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GULF POWER COMPANY  
FOSSIL PLANT DISMANTLING

COST STUDY

VOLUME 1

UPDATED DECEMBER 11, 1996

Prepared by:

Project Support, Fossil/Hydro  
Southern Company Services, Inc.

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FPSC-RECORDS/REPORTING

**GULF POWER COMPANY  
FOSSIL PLANT DISMANTLING**

**COST STUDY**

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COST STUDY

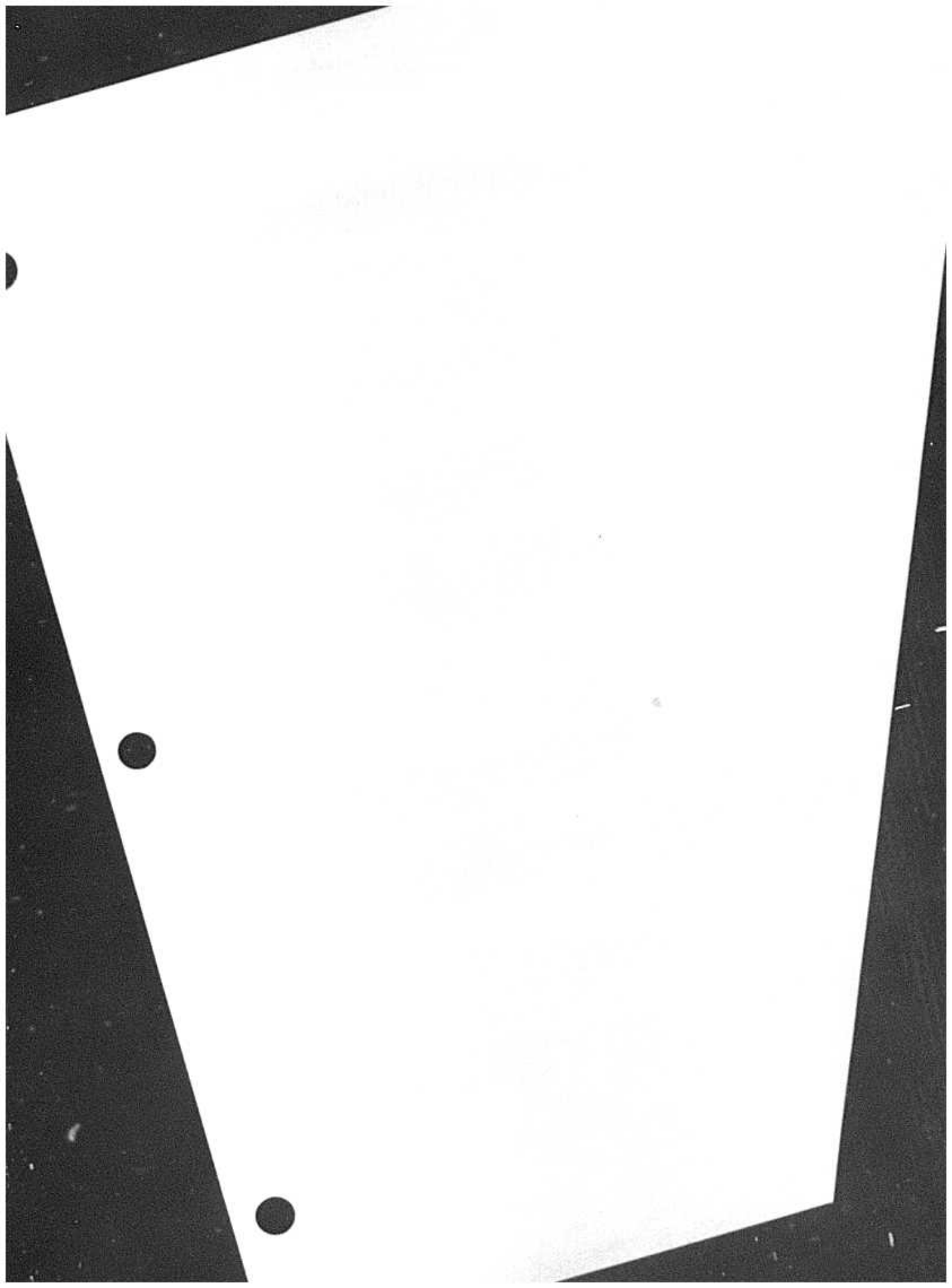
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GULF POWER COMPANY  
FOSSIL PLANT DISMANTLING STUDY

(Revision 2)

1.0

SCOPE OF PROJECT

The purpose of this study was to prepare a detailed conceptual cost estimate for the dismantling of all of Gulf Power Company's fossil-fueled power plants. The units under consideration were Lansing Smith Units 1, 2 and combustion turbine, Scholz Units 1 and 2 and Crist Units 1 - 7. Also included, in section 2.0 and Volume 2 are the detailed conceptual cost estimates for the dismantling of Plants Daniel Units 1 and 2 and Plant Scherer Unit 3 and Common Facilities, in which Gulf Power Company has ownership. The resulting studies should provide the owner a quality estimate to budget for future dismantling of the units. A general definition of dismantling used in the preparation of this estimate was:

The dismantling and disposal of all buildings, structures, equipment, tanks and stacks at the site and restoration of the site to a usable condition. Some structures linked directly to waterways will be removed and the area returned to natural contour, other areas will have covers of topsoil or of clay and topsoil over base slabs, ash ponds and coal yards with allowance for ground water drainage. Dismantling will be in a controlled removal process and not an explosive or wrecking ball process due to structural and safety considerations. All material with a scrap value will be removed and sold with resulting credits to the job. Non-scraped material will be buried as fill on site when possible, otherwise will be transported to a dump site. Careful consideration is made in the removal and disposal of hazardous waste. Lastly, this study does not assume an immediate replacement of generating capacity at these sites.

This study includes the direct cost of dismantling and disposal of the facility, scrap credits, owner supervision and engineering, liability and worker's compensation insurance and applicable Gulf Power Company indirect costs.

This update contains the following changes:

1. Escalating costs to December 31, 1997 for all plants.
2. The estimated cost of dismantling capital improvements for only the plants in Volume I and Plant Daniel.
3. Changing the A&G and E&S overheads from 2% and 8% to 1.0% and 1.0% respectively for the plants in Volume I.
4. Updating the price of scrap for the plants in Volume I.
5. Changing the method of structural dismantling from "Reverse Construction" to the "Pull Down" method.



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FOSSIL PLANT DISMANTLING STUDY

Revision 3

2.0 SUMMARY

2.1 SUMMARY COST ESTIMATES

The total cost for the scope of the dismantling project as described in Sections 3 - 7 in December 31, 1997 constant dollars is as follows:

Lansing Smith

Unit 1 (1965)	125 MW	\$ 4,200,000
Unit 2 (1967)	180 MW	4,630,000
Common		<u>13,146,000</u>
Totals	305 MW	\$21,976,000
Combustion Turbine	39.4 MW	\$ 121,000

Scholz

Unit 1 (1953)	40 MW	2,150,000
Unit 2 (1953)	40 MW	2,110,000
Common		<u>5,125,000</u>
Totals	80 MW	\$ 9,385,000

Crist

Unit 1 (1945)	22.5 MW	\$ 1,553,000
Unit 2 (1949)	22.5 MW	1,491,000
Unit 3 (1952)	40 MW	1,384,000
Unit 4 (1959)	75 MW	3,889,000
Unit 5 (1961)	75 MW	3,942,000
Unit 6 (1970)	320 MW	9,609,000
Unit 7 (1973)	500 MW	10,986,000
Common		<u>19,169,000</u>
Totals	1055 MW	\$52,023,000

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Revision 3

		Total <u>Cost</u>	Gulf <u>Portion</u>
<u>Daniel</u> - 50% Ownership			
Unit 1 (1977)	500 MW	\$ 7,521,000	\$ 3,760,500
Unit 2 (1981)	500 MW	7,656,000	3,828,000
Common		<u>18,835,000</u>	<u>9,417,500</u>
Totals		\$34,012,000	\$17,006,000
<u>Scherer</u> - 25% Unit 3, 6.25% Common			
Unit 3 (1987)	818 MW	\$14,616,000	\$ 3,654,000
Common		<u>51,911,000</u>	<u>3,244,000</u>
Totals		\$66,527,000	\$ 6,898,000
GRAND TOTAL			\$107,409,000

Note: Totals contain rounded numbers.

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2.2 RECONCILIATION TO PREVIOUS STUDY

See cost reconciliations on following pages.

Gulf Power Company  
Fossil Plant Dismantling Cost Study (Revision 2)

Summary Reconciliation of 1993 Study to 1997 Update

	1992 Study 12/1993 \$	1996 Study 12/1997 \$	Increase/ (Decrease)
<b>Lansing Smith</b>			
Unit 1	\$ 6,249,000	\$ 4,200,000	(\$ 2,049,000)
Unit 2	6,653,000	4,630,000	(2,023,000)
Common	14,308,000	13,146,000	(1,160,000)
<b>Total Lansing Smith</b>	<b>\$ 27,208,000</b>	<b>21,976,000</b>	<b>(5,232,000)</b>
<b>Scholz</b>			
Unit 1	3,072,000	2,150,000	(922,000)
Unit 2	3,038,000	2,110,000	(928,000)
Common	5,866,000	5,125,000	(741,000)
<b>Total Scholz</b>	<b>11,976,000</b>	<b>9,385,000</b>	<b>(2,591,000)</b>
<b>Crist</b>			
Unit 1	2,341,000	1,553,000	(788,000)
Unit 2	2,270,000	1,491,000	(779,000)
Unit 3	2,192,000	1,384,000	(808,000)
Unit 4	5,517,000	3,889,000	(1,628,000)
Unit 5	5,568,000	3,942,000	(1,626,000)
Unit 6	12,533,000	9,609,000	(2,924,000)
Unit 7	15,490,000	10,986,000	(4,504,000)
Common	24,360,000	19,169,000	(5,191,000)
<b>Total Crist</b>	<b>70,271,000</b>	<b>52,023,000</b>	<b>(18,248,000)</b>
<b>Total Three Plants</b>	<b>\$109,455,000</b>	<b>\$83,384,000</b>	<b>(\$26,071,000)</b>

Note: Totals contain rounded numbers.

RAJ  
6/20/91 REV 7/11/91 REV 10/5/92 REV 3/25/97

Gulf Power Company  
Fossil Plant Dismantling Cost Study (Revision 2)

Lansing Smith

Reconciliation of 1993 Study to 1997 Update

\$ X 1000

Reason for Change	Unit 1 Incr/(Decr)	Unit 2 Incr/(Decr)	Common Incr/(Decr)	Total Incr/(Decr)
Escalation (Four Years)	429	473	1,460	2,362
Scrap Pricing - Update steel & copper scrap prices	(145)	(150)	(43)	(338)
Structural Steel - Revised Removal Price	(2,147)	(2,162)	(75)	(4,384)
New Capital Additions - Cost To Dismantle			32	32
Admin & General Overhead			(247)	(247)
Engineering & Supervision Overhead			(1,515)	(1,515)
Contingency	(186)	(184)	(525)	(895)
Insurance			(178)	(178)
Temp. Constr.			(71)	(71)
Total Increase/(Decrease)	(2,049)	(2,023)	(1,160)	(5,232)

Note: Totals contain rounded numbers.



Gulf Power Company  
Fossil Plant Dismantling Cost Study (Revision 2)

Scholz

Reconciliation of 1993 Study to 1997 Update

\$ X 1000

Reason for Change	Unit 1 Incr/(Decr)	Unit 2 Incr/(Decr)	Common Incr/(Decr)	Total Incr/(Decr)
Escalation (Four Years)	220	216	666	1,102
Scrap Pricing - Update steel & copper scrap prices	(101)	(87)	(20)	(208)
Structural Steel - Revised Removal Price	(958)	(973)	(222)	(2,153)
New Capital Additions - Cost To Dismantle			10	10
Admin & General Overhead			(115)	(115)
Engineering & Supervision Overhead			(673)	(673)
Contingency	(83)	(84)	(235)	(402)
Insurance			(108)	(108)
Temp. Constr.			(44)	(44)
<b>Total Increase/(Decrease)</b>	<b>(922)</b>	<b>(928)</b>	<b>(741)</b>	<b>(2,591)</b>

Note: Totals contain rounded numbers.

Gulf Power Company  
Fossil Plant Dismantling Cost Study (Revision 2)

Crist (page 1)

Reconciliation of 1993 Study to 1997 Update

\$ X 1000

Reason for Change	Unit 1 Incr/(Decr)	Unit 2 Incr/(Decr)	Unit 3 Incr/(Decr)
Escalation (Four Years)	159	152	141
Scrap Pricing - Update steel & copper scrap prices	(87)	(87)	(92)
Structural Steel - Revised Removal Price	(789)	(773)	(784)
New Capital Additions - Cost To Remove			
Admin & General Overhead			
Engineering & Supervision Overhead			
Contingency	(71)	(71)	(73)
Insurance			
Temp. Constr.			
Total Increase/(Decrease)	(788)	(779)	(808)

Note: Totals contain rounded numbers.

Gulf Power Company  
Fossil Plant Dismantling Cost Study (Revision 2)

Crist (page 2)

Reconciliation of 1993 Study to 1997 Update

\$ X 1000

Reason for Change	Unit 4 Incr/(Decr)	Unit 5 Incr/(Decr)	Unit 6 Incr/(Decr)
Escalation (Four Years)	397	403	982
Scrap Pricing - Update steel & copper scrap prices	(149)	(148)	(354)
Structural Steel - Revised Removal Price	(1,728)	(1,734)	(4,871)
New Capital Additions - Cost To Remove	4		1,585
Admin & General Overhead			
Engineering & Supervision Overhead			
Contingency	(148)	(147)	(266)
Insurance			
Temp. Constr.			
Total Increase/(Decrease)	(1,628)	(1,626)	(2,924)

Note: Totals contain rounded numbers.

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Fossil Plant Dismantling Cost Study (Revision 2)

Crist (page 3)

Reconciliation of 1993 Study to 1997 Update

\$ X 1000

Reason for Change	Unit 7 Incr/(Decr)	Common Incr/(Decr)	Total Incr/(Decr)
Escalation (Four Years)	1,122	2,264	5,620
Scrap Pricing - Update steel & copper scrap prices	(490)	(42)	(1,449)
Structural Steel - Revised Removal Price	(4,828)	(1,473)	(16,980)
New Capital Additions - Cost To Dismantle	102	65	1758
Admin & General Overhead		(675)	(675)
Engineering & Supervision Overhead		(3,952)	(3,952)
Contingency	(410)	(474)	(1,660)
Insurance		(846)	(846)
Temp. Constr.		(258)	(258)
<b>Total Increase/(Decrease)</b>	<b>(4,504)</b>	<b>(5,191)</b>	<b>(18,248)</b>

Note: Totals contain rounded numbers.



**GULF POWER COMPANY  
FOSSIL PLANT DISMANTLING STUDY**

**3.0      ASSUMPTIONS**

**3.1      GENERAL CONDITIONS**

1. All demolition/dismantling is estimated on a unit and common facility basis without assuming the operation is continuous at any site.
2. All dismantling work is in compliance with OSHA requirements.
3. Scope of reclamation is in compliance with EPA, Corps of Engineers, and State of Florida Department of Environmental Regulations based on most current regulations.
4. A minimal security force/plant staff is maintained during dismantling.
5. Estimate does not reflect land value or its sale. Ownership of all land remains with Gulf Power.
6. All costs of common facilities will be estimated separately.
7. Rail access for removal of scrap is available at Plant Scholz only. Barge access is available at Plant Crist and Plant Smith. Scrap material will be in transportable sizes. The cost of removal from a site storage area will not exceed the value of the material.
8. No landscaping other than grassing, grading, and site drainage is included. Upon completion, the site will have been graded to eliminate point sources of water.
9. The removal of the switchyard is not included in this estimate.

**3.2      DISMANTLE/DISPOSAL**

1. All structures are removed to grade elevation.
2. All solid, non-combustible, non-hazardous, non-toxic materials that are not sold for scrap will be used as fill and deposited onsite where possible, otherwise hauled to dump. Below grade pits will be filled with demolished material.
3. Structural steel will be sold as scrap.

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FOSSIL PLANT DISMANTLING STUDY**

4. Powerhouse building foundations will be control blasted to break concrete in-place to provide ground water drainage.
5. Other foundations will be blasted to provide drainage or removed and the void filled to grade.
6. Chimney will be blasted to the ground. The liner will be dismantled and sold as scrap if steel, disposed if brick. The chimney foundation blasted to provide drainage and rubble deposited on site.
7. Circulating water passages and piping will be excavated and collapsed if concrete, excavated and disposed of if other material.
8. Other underground piping and duct runs will be abandoned in place.
9. Concrete intake and discharge structures will be left in place with a concrete cap placed to eliminate entry into the tunnels. Backfill behind sheet pile cells will be excavated, piling removed and disposed, and slope graded to prevent possible deterioration and sliding into bayous.
10. Intake and discharge channels will not be filled in.
11. Soils for fill not obtainable on site will be purchased off-site and trucked in.
12. Piping will be sold as scrap.
13. Equipment has no salvage value, only scrap value of the materials.
14. Electrical cable (copper) will be sold as scrap.
15. Except to separate nonferrous and alloy materials, conduit and cable tray will be removed in the most cost effective manner. They will be sold as scrap.
16. All warehouse stores and furniture will be removed at the beginning of the dismantling operation. Their removal is not included in this estimate.
17. Boundary fencing will not be removed.
18. Roads, railroads and parking lots will not be removed.
19. All coal, except unrecoverable base, in the storage area will be burned before dismantling occurs. Unrecoverable base coal will be removed to the ash pond (Scholz) or to the site landfill (Smith and Crist). See also 3.3.4.

