

One Elizabethtown Plaza  
PO Box 3175  
Union  
New Jersey 07083-1975  
Tel: (908) 289-5000

**ORIGINAL  
FILE COPY**

Via Federal Express

April 21, 1997

Ms Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

Re: Docket No. ~~970003~~-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of March 1997 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

- ACK
- SEA \_\_\_\_\_
- AS \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_
- EAG \_\_\_\_\_
- LEG \_\_\_\_\_
- LIN \_\_\_\_\_
- OPC \_\_\_\_\_
- RCH \_\_\_\_\_
- SEC \_\_\_\_\_
- WAS \_\_\_\_\_
- OTH \_\_\_\_\_

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

*Raymond A. DeMoine*  
Raymond A. DeMoine  
Director, Rates and  
Regulatory Affairs

RAD:mab  
Encl. 1  
RECEIVED & FILED  
*[Signature]*  
EPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE  
**04049 APR 22 5**  
EPSC-RECORDS/REPORTING

ORIGINAL  
FILE COPY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas     )  
Adjustment Cost Recovery )  
\_\_\_\_\_ )

Docket No. 970003-GU  
Filed: April 21, 1997

CITY GAS COMPANY OF FLORIDA REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of March 1997. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of March 1997 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of March 1997. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.

3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed

4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely effect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this April 21, 1997

City Gas Company of Florida  
A Division of NUI Corporation  
One Elizabethtown Plaza  
Union, NJ 07083-1975

*Raymond A. DeMoine 107*  
Raymond A. DeMoine  
Director, Rates & Regulatory Affairs

**EXHIBIT "A"**  
**CITY GAS COMPANY OF FLORIDA**  
**Data Elements for the March 1997 PGA for which Confidential Treatment is Requested**

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A, C, D, E, F, G, H	(2)
Summary of Gas Invoices	9-11	Oth.Supp.		(3)
Gas Invoices	B1 - B10	none	none	n/a
	B11-B24	All	All	(3)
	C1-C13	All	All	(3)

Notes To Exhibit "A" Regarding Justification:

- (1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF		APRIL 96		Through		MARCH 97		PAGE 1 OF 11	
		CURRENT MONTH: 3/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	72 922	56 349	16 573	23.41	654 935	619 359	(14 424)	(2.33)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	20 716	20 869	(151)	(0.72)	160 049	162 507	(2 458)	(1.51)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1 064 051	2 456 301	(1 372 250)	(55.67)	21 551 167	23 711 934	(2 160 347)	(9.11)
5	DEMAND (Line 32 29 A-1 support detail)	1 293 431	1 303 393	(9 962)	(0.76)	11 436 300	11 486 514	(46 514)	(0.42)
6	OTHER (Line 40 A-1 support detail)	5 691	5 064	627	16.33	76 355	68 961	7 994	11.59
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10) (1+6+9)	2 477 013	3 841 976	(1 364 963)	(35.53)	33 831 526	36 049 275	(2 217 749)	(6.15)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	(5 242)	(5 697)	455	(7.99)	(6 304)	(12 579)	6 275	(49.69)
14	TOTAL THERM SALES	2 535 485	3 836 279	(1 300 794)	(33.91)	32 336 550	34 401 669	(2 065 119)	(6.00)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11 941 450	7 086 847	4 854 603	68.50	86 821 969	81 356 630	5 465 239	6.72
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	3 007 000	3 007 000	-	-	23 124 500	23 124 500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6 323 653	7 086 847	(763 194)	(10.77)	77 888 993	79 765 296	(1 876 303)	(2.35)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	21 785 770	24 495 270	(2 709 500)	(11.06)	176 724 380	192 731 856	(14 007 476)	(7.27)
20	OTHER Commodity (Line 40 A-1 support detail)	11 589	14 976	(3 287)	(21.95)	127 811	120 734	7 077	5.86
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6 335 352	7 101 823	(766 471)	(10.79)	78 016 804	79 866 030	(1 869 226)	(2.34)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	(12,527)	(15,000)	2,473	(16.49)	(114,156)	(126,764)	12,608	(9.95)
27	TOTAL THERM SALES (24-26 Estimated only)	6,043,341	7,086,823	(1,043,482)	(14.72)	94,851,123	92,111,463	2,739,640	2.97
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00611	0.00795	(0.00184)	(23.14)	0.00697	0.00761	(0.00064)	(8.41)
29	NO NOTICE SERVICE (2/16)	0.00689	0.00694	(0.00005)	(0.72)	0.00692	0.00703	(0.00011)	(1.56)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.17143	0.34660	(0.17517)	(50.54)	0.27670	0.29727	(0.02057)	(6.92)
32	DEMAND (5/19)	0.05937	0.05321	0.00616	11.58	0.06400	0.05980	0.00440	7.38
33	OTHER (6/20)	0.50398	0.33814	0.16584	49.04	0.60210	0.57118	0.03092	5.41
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36	-	-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.39098	0.54098	(0.15000)	(27.73)	0.43364	0.45126	(0.01762)	(3.90)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.41846	0.37980	0.03866	10.18	0.05522	0.06923	(0.04401)	(44.35)
40	TOTAL THERM SALES (11/27)	0.40987	0.54213	(0.13226)	(24.40)	0.35668	0.39137	(0.03469)	(8.86)
41	TRUE-UP (E-2)	0.00180	0.00180	-	-	0.00180	0.00180	-	-
42	TOTAL COST OF GAS (40+41)	0.41167	0.54393	(0.13226)	(24.32)	0.35848	0.39317	(0.03469)	(8.62)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	0.41322	0.54596	(0.13276)	(24.32)	0.35983	0.39465	(0.03482)	(8.62)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.413	0.546	(0.133)	(24.32)	0.360	0.395	(0.035)	(8.66)

