FILE GATY

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May 28, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

FPSG-BUREAU OF RECORDS

Re: Determination of appropriate cost allocation and regulatory treatment of total revenues associated with wholesale sales to Florida Municipal Power Agency and City of Lakeland by Tampa Electric Company; FPSC Docket No. 970171-EU

Dear Ms. Bayo:

Enclosed for filing on behalf of Tampa Electric Company are the original and fifteen (15) copies of two revised documents in Tampa Electric Company witness Karen Branick's Exhibit (KAB-1) which accompanied her Prepared Direct Testimony. The documents in question are Document No. 5 and No. 7. These documents have been revised effective this date to correct a clerical error contained in line 12 of Document 5 and line 1 of Document 7. These documents do not contain confidential information.

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ACK	the	duplicate			iling of the and returni		
AFA	2	Thank you	for your as	sistance in	connection	with this	matter.
APP		Sincerely,					
CAF CMU				Que.	- Ben a	~	
CTR				James I	D. Beasley		
EAG LEG	JDB/	pp osures					
LIN OPC	54 mg	All Partie	s of Record	(w/encls.)			
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DOCUMENT NUMBER - DATE

05295 HAY 28 5

FPSC-RECORDS/REPORTING

DOCUMENT NUMBER-DATE 05295 HAY 285

Cost Versus Benefit Analysis Off-System Sale to Lakeland 1997 - 2006

		Cumulative Present Value		
Line		97	7\$000	
(1)	System Incremental Cost			
(2)	Fuel	\$	2,366	
(3)	SO2 Allowance Costs	\$	2	
(4)	Variable O & M	\$	83	
(5)	Subtotal Incremental Cost Without Expansion Impact	\$	2,451	
(6)	Expansion Plan Impact	\$	787	
(7)	Total Incremental Cost With Expansion	\$	3,237	
(8)	Incremental Revenues			
(9)	Fuel	\$	1,368	
(10)	Transmission Charges	\$	96	
(11)	Net Non-Fuel Revenues	\$	2,737	
(12)	Total Incremental Revenues	\$	4,201	
(13)	System Net Benefit Without Expension in page : 120 - Costs on Line (5)			
(14)	= Revenues on Line (12) - Costs on Line (7)			

Proposed Treatment Off-System Sale To Lakeland 1997 - 2006

		Cumulative Present Value 97\$000
Line		
(1)	Total Revenues Collected From Sale	\$4,201
(2)	Credit Incremental Fuel To Retail Fuel Clause	\$2,366
(3)	Credit Incremental SO2 Costs To Retail ECRC Clause	\$2
(4)	Subtotal After Clause True-Up Line(1)-Line(2)-Line(3)	\$1,834
(5)	Variable O&M To TEC Operating Revenue	\$83
(8)	Transmission Charge To TEC Operating Revenue	\$96
(7)	Subtotal After Offsetting TEC Expenses Line(4) - Line(5) - Line(6)	\$1,655
(8)	50% Net Non-Fuel Revenue To Retail Fuel Clause 50% X Line(7)	\$827
(9)	50% Net Non-Fuel Revenue To TEC Operating Revenues 50% X Line(7)	. \$827

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TAMPA ELECTRIC COMPA DOCKET NO. 970171-EU WITNESS: BRANICK EXCHISIT NO. (KAB-1) DOCUMENT NO. 7