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**3.3**

**ENVIRONMENTAL**

1. Hazardous and toxic materials will be handled according to applicable current federal and state regulations.
2. PCB contaminated material will be assessed and handled according to applicable current federal and state regulations. This includes any soils assessed being contaminated.
3. Nuclear detectors will be removed and properly disposed. There are presently no nuclear detectors.
4. The ash ponds will be dewatered and graded. After the unrecoverable coal is excavated and hauled to the dewatered ash pond, it will be covered with 6" clay, 6" topsoil and grassed such that there is no point source discharge of run-off. The coal storage area will then be graded and grassed.
5. Soil sampling and testing will be conducted during the coal pile and ash pond excavation process to ensure complete removal. Closure and post-closure assessments will be conducted around above ground petroleum storage areas.  
  
No post-dismantling site monitoring is included in this estimate.
6. All fuel oil, acid, caustic and demineralizer tanks will be emptied, the material disposed and closure assessments conducted according to current regulations.





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4.0 PLANT DESCRIPTION

4.1 LANSING SMITH

The Lansing Smith Steam Plant is a two-unit, coal-fired, electric generating plant located near Lynn Haven, Florida. The station is owned by Gulf Power Company.

The first unit has a nameplate rating of 125 MW and was completed in June, 1965. The second unit is 180 MW and was completed in June, 1967. Both units have Westinghouse turbine generators.

The boilers are 1800 psi units manufactured by Combustion Engineering and are rated at 1,075,000 and 1,306,000 pounds of steam per hour respectively. Air quality control is achieved using outdoor electrostatic precipitators.

An intake canal from North Bay services the coal barge unloader and the once through cooling system via a reinforced concrete intake structure. Cooling water is routed from a discharge passage, through a discharge structure into a discharge canal which runs to West Bay. North of the powerhouse are 230KV and 115KV switchyards. East of the powerhouse is the ash pond. Other coal handling facilities include a stacker conveyor, reclaim hopper, conveyor tunnels and galleries, stockout system, and crusher house.

West of the powerhouse, past the parking lot, is the service building annex and east of the powerhouse is the warehouse. Other outdoor facilities include a demineralizer building, hydrogen house, fire protection pumphouse and tanks, chlorinator building, security guardhouse, lighter oil tanks, and a chimney.

Also located on site is a 39.4 MW combustion turbine that was installed in May, 1971. In this study it is treated as a separate generating unit.

4.2 SCHOLZ

The Scholz Steam Plant is a two-unit, coal-fired, electric generating plant located near Chattahoochee, Florida. The station is owned by Gulf Power Company.

The first unit has a nameplate rating of 40 MW and was completed in March, 1953. The second unit is 40 MW and was completed in October, 1953. Both units have General Electric turbine generators.

The boilers are 850 psi units manufactured by Babcock and Wilcox and are rated at 425,000 pounds of steam per hour. Air quality control is achieved using outdoor electrostatic precipitators.

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An intake canal from the Apalachicola River services the once through cooling system via a reinforced concrete intake structure. Cooling water is routed from a discharge passage, through a discharge structure into a discharge canal which runs back to the river. East of the powerhouse is a 115 KV switchyard. West of the powerhouse is the ash pond. Coal handling facilities include a track and reclaim hopper, conveyor tunnels and galleries, stockout system, and crusher house.

On the south end of the powerhouse is the office annex and north of the powerhouse is the warehouse. Other outdoor facilities include a fire protection pumphouse and tanks, security guardhouse, lighter oil tanks, auxiliary generator house, and a chimney.

Foundations will remain for the scrubber test facilities. The tanks, equipment and ductwork have already been removed. It is assumed that the baghouse test facilities will also be removed prior to dismantling.

### 4.3

#### CRIST

The Crist Steam Plant is a seven-unit, coal, gas and oil-fired electric generating plant located near Pensacola, Florida. The station is owned by Gulf Power Company.

The first unit has a nameplate rating of 22.5 MW and was completed in January, 1945. The second unit is a 22.5 MW and was completed in June, 1949. Unit 3 is 40 MW and was completed in September, 1952 while Units 4 and 5 are 75 MW each and were completed in July, 1959 and June, 1961 respectively. Unit 6 has a nameplate rating of 320 MW and was completed in May, 1970. Unit 7 is 500 MW and was completed in August 1973. Units 1 and 2 have General Electric turbine generators, Units 3, 6 and 7 are Westinghouse and Units 4 and 5 are Allis-Chalmers.

The Units 1 - 3 boilers are 850 psi units manufactured by Riley and are rated at 230,000 (1 and 2) and 325,000 (3) pounds of steam per hour. The Units 4 and 5 boilers are 1800 psi units manufactured by Combustion Engineering and are rated at 582,000 pounds per hour each. The Units 6 and 7 boilers are 2400 psi units manufactured by Foster-Wheeler and are rated at 2,337,000 and 3,626,000 pounds per hour respectively. Air quality control is achieved using outdoor electrostatic precipitators for Units 4 - 7.

Three intake structures from Governor's Bayou provide cooling water and make-up water needs for Units 1 - 7. Units 1 - 5 have once-through cooling systems with a mechanical draft cooling tower for additional cooling capabilities. Units 6 and 7 are closed cycle cooled with one mechanical draft cooling tower per unit. Fuel oil is delivered to the site via truck. Coal receiving is accomplished via a

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barge unloading facility on the bayou. Coal storage and the fuel oil tanks are north and northwest of the plant. On the south side of the powerhouse and east of the powerhouse are the 230 KV and 115 KV switchyards.

One ash pond has been filled and sealed. Wet ash is now stored in an ash pond southeast of the plant and dry ash is transported from storage bins to a landfill facility near the plant site.

A site warehouse is southwest of the powerhouse.

Two chimneys serve Units 1-7.



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5.0 ESSENTIAL AND NON-ESSENTIAL SYSTEMS

5.1 ESSENTIAL SYSTEMS

1. All fire protection systems shall be left intact and operational for safety purposes and to meet insurance requirements. Chemical fire extinguishers will be available after start of fire protection system removal.
2. Compressed air will be left to provide air for small tools.
3. Control room heating, lighting and power will remain operational until removal of fire protection systems.

5.2 NON-ESSENTIAL SYSTEMS

Non-essential systems will be removed as required before boiler removal. Initially these systems will be removed before boiler removal begins.

High Pressure Steam  
High & Low Pressure Extractions  
Boiler Feedwater  
Condensate  
Heater Drips  
Auxiliary Steam  
Circulating Water  
Plant Cooling Water  
Water Pretreatment  
Makeup Water Supply and Storage  
Air Preheat Water  
Fuel Oil Storage & Supply  
Boiler Igniter System  
Ash Water Supply  
Heater Vents & Drains  
Condenser Air Extraction  
Extraction Traps & Drains  
Turbine Seals & Drains  
Turbine Lube Oil  
Generator Miscellaneous Piping, Miscellaneous Lube/Hydraulic Oil  
Chemical Feed  
Sampling & Analysis  
Bearing Cooling  
Air Heater Wash Water

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**These systems may be removed anytime prior to boiler steel removal.**

**Bottom Ash Handling & Auxiliaries  
Economizer Fly Ash Handling  
Boiler Vents & Drains  
Steam Generator Soot Blowing  
Boiler Forced Air  
Boiler Flue Gas  
Fly Ash Storage  
Coal Bumer Supply**





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**6.0 DISMANTLING SEQUENCE**

**PHASED DISMANTLING SEQUENCE OF NON COMMON AREAS**

1. This is an engineered sequence of events.
2. Burn all coal in bunkers and all fuels and oils.
3. Removal of all personal property and furnishings is outside the scope of demolition and scraping.
4. Drain all tanks.
5. Cap or by-pass common facilities essential to operations of other units.
6. Deactivate power supply to equipment not required for demolition.
7. Remove all asbestos insulation from piping and equipment.
8. Beginning at base slab, remove all mechanical equipment and associated piping.
  - A. Boiler feed pumps
  - B. Coal pulverizers and feeders
  - C. Bottom ash handling equipment and auxiliaries
  - D. F. D. Fans
9. Remove piping systems except fire protection and air supply.
  - A. Main Steam
  - B. Drains
  - C. Burner Supply
  - D. Soot Blowers
  - E. Coal hoppers and coal feeder piping
10. Remove turbine generator, condenser, and non-essential electrical systems.
11. Begin boiler and ductwork removal.
12. Remove concrete pedestals.
13. Remove essential piping and electrical.

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14. Remove boiler support steel, floor grating, platforms, ladders and coal supply conveyor outside building.
15. Remove chimney.
16. Drill and blast base slab to allow ground water penetration.
17. Remove building siding and concrete to base slab and remove building structural steel.
18. Fill below grade areas with soil.
19. Remove external structures associated with the unit such as conveyor and transfer house and ductwork to stack.



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7.0

COST BASIS

7.1

SCOPE DEFINITION

Systems, quantities and conversions to the appropriate units of measure for removal, disposal and scrap were derived from a number of sources. They primarily included engineering drawings, purchase orders and associated engineering records, Continuing Property Records reports for each plant, the 350 MW and 500 MW cost models, other dismantling cost estimates and contacts with Gulf Power engineering and plant operations personnel.

Engineering drawings were the basis for quantity take-offs on all civil, structural and sitework quantities. Mechanical equipment and piping systems were identified using drawings and a selected number of piping systems were taken-off. Other piping systems were quantified by factoring take-off quantities from other systems by building volumes. The same method was used in some cases to quantify other units when one unit was taken-off. Other factors in addition to building volume were used in this case.

Purchase orders and other engineering records served to identify electrical systems, components and weights. Factoring by mega watt size was used in some cases when portions of scope were not available. Purchasing records were used to derive cable and conduit quantities and weights. Most mechanical equipment weights were derived by review of engineering records.

The Continuing Property Records reports from each plant were a valuable source for checking for omissions to the estimate. The reports also helped to define what facilities were to be considered common.

The 350 MW and 500 MW fossil cost models developed by SCS Cost & Schedule, Fossil & Hydro, were used in the development of the Crist Units 6 and 7 mechanical equipment and piping quantities.

Other dismantling cost studies were used to determine the weights of pieces of equipment when the plant specific data could not be found.

Information provided by Gulf Power engineering and plant operations personnel included local dump sites, availability and cost of off-site clay fill sources and asbestos locations within the plants.

Differences in scope between units resulting from fuel firing types and dual capabilities have been addressed.

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7.2      CONSTANT DOLLAR BASIS

All costs shown in this study are in December 31, 1997 constant dollars. Phasing of the units to be dismantled and application of escalation to the resulting schedule will be determined by others.

7.3      UNIT PRICING

The estimate assumes that two primary contractors will be involved at each site. One for dismantling and one for site restoration. Unit pricing includes all contractor mobilization, equipment, overhead and profit. Temporary services will be provided by Gulf Power Company and are estimated separately.

Unit costs for removal are in general tied to cubic yards for concrete, tonnage for structural steel, by pieces for different size ranges of equipment, by lump sum for the boiler, by pound for asbestos and by linear foot for piping. Unit cost estimates were derived from other outside dismantling studies (See 7.9.3) with independent verification by a consultant (See 7.9.7). Site specific adjustments were made as necessary.

Disposal unit costs typically are based on weights of materials. One assumption provided by Mr. T. M. Burgin (see 7.9.7) was that structural steel removal from the site will not exceed its scrap value. Any offsite disposal of non-hazardous waste was estimated at \$9.20/cubic yard for disposal including any tipping fees. Asbestos removal is presumed handled according to applicable federal and state regulations and removal is estimated at \$4.02/wet pound plus \$1.72/wet pound for disposal. These unit prices have been escalated for the December 1997 study.

For derivation of scrap credit unit prices, see Section 7.6.

Site reclamation unit costs were derived from a survey of current and recent historical construction contracts around the Southern electric system. The purchase and hauling on-site of clay and topsoil for sealing the ash pond is estimated at \$4.60/cubic yard. This rate has been escalated for the December 1997 study.

7.4      DISCUSSION OF TERMS

The following definition of terms are applicable to this cost estimate:

*dismantle* - to take apart the generating unit into transportable parts.

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*disposal* - movement of dismantled materials to on-site landfill, off-site landfill, on-site dump area or to a laydown area on-site for removal by a salvage/scrap dealer.

*scrap* - the amount that will be paid to the owner by a salvage dealer to pick up from laydown yard and remove from the site, materials that have value due to their metal content.

*essential system* - also common facility. Those systems that must remain operational during dismantling activities until all units served by the system are stopped or until the system is no longer needed for the dismantling process (i.e., control room, fire protection and compressed air).

*COA* - chart of accounts, Southern electric system-wide work breakdown structure used in construction work in progress ledgers.

*RUC* - retirement unit codes, Southern electric system-wide coding structure used in continuing property record ledgers to identify additions and deletions to original plant after it begins operation.

7.5

DISCUSSION OF OVERHEAD COSTS

The following overhead cost percentages have been applied to the direct cost estimate of dismantling:

1. Gulf Engineering and Supervision	1.0%
2. Administrative and General Overhead	1.0%
3. Temporary construction services	2.0%
4. Wrap-up and all-risk insurance	5.0%

The following indirect costs are also included and have been escalated for the December 1997 Study:

- (a) Gulf Power generation support
- (b) Security Services
- (c) SCS engineering (engineering support and records close-out)
- (d) Cost of permits

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7.6

DISCUSSION OF RECOVERABLE COSTS

SCRAP/SALVAGE VALUE

Value of scrap was estimated from current market value published information. The Iron Age magazine, the scrap industry standard for estimating scrap prices, was used in determining the price of scrap. It was assumed the scrap materials would be removed from their existing locations at the power plants and would be placed in a designated area on the plant site for the purchaser or scrap dealer to remove.

The values established in the Iron Age magazine are for ferrous scrap prepared to designated sizes. Adjustment must be made in the market value for the scrap dealer's work involved in loading, transporting to his yard, and his cost of preparing the scrap to designated size and rehandling the material for shipment.

The same is true for non-ferrous materials. The price in Iron Age magazine is for cleaned copper. The scrap dealer would have to load the copper wire, motors and etc., and take them to his yard operation. He would have to dismember the motors and strip the insulation to salvage the copper. The wire would have to have the insulation removed so the copper would be clean. The copper wire then would have to be packaged and loaded for shipment.

The adjustments to the pricing data as shown in the Iron Age magazine could be significant.

1. Ferrous scrap - preparation costs could amount to \$20 to \$25 per gross ton.
2. Non-Ferrous Scrap -
  - (a) Motors with copper could be valued for the copper content. It is assumed that 60% of the total weight of motors is copper.
  - (b) Copper wire with insulation may be valued at \$0.70 to \$0.75 per pound depending on the amount of insulation on the wire.
  - (c) Bus bar which is clean copper would need an adjustment in the selling price for transporting and handling.

The ferrous scrap is estimated at a scrap value of \$122 per gross ton. In this estimate, the net scrap value used is \$122 minus \$20 per gross ton preparation



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equals \$102 per gross ton. Non-Ferrous scrap copper is estimated at an adjusted scrap value of \$0.75 per pound.

The salvage value of used power house equipment motors, turbine generators and etc., is extremely variable because the market for such used equipment is so volatile. For estimating purposes, no value was assumed.

7.7

CONTINGENCY

Contingency has been applied to this detailed conceptual estimate to cover uncertainty in the estimate. A contingency rate of 10% is applied to the total removal, disposal, scrap, and indirect cost estimates. The overall factor is comprised of a pricing contingency of five (5) percent and a scope omission contingency of five (5) percent.

The pricing contingency of five percent has been applied to provide a satisfactory level of confidence that the estimate will not overrun due to pricing error. As an example, this study assumes a "pull down" methodology in unit pricing because the Southern Company has not dismantled any fossil plants in the recent past. Assumptions made in the factoring of normal construction unit prices to reflect pull down methodology will only be proven out when actual firm contractor bids are taken on the first plant to be dismantled.

The scope omission contingency of five percent was determined after considering the conceptual nature of the estimate. Factors influencing this choice include the difficulty in obtaining quantity and weight records on such old units. Also, the effects of any hazardous waste environmental assessments, that can only be performed at the time of dismantling, must be covered in this contingency.

7.8

COMPUTERIZED COST SYSTEM

The estimate to dismantle these plants has been loaded on to the Computerized Estimating and Tracking System (CETS) to facilitate calculations and flexible report writing. The reports are rounded to the nearest thousand and reflect the 'true' totals of the details. This may result in some report totals differing from manual tabulation or slightly varying from detail to summary schedules. Each plant has an assigned dataset. The basic value record includes:

1. FERC number
2. Retirement Unit Code
3. Group class number
4. Cost element
  - a. Unit number or common facility
  - b. Labor, material or subcontract identifier
  - c. Removal, disposal or scrap identifier
5. Schedule date (31 Dec 97 in all cases)



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6. Estimated quantity
7. Estimated unit cost or unit credit (scrap)

The project structure includes the following hierarchy for summarizations and report writing:

1. Total
2. FERC number
3. System Code of Account number
4. Sub-Code of Account number
5. FERC and Retirement Unit Code numbers
6. FERC.RUC and group class number

7.9

**SUPPLEMENTARY RESOURCES**

The below listed resources have been used in the preparation of this dismantling cost study.

1. Continuing Property Record reports for each plant and unit under study. These were used to help scope the items within the plant to help minimize omissions. They were provided by both Gulf Power Company engineering and Southern Company Services Plant and Depreciation Accounting groups.
2. The Retirement Unit Code Manual is the standard retirement coding manual for use in the Southern electric system.
3. The study assumptions were reviewed and comments made by Gulf Power Company (Power Generation Engineering, Accounting and Environmental Affairs), SCS Environmental Affairs personnel, and SCS Plant and Depreciation Accounting.
4. Updated scrap rates for steel and copper were obtained from the latest (September, 1996) Iron Age price bulletin.