COMPANY		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 5/8/94)			
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:				(Plus Down) PAGE 2 OF 11			
		APRIL 96		Through		MARCH 97			
		CURRENT MONTH: 3/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	72,922	57,683	15,239	26.42	604,935	537,292	(32,357)	(5.08)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	20,718	20,859	(141)	(0.68)	160,049	162,487	(2,438)	(1.50)
3	SWING SERVICE (Line 16 A-1 support detail)								
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,084,051	4,736,841	(3,652,790)	(77.11)	21,551,587	26,442,715	(4,891,128)	(18.50)
5	DEMAND (Line 32-29 A-1 support detail)	1,293,431	1,299,913	(6,482)	(0.50)	11,436,000	11,479,567	(43,567)	(0.38)
6	OTHER (Line 40 A-1 support detail)	5,891	5,064	827	16.33	76,955	70,539	6,416	9.10
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)								
8	DEMAND								
9									
10	Second Prior Month Purchase Adj. (OPTIONAL)								
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,477,013	6,120,360	(3,643,347)	(59.53)	33,631,526	38,792,600	(4,161,074)	(12.70)
12	NET UNBILLED								
13	COMPANY USE	(5,242)	(11,538)	6,296	(54.57)	(6,304)	(19,777)	13,473	(68.12)
14	TOTAL THERM SALES	2,535,485	6,134,693	(3,599,208)	(58.67)	32,336,550	40,530,385	(8,193,839)	(20.22)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,941,450	7,957,030	3,984,420	50.07	86,821,869	84,706,196	2,115,673	2.50
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000			23,124,500	23,124,500		
17	SWING SERVICE Commodity								
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,323,663	7,957,030	(1,633,367)	(20.53)	77,888,993	83,114,862	(5,225,869)	(6.29)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	21,785,770	24,753,090	(2,967,320)	(11.99)	178,124,360	193,247,498	(14,523,138)	(7.57)
20	OTHER Commodity (Line 40 A-1 support detail)	11,689	14,976	(3,287)	(21.95)	127,811	124,550	3,261	2.62
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)								
22	DEMAND								
23									
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,335,352	7,972,006	(1,636,654)	(20.53)	78,016,804	83,239,412	(5,222,608)	(6.27)
25	NET UNBILLED								
26	COMPANY USE	(12,527)	(15,000)	2,473		(114,158)	(126,764)	12,608	(9.95)
27	TOTAL THERM SALES (24-26 Estimated only)	6,043,341	7,957,006	(1,913,665)	(24.05)	94,851,123	95,464,885	(613,762)	(0.64)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00811	0.00725	(0.00114)	(15.72)	0.00697	0.00752	(0.00055)	(7.31)
29	NO NOTICE SERVICE (2/16)	0.00689	0.00694	(0.00005)	(0.72)	0.00692	0.00703	(0.00011)	(1.56)
30	SWING SERVICE (3/17)								
31	COMMODITY (Other) (4/18)	0.17143	0.59530	(0.42387)	(71.20)	0.27670	0.31815	(0.04145)	(13.03)
32	DEMAND (5/19)	0.05637	0.05252	0.00685	13.04	0.06400	0.05940	0.00460	7.74
33	OTHER (6/20)	0.50398	0.33814	0.16584	49.04	0.60210	0.56835	0.03375	6.31
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)								
35	DEMAND (8/22)								
36									
37	TOTAL COST (11/24)	0.39098	0.76773	(0.37675)	(49.07)	0.43364	0.46804	(0.03440)	(6.95)
38	NET UNBILLED (12/25)								
39	COMPANY USE (13/26)	0.41846	0.76920	(0.35074)	(45.60)	0.05522	0.15601	(0.10079)	(64.60)
40	TOTAL THERM SALES (11/27)	0.40987	0.76918	(0.35931)	(48.71)	0.35668	0.40635	(0.04967)	(12.22)
41	TRUE-UP (E-2)	0.00180	0.00180			0.00180	0.00180		
42	TOTAL COST OF GAS (40+41)	0.41167	0.77098	(0.35931)	(46.60)	0.35848	0.40815	(0.04967)	(12.17)
43	REVENUE TAX FACTOR	1.00376	1.00376			1.00376	1.00376		
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	0.41322	0.77388	(0.36066)	(46.60)	0.35983	0.40968	(0.04985)	(12.17)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.413	0.774	(0.361)	(46.60)	0.360	0.410	(0.050)	(12.20)

**COMPANY:** CITY GAS COMPANY OF FLORIDA  
**FOR THE PERIOD:** APRIL 98 THROUGH MARCH 97  
**CURRENT MONTH:** 3/97

COMMODITY (Pipeline)	(A) THERMS	(B) INV. ALLOCATION	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	11,865,586	60,082.10	0.00506
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment	75,890	12,839.82	
4 Commodity True-up (Line 2-3 Page 10)			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	11,941,450	72,921.92	0.00611
Schedule A-1 Line 15 Sched A-1 Ln 1 Sched A-1 Ln 28			
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
Schedule A-1 Line 17 Schedule A-1 Line 3 Schedule A-1 Line 30			
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Line 4 Page 10) (Line 48 Page 10)	11,941,450	2,305,220.41	0.19304
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT		0.00	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		5,137.96	
22 True-up - Other Shippers (Line 34 Page 10)		(96,716.67)	
23 Less OSS Margin Sharing, Company Use, and Refund (Lines 35-36+37+40 Page 11)	(5,617,787)	(1,129,560.81)	
24 TOTAL COMMODITY (Other)	6,323,663	1,084,050.89	0.17143
Schedule A-1 Line 18 Schedule A-1 Line 4 Schedule A-1 Line 31			
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less Line 26 and 29)	24,563,270	1,296,205.55	0.05285
26 Less Relinquished to End-Users (Line 25+32 Page 9)	(2,777,500)	(18,018.75)	0.00648
27 Less Relinquished Off System			
28 Other - Firm winter supply (Line 28 Page 9)	3,007,000	20,718.23	0.00689
29 Demand - No Notice			
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		13,243.59	
32 TOTAL DEMAND	24,782,770	1,314,149	0.05301
Schedule A-1 Line 19+16 Sched A-1 Line 5+2 Sched A-1 Line 32 & 29			
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 15 Page 10)	11,688.10	5,891.07	0.50398
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	11,689	5,891.07	0.50398
Schedule A-1 Line 20 Schedule A-1 Line 6 Schedule A-1 Line 33			



COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/05/94)			
FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97		PAGE 4 OF 11	
		CURRENT MONTH: 3/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	1 089.942	4 741.905	3 651.963	77.01%	21 615.957	26 500.669	4 884.712	18.43%
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	1 387.071	1 378.455	(8.616)	-0.63%	12 215.571	12 291.933	76.362	0.62%
3	TOTAL	2 477.013	6 120.360	3 643.347	59.53%	33 831.528	38 792.602	4 961.074	12.79%
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	2 535.485	6 134.693	3 599.208	58.67%	32 336.550	40 530.389	8 193.839	20.22%
5	TRUE-UP (COLLECTED) OR REFUNDED	(12.772)	(12.772)	-	0.00%	(153.077)	(153.077)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2 522.713	6 121.921	3 599.208	58.79%	32 183.473	40 377.312	8 193.839	20.29%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	45.700	1.561	(44.139)	-2827.61%	(1 648.055)	1 584.710	3 232.765	204.00%
8	INTEREST PROVISION-THIS PERIOD (21)	(13.673)	1.603	15.276	952.96%	(53.414)	(7.995)	45.419	-568.09%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,969,686)	337,361	3,307,047	980.27%	(1,376,495)	(1,376,495)	-	0.00%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12.772	12.772	-	0.00%	153.077	153.077	-	0.00%
10a	Refund (if applicable)	-	-	-	-	-	-	-	-
10b	Refund of interim rate increase	-	-	-	-	-	-	-	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(2,924,887)	353,297	3,278,184	927.88%	(2,924,887)	353,297	3,278,184	927.88%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,969,686)	337,361	3,307,047	980.27%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(2,911,214)	351,694	3,262,908	927.77%				
14	TOTAL (12+13)	(5,880,900)	689,055	6,569,955	953.47%				
15	AVERAGE (50% OF 14)	(2,940,450)	344,528	3,284,978	953.47%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05430	0.05430	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05740	0.05740	-	0.00%				
18	TOTAL (15+17)	0.11170	0.11170	-	0.00%				
19	AVERAGE (50% OF 18)	0.05585	0.05585	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00465	0.00465	0.00000	0.09%				
21	INTEREST PROVISION (15x20)	(13,673)	1,603	15,276	952.96%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: March '97

