

# INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS  
May 20, 1997

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up  
FPSC Docket No. 970003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up Schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for April, 1997.

Thank you for your assistance.

Sincerely,

Brian J. Powers  
General Manager  
Indiantown Gas Co.

ACK \_\_\_\_\_  
AFA 1  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMU \_\_\_\_\_  
CTR \_\_\_\_\_  
EAG 1  
LEG 1  
LIT 3  
OPC \_\_\_\_\_  
RC \_\_\_\_\_  
SEC 1  
WAS \_\_\_\_\_  
OTH \_\_\_\_\_

16600 SW WARFIELD BLVD • P O BOX 8, INDIANTOWN, FL 34956  
TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068  
DOCUMENT NUMBER-DATE  
**05094 MAY 21 5**  
FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 97 Through MARCH 98

SCHEDULE A-1  
(REVISED 8/19/93)

	CURRENT MONTH: APRIL 1997				PERIOD TO DATE				
	ORIGINAL		DIFFERENCE		ORIGINAL		DIFFERENCE		
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	304,167	199,035	105,132	52.82	304,167	199,035	105,132	52.82	
5 DEMAND	0	0	0	0.00	0	0	0	0.00	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 SECOND PRIOR MONTH PURCHASE ADJ (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	304,167	199,035	105,132	52.82	304,167	199,035	105,132	52.82	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	268,050	199,035	69,015	34.67	268,050	199,035	69,015	34.67	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	1,248,040	539,200	708,840	131.46	1,248,040	539,200	708,840	131.46	
19 DEMAND	0	0	0	0.00	0	0	0	0.00	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18+20)-(21+23)	1,248,040	539,200	708,840	131.46	1,248,040	539,200	708,840	131.46	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only)	1,257,804	539,200	718,604	133.27	1,257,804	539,200	718,604	133.27	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
29 NO NOTICE SERVICE (2/18)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	24.372	36.913	(12.541)	-33.97	24.372	36.913	(12.541)	-33.97	
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST (11/24)	24.372	36.913	(12.541)	-33.97	24.372	36.913	(12.541)	-33.97	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	24.182	36.911	(12.731)	-34.49	24.182	36.913	(12.731)	-34.49	
41 TRUE-UP (E-2)	0.107	0.107	0.000	0.00	0.107	0.107	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	24.289	37.020	(12.731)	-34.39	24.289	37.020	-12.731	-34.39	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	24.7532	37.7275	(12.9743)	-34.39	24.7532	37.7275	(12.9743)	-34.39	
45 PGA FACTOR ROUNDED TO NEAREST 001	24.753	37.728	(12.975)	-34.39	24.753	37.728	-12.975	-34.39	

DOCUMENT NUMBER DATE

05094 MAY 21 98

FPSC RECORDS REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998  
CURRENT MONTH: APRIL 1997

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustmant	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL CCMMODITY (Pipeline)	0	0.00	0.000
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	1,248,040	304,166.94	24.372
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Tranporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,248,040	304,166.94	24.372
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquised to End-Users	0	0.00	0.000
27 Less Relinquised Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH: APRIL 1997				PERIOD TO DATE			
	ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ORIGINAL	DIFFERENCE	
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	304,167	199,035	105,132	52.82	304,167	199,035	105,132	52.82
3 TOTAL	304,167	199,035	105,132	52.82	304,167	199,035	105,132	52.82
4 FUEL REVENUES (NET OF REVENUE TAX)	268,050	199,035	69,015	34.67	268,050	199,035	69,015	34.67
5 TRUE-UP (COLLECTED) OR REFUNDED	(449)	(449)	0	0.00	(449)	(449)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	267,601	198,586	69,015	34.75	267,601	198,586	69,015	34.75
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(36,566)	(449)	(36,117)	8,043.88	(36,566)	(449)	(36,117)	8,043.88
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	16	0	16	0.00	16	0	16	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	21,345	(5,387)	26,732	(496.23)	21,345	(5,387)	26,732	(496.23)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	449	449	0	0.00	449	449	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(14,756)	(5,387)	(9,369)	173.92	(14,756)	(5,387)	(9,369)	173.92
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	21,345	(5,387)	26,732	(496.23)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(14,772)	(5,387)	(9,385)	174.22				
14 TOTAL (12+13)	6,573	(10,774)	17,347	(161.01)				
15 AVERAGE (50% OF 14)	3,287	(5,387)	8,674	(161.02)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.74000%	0.00000%	5.74000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.62000%	0.00000%	5.62000%	0.00				
18 TOTAL (16+17)	11.36000%	0.00000%	11.36000%	0.00				
19 AVERAGE (50% OF 18)	5.68000%	0.00000%	5.68000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.47333%	0.00000%	0.47333%	0.00				
21 INTEREST PROVISION (15x20)	16	0	16	0.00				

\* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL &amp; FOUR MONTHS REVISED ESTIMATE





## COMPANY: INDIANTOWN GAS COMPANY

## THERM SALES AND CUSTOMER DATA

SCHEDULE A-5  
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH: APRIL 1997				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	13,919	17,000	(3,081)	-18.12	13,919	17,000	(3,081)	-18.12
COMMERCIAL	7,919	7,200	719	9.99	7,919	7,200	719	9.99
FIRM INDUSTRIAL	0	265,000	(265,000)	-100.00	0	265,000	(265,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>21,838</b>	<b>289,200</b>	<b>(267,362)</b>	<b>-92.45</b>	<b>21,838</b>	<b>289,200</b>	<b>(267,362)</b>	<b>-92.45</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1,235,966	250,000	985,966	394.39	1,235,966	250,000	985,966	394.39
<b>TOTAL INTERRUPTIBLE</b>	<b>1,235,966</b>	<b>250,000</b>	<b>985,966</b>	<b>394.39</b>	<b>1,235,966</b>	<b>250,000</b>	<b>985,966</b>	<b>394.39</b>
<b>TOTAL THERM SALES</b>	<b>1,257,804</b>	<b>539,200</b>	<b>718,604</b>	<b>133.27</b>	<b>1,257,804</b>	<b>539,200</b>	<b>718,604</b>	<b>133.27</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
	<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>							
RESIDENTIAL	572	600	(28)	-4.67	572	600	(28)	-4.67
COMMERCIAL	22	25	(3)	-12.00	22	25	(3)	-12.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>594</b>	<b>626</b>	<b>(32)</b>	<b>-5.11</b>	<b>594</b>	<b>626</b>	<b>(32)</b>	<b>-5.11</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
	<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>							
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
<b>TOTAL INTERRUPTIBLE</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>
<b>TOTAL CUSTOMERS</b>	<b>596</b>	<b>627</b>	<b>(31)</b>	<b>-4.94</b>	<b>596</b>	<b>627</b>	<b>(31)</b>	<b>-4.94</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	24.3	28.3	(4.0)	-14.13	24.3	28.3	(4.0)	-14.13
COMMERCIAL	360.0	288.0	72.0	25.00	360.0	288.0	72.0	25.00
FIRM INDUSTRIAL	0.0	265,000.0	(265,000.0)	-100.00	0.0	265,000.0	(265,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	617,983.0	250,000.0	367,983.0	147.19	617,983.0	250,000.0	367,983.0	147.19