**Section 8.1**

**Plant Summary Reports**

**Lansing Smith**

**Plant Summary Report**

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FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	COMMON	TOTAL
	-----	-----	-----	-----	-----
307	CONSTRUCTION CLEARING ACCTS				
0040	PRODUCTION COSTS			174	174
0200	TEMPORARY SERVICES			352	352
0220	SAFETY & SECURITY FACILITIES			464	464
		-----	-----	-----	-----
307	FERC ACCOUNT TOTAL			990	990
308	ENGINEERING				
0240	ENGINEERING SCS			64	64
0260	ENGINEERING-OPERATING COMPANY			266	266
0360	CONSTRUCTION INSURANCE			880	880
		-----	-----	-----	-----
308	FERC ACCOUNT TOTAL			1,211	1,211
309	OVERHEADS				
0480	GENERAL OVERHEAD			176	176
311	STRUCTURES & IMPROVEMENTS				
2000	ASBESTOS & CONTAMINATION REMOVAL	8	8		16
2020	INITIAL SITE PREP.			322	322
2040	SITE IMPROVEMENTS			68	68
2060	WATER FRONT IMPROVEMENTS			2	2
2080	PONDS			6,051	6,051
2120	SITE FIRE PROTECT SYSTEM			17	17
2300	TURBINE BLDG	279	301		580
2340	STEAM GENERATOR BUILDING	288	329	1	617
2600	SERVICE BLDG			243	243
2620	WAREHOUSE			68	68
2700	WATER TREAT BLDG			59	59
2740	TRAINING BUILDING			54	54
2800	EMERGENCY GENERATOR BLDG			40	40
2820	HYDROGEN HOUSE			20	20
2860	FIRE PROTECTION BLDG			7	7
2900	CIRC WTR CHLOR HSE			10	10
3300	SEWAGE TREATMENT SYSTEM			3	3

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FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	COMMON	TOTAL
	-----	-----	-----	-----	-----
311	STRUCTURES & IMPROVEMENTS				
311	FERC ACCOUNT TOTAL	574	639	6,965	8,178
312	BOILER PLANT EQUIPMENT				
4000	ASBESTOS & CONTAMINATION REMOVAL	1,127	1,411		2,537
4800	STEAM GENERATING SYSTEM	1,028	1,021		2,049
4840	COAL FIRING SYSTEM	11	17		28
4880	GAS HANDLING & FIRING SYSTEM			1	1
4900	OIL HANDLING & FIRING SYSTEM			1	1
4920	OIL HANDLING & FIRING SYSTEM			3	3
4960	LIGHTER OIL SYSTEM			23	23
5020	BLOWDOWN SYSTEM				
5040	DRAFT SYSTEM	520	515		1,035
5080	STACK			142	142
5120	SULFUR DIOXIDE REMOVAL	1	1		1
5240	COAL HANDLING SYSTEMS			2,273	2,273
5320	COAL HANDLING GARAGE			34	34
5340	COAL HANDLING SWITCHGEAR HSE			14	14
5380	COAL HANDLING CRUSHER HSE			19	19
5640	WET ASH HANDLING SYS	84	158	14	257
5700	CONTROL AIR SYSTEM	36	36		72
5720	TREATED WATER SYS			41	41
5740	SERVICE WTR SYS	39	39		79
6400	MAIN STEAM SYSTEM	78	78		156
6440	EXTRACTION STEAM SYSTEM	66	68		134
6560	VENT AND DRAIN SYSTEMS	27	27		54
6580	CONDENSATE SYSTEM	27	26		53
6600	CONDENSATE AUXILIARY SYSTEMS				1
6620	FEEDWATER SYSTEM	49	47		96
312	FERC ACCOUNT TOTAL	3,093	3,444	2,566	9,102
314	TURBOGENERATOR UNITS				
7000	ASBESTOS & CONTAMINATION REMOVAL	8	8		16
7520	TURBINE GENERATOR SYSTEM	310	310		619
7700	CONDENSING SYSTEM	(4)	(4)		(7)

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FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	COMMON	TOTAL
	-----	-----	-----	-----	-----
314	TURBOGENERATOR UNITS				
7740	COOLING WTR SYSTEM			37	37
7800	LIFTING SYSTEM				
7900	LUBE OIL SYSTEM	23	23	9	55
		-----	-----	-----	-----
314	FERC ACCOUNT TOTAL	337	337	46	720
315	ACCESSORY ELEC EQUIPMENT				
8000	CABLE	(10)	(10)		(21)
8020	RACEWAY SITE			(5)	(5)
8100	GEN BUS SYS		(8)		(8)
8140	CENTRALIZED PLANT CONTROL SYS			1	1
8180	RACKS & PANELS			1	1
8200	DC SYSTEM 24/48V				
8300	EMERGENCY GENERATOR SYSTEM - 600V				
8360	A.C. SYSTEM 120/208 V			(10)	(10)
8380	STANDBY AC SYSTEM - 120/208V	1	1		3
8440	A.C. SYSTEM - 480V.			5	5
8520	AC SYSTEM - 600V	8	7		15
8600	AC SYS 4.0KV	1	1		2
8620	STANDBY AC SYSTEM-4KV	19	19		38
8720	AC SYS-23KV	(1)	(1)		(3)
		-----	-----	-----	-----
315	FERC ACCOUNT TOTAL	18	8	(8)	18
316	MISC. PLANT EQUIPMENT				
1520	INTRSITE COMMUNICATION SYS	1		6	7
353	STATION EQUIPMENT				
9400	TRANSFORMERS	(204)	(220)		(424)
***** SUBTOTAL *****					
		3,818	4,209	11,951	19,978
304	CONTINGENCY				
0000	CONTINGENCY	382	421	1,195	1,998

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FERC/COA

DESCRIPTION  
-----

UNIT 1  
-----

UNIT 2  
-----

COMMON  
-----

TOTAL  
-----

\*\*\* GRAND TOTAL \*\*\*\*\*

4,200

4,630

13,146

21,976



**Scholz**

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FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	COMMON	TOTAL
	-----	-----	-----	-----	-----
				1	1
307	CONSTRUCTION CLEARING ACCTS				
0040	PRODUCTION COSTS			116	116
0200	TEMPORARY SERVICES			143	143
0220	SAFETY & SECURITY FACILITIES			464	464
		-----	-----	-----	-----
307	FERC ACCOUNT TOTAL			723	723
308	ENGINEERING				
0240	ENGINEERING SCS			64	64
0260	ENGINEERING-OPERATING COMPANY			162	162
0360	CONSTRUCTION INSURANCE			358	358
		-----	-----	-----	-----
308	FERC ACCOUNT TOTAL			584	584
309	OVERHEADS				
0480	GENERAL OVERHEAD			72	72
311	STRUCTURES & IMPROVEMENTS				
2020	INITIAL SITE PREP.			161	161
2040	SITE IMPROVEMENTS			23	23
2080	PONDS			780	780
2120	SITE FIRE PROTECT SYSTEM			190	190
2300	TURBINE BUILDING	189	192	7	388
2340	STEAM GENERATOR BLDG	388	405	232	1,025
2600	SERVICE BLDG			116	116
2620	WAREHOUSE			59	59
2800	EMERGENCY GENERATOR BLDG			66	66
2860	FIRE PROTECTION BLDG			16	16
2880	SERVICE WTR CHLORINE HSE			9	9
2960	LUBE OIL STORAGE BUILDING			3	3
3320	ENVIRONMENTAL MONITORING FACILITY			1	1
		-----	-----	-----	-----
311	FERC ACCOUNT TOTAL	577	597	1,663	2,837

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FERC/COA

	DESCRIPTION	UNIT 1	UNIT 2	COMMON	TOTAL
	-----	-----	-----	-----	-----
312	BOILER PLANT EQUIPMENT				
4000	ASBESTOS & CONTAMINATION REMOVAL	361	384		745
4800	STEAM GENERATING SYSTEM	463	462		925
4840	COAL FIRING SYSTEM	2	2		3
4960	LIGHTER OIL SYSTEM			36	36
5020	BLOWDOWN SYSTEM				
5040	DRAFT SYSTEM	169	169		338
5080	STACK			109	109
5120	SO2 EQUIPMENT FOUNDATIONS			134	134
5240	COAL HANDLING SYSTEMS			1,034	1,034
5320	COAL HANDLING GARAGE			47	47
5340	COAL HANDLING SWITCHGEAR HSE			28	28
5380	COAL HANDLING CRUSHER HSE			137	137
5640	WET ASH HANDLING SYS	14	9	52	75
5700	CONTROL AIR SYSTEM	22	22		44
5720	TREATED WATER SYS	1	1	11	13
5740	SERVICE HTR SYS	24	23		47
6400	MAIN STEAM SYSTEM	30	30		60
6440	EXTRACTION STEAM SYSTEM	35	35		71
6560	VENT AND DRAIN SYSTEMS	9	9		19
6580	CONDENSATE SYSTEM	15	15		30
6600	CONDENSATE AUXILIARY SYSTEMS				
6620	FEEDWATER SYSTEM	29	32		61
		-----	-----	-----	-----
312	FERC ACCOUNT TOTAL	1,174	1,194	1,587	3,956
314	TURBOGENERATOR UNITS				
7000	ASBESTOS & CONTAMINATION REMOVAL	24	24		47
7520	TURBINE GENERATOR SYSTEM	238	148		386
7700	CONDENSING SYSTEM	1	1		2
7740	COOLING WTR SYSTEM	(7)	(7)	15	1
7800	LIFTING SYSTEM			1	1
7900	LUBE OIL SYSTEM	5	5	9	20
		-----	-----	-----	-----
314	FERC ACCOUNT TOTAL	261	171	25	457
315	ACCESSORY ELEC EQUIPMENT				

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FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	COMMON	TOTAL
	-----	-----	-----	-----	-----
315	ACCESSORY ELEC EQUIPMENT				
8000	CABLE	(4)	(5)		(9)
8020	RACEWAY SITE	47	47		93
8100	GEN BUS SYS	(5)	(5)		(11)
8140	CENTRALIZED PLANT CONTROL SYS			1	1
8180	RACKS & PANELS			1	1
8200	MOTOR GENERATORS				
8240	D.C. SYSTEM 125/250 V	1	1		2
8280	EMERGENCY GENERATOR				
8300	EMERGENCY GENERATOR SYSTEM - 600V				
8360	A.C. SYSTEM 120/208 V				1
8380	STANDBY AC SYSTEM - 120/208V				
8520	AC SYSTEM - 600V	3	2		5
8560	DISTRIBUTION SYSTEM	5	5		10
		-----	-----	-----	-----
315	FERC ACCOUNT TOTAL	46	45	1	92
316	MISC. PLANT EQUIPMENT				
1520	INTRSITE COMMUNICATION SYS	1		3	5
1560	CENTRAL VACUUM SYSTEM				
		-----	-----	-----	-----
316	FERC ACCOUNT TOTAL	1		3	5
353	STATION EQUIPMENT				
9400	TRANSFORMERS	(105)	(88)		(193)
*****	SUBTOTAL	-----	-----	-----	-----
		1,955	1,919	4,659	8,533
304	CONTINGENCY				
0000	CONTINGENCY	196	192	466	853
****	GRAND TOTAL	-----	-----	-----	-----
		2,150	2,110	5,125	9,386

**Crist**

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FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
311	STRUCTURES & IMPROVEMENTS									
	2940 WELL PUMP HSE								7	7
	3100 COOLING TOWER SWGR BLDG								25	25
	3140 FUEL PUMP HOUSE								14	14
	3240 POTABLE WATER PUMP HOUSE								3	3
	3300 SEWAGE TREAT FACILITY								2	2
311	FERC ACCOUNT TOTAL	171	166	186	603	603	1,226	1,582	5,037	9,572
312	STRUCTURES & IMPROVEMENTS									
	4000 ASBESTOS & CONTAMINATION REMOVAL	591	601	494	625	677	1,124	1,523		5,637
	4800 STEAM GENERATING SYSTEM	411	411	411	669	669	1,262	1,610		5,444
	4840 COAL FIRING SYSTEM				4	4	53	52		114
	4880 GAS HANDLING & FIRING SYS								12	12
	4920 OIL STORAGE								213	213
	4960 LIGHTER OIL SYSTEM						4	18	69	90
	5000 AUXILIARY BOILER						58	54		112
	5020 BLLOWDOWN SYSTEM									1
	5040 DRAFT SYSTEM			2	848	848	1,691	1,299	(21)	4,668
	5080 STACK								852	852
	5120 SULFUR DIOXIDE REMOVAL EQUIPMENT				1		1		1	2
	5240 COAL HANDLING SYSTEMS							12	3,806	3,818
	5280 COAL HANDLING SERVICE BUILDING								20	20
	5320 COAL HANDLING GARAGE								36	36
	5340 COAL HANDLING SWITCHGEAR HSE								22	22
	5380 COAL HANDLING CRUSHER HSE								335	335
	5640 WET ASH HANDLING SYS				16	16	591	1,295	(1)	1,917
	5660 DRY ASH HANDLING SYSTEM								666	666
	5700 CONTROL AIR SYSTEM	11	11	11	24	24				81
	5720 TREATED WATER SYS	61			99	99	293	148		699
	5740 SERVICE MTR SYS	101	101	102	204	203	63	63	(1)	837
	6400 MAIN STEAM SYSTEM	17	17	17	61	61	212	212		598
	6440 EXTRACTION STEAM SYSTEM	15	15	15	45	45	81	81		296
	6520 AUX TURBINE STM & EXHAUST SYS						38	38		76
	6560 VENT AND DRAIN SYSTEMS	5	5	5	12	12	227	227		493
	6580 CONDENSATE SYSTEM	9	9	8	21	21	159	167		394
	6600 CONDENSATE AUXILIARY SYSTEMS				1	1	469	469		941

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FERC/COM	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
312	BOILER PLANT EQUIPMENT									
6620	FEEDWATER SYSTEM	11	11	11	43	43	77	56		251
6640	FEEDWTR AUX SYS						21	21		41
6660	WATER SAMPLING & ANALYSIS SYSTEM								6	6
6700	LUBE OIL SYSTEM									1
6740	NITROGEN SYSTEM						46	46		93
6760	CHEMICAL WASH SYSTEM						30	30		60
312	FERC ACCOUNT TOTAL	1,234	1,182	1,078	2,673	2,723	6,500	7,422	6,015	28,827
314	TURBOGENERATOR UNITS									
7000	ASBESTOS & CONTAMINATION REMOVAL	8	8	8	8	8	251	329		620
7520	TURBIL. GENERATOR SYSTEM	84	84	89	77	77	478	625	3	1,517
7530	GENERATOR COOLING & PURGE SYSTEM				1					1
7700	CONDENSING SYSTEM	3	3	3	2	2	(2)	(2)		9
7740	COOLING WTR SYSTEM	(4)	(4)	(7)	137	137	46	20	262	588
7760	COOLING TOWER						608	470	472	1,550
7800	LIFTING SYSTEM								1	1
7900	LUBE OIL SYSTEM	78	78	78	179	179	115	113		819
314	FERC ACCOUNT TOTAL	169	169	170	405	404	1,496	1,555	738	5,105
315	ACCESSORY ELEC EQUIPMENT									
8000	CABLE	(5)	(5)	(5)	(8)	(8)	(17)	(21)		(68)
8020	RACEWAY SITE	(68)	(68)	(68)	(3)	(3)	(5)	(7)		(223)
8100	GEN BUS SYS	(2)	(2)	(4)	(10)	(10)	(8)	(12)	(7)	(54)
8140	CENTRALIZED PLANT CONTROL SYS								7	7
8180	RACKS & PANELS								1	1
8200	24-48 V D C SYSTEM								1	2
8280	4160 V EMERG. GENERATOR								1	1
8360	A.C. SYSTEM 120/208 V				1	1	1	2	2	6
8380	STANDBY AC SYSTEM - 120/208V							1	1	2
8400	220 VOLT AC SYSTEM								2	2
8520	AC SYSTEM - 600V	1	1	1	3	3	10	16	13	49
8560	AC SYSTEM 2.3 KV	5	5	5	5	5				24
8620	STANDBY AC SYSTEM-4KV						7	9		16



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PLANT CRIST ALL UNITS  
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SOUTHERN COMPANY SERVICES  
COST & SCHEDULE  
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FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
315	ACCESSORY ELEC EQUIPMENT									
315	FERC ACCOUNT TOTAL	(68)	(68)	(70)	(12)	(12)	(11)	(13)	20	(236)
316	MISC. PLANT EQUIPMENT									
1520	INTRSITE COMMUNICATION SYS	1	1	1	1	1	1	1	1	8
1560	CENTRAL VACUUM SYSTEM									
316	FERC ACCOUNT TOTAL	1	1	1	1	1	1	1	1	8
353	STATION EQUIPMENT									
9400	TRANSFORMERS	(94)	(94)	(107)	(135)	(135)	(457)	(661)		(1,681)
*****	SUBTOTAL	1,412	1,356	1,258	3,535	3,584	8,735	9,987	17,426	47,294
304	CONTINGENCY									
0000	CONTINGENCY	141	136	126	354	358	874	999	1,743	4,729
****	GRAND TOTAL	1,553	1,491	1,384	3,889	3,942	9,609	10,986	19,169	52,023

**Section 8.2**

**Summary Level Reports (By Unit)**

**Lansing Smith Unit 1**

**Summary Level Report**

PLANT SMITH UNIT 1  
SUMMARY LEVEL REPORT

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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----	-----
311		STRUCTURES & IMPROVEMENTS				
	2000	ASBESTOS & CONTAMINATION REMOVAL	6	2		8
	2300	TURBINE BLDG	342		(64)	279
	2340	STEAM GENERATOR BLDG	461		(173)	288
		-----	-----	-----	-----	-----
311		FERC ACCOUNT TOTAL	809	2	(237)	574
312		BOILER PLANT EQUIPMENT				
	4000	ASBESTOS & CONTAMINATION REMOVAL	734	393		1,127
	4800	STEAM GENERATING SYSTEM	1,117		(89)	1,028
	4840	COAL FIRING SYSTEM	17		(6)	11
	5040	DRAFT SYSTEM	549		(29)	520
	5120	SULFUR DIOXIDE REMOVAL	1			1
	5640	WET ASH HANDLING SYS	86		(1)	84
	5700	CONTROL AIR SYSTEM	36		(1)	36
	5740	SERVICE WTR SYS	43		(3)	39
	6400	MAIN STEAM SYSTEM	79		(2)	78
	6440	EXTRACTION STEAM SYSTEM	71		(5)	66
	6560	VENT AND DRAIN SYSTEMS	27			27
	6580	CONDENSATE SYSTEM	36		(9)	27
	6600	CONDENSATE AUXILIARY SYSTEMS				
	6620	FEEDWATER SYSTEM	73		(23)	49
		-----	-----	-----	-----	-----
312		FERC ACCOUNT TOTAL	2,868	393	(168)	3,093
314		TURBOGENERATOR UNITS				
	7000	ASBESTOS & CONTAMINATION REMOVAL	6	2		8
	7520	TURBINE GENERATOR SYSTEM	474		(164)	310
	7700	CONDENSING SYSTEM	8		(11)	(4)
	7900	LUBE OIL SYSTEM	24		(1)	23
		-----	-----	-----	-----	-----
314		FERC ACCOUNT TOTAL	511	2	(176)	337
315		ACCESSORY ELEC EQUIPMENT				
	8000	CABLE	16		(27)	(10)
	8100	GEN BUS SYS	2		(2)	
	8200	DC SYSTEM 24/48V				