APRIL 96

Through

MARCH 97

(A) DATE	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
3/97	FGT		FTS-1					30,928	1,300,905	72,922	--
TOTAL				12,202,965	-	12,202,965	2,305,220	30,928	1,300,905	72,922	30.40



FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

PAGE 7 OF 11

	CURRENT MONTH: 3-97		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,682,804	2,483,404	800,600	47.58%	20,565,967	22,470,207	1,904,240	9.26%
2 COMMERCIAL	3,483,504	4,016,109	532,605	15.29%	43,458,841	44,795,428	1,336,587	3.08%
3 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	5,166,308	6,499,513	1,333,205	25.81%	64,024,808	67,265,635	3,240,827	5.06%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	357,979	587,310	229,331	64.06%	6,096,023	6,734,905	638,882	10.48%
7 LARGE INTERRUPTIBLE	519,054	-	(519,054)	-100.00%	7,409,522	4,901,461	(2,508,061)	-33.85%
8 TRANSPORTATION	2,417,247	-	(2,417,247)	-100.00%	22,245,406	13,563,383	(8,682,022)	-39.03%
9 TOTAL INTERRUPTIBLE	3,294,280	587,310	(2,706,970)	-82.17%	35,750,950	25,199,749	(10,551,201)	-29.51%
10 TOTAL THERM SALES	8,460,588	7,086,823	(1,373,765)	-16.24%	99,775,758	92,465,384	(7,310,374)	-7.33%
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
11 RESIDENTIAL	93,303	97,548	4,245	4.55%	92,689	93,749	1,060	1.14%
12 COMMERCIAL	4,707	4,941	234	4.97%	4,676	4,739	63	1.35%
13 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	98,010	102,489	4,479	4.57%	97,365	98,488	1,123	1.15%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
16 INTERRUPTIBLE	12	13	1	8.33%	14	14	-	0.00%
17 LARGE INTERRUPTIBLE	4	-	(4)	-100.00%	4	2	(2)	-50.00%
18 TRANSPORTATION	51	-	(51)	-100.00%	44	28	(16)	-36.36%
19 TOTAL INTERRUPTIBLE	67	13	(54)	-80.60%	62	44	(18)	-29.03%
20 TOTAL CUSTOMERS	98,077	102,502	4,425	4.51%	97,427	98,532	1,105	1.13%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	18	25	7	41.15%	18	20	2	11.11%
22 COMMERCIAL	740	813	73	9.83%	775	788	13	1.68%
23 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	29,832	45,178	15,346	51.44%	36,286	40,089	3,803	10.48%
26 LARGE INTERRUPTIBLE	129,764	-	(129,764)	-100.00%	154,365	204,228	49,863	32.30%
27 TRANSPORTATION	47,397	-	(47,397)	-100.00%	42,131	40,367	(1,764)	-4.19%

**CONVERSION FACTOR CALCULATION**

CITY GAS COMPANY OF FLORIDA  
ACTUAL FOR THE PERIOD OF

APRIL 96

through

MARCH 97

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCHASED      ÷ AVERAGE BTU CONTENT CCF PURCHASED	1 0480	1 0451	1 0441	1 0392	1 0412	1 0412	1 0392	1 0383	1 0173	1 0480	1 0538	1 0499
<b>2 PRESSURE CORRECTION FACTOR</b>												
a DELIVERY PRESSURE OF GAS SOLD psia	15 236	15 236	15 236	15 236	15 236	15 236	15 236	15 236	15 236	15 236	15 236	15 236
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (a/b) psia	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344
<b>3 BILLING FACTOR</b>												
BTU CONTENT × PRESSURE CORRECTION FACTOR	1 0840	1 0810	1 0800	1 0750	1 0770	1 0770	1 0750	1 0740	1 0730	1 0840	1 0900	1 0860

**CITY GAS COMPANY OF FLORIDA**  
**Gas Invoices for the month of 3/97**

					Actual	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	<b>Commodity costs</b>					
2	Hialeah, Opa Locka, Lake Forest:	FTS 1	1,285,135	0.00629	8,083.50	
3	End-Use / Pennsuco:	FTS 2	1,438,185	0.00391	5,623.30	
4						
5	Cutler Ridge, So. Mia,					
6	West Miami, SW Div:	FTS 1	775,233	0.00629	4,876.22	
7		FTS 2	867,557	0.00391	3,392.15	
8						
9	<b>Total Miami:</b>	<b>0</b>	<b>4,366,110</b>		<b>21,975.17</b>	<b>( )</b>
10						
11	<b>Port St. Lucie</b>	FTS 1	25,303	<b>0.00629</b>	<b>159.16</b>	
12		FTS 2	28,317	<b>0.00391</b>	<b>110.72</b>	
13						
14	Cocoa, Eau Gallie, Indian River:	FTS 1	771,052	0.00629	4,849.92	
15		FTS 2	862,878	0.00391	3,373.85	
16	End-Use / Merritt Square:	FTS 1	0	0.00629	0.00	
17	Titusville:	FTS 1	88,576	0.00629	557.14	
18		FTS 2	99,124	0.00391	387.57	
19	Melbourne:	FTS 1	104,781	0.00629	659.07	
20		FTS 2	117,259	0.00391	458.48	
21	<b>Total Brevard:</b>	<b>0</b>	<b>2,043,670</b>		<b>10,286.03</b>	<b>( )</b>
22	Off-system		5,402,160	0.00510	27,551.02	
23	<b>Total Firm:</b>	<b>0</b>	<b>11,865,560</b>		<b>60,082.10</b>	<b>( )</b>

