

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

April 22, 1997

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 970003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up Schedules A-1, A-2, A-3, A-4, A-5, A-6
2. Vendor Invoices for March, 1997.

Thank you for your assistance.

Sincerely,

ACK Brian J. Powers
AFA 1 General Manager
Indiantown Gas Co.

APP

CAF

CMU

CTR

EAG 1

LEG

LIN 3

OPC

RCH

SEC 1

WAS

OT

DOCUMENT NUMBER-DATE

04084 APR 23 5

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FLORIDA 32909

TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2058

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 96 Through MARCH 97**

SCHEDULE A-1
(REVISED 8/19/93)

	CURRENT MONTH: MARCH 1997				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	170,724	375,000	(204,276)	-54.47	3,529,998	3,506,262	23,736	0.68
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	170,724	375,000	(204,276)	-54.47	3,529,998	3,506,262	23,736	0.68
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	164,107	375,000	(210,893)	-56.24	3,587,357	3,537,253	50,104	1.42
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	771,020	662,333	108,687	16.41	10,831,070	9,627,539	1,203,531	12.50
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	771,020	662,333	108,687	16.41	10,831,070	9,627,539	1,203,531	12.50
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	773,827	662,333	111,494	16.83	11,294,159	9,981,891	1,332,268	13.37
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	22.143	56.618	(34.475)	-60.89	32.591	36.419	(3.828)	-10.51
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	22.143	56.618	(34.475)	-60.89	32.591	36.419	(3.828)	-10.51
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	22.082	56.618	(34.536)	-61.03	31.255	35.197	(3.942)	-11.20
41 TRUE-UP (E-2)	(1.401)	(1.401)	0.000	0.00	(1.401)	(1.401)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	20.681	55.217	(34.536)	-62.58	29.854	33.796	(3.942)	-11.66
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	21.0558	56.2722	(35.2164)	-62.58	30.4245	34.4418	(4.0173)	-11.66
45 PGA FACTOR ROUNDED TO NEAREST .001	21.056	56.272	(35.216)	-62.58	30.425	34.442	(4.017)	-11.66

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997
CURRENT MONTH: MARCH 1997**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	771,020	170,724.24	22.143
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	771,020	170,724.24	22.143
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: MARCH 1997				PERIOD TO DATE			
	ACTUAL	REVISED* ESTIMATE	DIFFERENCE		ACTUAL	REVISED* ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	170,724	375,000	(204,276)	(54.47)	3,529,998	3,506,262	23,736	0.68
3 TOTAL	170,724	375,000	(204,276)	(54.47)	3,529,998	3,506,262	23,736	0.68
4 FUEL REVENUES (NET OF REVENUE TAX)	164,107	375,000	(210,893)	(56.24)	3,587,357	3,537,253	50,104	1.42
5 TRUE-UP (COLLECTED) OR REFUNDED	6,399	6,399	0	0.00	76,788	76,788	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	170,506	381,399	(210,893)	(55.29)	3,664,145	3,614,041	50,104	1.39
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(218)	6,399	(6,617)	(103.41)	134,147	107,779	26,368	24.46
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	114	(27)	141	(522.22)	1,105	741	364	49.12
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	27,848	(5,360)	33,208	(619.55)	(37,119)	(37,119)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,399)	(6,399)	0	0.00	(76,788)	(76,788)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	21,345	(5,387)	26,732	(496.23)	21,345	(5,387)	26,732	(496.23)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	27,848	(5,360)	33,208	(619.55)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	21,231	(5,360)	26,591	(496.10)				
14 TOTAL (12+13)	49,079	(10,720)	59,799	(557.83)				
15 AVERAGE (50% OF 14)	24,540	(5,360)	29,900	(557.84)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.43000%	5.95000%	-0.52000%	(3.74)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.74000%	5.95000%	-0.21000%	(3.53)				
18 TOTAL (16+17)	11.17000%	11.90000%	-0.73000%	(6.13)				
19 AVERAGE (50% OF 18)	5.59000%	5.95000%	-0.36000%	(6.05)				
20 MONTHLY AVERAGE (19/12 Months)	0.46583%	0.49583%	-0.03000%	(6.05)				
21 INTEREST PROVISION (15x20)	114	(27)	141	(522.22)				

* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL & FOUR MONTHS REVISED ESTIMATE

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH:		MARCH 1997		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	12,640	15,000	(2,360)	-15.73	157,744	168,500	(10,756)	-6.38
COMMERCIAL	6,937	7,000	(63)	-0.90	75,788	77,350	(1,562)	-2.02
FIRM INDUSTRIAL	0	432,000	(432,000)	-100.00	0	2,736,000	(2,736,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	19,577	454,000	(434,423)	-95.69	233,532	2,981,850	(2,748,318)	-92.17
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	754,250	208,333	545,917	262.04	11,059,817	2,499,996	8,559,821	342.39
TOTAL INTERRUPTIBLE	754,250	208,333	545,917	262.04	11,059,817	2,499,996	8,559,821	342.39
TOTAL THERM SALES	773,827	662,333	111,494	16.83	11,293,349	5,481,846	5,811,503	106.01
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	571	600	(29)	-4.83	567	600	(33)	-5.50
COMMERCIAL	22	25	(3)	-12.00	21	25	(4)	-16.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	593	626	(33)	-5.27	588	626	(38)	-6.07
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	595	627	(32)	-5.10	590	627	(37)	-5.90
THERM USE PER CUSTOMER								
RESIDENTIAL	22.1	25.0	(2.9)	-11.60	278.2	280.8	(2.6)	-0.93
COMMERCIAL	315.3	280.0	35.3	12.61	3,609.0	3,094.0	515.0	16.65
FIRM INDUSTRIAL	0.0	432,000.0	(432,000.0)	-100.00	0.0	2,736,000.0	(2,736,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	377,125.0	208,333.0	168,792.0	81.02	5,529,908.5	2,499,996.0	3,029,912.5	121.20

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVG BTU CONTENT CCF PURCHASED	1.04950	1.04520	1.04360	1.03950	1.04130	1.04120	1.03960	1.03830	1.03660	1.04680	1.05370	1.04910
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTO	1.086	1.081	1.079	1.075	1.077	1.077	1.075	1.074	1.072	1.083	1.090	1.085

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 815

Dover, Delaware 19903-0815

NATURAL GAS INVOICE

Customer	Statement Date	08-Apr-97
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Past Due After	23-Apr-97
Indiantown, Florida 34958		
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: **March 1997**

	SERVICE	VOLUME*		UNIT PRICE	TOTAL PRICE
	BS		**		
	Zone 1	15,120	Gross	\$1.7150	\$25,930.80
	Zone 2	18,098	Gross	\$1.8650	\$33,749.04
	Zone 3	8,832	Gross	\$1.8150	\$16,030.08
EXCESS	K# 5188	4,310	Net	\$1.8611	\$8,021.47
NYMEX	K# 5188	47,928	Gross	\$2.1122	\$101,231.21
	Delivered Volume	0		\$0.0000	\$0.00
	MS	77,102	Net	\$0.0500	\$3,855.10
	NNT	6,200	Net	\$0.0689	\$427.18
	D-FTS-1	103,510	Net	\$0.4953	\$51,268.50
	C-FTS-1	91,810	Net	\$0.0682	\$6,247.80
	Prior Period Imbalance Bookout Adjustment / March 1996 - July 1996				(\$18,561.74)
	Credit for Off-System Sales of NYMEX Gas (Natural Gas Only - March 1997)				(\$59,475.20)
	TOTAL AMOUNT DUE				\$170,724.24

* MBEI's

** Includes 3.08% Fuel

D - FGT Demand Charge

BS - Basebal Service

SS - Sling Supply

AJ - Alert Day Charges (see attached H&I Invoic)

C-FGT Usage

MS - Management Service

PGA - PGA Management

NNT - No Notice Reservation

Please Remit To
 Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 815
 Dover, Delaware 19903-0815
 Attn: CASH MANAGEMENT

For Wire Payments
 WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware
 Account #
 Routing Number #

For Billing Inquiries call Customer Accounting at
 Facsimile Number

(941) 293-8612
 (941) 294-3895