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FERC COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
	-----	-----	-----	-----	-----
315	ACCESSORY ELEC EQUIPMENT				
	8380 STANDBY AC SYSTEM - 120/208V	1			1
	8520 AC SYSTEM - 600V	8			8
	8600 AC SYS 4.0KV	1			1
	8620 STANDBY AC SYSTEM-4KV	19			19
	8720 AC SYS-23KV	1		(2)	(1)
		-----	-----	-----	-----
315	FERC ACCOUNT TOTAL	49		(31)	18
316	MISC. PLANT EQUIPMENT				
	1520 INTRSITE COMMUNICATION SYS	1			1
353	STATION EQUIPMENT				
	9400 TRANSFORMERS	19		(224)	(204)
***** SUBTOTAL *****					
		4,256	398	(836)	3,818
304	CONTINGENCY				
	0000 CONTINGENCY	382			382
***** GRAND TOTAL *****					
		4,638	398	(836)	4,200



**Lansing Smith Unit 2**

**Summary Level Report**

FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----	-----
311		STRUCTURES & IMPROVEMENTS				
	2000	ASBESTOS & CONTAMINATION REMOVAL	6	2		8
	2300	TURBINE BLDG	368		(67)	301
	2340	STEAM GENERATOR BLDG	507		(179)	329
			-----	-----	-----	-----
311		FERC ACCOUNT TOTAL	881	2	(245)	639
312		BOILER PLANT EQUIPMENT				
	4000	ASBESTOS & CONTAMINATION REMOVAL	927	484		1,411
	4800	STEAM GENERATING SYSTEM	1,117		(96)	1,021
	4840	COAL FIRING SYSTEM	21		(4)	17
	5040	DRAFT SYSTEM	547		(32)	515
	5120	SULFUR DIOXIDE REMOVAL	1			1
	5640	WET ASH HANDLING SYS	159		(1)	158
	5700	CONTROL AIR SYSTEM	36		(1)	36
	5740	SERVICE WTR SYS	43		(3)	39
	6400	MAIN STEAM SYSTEM	79		(2)	78
	6440	EXTRACTION STEAM SYSTEM	71		(3)	68
	6560	VENT AND DRAIN SYSTEMS	27			27
	6580	CONDENSATE SYSTEM	36		(10)	26
	6600	CONDENSATE AUXILIARY SYSTEMS				
	6620	FEEDWATER SYSTEM	74		(27)	47
			-----	-----	-----	-----
312		FERC ACCOUNT TOTAL	3,138	484	(178)	3,444
314		TURBOGENERATOR UNITS				
	7000	ASBESTOS & CONTAMINATION REMOVAL	6	2		8
	7520	TURBINE GENERATOR SYSTEM	474		(164)	310
	7700	CONDENSING SYSTEM	8		(11)	(4)
	7900	LUBE OIL SYSTEM	24		(1)	23
			-----	-----	-----	-----
314		FERC ACCOUNT TOTAL	511	2	(176)	337
315		ACCESSORY ELEC EQUIPMENT				
	8000	CABLE	16		(27)	(10)
	8100	GEN BUS SYS	2		(10)	(8)
	8200	DC SYSTEM 24/48V				

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FERC COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----
315	ACCESSORY ELEC EQUIPMENT				1
	8380 STANDBY AC SYSTEM - 120/208V	1			7
	8520 AC SYSTEM - 600V	7			1
	8600 AC SYS 4.0KV	1			19
	8620 STANDBY AC SYSTEM-4KV	19			(1)
	8720 AC SYS-23KV	1		(2)	
		-----	-----	-----	-----
315	FERC ACCOUNT TOTAL	47		(39)	8
316	MISC. PLANT EQUIPMENT				
	1520 INTRSITE COMMUNICATION SYS				
353	STATION EQUIPMENT				
	9400 TRANSFORMERS	20		(240)	(220)
***** SUBTOTAL *****					
		4,598	488	(877)	4,209
304	CONTINGENCY				
	0000 CONTINGENCY	421			421
***** GRAND TOTAL *****					
		5,019	488	(877)	4,630



**Lansing Smith Common Facilities**

**Summary Level Report**

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PLANT SMITH COMMON FACILITIES  
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SOUTHERN COMPANY SERVICES  
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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
			-----	-----	-----	-----
307		CONSTRUCTION CLEARING ACCTS				
	0040	PRODUCTION COSTS	174			174
	0200	TEMPORARY SERVICES	352			352
	0220	SAFETY & SECURITY FACILITIES	464			464
			-----	-----	-----	-----
307		FERC ACCOUNT TOTAL	990			990
308		ENGINEERING				
	0240	ENGINEERING S <sup>rs</sup>	64			64
	0260	ENGINEERING-OPERATING COMPANY	266			266
	0360	CONSTRUCTION INSURANCE	880			880
			-----	-----	-----	-----
308		FERC ACCOUNT TOTAL	1,211			1,211
309		OVERHEADS				
	0480	GENERAL OVERHEAD	176			176
311		STRUCTURES & IMPROVEMENTS				
	2020	INITIAL SITE PREP.	322			322
	2040	SITE IMPROVEMENTS	84		(16)	68
	2060	WATER FRONT IMPROVEMENTS	23		(20)	2
	2080	PONDS	6,051			6,051
	2120	SITE FIRE PROTECT SYSTEM	20		(2)	17
	2340	STEAM GENERATOR BUILDING	2		(1)	1
	2600	SERVICE BLDG	283		(41)	243
	2620	WAREHOUSE	72		(4)	68
	2700	WATER TREAT BLDG	61		(2)	59
	2740	TRAINING BUILDING	56		(2)	54
	2800	EMERGENCY GENERATOR BLDG	40			40
	2820	HYDROGEN HOUSE	21		(1)	20
	2860	FIRE PROTECTION BLDG	7		(1)	7
	2900	CIRC MTR CHLOR MSE	10			10
	3300	SEWAGE TREATMENT SYSTEM	6		(2)	3
			-----	-----	-----	-----
311		FERC ACCOUNT TOTAL	7,056		(91)	6,965
312		BOILER PLANT EQUIPMENT				

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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----	-----
312		BOILER PLANT EQUIPMENT				
	4880	GAS HANDLING & FIRING SYSTEM	1			1
	4900	OIL HANDLING & FIRING SYSTEM	1			1
	4920	OIL HANDLING & FIRING SYSTEM	3			3
	4960	LIGHTER OIL SYSTEM	24		(2)	23
	5020	BLOWDOWN SYSTEM				
	5080	STACK	129	13		142
	5240	COAL HANDLING SYSTEMS	2,364	13	(104)	2,273
	5320	COAL HANDLING GARAGE	35		(1)	34
	5340	COAL HANDLING SWITCHGEAR HSE	14			14
	5380	COAL HANDLING CRUSHER HSE	19			19
	5640	WET ASH HANDLING SYS	14			14
	5700	CONTROL AIR SYSTEM				
	5720	TREATED WATER SYS	49		(7)	41
			-----	-----	-----	-----
312		FERC ACCOUNT TOTAL	2,654	26	(114)	2,566
314		TURBOGENERATOR UNITS				
	7740	COOLING WTR SYSTEM	42		(4)	37
	7800	LIFTING SYSTEM	3		(3)	
	7900	LUBE OIL SYSTEM	9			9
			-----	-----	-----	-----
314		FERC ACCOUNT TOTAL	53		(7)	46
315		ACCESSORY ELEC EQUIPMENT				
	8020	RACEWAY SITE	4		(10)	(5)
	8140	CENTRALIZED PLANT CONTROL SYS	1			1
	8180	RACKS & PANELS	1			1
	8300	EMERGENCY GENERATOR SYSTEM - 600V				
	8360	A.C. SYSTEM 120/208 V	2		(11)	(10)
	8440	A.C. SYSTEM - 480V.	5			5
	8520	AC SYSTEM - 600V	1		(1)	
			-----	-----	-----	-----
315		FERC ACCOUNT TOTAL	14		(22)	(8)
316		MISC. PLANT EQUIPMENT				
	1520	INTRSITE COMMUNICATION SYS	6			6

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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
316		MISC. PLANT EQUIPMENT				
*****		SUBTOTAL				
			12,160	26	(234)	11,951
304		CONTINGENCY				
		GOOD CONTINGENCY	1,195			1,195
****		GRAND TOTAL	13,355	26	(234)	13,146

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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
-----			-----	-----	-----	-----
****	GRAND TOTAL	*****	23,012	911	(1,947)	21,976

**Scholz Unit 1**

**Summary Level Report**

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FERC COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
	-----	-----	-----	-----	-----
311	STRUCTURES & IMPROVEMENTS				
	2300 TURBINE BLDG	214	3	(29)	189
	2340 STEAM GENERATOR BLDG	451	6	(69)	388
		-----	-----	-----	-----
311	FERC ACCOUNT TOTAL	665	9	(97)	577
312	BOILER PLANT EQUIPMENT				
	4000 ASBESTOS & CONTAMINATION REMOVAL	220	142		361
	4800 STEAM GENERATING SYSTEM	521		(58)	463
	4840 COAL FIRING SYSTEM	7		(5)	2
	5020 BLOWDOWN SYSTEM				
	5040 DRAFT SYSTEM	191		(22)	169
	5240 COAL HANDLING SYSTEMS				
	5640 WET ASH HANDLING SYS	14			14
	5700 CONTROL AIR SYSTEM	22			22
	5720 TREATED WATER SYS	2			1
	5740 SERVICE WTR SYS	25		(1)	24
	6400 MAIN STEAM SYSTEM	30			30
	6440 EXTRACTION STEAM SYSTEM	36			35
	6560 VENT AND DRAIN SYSTEMS	9			9
	6580 CONDENSATE SYSTEM	22		(7)	15
	6600 CONDENSATE AUXILIARY SYSTEMS				
	6620 FEEDWATER SYSTEM	42		(13)	29
		-----	-----	-----	-----
312	FERC ACCOUNT TOTAL	1,141	142	(109)	1,174
314	TURBOGENERATOR UNITS				
	7000 ASBESTOS & CONTAMINATION REMOVAL	17	7		24
	7520 TURBINE GENERATOR SYSTEM	407		(169)	238
	7700 CONDENSING SYSTEM	5		(4)	1
	7740 COOLING WTR SYSTEM	1		(8)	(7)
	7900 LUBE OIL SYSTEM	5			5
		-----	-----	-----	-----
314	FERC ACCOUNT TOTAL	435	7	(181)	261
315	ACCESSORY ELEC EQUIPMENT				
	8000 CABLE	19		(23)	(4)

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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----	-----
315		ACCESSORY ELIIC EQUIPMENT				
	8020	RACEWAY SITE	55		(8)	47
	8100	GEN BUS SYS	3		(8)	(5)
	8200	MOTOR GENERATORS				
	8240	D.C. SYSTEM 125/250 V	1			1
	8360	A.C. SYSTEM 120/208 V				
	8380	STANDBY AC SYSTEM - 120/208V				
	8520	AC SYSTEM - 600V	3			3
	8560	DISTRIBUTION SYSTEM	5			5
			-----	-----	-----	-----
315		FERC ACCOUNT TOTAL	86		(40)	46
316		MISC. PLANT EQUIPMENT				
	1520	INTRSITE COMMUNICATION SYS	1			1
	1560	CENTRAL VACUUM SYSTEM				
			-----	-----	-----	-----
316		FERC ACCOUNT TOTAL	1			1
353		STATION EQUIPMENT				
	9400	TRANSFORMERS	10		(115)	(105)
			-----	-----	-----	-----
*****		SUBTOTAL				
			2,339	157	(541)	1,955
304		CONTINGENCY				
	0000	CONTINGENCY	196			196
			-----	-----	-----	-----
***		GRAND TOTAL	2,534	157	(541)	2,150



**Scholz Unit 2**

**Summary Level Report**

PLANT SCHOLZ UNIT 2  
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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----	-----
311		STRUCTURES & IMPROVEMENTS				
	2300	TURBINE BLDG	217	4	(29)	192
	2340	STEAM GENERATOR BLDG	467	6	(69)	405
			-----	-----	-----	-----
311		FERC ACCOUNT TOTAL	684	10	(97)	597
312		BOILER PLANT EQUIPMENT				
	4000	ASBESTOS & CONTAMINATION REMOVAL	236	148		384
	4800	STEAM GENERATING SYSTEM	521		(58)	462
	4840	COAL FIRING SYSTEM	7		(5)	2
	5020	BLOWDOWN SYSTEM				
	5040	DRAFT SYSTEM	191		(22)	169
	5640	WET ASH HANDLING SYS	9			9
	5700	CONTROL AIR SYSTEM	22			22
	5720	TREATED WATER SYS	2			1
	5740	SERVICE WTR SYS	24		(1)	23
	6400	MAIN STEAM SYSTEM	30			30
	6440	EXTRACTION STEAM SYSTEM	36			35
	6560	VENT AND DRAIN SYSTEMS	9			9
	6580	CONDENSATE SYSTEM	22		(7)	15
	6600	CONDENSATE AUXILIARY SYSTEMS				
	6620	FEEDWATER SYSTEM	45		(13)	32
			-----	-----	-----	-----
312		FERC ACCOUNT TOTAL	1,155	148	(109)	1,194
314		TURBOGENERATOR UNITS				
	7000	ASBESTOS & CONTAMINATION REMOVAL	17	7		24
	7520	TURBINE GENERATOR SYSTEM	321		(173)	148
	7700	CONDENSING SYSTEM	5		(4)	1
	7740	COOLING WTR SYSTEM	1		(8)	(7)
	7500	LUBE OIL SYSTEM	5			5
			-----	-----	-----	-----
314		FERC ACCOUNT TOTAL	349	7	(185)	171
315		ACCESSORY ELEC EQUIPMENT				
	8000	CABLE	19		(24)	(5)
	8020	RACEWAY SITE	55		(8)	47

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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----	-----
315		ACCESSORY ELEC EQUIPMENT				
	8100	GEN BUS SYS	3		(8)	(5)
	8240	D.C. SYSTEM 125/250 V	1			1
	8360	A.C. SYSTEM 120/208 V				
	8380	STANDBY AC SYSTEM - 120/208V				
	8520	AC SYSTEM - 600"	2			2
	8560	DISTRIBUTION SYSTEM	5			5
			-----	-----	-----	-----
315		FERC ACCOUNT TOTAL	85		(41)	45
316		MISC. PLANT EQUIPMENT				
	1520	INTRSITE COMMUNICATION SYS				
353		STATION EQUIPMENT				
	9400	TRANSFORMERS	8		(97)	(88)
***** SUBTOTAL *****						
			2,282	165	(528)	1,919
304		CONTINGENCY				
	0000	CONTINGENCY	192			192
**** GRAND TOTAL ****						
			2,474	165	(528)	2,110

**Scholz Common Facilities**

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FERC COA	DESCRIPTION -----	REMOVAL COST -----	DISPOSAL COST -----	SCRAP VALUE -----	TOTAL \$ -----
		1			1
307	CONSTRUCTION CLEARING ACCTS				
	0040 PRODUCTION COSTS	116			116
	0200 TEMPORARY SERVICES	143			143
	0220 SAFETY & SECURITY FACILITIES	464			464
		-----	-----	-----	-----
307	FERC ACCOUNT TOTAL	723			723
308	ENGINEERING				
	0240 ENGINEERING SCS	64			64
	0260 ENGINEERING-OPERATING COMPANY	162			162
	0360 CONSTRUCTION INSURANCE	358			358
		-----	-----	-----	-----
308	FERC ACCOUNT TOTAL	584			584
309	OVERHEADS				
	0480 GENERAL OVERHEAD	72			72
311	STRUCTURES & IMPROVEMENTS				
	2020 INITIAL SITE PREP.	161			161
	2040 SITE IMPROVEMENTS	23			23
	2080 PONDS	780			780
	2120 SITE FIRE PROTECT SYSTEM	194		(4)	190
	2300 TURBINE BUILDING	7			7
	2340 STEAM GENERATOR BLDG	232			232
	2600 SERVICE BLDG	137		(20)	116
	2620 WAREHOUSE	60		(2)	59
	2800 EMERGENCY GENERATOR BLDG	66			66
	2860 FIRE PROTECTION BLDG	16			16
	2880 SERVICE WTR CHLORINE HSE	9			9
	2960 LUBE OIL STORAGE BUILDING	3			3
	3720 ENVIRONMENTAL MONITORING FACILITY	1			1
		-----	-----	-----	-----
311	FERC ACCOUNT TOTAL	1,689		(26)	1,663
312	BOILER PLANT EQUIPMENT				