**MEMO: FGT Fixed charges paid on 10th of month**

24	FTS-1 Demand - System supply	Miami	10,535,970	0.04344	457,682.54	( )
25	- Capacity release		(2,777,500)	---	(18,018.75)	( )
26	- System supply	Treasure Coast	311,860	0.04344	13,547.20	( )
27	- System supply	Brevard	6,137,690	0.04344	266,621.25	( )
28	- " "	Merritt Sq	0	0.04344	0.00	( )
29	<b>Total FTS-1 demand</b>		<b>14,208,020</b>		<b>719,832.24</b>	
30						
31	FTS-2 Demand - System supply	Miami	7,509,750	0.07573	568,713.37	( )
32	FTS-2 Demand - Capacity release		0	---	0.00	
33			0	---	0.00	
34	<b>Total FTS-2 demand</b>		<b>7,509,750</b>		<b>568,713.37</b>	
35						
36	No Notice Demand-System supply	Miami	1,519,000	0.00689	10,465.91	( )
37	- " "	Brevard	1,488,000	0.00689	10,252.32	( )
38			<b>3,007,000</b>		<b>20,718.23</b>	
39	Western Div / IT Revenue Sharing Cr				0.00	( )
40	<b>Total fixed charges</b>		<b>24,724,770</b>		<b>1,309,263.84</b>	

**OTHER SUPPLIERS:**

**THERMS**

**AMOUNT**

faxed 3/13/97 RK BI

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENBRON/SORAT AFFILIATE

DATE: 07/10/97  
 PER: 07/20/97  
 INVOICE NO.: 15057  
 NET AMOUNT DUE: \$36,146.42

CUSTOMER: RUI CORPORATION  
 ATTN: NOBLE BAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

SHIPPER: RUI CORPORATION  
 TYPE: FIRM TRANSPORTATION

CONTRACT: 5034  
 CUSTOMER NO.: 11420  
 PLEASE CONTACT GREN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NAME	POLY NO.	DELIVERIES NAME	PRGD MONTH	IC	RC	RATES		DISC	NET	VOLUMES HHBTU DRY	AMOUNT
						BASE	SUBCOUNTRIES				
Usage Charge - No Notice For COCOA			02/97	A	CDM	0.0259	0.0370		0.0629	10,804	\$679.57
Usage Charge - No Notice For CUTLER RIDGE			02/97	A	CDM	0.0259	0.0370		0.0629	(33,066)	(\$1,130.17)
Usage Charge - No Notice For HIALEAH			02/97	A	CDM	0.0259	0.0370		0.0629	(87)	(\$6.10)
Usage Charge - No Notice For MELBOURNE			02/97	A	CDM	0.0259	0.0370		0.0629	9,590	\$603.21
Usage Charge - No Notice For TITUSVILLE			02/97	A	CDM	0.0259	0.0370		0.0629	(6,603)	(\$415.33)
Usage Charge	16110	PG5-COCONUT CREEK	02/97	A	CDM	0.0259	0.0370		0.0629	5,880	\$369.85
Usage Charge	16114	CITY GAS-LAKE FOREST	02/97	A	CDM	0.0259	0.0370		0.0629	20,034	\$1,260.14
Usage Charge	16116	CITY GAS-OPA LOCKA	02/97	A	CDM	0.0259	0.0370		0.0629	65,258	\$4,104.73
Usage Charge	16117	CITY GAS-B.W. HIALEAH	02/97	A	CDM	0.0259	0.0370		0.0629	81,301	\$5,113.83
Usage Charge	16118	CITY GAS-S.E. HIALEAH	02/97	A	CDM	0.0259	0.0370		0.0629	67,683	\$4,257.26
Usage Charge	16122	CITY GAS-WEST MIAMI	02/97	A	CDM	0.0259	0.0370		0.0629	55,154	\$3,469.19
Usage Charge	16123	COC - SH	02/97	A	CDM	0.0259	0.0370		0.0629	34,667	\$2,180.55
Usage Charge	16124	CITY GAS-SOUTH MIAMI	02/97	A	CDM	0.0259	0.0370		0.0629	37,400	\$2,352.46
Usage Charge	16125	CITY GAS-CUTLER RIDGE	02/97	A	CDM	0.0259	0.0370		0.0629	16,271	\$1,023.45
Usage Charge	16177	CITY GAS-TITUSVILLE	02/97	A	CDM	0.0259	0.0370		0.0629	23,965	\$1,507.40
Usage Charge	16178	CITY GAS-COCCA	02/97	A	CDM	0.0259	0.0370		0.0629	49,522	\$3,114.83
Usage Charge	16179	EAU GALIE-CITY GAS (COCO)	02/97	A	CDM	0.0259	0.0370		0.0629	55,136	\$3,468.05
Usage Charge	16180	CITY GAS-MELBOURNE	02/97	A	CDM	0.0259	0.0370		0.0629	12,977	\$816.25
Usage Charge	58912	FPL MARTIN NORTH	02/97	A	CDM	0.0259	0.0370		0.0629	28,339	\$1,782.52
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	02/97	A	CDM	0.0259	0.0370		0.0629	4,055	\$255.06
Usage Charge	60606	CITY GAS-INDIAN RIVER	02/97	A	CDM	0.0259	0.0370		0.0629	18,126	\$1,140.13
Usage Charge	61237	KISSIMEE CREEK ISLAND	02/97	A	CDM	0.0259	0.0370		0.0629	5,654	\$355.64

055  
055

INVOICE  
FLORIDA GAS TRANSMISSION COMPANY  
An EMBOR/SONAT Affiliate

DATE: 07/10/97  
 DUE: 07/20/97  
 INVOICE NO.: 15867  
 TOTAL AMOUNT DUE: \$36,146.42

PLEASE reference this invoice no. or your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

CUSTOMER: MUI CORPORATION  
 ATTN: MORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 207-206  
 BEDMINISTER, NJ 07921

CUSTOMER NO.: 11420

SHIPPER: MUI CORPORATION

TYPE: FIRM TRANSPORTATION

PLEASE CONTACT UMER LUSTER  
 AT (713)853-5177 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO	NAME	DELIVERIES POI NO.	NAME	PRIO NORTH	IC	RC	BASE	SUBCHARGES	RATES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT
62897	CITY GAS-VERO BEACH 50/FG	02/97	A	COM	0.325,	0.0370	0.0629	13,415	✓			574,665	\$843.80
													\$36,146.42

TOTAL FOR CONTRACT 5034 FOR MONTH OF 02/97.  
 \*\*\* END OF INVOICE 15867 \*\*\*

APPROVED: McGee  
 DATE: 3/13/97  
 REVIEWED: [Signature]  
 DATE: 3-12-97

Usage Charge





**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

DATE: 03/10/97  
 DUE: 03/20/97  
 INVOICE NO.: 15935  
 TOTAL AMOUNT DUE: \$4,140.55

CUSTOMER: RUI CORPORATION  
 ATTN: NOBLE NAVARRO  
 CITY GAS CO. OF FLORIDA  
 550 ROUTE 702-206  
 BLDG 1B151R, NJ 07921