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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----	-----
312		BOILER PLANT EQUIPMENT				
	4960	LIGHTER OIL SYSTEM	38		(2)	36
	5080	STACK	109			109
	5120	SO2 EQUIPMENT FOUNDATIONS	134			134
	5240	COAL HANDLING SYSTEMS	1,059	8	(33)	1,034
	5320	COAL HANDLING GARAGE	48		(1)	47
	5340	COAL HANDLING SWITCHGEAR HSE	29		(1)	28
	5380	COAL HANDLING CRUSHER HSE	145	3	(11)	137
	5640	WET ASH HANDLING SYS	69		(17)	52
	5720	TREATED WATER SYS	11			11
	6600	CONDENSATE AUXILIARY SYSTEMS				
			-----	-----	-----	-----
312		FERC ACCOUNT TOTAL	1,640	12	(65)	1,587
314		TURBOGENERATOR UNITS				
	7740	COOLING WTR SYSTEM	20		(4)	15
	7800	LIFTING SYSTEM	3		(2)	1
	7900	LUBE OIL SYSTEM	9			9
			-----	-----	-----	-----
314		FERC ACCOUNT TOTAL	31		(6)	25
315		ACCESSORY ELEC EQUIPMENT				
	8140	CENTRALIZED PLANT CONTROL SYS	1			1
	8180	RACKS & PANELS	1			1
	8200	MOTOR GENERATORS				
	8280	EMERGENCY GENERATOR				
	8300	EMERGENCY GENERATOR SYSTEM - 600V	1		(1)	
	8520	AC SYSTEM - 600V	5		(5)	
			-----	-----	-----	-----
315		FERC ACCOUNT TOTAL	7		(5)	1
316		MISC. PLANT EQUIPMENT				
	1520	INTRSITE COMMUNICATION SYS	3			3
		***** SUBTOTAL *****	-----	-----	-----	-----
			4,750	12	(103)	4,659

GULF POWER COMPANY  
DISMANTLING STUDY  
MARCH 17, 1997

PLANT SCHOLZ COMMON FACILITIES  
SUMMARY LEVEL REPORT

SOUTHERN COMPANY SERVICES  
COST & SCHEDULE  
ENGINEERING SERVICES  
PAGE 3

DECEMBER 1997\$ x 1000  
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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----	-----
304		CONTINGENCY				
		0000 CONTINGENCY	466			466
****		GRAND TOTAL	5,216	12	(103)	5,125

GULF POWER COMPANY  
DISMANTLING STUDY  
MARCH 17, 1997

PLANT SCHOLZ COMMON FACILITIES  
SUMMARY LEVEL REPORT

DECEMBER 1997\$ X 1000  
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SOUTHERN COMPANY SERVICES  
COST & SCHEDULE  
ENGINEERING SERVICES  
PAGE 4

FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
-----	-----	-----	-----	-----	-----	-----
****	GRAND TOTAL	*****	10,224	334	(1,172)	9,386



**Crist Unit 1**

**Summary Level Report**

FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----	-----
311		STRUCTURES & IMPROVEMENTS				
	2120	SITE FIRE PROTECT SYSTEM	1			1
	2300	TURBINE BLDG	85		(19)	67
	2340	STEAM GENERATOR BLDG	150		(47)	103
			-----	-----	-----	-----
311		FERC ACCOUNT TOTAL	236		(66)	171
312		STRUCTURES & IMPROVEMENTS				
	4000	ASBESTOS & CONTAMINATION REMOVAL	428	164		591
	4800	STEAM GENERATING SYSTEM	438		(27)	411
	5020	BLOWDOWN SYS..EN				
	5040	DRAFT SYSTEM	10		(10)	
	5700	CONTROL AIR SYSTEM	11			11
	5720	TREATED WATER SYS	61			61
	5740	SERVICE WTR SYS	102			101
	6400	MAIN STEAM SYSTEM	17			17
	6440	EXTRACTION STEAM SYSTEM	15			15
	6560	VENT AND DRAIN SYSTEMS	5			5
	6580	CONDENSATE SYSTEM	13		(4)	9
	6600	CONDENSATE AUXILIARY SYSTEMS				
	6620	FEEDWATER SYSTEM	22		(11)	11
	6700	LUBE OIL SYSTEM				
			-----	-----	-----	-----
312		FERC ACCOUNT TOTAL	1,122	164	(52)	1,234
314		TURBOGENERATOR UNITS				
	7000	ASBESTOS & CONTAMINATION REMOVAL	6	2		8
	7520	TURBINE GENERATOR SYSTEM	206		(122)	84
	7700	CONDENSING SYSTEM	5		(2)	3
	7740	COOLING WTR SYSTEM			(4)	(4)
	7900	LUBE OIL SYSTEM	78			78
			-----	-----	-----	-----
314		FERC ACCOUNT TOTAL	294	2	(128)	169
315		ACCESSORY ELEC EQUIPMENT				
	8000	CABLE	21		(26)	(5)
	8020	RACEWAY SITE	55		(123)	(68)

FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----	-----
315		ACCESSORY ELEC EQUIPMENT				
	8100	GEN BUS SYS	2		(3)	(2)
	8200	24-48 V D C SYSTEM				
	8360	A.C. SYSTEM 120/208 V				
	8380	STANDBY AC SYSTEM - 120/208V				
	8520	AC SYSTEM - 600V	1			1
	8560	AC SYSTEM .3 KV	5			5
			-----	-----	-----	-----
315		FERC ACCOUNT TOTAL	84		(152)	(68)
316		MISC. PLANT EQUIPMENT				
	1520	INTRSITE COMMUNICATION SYS	1			1
353		STATION EQUIPMENT				
	9400	TRANSFORMERS	9		(102)	(94)
***** SUBTOTAL *****						
			1,746	166	(500)	1,412
304		CONTINGENCY				
	0000	CONTINGENCY	141			141
**** GRAND TOTAL ****						
			1,887	166	(500)	1,553

**Crist Unit 2**

**Summary Level Report**

DECEMBER 1997\$ X 1000  
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FERC COA	DESCRIPTION -----	REMOVAL COST -----	DISPOSAL COST -----	SCRAP VALUE -----	TOTAL \$ -----
311	STRUCTURES & IMPROVEMENTS				
	2300 TURBINE BLDG	84		(18)	66
	2340 STEAM GENERATOR BLDG	142		(43)	100
311	FERC ACCOUNT TOTAL	226		(61)	166
312	STRUCTURES & IMPROVEMENTS				
	4000 ASBESTOS & CONTAMINATION REMOVAL	435	166		601
	4800 STEAM GENERATING SYSTEM	438		(27)	411
	5020 BLOWDOWN SYSTEM				
	5040 DRAFT SYSTEM	10		(10)	
	5700 CONTROL AIR SYSTEM	11			11
	5740 SERVICE WTR SYS	102			101
	6400 MAIN STEAM SYSTEM	17			17
	6440 EXTRACTION STEAM SYSTEM	15			15
	6560 VENT AND DRAIN SYSTEMS	5			5
	6580 CONDENSATE SYSTEM	13		(4)	9
	6600 CONDENSATE AUXILIARY SYSTEMS				
	6620 FEEDWATER SYSTEM	22		(11)	11
	6700 LUBE OIL SYSTEM				
312	FERC ACCOUNT TOTAL	1,068	166	(52)	1,182
314	TURBOGENERATOR UNITS				
	7000 ASBESTOS & CONTAMINATION REMOVAL	6	2		8
	7520 TURBINE GENERATOR SYSTEM	206		(122)	84
	7700 CONDENSING SYSTEM	5		(2)	3
	7740 COOLING WTR SYSTEM			(4)	(4)
	7900 LUBE OIL SYSTEM	78			78
314	FERC ACCOUNT TOTAL	294	2	(128)	169
315	ACCESSORY ELEC EQUIPMENT				
	8000 CABLE	21		(26)	(5)
	8020 RACEWAY SITE	55		(123)	(68)
	8100 GEN BUS SYS	2		(3)	(2)
	8360 A.C. SYSTEM 120/208 V				

PLANT CRIST UNIT 2  
 SUMMARY LEVEL REPORT

DECEMBER 1997\$ X 1000  
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FERC COA	DESCRIPTION -----	REMOVAL COST -----	DISPOSAL COST -----	SCRAP VALUE -----	TOTAL \$ -----
315	ACCESSORY ELEC EQUIPMENT				
	8380 STANDBY AC SYSTEM - 120/208V	1			1
	8520 AC SYSTEM - 600V	5			5
	8560 AC SYSTEM 2.3 KV				
315	FERC ACCOUNT TOTAL	84		(152)	(68)
316	MISC. PLANT EQUIPMENT				
	1520 INTRSITE COMMUNICATION SYS	1			1
353	STATION EQUIPMENT				
	9400 TRANSFORMERS	9		(102)	(94)
*****	SUBTOTAL *****				
		1,682	168	(495)	1,356
304	CONTINGENCY				
	0000 CONTINGENCY	136			136
****	GRAND TOTAL *****				
		1,818	168	(495)	1,491



**Crist Unit 3**

**Summary Level Report**

DECEMBER 1997\$ X 1000  
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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----	-----
311		STRUCTURES & IMPROVEMENTS				
	2120	SITE FIRE PROTECT SYSTEM	1			1
	2300	TURBINE BLDG	93		(19)	74
	2340	STEAM GENERATOR BLDG	160		(48)	112
			-----	-----	-----	-----
311		FERC ACCOUNT TOTAL	254		(68)	186
312		STRUCTURES & IMPROVEMENTS				
	4000	ASBESTOS & CONTAMINATION REMOVAL	358	137		496
	4800	STEAM GENERATING SYSTEM	438		(27)	411
	5020	BLOWDOWN SYSTEM				
	5040	DRAFT SYSTEM	13		(10)	2
	5700	CONTROL AIR SYSTEM	11			11
	5740	SERVICE WTR SYS	102			102
	6400	MAIN STEAM SYSTEM	17			17
	6440	EXTRACTION STEAM SYSTEM	15			15
	6560	VENT AND DRAIN SYSTEMS	5			5
	6580	CONDENSATE SYSTEM	13		(5)	8
	6600	CONDENSATE AUXILIARY SYSTEMS				
	6620	FEEDWATER SYSTEM	22		(11)	11
	6700	LUBE OIL SYSTEM				
			-----	-----	-----	-----
312		FERC ACCOUNT TOTAL	994	137	(53)	1,078
314		TURBOGENERATOR UNITS				
	7000	ASBESTOS & CONTAMINATION REMOVAL	6	2		8
	7520	TURBINE GENERATOR SYSTEM	211		(122)	89
	7700	CONDENSING SYSTEM	3		(2)	3
	7740	COOLING WTR SYSTEM	1		(8)	(7)
	7900	LUBE OIL SYSTEM	78			78
			-----	-----	-----	-----
314		FERC ACCOUNT TOTAL	300	2	(132)	170
315		ACCESSORY ELEC EQUIPMENT				
	8000	CABLE	21		(26)	(5)
	8020	RACEWAY SITE	55		(123)	(68)
	8100	GEN BUS SYS	2		(6)	(4)



DECEMBER 1997\$ X 1000  
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FERC COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
	-----	-----	-----	-----	-----
315	ACCESSORY ELEC EQUIPMENT				
	8200 24-48 V D C SYSTEM				
	8360 A.C. SYSTEM 120/208 V				
	8380 STANDBY AC SYSTEM - 120/208V				
	8520 AC SYSTEM - 600V	1			1
	8560 AC SYSTEM 2.3 KV	5			5
		-----	-----	-----	-----
315	FERC ACCOUNT TOTAL	85		(155)	(70)
316	MISC. PLANT EQUIPMENT				
	1520 INTRSITE COMMUNICATION SYS	1			1
	1560 CENTRAL VACUUM SYSTEM				
		-----	-----	-----	-----
316	FERC ACCOUNT TOTAL	1			1
353	STATION EQUIPMENT				
	9400 TRANSFORMERS	10		(117)	(107)
*****	SUBTOTAL	-----	-----	-----	-----
		1,643	139	(524)	1,258
304	CONTINGENCY				
	0000 CONTINGENCY	126			126
****	GRAND TOTAL	-----	-----	-----	-----
		1,769	139	(524)	1,384

**Crist Unit 4**

**Summary Level Report**

PLANT CRIST UNIT 4  
 SUMMARY LEVEL REPORT

DECEMBER 1997\$ X 1000  
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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----	-----
311		STRUCTURES & IMPROVEMENTS				
	2120	SITE FIRE PROTECT SYSTEM	1		(3)	(1)
	2300	TURBINE BLDG	264		(64)	200
	2340	STEAM GENERATOR BLDG	555	9	(160)	404
			-----	-----	-----	-----
311		FERC ACCOUNT TOTAL	820	9	(226)	603
312		STRUCTURES & IMPROVEMENTS				
	4000	ASBESTOS & CONTAMINATION REMOVAL	452	173		625
	4800	STEAM GENERATING SYSTEM	722		(53)	669
	4840	COAL FEEDING SYSTEM	10		(6)	4
	5020	BLOWDOWN SYSTEM				
	5040	DRAFT SYSTEM	919		(71)	848
	5120	SULFUR DIOXIDE REMOVAL EQUIPMENT	1			1
	5640	WET ASH HANDLING SYS	16		(1)	16
	5700	CONTROL AIR SYSTEM	24			24
	5720	TREATED WATER SYS	101		(3)	99
	5740	SERVICE WTR SYS	205			204
	6400	MAIN STEAM SYSTEM	61			61
	6440	EXTRACTION STEAM SYSTEM	45			45
	6560	VENT AND DRAIN SYSTEMS	12			12
	6580	CONDENSATE SYSTEM	28		(7)	21
	6600	CONDENSATE AUXILIARY SYSTEMS	1			1
	6620	FEEDWATER SYSTEM	56		(13)	43
	6700	LUBE OIL SYSTEM				
			-----	-----	-----	-----
312		FERC ACCOUNT TOTAL	2,654	173	(154)	2,673
314		TURBOGENERATOR UNITS				
	7000	ASBESTOS & CONTAMINATION REMOVAL	6	2		8
	7520	TURBINE GENERATOR SYSTEM	303		(226)	77
	7530	GENERATOR COOLING & PURGE SYSTEM	1			1
	7700	CONDENSING SYSTEM	6		(4)	2
	7740	COOLING WTR SYSTEM	145		(8)	137
	7900	LUBE OIL SYSTEM	179			179

DECEMBER 1997\$ X 1000  
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FERC COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
-----		-----	-----	-----	-----
314	TURBOGENERATOR UNITS				
314	FERC ACCOUNT TOTAL	641	2	(238)	405
315	ACCESSORY ELEC EQUIPMENT				
	8000 CABLE	30		(47)	(8)
	8020 RACEWAY SITE	3		(4)	(3)
	8100 GEN BUS SYS	6		(16)	(10)
	8200 24-48 V D C SYSTEM				
	8360 A.C. SYSTEM 120/208 V	1			1
	8380 STANDBY AC SYSTEM - 120/208V				
	8520 AC SYSTEM - 600V	3			3
	8560 AC SYSTEM 2.3 KV	5			5
315	FERC ACCOUNT TOTAL	56		(68)	(12)
316	MISC. PLANT EQUIPMENT				
	1520 INTRSITE COMMUNICATION SYS	1			1
353	STATION EQUIPMENT				
	9400 TRANSFORMERS	12		(147)	(135)
***** SUBTOTAL *****					
		4,185	184	(834)	3,535
304	CONTINGENCY				
	0000 CONTINGENCY	354			354
**** GRAND TOTAL *****					
		4,538	184	(834)	3,889

**Crist Unit 5**

**Summary Level Report**

PLANT CRIST UNIT 5  
 SUMMARY LEVEL REPORT

DECEMBER 1997\$ X 1000

FERC COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
311	STRUCTURES & IMPROVEMENTS				
	2120 SITE FIRE PROTECT SYSTEM	1		(3)	(1)
	2300 TURBINE BLDG	264		(64)	200
	2340 STEAM GENERATOR BLDG	555	9	(160)	404
311	FERC ACCOUNT TOTAL	820	9	(226)	603
312	STRUCTURES & IMPROVEMENTS				
	4000 ASBESTOS & CONTAMINATION REMOVAL	490	187		677
	4800 STEAM GENERATING SYSTEM	722		(53)	669
	4840 COAL FIRING SYSTEM	10		(6)	4
	5020 BLOWDOWN SYSTEM				
	5040 DRAFT SYSTEM	919		(71)	848
	5640 MET ASH HANDLING SYS	16		(1)	16
	5700 CONTROL AIR SYSTEM	24			24
	5720 TREATED WATER SYS	101		(3)	99
	5740 SERVICE WTR SYS	204			203
	6400 MAIN STEAM SYSTEM	61			61
	6440 EXTRACTION STEAM SYSTEM	45			45
	6560 VENT AND DRAIN SYSTEMS	12			12
	6580 CONDENSATE SYSTEM	28		(7)	21
	6600 CONDENSATE AUXILIARY SYSTEMS	1			1
	6620 FEEDWATER SYSTEM	56		(13)	43
	6700 LUBE OIL SYSTEM				
312	FERC ACCOUNT TOTAL	2,690	187	(154)	2,723
314	TURBOGENERATOR UNITS				
	7000 ASBESTOS & CONTAMINATION REMOVAL	6	2		8
	7520 TURBINE GENERATOR SYSTEM	303		(226)	77
	7700 CONDENSING SYSTEM	6		(4)	2
	7740 COOLING WTR SYSTEM	145		(8)	137
	7900 LUBE OIL SYSTEM	179			179
314	FERC ACCOUNT TOTAL	640	2	(238)	404



FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----	-----
315		ACCESSORY ELEC EQUIPMENT				
	8000	CABLE	38		(47)	(8)
	8020	RACEWAY SITE	3		(6)	(3)
	8100	GEN BUS SYS	6		(16)	(10)
	8200	24-48 V D C SYSTEM				
	8360	A.C. SYSTEM 120/208 V	1			1
	8380	STANDBY AC SYSTEM - 120/208V				
	8520	AC SYSTEM - 600V	3			3
	8560	AC SYSTEM 2.3 KV	5			5
			-----	-----	-----	-----
315		FERC ACCOUNT TOTAL	56		(68)	(12)
316		MISC. PLANT EQUIPMENT				
	1520	INTRSITE COMMUNICATION SYS	1			1
353		STATION EQUIPMENT				
	9400	TRANSFORMERS	12		(147)	(135)
***** SUBTOTAL *****						
			4,220	198	(834)	3,584
304		CONTINGENCY				
	0000	CONTINGENCY	358			358
**** GRAND TOTAL ****						
			4,578	198	(834)	3,942