SHIPPER: RUI CORPORATION  
 CUSTOMER NO.: 11470

TYPE: FIRM TRANSPORTATION

PLEASE CONTACT GREN LUSTER  
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank - Dallas, TX  
 Account #  
 ABA #

RECEIPTS	DELIVERIES	PROG	TC	RC	BASE	SURCHARGES	UTDC	NET	VOLUMES	AMOUNT
POI NO.	NAME	MONTH							MWBTU DAY	
Usage Charge	16114 CITY GAS-LAKE FOREST	02/97	A	COM	0.0371	0.0020		0.0391	3,876	\$151.55
Usage Charge	16116 CITY GAS-OPA LOCKA	02/97	A	COM	0.0371	0.0020		0.0391	17,683	\$495.91
Usage Charge	16117 CITY GAS-R.W. HIALEAH	02/97	A	COM	0.0371	0.0020		0.0391	15,119	\$591.15
Usage Charge	16118 CITY GAS-S.E. HIALEAH	02/97	A	COM	0.0371	0.0020		0.0391	12,568	\$491.41
Usage Charge	16122 CITY GAS-WEST MIAMI	02/97	A	COM	0.0371	0.0020		0.0391	10,660	\$416.81
Usage Charge	16123 CGC - SW	02/97	A	COM	0.0371	0.0020		0.0391	6,702	\$262.05
Usage Charge	16124 CITY GAS-SOUTH MIAMI	02/97	A	COM	0.0371	0.0020		0.0391	7,158	\$279.88
Usage Charge	16125 CITY GAS-CUTLER RIDGE	02/97	A	COM	0.0371	0.0020		0.0391	3,149	\$123.13
Usage Charge	16177 CITY GAS-TITUSVILLE	02/97	A	COM	0.0371	0.0020		0.0391	4,608	\$180.17
Usage Charge	16178 CITY GAS-COCOA	02/97	A	COM	0.0371	0.0020		0.0391	9,448	\$369.47
Usage Charge	16179 EAU GALLEE-CITY GAS (COCO	02/97	A	COM	0.0371	0.0020		0.0391	10,600	\$414.46
Usage Charge	16180 CITY GAS-MELBOURNE	02/97	A	COM	0.0371	0.0020		0.0391	2,501	\$97.79
Usage Charge	58921 CITY GAS - PT. ST. LUCIE	02/97	A	COM	0.0371	0.0020		0.0391	782	\$30.58
Usage Charge	60606 CITY GAS-INDIAN RIVER	02/97	A	COM	0.0371	0.0020		0.0391	3,485	\$136.26
Usage Charge	62897 CITY GAS-VERO BEACH SO/56	02/97	A	COM	0.0371	0.0020		0.0391	2,557	\$99.98

TOTAL FOR CONTRACT 5364 FOR MONTH OF 02/97.

\*\*\* END OF INVOICE 15935 \*\*\*

APPROVED: *[Signature]*  
 DATE: 3/13/97  
 REVIEWED: *[Signature]*  
 DATE: 3-13-97

Good 3-19-97 *W* B5

# INVOICE

## FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SORAT Affiliate

Page 1

DATE	03/10/97
DUE	03/20/97
INVOICE NO.	16017
TOTAL AMOUNT DUE	\$36,433.84

CUSTOMER: NUI CORPORATION  
 ATTN: MORENE BAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 REDWATER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, Tx  
 Account #  
 ABA #

CONTRACT: 5034      SHIPPER: NUI CORPORATION      CUSTOMER NO.: 11420  
 TYPE: FIRM TRANSPORTATION      PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	Usage Charge - No Notice for COCOA			01/97	A	COM	0.0259	0.0370	0.0629	15,631	\$983.19
	Usage Charge - No Notice for CUTLER RIDGE			01/97	A	COM	0.0259	0.0370	0.0629	(667)	(\$41.95)
	Usage Charge - No Notice for HIALEAH			01/97	A	COM	0.0259	0.0370	0.0629	1,269	\$79.82
	Usage Charge - No Notice for MELBOURNE			01/97	A	COM	0.0259	0.0370	0.0629	1,868	\$117.50
	Usage Charge - No Notice for TITUSVILLE			01/97	A	COM	0.0259	0.0370	0.0629	(2,061)	(\$129.84)
	Usage Charge	16114	CITY GAS-LAKE FOREST	01/97	A	COM	0.0259	0.0370	0.0629	17,866	\$1,123.77
	Usage Charge	16116	CITY GAS-OPA LOCKA	01/97	A	COM	0.0259	0.0370	0.0629	62,685	\$3,942.89
	Usage Charge	16117	CITY GAS-R.W. HIALEAH	01/97	A	COM	0.0259	0.0370	0.0629	75,476	\$4,747.44
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	01/97	A	COM	0.0259	0.0370	0.0629	79,494	\$5,000.17
	Usage Charge	16122	CITY GAS-WEST MIAMI	01/97	A	COM	0.0259	0.0370	0.0629	52,261	\$3,287.22
	Usage Charge	16123	CBC - SW	01/97	A	COM	0.0259	0.0370	0.0629	33,438	\$2,103.25
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	01/97	A	COM	0.0259	0.0370	0.0629	16,224	\$1,020.69
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	01/97	A	COM	0.0259	0.0370	0.0629	15,568	\$979.23
	Usage Charge	16177	CITY GAS-TITUSVILLE	01/97	A	COM	0.0259	0.0370	0.0629	29,954	\$1,884.11
	Usage Charge	16178	CITY GAS-COCA	01/97	A	COM	0.0259	0.0370	0.0629	49,496	\$3,113.30
	Usage Charge	16179	EAU GALLIE-CITY GAS (COCD	01/97	A	COM	0.0259	0.0370	0.0629	67,289	\$4,232.48
	Usage Charge	16180	CITY GAS-MELBOURNE	01/97	A	COM	0.0259	0.0370	0.0629	16,875	\$1,061.44
	Usage Charge	58921	CITY GAS - PT. ST. LUCIE	01/97	A	COM	0.0259	0.0370	0.0629	5,033	\$316.58
	Usage Charge	60606	CITY GAS-INDIAN RIVER	01/97	A	COM	0.0259	0.0370	0.0629	22,607	\$1,421.98
	Usage Charge	62897	CITY GAS-VERO BEACH SO/FG	01/97	A	COM	0.0259	0.0370	0.0629	18,928	\$1,190.57
TOTAL FOR CONTRACT 5034 FOR MONTH OF 01/97.										879,234	\$36,433.84