**Crist Unit 6**

**Summary Level Report**



DECEMBER 1997\$ X 1000  
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FERC COA	DESCRIPTION -----	REMOVAL COST -----	DISPOSAL COST -----	SCRAP VALUE -----	TOTAL \$ -----
		2		(21)	(20)
311	STRUCTURES & IMPROVEMENTS				
	2120 SITE FIRE PROTECT SYSTEM			(127)	445
	2300 TURBINE BLDG	1,218	7	(445)	780
	2340 STEAM GENERATOR BLDG				
		-----	-----	-----	-----
311	FERC ACCOUNT TOTAL	1,790	7	(572)	1,226
312	STRUCTURES & IMPROVEMENTS				
	4000 ASBESTOS & CONTAMINATION REMOVAL	813	311		1,124
	4800 STEAM GENERATING SYSTEM	1,364		(102)	1,262
	4840 COAL FIRING SYSTEM	73		(20)	53
	4960 LIGHTER OIL SYSTEM	4			4
	5000 AUXILIARY BOILER	61		(3)	58
	5040 DRAFT SYSTEM	1,909		(219)	1,691
	5120 SULFUR DIOXIDE REMOVAL EQUIPMENT	1			1
	5640 MET ASH HANDLING SYS	624		(33)	591
	5720 TREATED WATER SYS	306		(14)	293
	5740 SERVICE WTR SYS	66		(4)	63
	6400 MAIN STEAM SYSTEM	225		(13)	212
	6440 EXTRACTION STEAM SYSTEM	88		(8)	81
	6520 AUX TURBINE STN & EXHAUST SYS	40		(2)	38
	6560 VENT AND DRAIN SYSTEMS	238		(10)	227
	6580 CONDENSATE SYSTEM	179		(21)	159
	6600 CONDENSATE AUXILIARY SYSTEMS	491		(22)	469
	6620 FEEDWATER SYSTEM	96		(19)	77
	6640 FEEDWTR AUX SYS	21			21
	6700 LUBE OIL SYSTEM				
	6740 NITROGEN SYSTEM	50		(4)	46
	6760 CHEMICAL WASH SYSTEM	30			30
		-----	-----	-----	-----
312	FERC ACCOUNT TOTAL	6,681	311	(491)	6,500
314	TURBOGENERATOR UNITS				
	7000 ASBESTOS & CONTAMINATION REMOVAL	181	69		251
	7520 TURBINE GENERATOR SYSTEM	751		(273)	478

DECEMBER 1997\$ X 1000  
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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----	-----
314		TURBOGENERATOR UNITS				
	7700	CONDENSING SYSTEM	8		(10)	(2)
	7740	COOLING WTR SYSTEM	59		(13)	46
	7760	COOLING TOWER	611		(2)	608
	7900	LUBE OIL SYSTEM	117		(2)	115
			-----	-----	-----	-----
314		FERC ACCOUNT TOTAL	1,727	69	(301)	1,496
315		ACCESSORY ELEC EQUIPMENT				
	8000	CABLE	37		(53)	(17)
	8020	RACEWAY SITE	4		(9)	(5)
	8100	GEN BUS SYS	4		(12)	(8)
	8200	24-48 V D C SYSTEM				
	8360	A.C. SYSTEM 120/208 V	1			1
	8380	STANDBY AC SYSTEM - 120/208V				
	8520	AC SYSTEM - 600V	10			10
	8620	STANDBY AC SYSTEM-4KV	7			7
			-----	-----	-----	-----
315		FERC ACCOUNT TOTAL	64		(75)	(11)
316		MISC. PLANT EQUIPMENT				
	1520	INTRSITE COMMUNICATION SYS	1			1
353		STATION EQUIPMENT				
	9400	TRANSFORMERS	42		(499)	(457)
***** SUBTOTAL *****						
			10,307	388	(1,959)	8,735
304		CONTINGENCY				
	0000	CONTINGENCY	874			874
**** GRAND TOTAL ****						
			11,180	388	(1,959)	9,609

**Crist Unit 7**

**Summary Level Report**

PLANT LIST UNIT 7  
SUMMARY LEVEL REPORT

DECEMBER 1997\$ X 1000

FERC COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----
		102			102
311	STRUCTURES & IMPROVEMENTS				
	2120 SITE FIRE PROTECT SYSTEM	744		(161)	582
	2300 TURBINE BLDG	1,577	10	(589)	999
	2340 STEAM GENERATOR BLDG	-----	-----	-----	-----
		2,321	10	(750)	1,582
311	FERC ACCOUNT TOTAL				
312	STRUCTURES & IMPROVEMENTS		421		1,523
	4000 ASBESTOS & CONTAMINATION REMOVAL	1,102		(132)	1,610
	4800 STEAM GENERATING SYSTEM	1,742		(23)	52
	4840 COAL FIRING SYSTEM	75			18
	4960 LIGHTER OIL SYSTEM	18			54
	5000 AUXILIARY BOILER	59		(5)	1,299
	5040 DRAFT SYSTEM	1,541		(242)	12
	5240 COAL HANDLING SYSTEMS	12			1,295
	5640 WET ASH HANDLING SYS	1,309		(14)	148
	5720 TREATED WATER SYS	417		(269)	63
	5740 SERVICE WTR SYS	66		(3)	212
	6400 MAIN STEAM SYSTEM	225		(13)	81
	6440 EXTRACTION STEAM SYSTEM	88		(8)	38
	6520 AUX TURBINE STN & EXHAUST SYS	40		(2)	227
	6560 VENT AND DRAIN SYSTEMS	238		(10)	167
	6580 CONDENSATE SYSTEM	192		(25)	469
	6600 CONDENSATE AUXILIARY SYSTEMS	491		(22)	56
	6620 FEEDWATER SYSTEM	79		(23)	21
	6640 FEEDWTR AUX SYS	21			
	6700 LUBE OIL SYSTEM				46
	6740 NITROGEN SYSTEM	50		(4)	30
	6760 CHEMICAL WASH SYSTEM	30			
		-----	-----	-----	-----
		7,795	421	(795)	7,422
312	FERC ACCOUNT TOTAL				
314	TURBOGENERATOR UNITS		91		329
	7000 ASBESTOS & CONTAMINATION REMOVAL	238			625
	7520 TURBINE GENERATOR SYSTEM	898		(273)	

DECEMBER 1997\$ X 1000  
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FERC COA	DESCRIPTION -----	REMOVAL COST -----	DISPOSAL COST -----	SCRAP VALUE -----	TOTAL \$ -----
314	TURBOGENERATOR UNITS				
	7700 CONDENSING SYSTEM	8		(10)	(2)
	7740 COOLING WTR SYSTEM	33		(13)	20
	7760 COOLING TOWER	470			470
	7900 LUBE OIL SYSTEM	115		(2)	113
		-----	-----	-----	-----
314	FERC ACCOUNT TOTAL	1,763	91	(299)	1,555
315	ACCESSORY ELEC EQUIPMENT				
	8000 CABLE	47		(68)	(21)
	8020 RACEWAY SITE	7		(14)	(7)
	8100 GEN BUS SYS	7		(19)	(12)
	8200 24-48 V D C SYSTEM				
	8360 A.C. SYSTEM 120/208 V	2			2
	8380 STANDBY AC SYSTEM - 120/208V	1			1
	8520 AC SYSTEM - 600V	16			16
	8620 STANDBY AC SYSTEM-4KV	9			9
		-----	-----	-----	-----
315	FERC ACCOUNT TOTAL	88		(101)	(13)
316	MISC. PLANT EQUIPMENT				
	1520 INTRSITE COMMUNICATION SYS	1			1
353	STATION EQUIPMENT				
	9400 TRANSFORMERS	60		(721)	(661)
***** SUBTOTAL *****					
		12,131	523	(2,666)	9,987
304	CONTINGENCY				
	0000 CONTINGENCY	999			999
**** GRAND TOTAL ****					
		13,129	523	(2,666)	10,986



**Crist Common Facilities**

**Summary Level Report**

PLANT CRIST COMMON FACILITIES  
 SUMMARY LEVEL REPORT

DECEMBER 1997\$ X 1000  
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FERC	CDA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----	-----
			4		(6)	(1)
307		CONSTRUCTION CLEARING ACCTS				
	0040	PRODUCTION COSTS	696			696
	0200	TEMPORARY SERVICES	834			834
	0220	SAFETY & SECURITY FACILITIES	920			920
			-----	-----	-----	-----
307		FERC ACCOUNT TOTAL	2,449			2,449
308		ENGINEERING				
	0240	ENGINEERING SCS	129			129
	0260	ENGINEERING-OPERATING COMPANY	539			539
	0360	CONSTRUCTION INSURANCE	2,084			2,084
			-----	-----	-----	-----
308		FERC ACCOUNT TOTAL	2,752			2,752
309		OVERHEADS				
	0480	GENERAL OVERHEAD	417			417
311		STRUCTURES & IMPROVEMENTS				
	2020	INITIAL SITE PREP.	773			773
	2040	SITE IMPROVEMENT	230	4		234
	2060	WATER FRONT IMPROVEMENTS	551			551
	2080	PONDS	974			974
	2120	SITE FIRE PROTECT SYSTEM	34		(6)	27
	2300	TURBINE BUILDING	2			2
	2340	STEAM GENERATOR BLDG	702		(1)	701
	2600	SERVICE BLDG	177		(39)	138
	2620	WAREHOUSE	1,260			1,260
	2700	WATER TREAT BLDG	158		(5)	154
	2820	HYDROGEN HOUSE	25			25
	2840	PRECIPITATOR CONTROL HOUSE	25		(1)	25
	2860	FIRE PROTECTION BLDG	65		(2)	63
	2880	SERVICE WTR CHLORINE HSE	47		(2)	46
	2900	CIRC WTR CHLOR HSE	13			12
	2920	SECURITY BLDG	1			1
	2940	WELL PUMP HSE	7			7

PLANT CRIST COMMON FACILITIES  
 SUMMARY LEVEL REPORT

DECEMBER 1997\$ X 1000  
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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----	-----
311		STRUCTURES & IMPROVEMENTS				
	3100	COOLING TOWER SWGR BLDG	25		(1)	25
	3140	FUEL PUMP HOUSE	14			14
	3240	POTABLE WATER PUMP HOUSE	3			3
	3300	SEWAGE TREAT FACILITY	2			2
			-----	-----	-----	-----
311		FERC ACCOUNT TOTAL	5,088	4	(56)	5,037
312		BOILER PLANT EQUIPMENT				
	4880	GAS HANDLING & FIRING SYS	12			12
	4920	OIL STORAGE	223		(10)	213
	4960	LIGHTER OIL SYSTEM	69			69
	5040	DRAFT SYSTEM	5		(26)	(21)
	5080	STACK	495	357		852
	5120	SULFUR DIOXIDE REMOVAL EQUIPMENT	1			1
	5240	COAL HANDLING SYSTEMS	4,002	30	(225)	3,806
	5280	COAL HANDLING SERVICE BUILDING	20			20
	5320	COAL HANDLING GARAGE	36			36
	5340	COAL HANDLING SWITCHGEAR HSE	27		(5)	22
	5380	COAL HANDLING CRUSHER HSE	373	8	(46)	335
	5640	WET ASH HANDLING SYS	1		(2)	(1)
	5660	DRY ASH HANDLING SYSTEM	696		(31)	666
	5740	SERVICE WTR SYS	1		(2)	(1)
	6660	WATER SAMPLING & ANALYSIS SYSTEM	6			6
	6700	LUBE OIL SYSTEM				
			-----	-----	-----	-----
312		FERC ACCOUNT TOTAL	5,967	394	(347)	6,015
314		TURBOGENERATOR UNITS				
	7520	TURBINE GENERATOR SYSTEM	4			3
	7740	COOLING WTR SYSTEM	281		(19)	262
	7760	COOLING TOWER	487		(16)	472
	7800	LIFTING SYSTEM	8		(7)	1
			-----	-----	-----	-----
314		FERC ACCOUNT TOTAL	780		(42)	738
315		ACCESSORY ELEC EQUIPMENT				



GULF POWER COMPANY  
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PLANT CRIST COMMON FACILITIES  
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SOUTHERN COMPANY SERVICES  
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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----	-----
315		ACCESSORY ELEC EQUIPMENT				
	8100	GEN BUS SYS	4		(11)	(7)
	8140	CENTRALIZED PLANT CONTROL SYS	7			7
	8180	RACKS & PANELS	1			1
	8200	24-48 V D C SYSTEM	1			1
	8280	4160 V EMERG. GENERATOR	1			1
	8360	A.C. SYSTEM 120/208 V	2			2
	8380	STANDBY AC SYSTEM - 120/208V	1			1
	8400	220 VOLT AC SYSTEM	2			2
	8520	AC SYSTEM - 600V	13			13
			-----	-----	-----	-----
315		FERC ACCOUNT TOTAL	31		(11)	20
316		MISC. PLANT EQUIPMENT				
	1520	INTRSITE COMMUNICATION SYS	1			1
	1560	CENTRAL VACUUM SYSTEM				
			-----	-----	-----	-----
316		FERC ACCOUNT TOTAL	1			1
***** SUBTOTAL *****						
			17,489	399	(462)	17,426
304		CONTINGENCY				
	0000	CONTINGENCY	1,743			1,743
			-----	-----	-----	-----
****		GRAND TOTAL *****	19,232	399	(462)	19,169

GULF POWER COMPANY  
DISMANTLING STUDY  
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PLANT CRIST COMMON FACILITIES  
SUMMARY LEVEL REPORT

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SOUTHERN COMPANY SERVICES  
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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
****	GRAND TOTAL	-----	58,132	2,164	(8,273)	52,023

## **Section 8.3**

### **Detail Level Reports (By Unit)**

**Lansing Smith Unit 1**

**Detail Level Report**

FERC/COA/SUBCO/L RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2000	ASBESTOS & CONTAMINATION REMOV							
2000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ON EQUIPMENT	1,000 LB	5	1,000	2			6
	ON PIPING	320 LB	1	320	1			2
0000	RUC ACCOUNT TOTAL		6		2			8
2300	TURBINE BLDG							
2303	CONCRETE WORK-SUBSTRUCTURE							
0801	FOUNDATION L. CONCRETE							
	CONCRETE	1,020 CY	20					20
	DISCHARGE PASSAGE	525 CY	10					10
	INTAKE PASSAGES	470 CY	9					9
	SUBSTRUCTURE WALLS	130 CY	3					3
0801	RUC ACCOUNT TOTAL		41					41
2304	STRUCTURAL STEEL							
0802	STRUCTURAL STEEL							
	STEEL	515 TN	59			515 TN	(53)	6
2305	ARCHITECTURAL WORK							
0802	SIDING							
	SIDING (ALUMINUM)	20,000 SF	103			15,000 LB	(11)	92
2309	CONCRETE WORK - SUPERSTRUCTURE							
0802	CONCRETE							
	CONCRETE	750 CY	139					139
2300	COA ACCOUNT TOTAL		342				(64)	279

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2340	STEAM GENERATOR BLDG							
2343	CONCRETE WORK - SUBSTRUCTURE							
1001	FOUNDATION CONCRETE							
	BASE SLAB	1,800	35					35
	SUBSTRUCTURE WALLS	200	4					4
1001	RUC ACCOUNT TOTAL		39					39
2344	STRUCTURAL STEEL							
1002	STRUCTURAL STEEL							
	STEEL	1,546	176			1,546	(158)	19
2345	ARCHITECTURAL WORK							
1002	SIDING							
	SIDING (ALUMINUM)	28,000	144			21,000	(16)	128
2349	CONCRETE WORK - SUPERSTRUCTURE							
1002	CONCRETE							
	CONCRETE	550	102					102
2340	COA ACCOUNT TOTAL		461				(173)	288
311	FERC ACCOUNT TOTAL		809		2		(237)	574
312	BOILER PLANT EQUIPMENT							
4000	ASBESTOS & CONTAMINATION REMOV							
4000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ON EQUIPMENT	33,500	151	33,500	58			208
	ON PIPING	128,000	576	128,000	220			796
	ASBESTOS REMOVED THRU 1991	(11,546)	(52)	(11,546)	(20)			(72)
	CHEMICAL RESIDUE	15	1	15	7			8
	CONTAMINATED SOIL	700	6	700	36			43

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
4000	ASBESTOS & CONTAMINATION REMOV							
4000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV TANK SLUDGE	200 DR	52	200	92			144
0000	RUC ACCOUNT TOTAL		734		393			1,127
4800	STEAM GENERATING SYSTEM							
4801	BOILER ENCLOSURE							
0001	STRUCTURAL METAL AND TRUSSES BOILER	1 EA	1,037			663 TN	(68)	970
4803	AIR HEATERS							
0031	CASING, AIR HEATER					30 TN	(3)	2
	CASING, AIR HEATER STAINLESS	2 EA	5			4 TN	3	3
0031	RUC ACCOUNT TOTAL		5					6
0041	HOT AIR RECIRCULATION DUCT HOT AIR RECIRCULATION DUCT	1 LT	44			125 TN	(13)	31
4803	SUBCOA ACCOUNT TOTAL		49				(12)	36
4806	BOILER DUCT SYSTEM							
0121	INTAKE DUCT INTAKE DUCT	1 LT	29			84 TN	(9)	20
4807	SOOT BLOWERS							
0150	SOOT BLOWERS SOOT BLOWERS	6 EA	2			2 TN		2



FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
4800	STEAM GENERATING SYSTEM							
4807	SOOT BLOWERS							
0150	SOOT BLOWERS							
4800	COA ACCOUNT TOTAL		1,117				(89)	1,028
4840	COAL FIRING SYSTEM							
4842	PULVERIZERS							
0272	PULVERIZER	4 EA	9			18 TN	(2)	7
	PULVERIZER							
0273	DRIVE, PULVERIZER	4 EA	7			36 TN	(4)	3
	DRIVE, PULVERIZER							
4842	SUBCOA ACCOUNT TOTAL		16				(6)	10
4843	COAL FEEDERS							
0301	FEEDER	5 EA	1			6 TN	(1)	1
	FEEDER							
4840	COA ACCOUNT TOTAL		17				(6)	11
5040	DRAFT SYSTEM							
5041	PRECIPITATORS							
0801	FOUNDATION	260 CT	29					29
	FOUNDATION							
0802	PRECIPITATOR WITH INSULATION	1 EA	493			100 TN	(10)	483
	PRECIPITATOR WITH INSULATION	90 TN	10			90 TN	(9)	1
	SUPPORT STEEL							
0802	RUC ACCOUNT TOTAL		504				(19)	484