\*\*\* END OF INVOICE 16017 \*\*\*

APPROVED: *[Signature]*  
 DATE: 3/19/97  
 REVIEWED: *[Signature]*  
 DATE: 3-19-97

Sheet 3-11-97 to you

66

# INVOICE

FLORIDA GAS TRANSMISSION COMPANY  
An ENBR/SORAT Affiliate

DATE: 07/10/97  
 PO: 07/20/97  
 INVOICE NO.: 16016  
 TOTAL AMOUNT DUE: (\$34,849.76)

CUSTOMER: NUJ CORPORATION  
 ATTN: NOBIE BAYARD  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINSTER, NJ 07971

Please reference this invoice no. or your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

CONTRACT: 5034 SHIPPER: NUJ CORPORATION CUSTOMER NO.: 11420 PLEASE CONTACT GWR LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPT'S NAME	DELIVERIES POI NO.	SHIPPER	NUJ CORPORATION	TYPE:	FIRM TRANSPORTATION	PROC MONTH	TC	RC	RATES			VOLUMES MBTU DRY	AMOUNT
										BASE	SHARE/SHARES	DTX		
	Usage Charge - No Notice for COCOA						01/97	R	COM	0.0259	0.0370	0.0629	(15,631)	(\$983.19)
	Usage Charge - No Notice for CUTLER RIDGE						01/97	R	COM	0.0259	0.0370	0.0629	75,851	\$1,626.03
	Usage Charge - No Notice for HIALEAH						01/97	R	COM	0.0259	0.0370	0.0629	(1,269)	(\$79.82)
	Usage Charge - No Notice for MELBOURNE						01/97	R	COM	0.0259	0.0370	0.0629	(1,868)	(\$117.50)
	Usage Charge - No Notice for TITUSVILLE						01/97	R	COM	0.0259	0.0370	0.0629	2,061	\$129.64
	Usage Charge	16114					01/97	R	COM	0.0259	0.0370	0.0629	(17,866)	(\$1,123.77)
	Usage Charge	16116					01/97	R	COM	0.0259	0.0370	0.0629	(62,685)	(\$3,942.88)
	Usage Charge	16117					01/97	R	COM	0.0259	0.0370	0.0629	(75,476)	(\$4,747.44)
	Usage Charge	16118					01/97	R	COM	0.0259	0.0370	0.0629	(79,494)	(\$5,000.17)
	Usage Charge	16122					01/97	R	COM	0.0259	0.0370	0.0629	(52,261)	(\$3,287.27)
	Usage Charge	16123					01/97	R	COM	0.0259	0.0370	0.0629	(27,438)	(\$2,103.25)
	Usage Charge	16124					01/97	R	COM	0.0259	0.0370	0.0629	(16,224)	(\$1,020.49)
	Usage Charge	16125					01/97	R	COM	0.0259	0.0370	0.0629	(15,568)	(\$979.23)
	Usage Charge	16177					01/97	R	COM	0.0259	0.0370	0.0629	(29,954)	(\$1,884.11)
	Usage Charge	16178					01/97	R	COM	0.0259	0.0370	0.0629	(49,496)	(\$3,113.30)
	Usage Charge	16179					01/97	R	COM	0.0259	0.0370	0.0629	(67,289)	(\$4,232.48)
	Usage Charge	16180					01/97	R	COM	0.0259	0.0370	0.0629	(16,875)	(\$1,061.44)
	Usage Charge	58921					01/97	R	COM	0.0259	0.0370	0.0629	(5,033)	(\$316.50)
	Usage Charge	60606					01/97	R	COM	0.0259	0.0370	0.0629	(22,607)	(\$1,421.98)
	Usage Charge	6-897					01/97	R	COM	0.0259	0.0370	0.0629	(534,050)	(\$34,849.76)

APPROVED: *[Signature]*  
 DATE: 3/19/97  
 REVIEWED: *[Signature]*  
 DATE: 3/19/97

TOTAL FOR CONTRACT 5034 FOR MONTH OF 01/97.

\*\*\* END OF INVOICE 16016 \*\*\*

**I N V O I C E**

**FLORIDA GAS TRANSMISSION COMPANY**  
An LBEC/SORAT Affiliate

Handwritten: *3-7-97 Rt B7*

**PAID**  
3-7-97

DATE: 07/31/97

INVOICE NO.: 07/10/97

14917

TOTAL AMOUNT DUE \$6,489.00

Please reference this invoice no. on your remittance and wire to:

Wire Transfer  
Florida Gas Transmission Company  
Nations Bank, Dallas, TX  
Account #  
ABA #

CUSTOMER CITY GAS COMPANY OF FLORIDA  
ATTN: JIM PUZIO  
P.O. BOX 3175  
ONE ELIZABETHOWN PLAZA  
UNION, NJ 07083-1975

SHIPPER

TYPE: CASH IN/CASH OUT

CUSTOMER NO: 4180

PLEASE CONTACT KATHY WISHLER  
AT (733)853-8735 WITH ANY QUESTIONS REGARDING THIS INVOICE  
OR CODE LIST

DELIVERIES  
POI NO. NAME

RATES  
BASE SURCHARGES DISC NET

VO. UNITS  
MPS10 DAY MFCUB1

PREC. MONTH	IC	BC	BASE	SURCHARGES	DISC	NET	VO. UNITS MPS10 DAY	MFCUB1
07/96		NR1	2.5700			2.5700	2.575	\$6,489.00
TOTAL FOR MONTH OF 07/96							2.575	\$6,489.00

\*\*\* END OF INVOICE 14917 \*\*\*

CIO - Not Receipt Imbalance

APPROVED: *[Signature]*  
DATE: 2-7-97  
REVIEWED: *[Signature]*  
DATE: 2-7-97



faxed 3/5/97 RK B8

**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

Page 1

DATE: 02/28/97  
 DUE: 03/20/97  
 INVOICE NO: 15882  
 TOTAL AMOUNT DUE: \$660,089.94

CUSTOMER: NUI CORPORATION  
 ATTN: MORENO NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BLOMINSTER, NJ 07821

Please reference this invoice no. on your remittance and wire to:  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 375035431  
 ABA # 111000012

CONTRACT: 5034 SHIPPER: NUI CORPORATION  
 TYPE: FIRM TRANSPORTATION  
 CUSTUMER NO: 11470  
 P-LEASE CONTACT GREN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE ON CODE 1157

POI NO	RECEIPTS NAME	DELIVERIES POJ NO	NAME	PROG MONTH	IC	RC	BASE	SHARES	DTSC	NET	VOLUMES MBTU DAY	AMOUNT
	RESERVATION CHARGE			02/97	A	RES	0.3639	0.0685	0.4324	0.4324	1,283,321	\$54,908.00
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			02/97	A	RES	0.3639	0.0600	0.4239	0.4239	150,853	\$106,337.43
	MC NOTICE RESERVATION CHARGE 9702/Day			02/97	A	MBR	0.0689		0.0689	0.0689	271,600	\$18,713.24
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5381, at poi 16122			02/97	A	TRL	0.0900	0.0600	0.1500	0.1500	115,400	\$2,310.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5381, at poi 16124			02/97	A	TRL	0.0900	0.0600	0.1500	0.1500	115,400	\$2,310.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5337, at poi 16114			02/97	A	TRL	0.0500	0.0500	0.0500	0.0500	128,000	\$1,400.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5337, at poi 16116			02/97	A	TRL	0.0500	0.0500	0.0500	0.0500	128,000	\$1,400.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5337, at poi 16117			02/97	A	TRL	0.0500	0.0500	0.0500	0.0500	128,000	\$1,400.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5337, at poi 16118			02/97	A	TRL	0.0500	0.0500	0.0500	0.0500	128,000	\$1,400.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5337, at poi 16124			02/97	A	TRL	0.0500	0.0500	0.0500	0.0500	128,000	\$1,400.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5337, at poi 16125			02/97	A	TRL	0.0500	0.0500	0.0500	0.0500	128,000	\$1,400.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5337, at poi 16178			02/97	A	TRL	0.0500	0.0500	0.0500	0.0500	128,000	\$1,400.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5337, at poi 16179			02/97	A	TRL	0.0500	0.0500	0.0500	0.0500	128,000	\$1,400.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5337, at poi 16114			02/97	A	TRL	0.0450	0.0450	0.0450	0.0450	128,000	\$1,260.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5337, at poi 16116			02/97	A	TRL	0.0450	0.0450	0.0450	0.0450	128,000	\$1,260.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5337, at poi 16117			02/97	A	TRL	0.0450	0.0450	0.0450	0.0450	128,000	\$1,260.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5305, at poi 16118			02/97	A	TRL	0.1800	0.0600	0.2400	0.2400	14,455	\$1,069.20
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5305, at poi 16118			02/97	A	TRL	0.3639	0.0685	0.4324	0.4324	165	\$71.35
	WESTERN DIVISION REVENUE SHARING CREDIT			02/97	A	TCM						\$3,608.18

25,742 Day

NGS

1450 Day

1450 Day



TOTAL FOR CONTRACT 5034 FOR MONTH OF 02/97: 1,554,756 \$660,089.94

\*\*\* END OF INVOICE 15682 \*\*\*

APPROVED: McKelvey  
 DATE: 3-5-97  
 REVIEWED: T. Hollister  
 DATE: 3-5-97

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRON/SORAT Affiliate

B9

Page 1

DATE: 02/28/97  
 CUE: 03/10/97  
 INVOICE NO.: 15858  
 TOTAL AMOUNT DUE: \$100,190.79

CUSTOMER: NUI CORPORATION  
 ATTN: MORENE NAVARRO  
 CITY GAS CO. OF FLORIDA  
 550 MOBILE 202-208  
 BEDMINISTER, NJ 07922

Please reference this invoice no. or your resiliance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA

SHIPPER: NUI CORPORATION  
 TYPE: FIRM TRANSPORTATION  
 CUSTOMER NO: 11420  
 PLEASE CONTACT GREN LUSTER  
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR LODG LIST

POI NO.	RECEIPTS NAME	DECIPHERS POI NO.	NAME	BASE	SURCHARGES	RATES	OTSC	RET	VOLUMES	AMOUNT
---------	---------------	-------------------	------	------	------------	-------	------	-----	---------	--------

				0.7488	0.0085	0.7573			132,300	\$100,190.79		
				TOTAL FOR CONTRACT 3608 FOR MONTH OF 02/97.							132,300	\$100,190.79

RESERVATION CHARGE: 4125/Day

\*\*\* END OF INVOICE 15658 \*\*\*

APPROVED: [Signature]  
 DATE: 3-5-97  
 REVIEWED: [Signature]  
 DATE: 3-5-97



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An UNCR/SORAT Affiliates

B10

Page 1

DATE: 07/26/97  
 TO: 07/10/97  
 OFFICE NO.: 15755  
 TOTAL AMOUNT DUE: \$413,485.80

Customer: NUI CORPORATION  
 ATTN: MOREBE MAYARDO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BLDGMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

CONTRACT NO. 5364 SHIPPER: NUI CORPORATION  
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 11470  
 PLEASE CONTACT GHER LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

UI NO.	RECEIPTS NAME	DELIVERIES POJ NO.	NAME	PROD MONTH	TC	RC	BASE	SUBCHARGES	RATES	DTSC	NET	PG. LINES	MO. TO DAY	AMOUNT
				02/97	A	RELS	0.7488	0.0085	0.7573	0.7573	0.7573	546,000	✓	\$413,485.80
				TOTAL FOR CONTRACT 5364 FOR MONTH OF 02/97.										
				*** END OF INVOICE 15755 ***										

19,500 / Day

APPROVED: *[Signature]*  
 DATE: *[Signature]*  
 REVIEWED: 1-6-97  
 DATE: 13-5-97





The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B12

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B13

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B14

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B15

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B16

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B17

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B18

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.



B19

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B20

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B21

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B22

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B23

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B24

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

C.1

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.



The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

C4

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

CC

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

C7

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

C8

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

C9

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.