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SOUTHERN COMPANY SERVICES  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5041	PRECIPITATORS							
0805	TRANSFORMER					2 TH		4
	TRANSFORMER	9 EA	5			9,500 LB	(7)	(7)
	COPPER							
0805	RUC ACCOUNT TOTAL		5				(7)	(3)
5041	SUBCOA ACCOUNT TOTAL		537				(27)	511
5048	FD FANS & DRIVES							
0871	FAN	2 EA	3			17 TH	(2)	1
	FAN							
0873	DRIVE, ELECTRIC MOTOR	2 EA	2			5 TH	(1)	1
	DRIVE, ELECTRIC MOTOR							
5048	SUBCOA ACCOUNT TOTAL		4				(2)	2
5049	ID FANS & DRIVES							
0892	DRIVE, FAN	1 EA	7					7
	PCB'S ON MOTOR SWITCHES							
5040	COA ACCOUNT TOTAL		549				(29)	520
5120	SULFUR DIOXIDE REMOVAL							
5127	CEMS							
1055	CEMS MONITORING	1 EA	1					1
	CEMS MONITORING							

FLRC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5640	WET ASH HANDLING SYS							
5641	PYRITE REMOVAL SYSTEM							
3103	PIPING					3	TN	
	PIPING							
	8" PIPE	75	LF 2					2
	6" PIPE	50	LF 1					1
	2.5" PIPE	300	LF 4					4
			-----		-----		-----	-----
3103	RUC ACCOUNT TOTAL		7					7
5642	BOILER BOTTOM ASH RWVL SYS							
3124	PIPING					4	TN	
	PIPING							
	8" PIPE	75	LF 2					2
	6" PIPE	100	LF 2					2
			-----		-----		-----	-----
3124	RUC ACCOUNT TOTAL		5					4
3125	PIPING							
	2.5" PIPE	350	LF 4					4
			-----		-----		-----	-----
5642	SUBCOA ACCOUNT TOTAL		9					8
5643	ASH SEPARATOR SYSTEM							
3141	AIR SEPARATOR & TANK							
	AIR SEPARATOR & TANK	1	EA					
3142	PIPING					2	TN	
	PIPING							
	12" PIPE	60	LF 28					28
	6" PIPE	130	LF 28					28
			-----		-----		-----	-----
3142	RUC ACCOUNT TOTAL		56					56

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5640	MET ASH HANDLING SYS							
5643	ASH SEPARATOR SYSTEM							
3142	PIPING							
5643	SUBCOA ACCOUNT TOTAL		56					56
5644	TRANSPORT SYS							
3163	PIPING							
	PIPING	640 LF	12			5 TN	(1)	12
3164	PUMP, ASH SLUICE							
	PUMP, ASH SLUICE	1 EA						
3165	DRIVE, ASH SLUICE PUMP							
	DRIVE	1 EA	1					1
5644	SUBCOA ACCOUNT TOTAL		14				(1)	13
5640	COA ACCOUNT TOTAL		86				(1)	84
5700	CONTROL AIR SYSTEM							
5703	AIR DISTRIBUTION SYSTEM							
3320	AIR DISTRIBUTION SYSTEM							
	PIPING					6 TN	(1)	(1)
	<2.5" PIPE	2,770 LF	34					34
	>2.5" PIPE	140 LF	3					3
3320	RUC ACCOUNT TOTAL		36				(1)	36
5740	SERVICE WTR SYS							
5742	PLANT SERVICE WTR SYSTEM							
3461	PUMP							
	PUMP	1 EA						

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5740	SERVICE WTR SYS							
5742	PLANT SERVICE WTR SYSTEM							
3463	PIPING, MAIN LINE							
	PIPING					22 TN	(2)	(2)
	16" PIPE	230 LF	15					15
	12" PIPE	95 LF	4					4
	10" PIPE	75 LF	3					3
3463	RUC ACCOUNT TOTAL		22				(2)	20
3467	PIPING, FROM MAIN LINE TO EQUI							
	8" PIPE	135 LF	4					4
	6" PIPE	390 LF	9					9
	4" PIPE	240 LF	4					4
3467	RUC ACCOUNT TOTAL		16					16
3469	PIPING							
	PIPING	165 LF	2					2
3470	SURGE TANK							
	SURGE TANK	1 LT	1			4 TN		
3471	SERVICE WATER COOLER							
	SERVICE WATER COOLER	2 LT	1			6 TN	(1)	
5742	SUBCOA ACCOUNT TOTAL		43				(3)	39
6400	MAIN STEAM SYSTEM							
6401	MAIN STREAM PIPE							
4001	PIPING							
	15.5" PIPE	200 LF	13					13
	11" PIPE	120 LF	6					6

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6400	MAIN STEAM SYSTEM							
6401	MAIN STREAM PIPE							
4001	PIPING							
4001	RUC ACCOUNT TOTAL		19					19
4005	PIPING							
	PIPING	100 LF	1					1
6401	SUBCOA ACCOUNT TOTAL		20					20
6402	HOT REHEAT							
4021	PIPING							
	PIPING					1 TH		
	22" PIPE	160 LF	16					16
	16" PIPE	205 LF	13					13
4021	RUC ACCOUNT TOTAL		29					29
6403	COLD REHEAT SYSTEM							
4041	PIPING							
	PIPING	460 LF	30			15 TH	(1)	29
6400	COA ACCOUNT TOTAL		79				(2)	78
6440	EXTRACTION STEAM SYSTEM							
6441	HP HEATER STEAM SYSTEM							
4101	PIPING							
	PIPING	300 LF	6			3 TH		6
4104	PIPING							
	PIPING	50 LF	1					1

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT								
6440 EXTRACTION STEAM SYSTEM								
6441 HP HEATER STEAM SYSTEM								
4104 PIPING								
6441 SUBCOA ACCOUNT TOTAL			6					5
6442 LP HEATER STEAM SYSTEM								
4121 PIPING								
PIPING	600 LF	12				5 TN	(1)	11
4124 PIPING								
PIPING	50 LF	1						1
6442 SUBCOA ACCOUNT TOTAL			12				(1)	12
6443 SOOT BLOWER STEAM SYSTEM								
4141 PIPING								
PIPING								
2.5" PIPE	1,500 LF	19				3 TN		19
2.5" - 8" PIPE	50 LF	10						10
4141 RUC ACCOUNT TOTAL			29					29
6445 DEAERATOR STEAM SYSTEM								
4181 PIPING								
PIPING								
12" PIPE	60 LF	2				16 TN	(2)	(2)
10" PIPE	130 LF	6						6
8" PIPE	190 LF	7						7
6" PIPE	100 LF	3						3
4181 RUC ACCOUNT TOTAL			18				(2)	16

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6440	EXTRACTION STEAM SYSTEM							
6446	TURBINE GLAND SEAL STM SYSTEM							
4204	EXHAUSTER BLOWER EXHAUSTER BLOWER	5 EA	4					4
4206	CONDENSER (OR TUBE BUNDLE) CONDENSER (OR TUBE BUNDLE) STAINLESS STEEL SCRAP	1 LT	2			9 TH 1 TH	(1) (1)	1 (1)
4206	RUC ACCOUNT TOTAL		2				(2)	
6446	SUBCOA ACCOUNT TOTAL		6				(2)	4
6440	COA ACCOUNT TOTAL		71				(5)	66
6560	VENT AND DRAIN SYSTEMS							
6561	BLR VENT & DRAIN SYSTEM							
4601	BOILER VENT BOILER VENT	600 LF	8					8
4602	BOILER DRAIN BOILER DRAIN	605 LF	19					19
6561	SUBCOA ACCOUNT TOTAL		27					27
6580	CONDENSATE SYSTEM							
6581	CONDENSATE PIPING SYSTEM							
4901	PIPING PIPING	1,075 LF	21			9 TH	(1)	20
6582	LOW PRESSURE HEATERS							
4921	LOW PRESSURE HEATER							

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6580	CONDENSATE SYSTEM							
6582	LOW PRESSURE HEATERS							
4921	LOW PRESSURE HEATER	2 EA	4			20 TN	(2)	2
	LOW PRESSURE HEATER					2 TN	(1)	(1)
	STAINLESS STEEL SCRAP							
			-----		-----		-----	-----
4921	RUC ACCOUNT TOTAL		4				(3)	
6584	DEAERATOR & STORAGE TANK							
4961	DEAERATOR	1 EA	3			4 TN		2
	DEAERATOR					1 TN	(1)	(1)
	STAINLESS STEEL SCRAP							
			-----		-----		-----	-----
4961	RUC ACCOUNT TOTAL		3				(1)	1
4963	DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1 EA	5			6 TN	(1)	5
			-----		-----		-----	-----
6584	SUBCOA ACCOUNT TOTAL		8				(2)	6
6585	CONDENSATE PUMPS & DRIVES							
4981	PUMP, CONDENSATE	2 EA	3			26 TN	(3)	
	PUMP, CONDENSATE							
4982	DRIVE, PUMP	2 EA	1			5 TN	(1)	1
	DRIVE, PUMP							
			-----		-----		-----	-----
6585	SUBCOA ACCOUNT TOTAL		4				(3)	1
			-----		-----		-----	-----
6580	COA ACCOUNT TOTAL		36				(9)	27



FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6600	CONDENSATE AUXILIARY SYSTEMS							
6601	CHEM FEED SYSTEM							
5101	PUMP	1	EA					
	PUMP							
5103	TANK	1	EA					
	TANK							
6601	SUBCOA ACCOUNT TOTAL							
6620	FEEDWATER SYSTEM							
6621	FEEDWTR PIPING							
5301	PIPING	1,200	LF			10	TH	55
	PIPING		56				(1)	
5304	PIPING	150	LF					3
	PIPING	80	LF			3	TH	4
	PERFORMANCE TEST SYSTEMS							
5304	RUC ACCOUNT TOTAL		8					7
6621	SUBCOA ACCOUNT TOTAL		63				(1)	62
6622	HIGH PRESSURE HEATERS							
5321	HEATER	2	EA			20	TH	2
	HEATER		4				(2)	
6625	FEED WATER SYS							
5381	PUMP, FEEDWATER	2	EA			28	TH	
	PUMP, FEEDWATER		3				(3)	
5382	DRIVE, ELECTRIC	2	EA			7	TH	2
	DRIVE, ELECTRIC		3				(1)	

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6620	FEEDWATER SYSTEM							
6625	FEED WATER SYS							
5382	DRIVE, ELECTRIC COPPER SCRAP					21,800 LB	(16)	(16)
5382	RUC ACCOUNT TOTAL		3				(17)	(14)
6625	SUBCOA ACCOUNT TOTAL		6				(20)	(14)
6620	COA ACCOUNT TOTAL		73				(23)	49
312	FERC ACCOUNT TOTAL		2,868		393		(168)	3,093
314	TURBOGENERATOR UNITS							
7000	ASBESTOS & CONTAMINATION REMOV							
7000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV ASBESTOS & CONTAMINATION REMOV	1,300 LB	6	1,300	2			8
7520	TURBINE GENERATOR SYSTEM							
7521	TURB/GEN FOUNDATION							
0001	FOUNDATION FOUNDATION	1,330 CY	209					209
7522	TURBINE							
0011	CASING OR SHELL WITH INSULATIO TURBINE GENERATOR	1 EA	264			335 TN	(34)	230
	COPPER SCRAP					146,000 LB	(110)	(110)
	STAINLESS STEEL SCRAP					26 TN	(20)	(20)
0011	RUC ACCOUNT TOTAL		264				(164)	100

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7520	TURBINE GENERATOR SYSTEM							
7530	GENERATOR COOLING & PURGE							
0186	HYDROGEN SYSTEM, GENERATOR COO HYDROGEN SYSTEM	1	1					1
			-----		-----		-----	-----
7520	COA ACCOUNT TOTAL		474				(164)	310
7700	CONDENSING SYSTEM							
7701	CONDENSER							
0321	CASING, CONDENSING SYSTEM CASING	1	7			100	(10)	(3)
7703	VACUUM SYSTEM							
0364	DRIVE, PUMP, VACUUM SYSTEM DRIVE PUMP	1				11	(1)	(1)
			-----		-----		-----	-----
7700	COA ACCOUNT TOTAL		8				(11)	(4)
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1201	FILTERING UNIT, TURBINE GENERA FILTERING UNIT	1	1					1
1202	PIPING, TURBINE GENERATOR OIL PIPING, TURBINE GENERATOR OIL 2.5" PIPE	500	6			5		6
	2.5" - 8" PIPE	440	9					9
			-----		-----		-----	-----
1202	RUC ACCOUNT TOTAL		15					14
1205	OIL RESERVOIR, TURBINE GENERAT OIL RESERVOIR	1						

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1205	OIL RESERVOIR, TURBINE GENERAT							
7901	SUBCOA ACCOUNT TOTAL		16					15
7902	VENT SYSTEM							
1221	PIPING, VENT SYSTEM							
	PIPING, VENT SYSTEM					3 TN		
	<2.5" - 1PE	300 LF	4					4
	2.5" - 8" PIPE	225 LF	4					4
1221	RUC ACCOUNT TOTAL		8					8
7900	COA ACCOUNT TOTAL		24				(1)	23
314	FERC ACCOUNT TOTAL		511		2		(176)	337
315	ACCESSORY ELEC EQUIPMENT							
8000	CABLE							
8000	CABLE							
2000	CABLE							
	CABLE	204,000 LF	16					16
	COPPER SCRAP					35,600 LB	(27)	(27)
2000	RUC ACCOUNT TOTAL		16				(27)	(10)
8100	GEN BUS SYS							
8102	BUS EQUIPMENT & SUPPORT							
0623	INSTRUMENT TRANSFORMER, GEN.BU							
	TRANSFORMER	9 EA	2			1 TN		2
	COPPER SCRAP					2,800 LB	(2)	(2)

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELEC EQUIPMENT							
8100	GEN BUS SYS							
8102	BUS EQUIPMENT & SUPPORT							
0623	INSTRUMENT TRANSFORMER, GEN.BU							
0623	RUC ACCOUNT TOTAL		2				(2)	
8200	DC SYSTEM 24/48V							
8203	BATTERY SYSTEM							
1443	CHARGER, BATTERY CHARGER, BATTERY	1						
8380	STANDBY AC SYSTEM - 120/208V							
8381	DISTRIBUTION SYSTEM							
2185	SWITCH- STANDBY A.C. SYS. 120/ SWITCHGEAR	3	1					1
8520	AC SYSTEM - 600V							
8521	DISTRIBUTION SYSTEM							
2465	SWITCH, A.C.SYSTEM-600 VOLTS SWITCHGEAR	17	8					8
8600	AC SYS 4.0KV							
8601	DISTRIBUTION SYSTEM							
2626	CIRCUIT BREAKER, A. C. SYSTEM CIRCUIT BREAKER	15	1					1
8620	STANDBY AC SYSTEM-4KV							
8621	4KV-STNBY AC SYS-DISTRIBUTION							
2665	SWITCH, STANDBY A. C. SYSTEM - SWITCHGEAR	18	19					19
8720	AC SYS-23KV							
8721	AC SYS 23KV DISTRIBUTION							
2864	BUS SECTION, A. C. SYSTEM - 23 BUS SECTION	234	1			2,700	LB (2)	(1)

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELEC EQUIPMENT							
8720	AC SYS-23KV							
8721	AC SYS 23KV DISTRIBUTION							
2864	BUS SECTION, A. C. SYSTEM - 23							
315	FERC ACCOUNT TOTAL		49				(31)	18
316	MISC. PLANT EQUIPMENT							
1520	INTRSITE COMMUNICATION SYS							
1521	TELEPHONE SYS							
0001	TELEPHONE SYS	1	1					1
353	STATION EQUIPMENT							
9400	TRANSFORMERS							
9401	POWER TRANSFORMER							
0110	230 KV TRANSFORMER	1	14			47	(5)	9
	COPPER SCRAP					219,000	(164)	(164)
0110	RUC ACCOUNT TOTAL		14				(169)	(155)
9402	STA SERVICE TRANSFORMERS							
0351	STATION SERVICE TRANSFORMER							
	STATION SERVICE TRANSFORMER	4	5			22	(2)	3
	COPPER SCRAP					69,800	(52)	(52)
0351	RUC ACCOUNT TOTAL		5				(55)	(50)
9400	COA ACCOUNT TOTAL		19				(224)	(204)
***** SUBTOTAL .....			4,256		398		(836)	3,818

GULF POWER COMPANY  
 DISMANTLING STUDY  
 FEBRUARY 21, 1997

PLANT SMITH UNIT 1  
 DETAIL LEVEL REPORT

SOUTHERN COMPANY SERVICES  
 COST & SCHEDULE  
 ENGINEERING SERVICES  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
304	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY							
	CONTINGENCY		382					382
****	GRAND TOTAL		4,638		398		(836)	4,200



**Lansing Smith Unit 2**

**Detail Level Report**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2000	ASBESTOS & CONTAMINATION REMOV							
2000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ON EQUIPMENT	1,000 LB	5	1,000	2			6
	ON PIPING	320 LB	1	320	1			2
			-----		-----		-----	-----
0000	RUC ACCOUNT TOTAL		6		2			8
2300	TURBINE BLDG							
2303	CONCRETE WORK-SUBSTRUCTURE							
0801	FOUNDATION CONCRETE							
	CONCRETE	1,020 CY	20					20
	DISCHARGE PASSAGE	525 CY	10					10
	INTAKE PASSAGES	470 CY	9					9
	SUBSTRUCTURE WALLS	130 CY	3					3
			-----		-----		-----	-----
0801	RUC ACCOUNT TOTAL		41					41
2304	STRUCTURAL STEEL							
0802	STRUCTURAL STEEL							
	STEEL	515 TH	59			515 TH	(53)	6
2305	ARCHITECTURAL WORK							
0802	SIDING							
	SIDING (ALUMINUM)	25,000 SF	129			18,750 LB	(14)	115
2309	CONCRETE WORK - SUPERSTRUCTURE							
0802	CONCRETE							
	CONCRETE	750 CY	139					139
			-----		-----		-----	-----
2300	COA ACCOUNT TOTAL		368				(67)	301