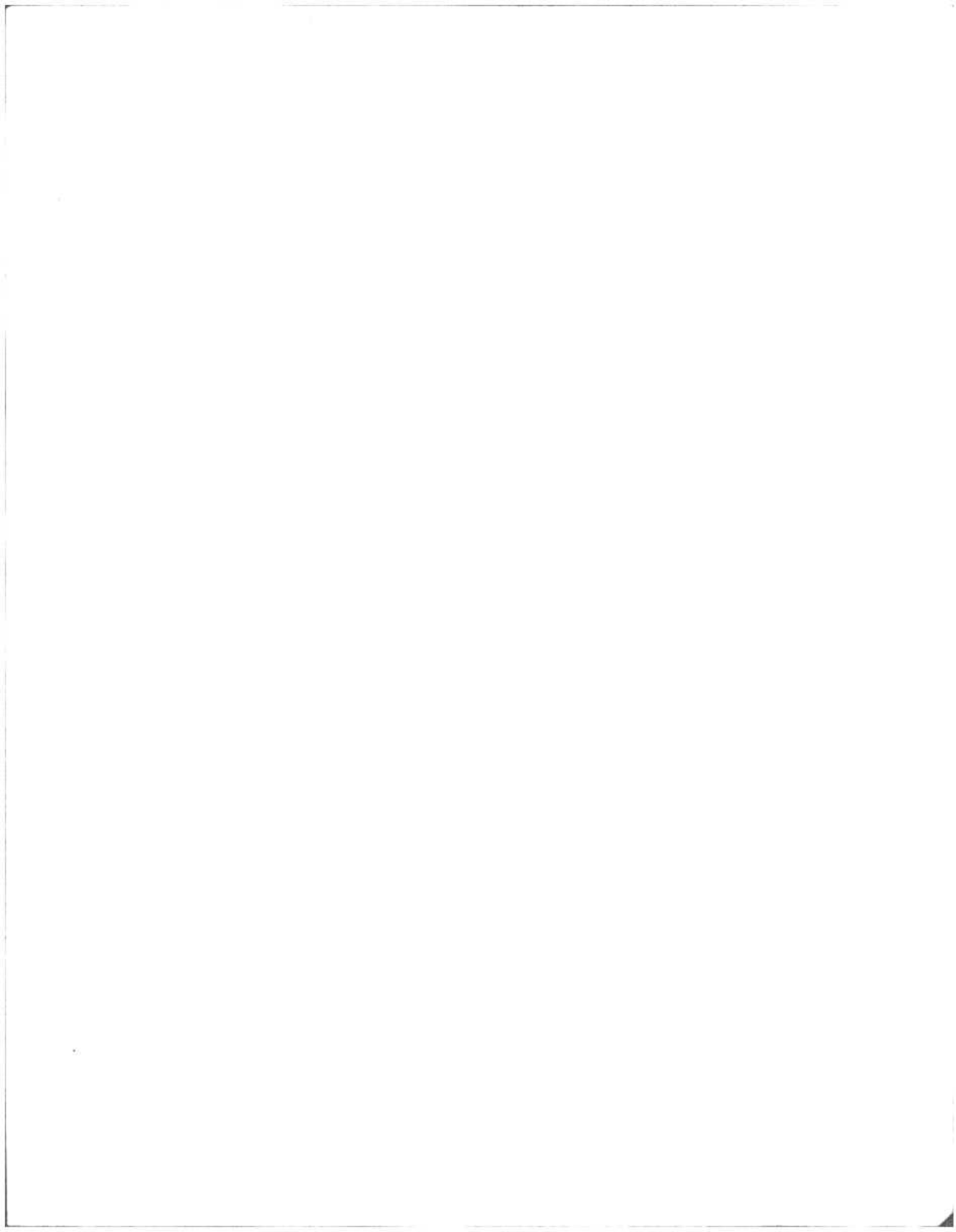
The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

C12

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

C13

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.



CERTIFICATE OF AUTHENTICITY

THIS IS TO CERTIFY that the microphotographs appearing on this Film-File starting with 970003-64 and ending with 970003-64 are accurate and complete reproductions of the records of (Department and Agency) Public Service Commission DOS/Library & Information Services in the regular course of business to the Central Microform Service.

It is further certified that the microphotograph processes were accomplished in a manner and on film which meets the requirements of Chapter 1B-06 2721, Florida Administrative Code.

DATE PRODUCED 8/29/03 PLACE Tallahassee, FL

County state

CAMERA OPERATOR'S SIGNATURE G. Smith

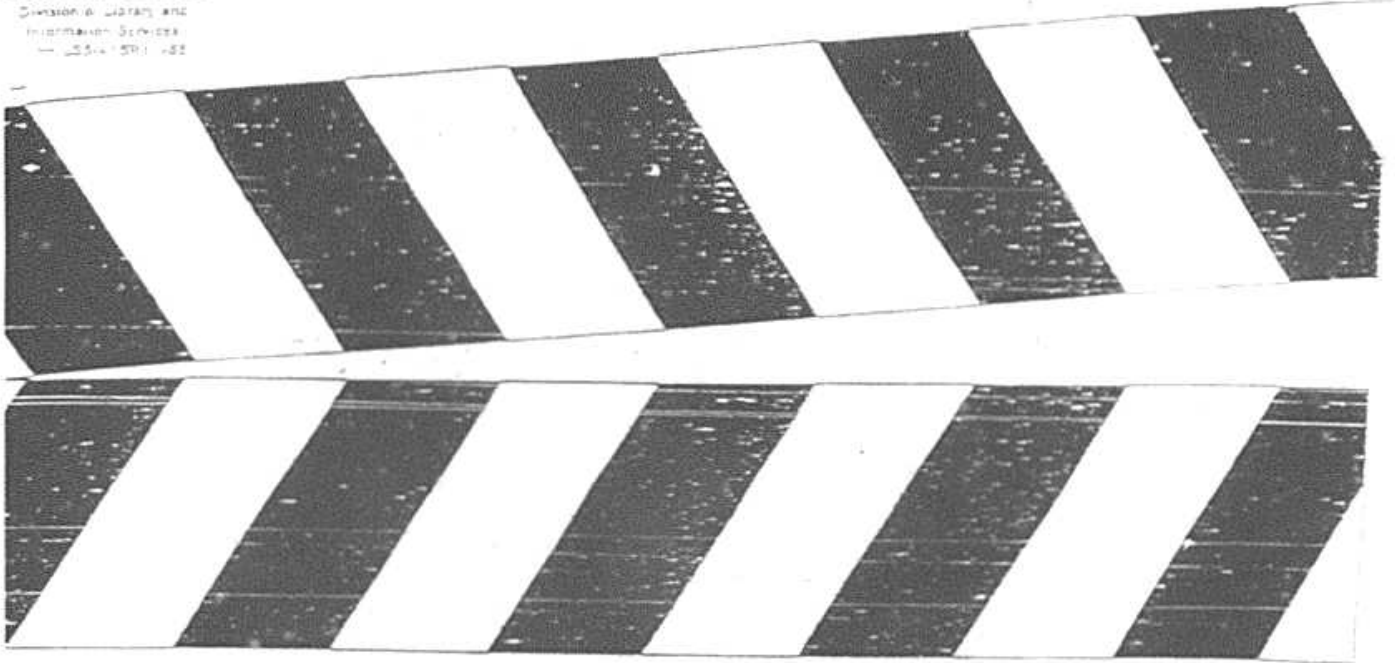
  


**END**

**REEL NO.**

9

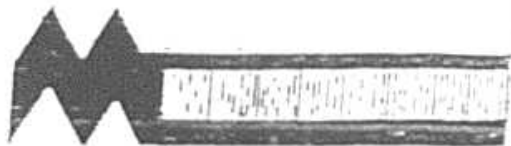




**REEL NO.**

**START  
OF ROLL**

10



# CONTENTS

Reduction Ratio 24x

Date Filmed 8/29/03

Department PSC

Record Type Closed Dockets

Beginning Document

970003 - GU

Const from roll # 9