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2340	STEAM GENERATOR BLDG							
2343	CONCRETE WORK - SUBSTRUCTURE							
1001	FOUNDATION CONCRETE							
	BASE SLAB	1,800 CY	35					35
	SUBSTRUCTURE WALLS	200 CY	4					4
	1001 RUC ACCOUNT TOTAL		39					39
2344	STRUCTURAL STEEL							
1002	STRUCTURAL STEEL	1,546 TN	176			1,546 TN	(158)	19
	STEEL							
2345	ARCHITECTURAL WORK							
1002	SIDING							
	SIDING (ALUMINUM)	37,000 SF	191			27,750 LB	(21)	170
2349	CONCRETE WORK - SUPERSTRUCTURE							
1002	CONCRETE							
	CONCRETE	550 CY	102					102
2340	COA ACCOUNT TOTAL		507				(179)	329
311	FERC ACCOUNT TOTAL		881		2		(245)	639
312	BOILER PLANT EQUIPMENT							
4000	ASBESTOS & CONTAMINATION REMOV							
4000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ON EQUIPMENT	33,500 LB	108	33,500	58			165
	ON PIPING	189,500 LB	853	189,500	326			1,179
	ASBESTOS REMOVED THRU 1991	(20,460) LB	(92)	(20,460) LB	(35)			(127)
	CHEMICAL RESIDUE	15 DR	1	15	7			8
	CONTAMINATED SOIL	700 CY	6	700	36			43

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
4000	ASBESTOS & CONTAMINATION REMOV							
4000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV TANK SLUDGE	200 DR	52	200	92			144
			-----		-----			-----
0000	RUC ACCOUNT TOTAL		927		484			1,411
4800	STEAM GENERATING SYSTEM							
4801	BOILER ENCLOSURE							
0001	STRUCTURAL METAL AND TRUSSES BOILER	1 EA	1,037			663 TN	(68)	970
4803	AIR HEATERS							
0031	CASING, AIR HEATER					30 TN	(3)	2
	CASING, AIR HEATER STAINLESS	2 EA	5			4 TN	(3)	(3)
			-----		-----		-----	-----
0031	RUC ACCOUNT TOTAL		5				(6)	(1)
0041	HOT AIR RECIRCULATION DUCT HOT AIR RECIRCULATION DUCT	1 LT	44			125 TN	(13)	31
			-----		-----		-----	-----
4803	SUBCOA ACCOUNT TOTAL		49				(19)	30
4806	BOILER DUCT SYSTEM							
0121	INTAKE DUCT INTAKE DUCT	1 LT	29			84 TN	(9)	20
4807	SOOT BLOWERS							
0150	SOOT BLOWERS SOOT BLOWERS	6 EA	2			2 TN		2

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
4800	STEAM GENERATING SYSTEM							
4807	SOOT BLOWERS							
0150	SOOT BLOWERS							
4800	COA ACCOUNT TOTAL		1,117				(96)	1,021
4840	COAL FIRING SYSTEM							
4842	PULVERIZERS							
0272	PULVERIZER PULVERIZER	5 EA	12			23 TN	(2)	9
0273	DRIVE, PULVERIZER DRIVE, PULVERIZER	5 EA	8			13 TN	(1)	7
4842	SUBCOA ACCOUNT TOTAL		20				(4)	16
4843	COAL FEEDERS							
0301	FEEDER FEEDER	5 EA	1			6 TN	(1)	1
4840	COA ACCOUNT TOTAL		21				(4)	17
5040	DRAFT SYSTEM							
5041	PRECIPITATORS							
0801	FOUNDATION FOUNDATION	260 CY	29					29
0802	PRECIPITATOR WITH INSULATION PRECIPITATOR WITH INSULATION SUPPORT STEEL	1 EA 90 TN	493 10			100 TN 90 TN	(10) (9)	483 1
0802	RUC ACCOUNT TOTAL		504				(19)	484

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5041	PRECIPITATORS							
0805	TRANSFORMER					3 TH		3
	TRANSFORMER	2 EA	3			12,700 LB	(10)	(10)
	COPPER							
	0805 RUC ACCOUNT TOTAL		3				(10)	(7)
	5041 SUBCOA ACCOUNT TOTAL		536				(29)	507
5048	FD FANS & DRIVES							
0871	FAN					17 TH	(2)	1
	FAN	2 EA	3					
0873	DRIVE, ELECTRIC MOTOR					10 TH	(1)	1
	DRIVE, ELECTRIC MOTOR	2 EA	2					
	5048 SUBCOA ACCOUNT TOTAL		4				(3)	2
5049	ID FANS & DRIVES							
0892	DRIVE, FAN							
	PCB'S ON MOTOR SWITCHES	1 EA	7					7
	5040 COA ACCOUNT TOTAL		547				(32)	515
5120	SULFUR DIOXIDE REMOVAL							
5127	CENS							
1055	CENS MONITORING							
	CENS MONITORING	1 EA	1					1

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ERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5640	WET ASH HANDLING SYS							
5641	PYRITE REMOVAL SYSTEM							
3103	PIPING					3	TN	
	PIPING							
	8" PIPE	75	LF		2			2
	6" PIPE	50	LF		1			1
	2.5" PIPE	300	LF		4			4
			-----					-----
3103	RUC ACCOUNT TOTAL				7			7
5642	BOILER BOTTOM ASH RWVL SYS							
3124	PIPING					4	TN	
	PIPING							
	8" PIPE	75	LF		2			2
	6" PIPE	100	LF		2			2
			-----					-----
3124	RUC ACCOUNT TOTAL				5			4
3125	PIPING							
	2.5" PIPE	350	LF		4			4
			-----					-----
5642	SUBCOA ACCOUNT TOTAL				9			8
5643	ASH SEPARATOR SYSTEM							
3141	AIR SEPARATOR & TANK							
	AIR SEPARATOR & TANK	1	EA					
3142	PIPING					2	TN	
	PIPING	190	LF		130			130
			-----					-----
5643	SUBCOA ACCOUNT TOTAL				130			130



FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5640	WET ASH HANDLING SYS							
5644	TRANSPORT SYS							
3163	PIPING							
	PIPING	640 LF	12			5 TN	(1)	12
3164	PUMP, ASH SLUICE							
	PUMP, ASH SLUICE	1 EA						
3165	DRIVE, ASH SLUICE PUMP							
	DRIVE	1 EA	1					1
5644	SUBCOA ACCOUNT TOTAL		14				(1)	13
5640	COA ACCOUNT TOTAL		159				(1)	158
5700	CONTROL AIR SYSTEM							
5703	AIR DISTRIBUTION SYSTEM							
3320	AIR DISTRIBUTION SYSTEM							
	PIPING							
	<2.5" PIPE	2,770 LF	34			6 TN	(1)	(1)
	>2.5" PIPE	140 LF	3					3
3320	RUC ACCOUNT TOTAL		36				(1)	36
5740	SERVICE WTR SYS							
5742	PLANT SERVICE WTR SYSTEM							
3461	PUMP							
	PUMP	1 EA						
3463	PIPING, MAIN LINE							
	PIPING							
	16" PIPE	230 LF	15			22 TN	(2)	(2)
	12" PIPE	95 LF	4					4

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5740	SERVICE WTR SYS							
5742	PLANT SERVICE WTR SYSTEM							
3463	PIPING, MAIN LINE 10" PIPE	75 LF	3					3
3463	RUC ACCOUNT TOTAL		22				(2)	20
3467	PIPING, FROM MAIN LINE TO EQUI							
	8" PIPE	135 LF	4					4
	6" PIPE	390 LF	9					9
	4" PIPE	240 LF	4					4
3467	RUC ACCOUNT TOTAL		16					16
3469	PIPING PIPING	165 LF	2					2
3470	SURGE TANK SURGE TANK	1 LT	1			4 TN		
3471	SERVICE WATER COOLER SERVICE WATER COOLER	2 LT	1			6 TN	(1)	
5742	SUBCOA ACCOUNT TOTAL		43				(3)	39
6400	MAIN STEAM SYSTEM							
6401	MAIN STREAM PIPE							
4001	PIPING							
	15.5" PIPE	200 LF	13					13
	11" PIPE	120 LF	6					6
4001	RUC ACCOUNT TOTAL		19					19
4005	PIPING							

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT								
6400 MAIN STEAM SYSTEM								
6401 MAIN STEAM PIPE								
4005 PIPING								
PIPING		100 LF	1					1
6401 SUBCOA ACCOUNT TOTAL			20					20
6402 HOT REHEAT								
4021 PIPING								
PIPING						1 TN		
22" PIPE		160 LF	16					16
16" PIPE		205 LF	13					13
4021 RUC ACCOUNT TOTAL			29					29
6403 COLD REHEAT SYSTEM								
4041 PIPING								
PIPING		460 LF	30			15 TN	(1)	29
6400 COA ACCOUNT TOTAL			79				(2)	78
6440 EXTRACTION STEAM SYSTEM								
6441 HP HEATER STEAM SYSTEM								
4101 PIPING								
PIPING		300 LF	6			3 TN		6
4104 PIPING								
PIPING		50 LF	1					1
6441 SUBCOA ACCOUNT TOTAL			6					6

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6440	EXTRACTION STEAM SYSTEM							
6442	LP HEATER STEAM SYSTEM							
4121	PIPING							
	PIPING	600 LF	12			5 TH	(1)	11
4124	PIPING							
	PIPING	50 LF	1					1
6442	SUBCOA ACCOUNT TOTAL		12				(1)	12
6443	SOOT BLOWER STEAM SYSTEM							
4141	PIPING							
	PIPING					3 TH		
	2.5" PIPE	1,500 LF	19					19
	2.5" - 8" PIPE	50 LF	10					10
4141	RUC ACCOUNT TOTAL		29					29
6445	DEAERATOR STEAM SYSTEM							
4181	PIPING							
	12" PIPE	60 LF	2					2
	10" PIPE	130 LF	6					6
	8" PIPE	190 LF	7					7
	6" PIPE	100 LF	3					3
4181	RUC ACCOUNT TOTAL		18					18
6446	TURBINE GLAND SEAL STM SYSTEM							
4204	EXHAUSTER BLOWER							
	EXHAUSTER BLOWER	5 EA	4					4
4206	CONDENSER (OR TUBE BUNDLE)							
	CONDENSER (OR TUBE BUNDLE)	1 LT	2			9 TH	(1)	1
	STAINLESS STEEL SCRAP					1 TH	(1)	(1)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6440	EXTRACTION STEAM SYSTEM							
6446	TURBINE GLAND SEAL STM SYSTEM							
4206	CONDENSER (OR TUBE BUNDLE)							
4206	RUC ACCOUNT TOTAL		2				(2)	
6446	SUBCOA ACCOUNT TOTAL		6				(2)	4
6440	COA ACCOUNT TOTAL		71				(3)	68
6560	VENT AND DRAIN SYSTEMS							
6561	BLR VENT & DRAIN SYSTEM							
4601	BOILER VENT							
	BOILER VENT	600	LF	8				8
4602	BOILER DRAIN							
	BOILER DRAIN	605	LF	19				19
6561	SUBCOA ACCOUNT TOTAL		27					27
6580	CONDENSATE SYSTEM							
6581	CONDENSATE PIPING SYSTEM							
4901	PIPING							
	PIPING	1,075	LF	21		9	TH (1)	20
6582	LOW PRESSURE HEATERS							
4921	LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	2	EA	4		20	TH (2)	2
	STAINLESS STEEL SCRAP					2	TH (1)	(1)
4921	RUC ACCOUNT TOTAL		4				(3)	

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6580	CONDENSATE SYSTEM							
6584	DEAERATOR & STORAGE TANK							
4961	DEAERATOR					4 TN		2
	DEAERATOR	1 EA	3			1 TN	(1)	(1)
	STAINLESS STEEL SCRAP							
4961	RUC ACCOUNT TOTAL		3				(1)	1
4963	DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1 EA	5			6 TN	(1)	5
6584	SUBCOA ACCOUNT TOTAL		8				(2)	6
6585	CONDENSATE PUMPS & DRIVES							
4981	PUMP, CONDENSATE							
	PUMP, CONDENSATE	2 EA	3			26 TN	(3)	
4982	DRIVE, PUMP							
	DRIVE, PUMP	2 EA	1			9 TN	(1)	
6585	SUBCOA ACCOUNT TOTAL		4				(4)	
6580	COA ACCOUNT TOTAL		36				(10)	26
6600	CONDENSATE AUXILIARY SYSTEMS							
6601	CHEM FEED SYSTEM							
5101	PUMP							
	PUMP	1 EA						
5103	TANK							
	TANK	1 EA						

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6600	CONDENSATE AUXILIARY SYSTEMS							
6601	CHEM FEED SYSTEM							
5103	TANK							
6601	SUBCOA ACCOUNT TOTAL							
6620	FEEDWATER SYSTEM							
6621	FEEDWTR PIPING							
5301	PIPING							
	PIPING	1,200 LF	56			10 TH	(1)	55
5304	PIPING							
	PIPING	150 LF	3					3
	PERFORMANCE TEST SYSTEMS	100 LF	6			3 TH		6
5304	RUC ACCOUNT TOTAL		9					8
6621	SUBCOA ACCOUNT TOTAL		64				(1)	63
6622	HIGH PRESSURE HEATERS							
5321	HEATER							
	HEATER	2 EA	4			20 TH	(2)	2
6625	FEED WATER SYS							
5381	PUMP, FEEDWATER							
	PUMP, FEEDWATER	2 EA	3			28 TH	(3)	
5382	DRIVE, ELECTRIC							
	DRIVE, ELECTRIC	2 EA	3			9 TH	(1)	2
	COPPER SCRAP					26,000 LB	(20)	(20)
5382	RUC ACCOUNT TOTAL		3				(20)	(17)

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6620	FEEDWATER SYSTEM							
6625	FEED WATER SYS							
5382	DRIVE, ELECTRIC							
6625	SUBCOA ACCOUNT TOTAL		6				(23)	(17)
6620	COA ACCOUNT TOTAL		74				(27)	47
312	FERC ACCOUNT TOTAL		3,138		484		(178)	3,444
314	TURBOGENERATOR UNIT <sup>6</sup>							
7000	ASBESTOS & CONTAMINATION REMOV							
7000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ASBESTOS & CONTAMINATION REMOV	1,300 LB	6	1,300	2			8
7520	TURBINE GENERATOR SYSTEM							
7521	TURB/GEN FOUNDATION							
0001	FOUNDATION							
	FOUNDATION	1,330 CY	209					209
7522	TURBINE							
0011	CASING OR SHELL WITH INSULATIO							
	TURBINE GENERATOR	1 EA	264			335 TH	(34)	230
	COPPER SCRAP					146,000 LB	(110)	(110)
	STAINLESS STEEL SCRAP					26 TH	(20)	(20)
0011	RUC ACCOUNT TOTAL		264				(164)	100
7530	GENERATOR COOLING & PURGE							
0186	HYDROGEN SYSTEM, GENERATOR COO							
	HYDROGEN SYSTEM	1 LT	1					1



FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7520	TURBINE GENERATOR SYSTEM							
7530	GENERATOR COOLING & PURGE							
0186	HYDROGEN SYSTEM, GENERATOR COO							
7520	COA ACCOUNT TOTAL		474				(164)	310
7700	CONDENSING SYSTEM							
7701	CONDENSER							
0321	CASING, CONDENSING SYSTEM CASING	1 EA	7			100 TN	(10)	(3)
7703	VACUUM SYSTEM							
0364	DRIVE, PUMP, VACUUM SYSTEM DRIVE PUMP	1 EA				11 TN	(1)	(1)
7700	COA ACCOUNT TOTAL		8				(11)	(4)
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1201	FILTERING UNIT, TURBINE GENERA FILTERING UNIT	1 LT	1					1
1202	PIPING, TURBINE GENERATOR OIL PIPING, TURBINE GENERATOR OIL 2.5" PIPE	500 LF	6			5 TN		6
	2.5" - 8" PIPE	440 LF	9					9
1202	RUC ACCOUNT TOTAL		15					14
1205	OIL RESERVOIR, TURBINE GENERAT OIL RESERVOIR	1 LT						

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1205	OIL RESERVOIR, TURP'NE GENERAT							
7901	SUBCOA ACCOUNT TOTAL		16					15
7902	VENT SYSTEM							
1221	PIPING, VENT SYSTEM					3	TM	
	PIPING, VENT SYSTEM							
	<2.5" PIPE	300	LF 4					4
	2.5" - 8" PIPF	225	LF 4					4
1221	RUC ACCOUNT TOTAL		8					8
7900	COA ACCOUNT TOTAL		26				(1)	23
314	FERC ACCOUNT TOTAL		511		2		(176)	337
315	ACCESSORY ELEC EQUIPMENT							
8000	CABLE							
8000								
2000	CABLE							
	CABLE	204,000	LF 16					16
	COPPER SCRAP					35,600	LB (27)	(27)
2000	RUC ACCOUNT TOTAL		16				(27)	(10)
8100	GEN BUS SYS							
8102	BUS EQUIPMENT & SUPPORT							
0623	INSTRUMENT TRANSFORMER, GEN.BU							
	TRANSFORMER	9	EA 2			3	TM	2
	COPPER SCRAP					12,700	LB (10)	(10)

GULF POWER COMPANY  
 DISMANTLING STUDY  
 DECEMBER 18, 1996

PLANT SMITH UNIT 2  
 DETAIL LEVEL REPORT

SOUTHERN COMPANY SERVICES  
 COST & SCHEDULE  
 ENGINEERING SERVICES  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELEC EQUIPMENT							
8100	GEN BUS SYS							
8102	BUS EQUIPMENT & SUPPORT							
0623	INSTRUMENT TRANSFORMER, GEN.BU							
0623	RUC ACCOUNT TOTAL		2				(10)	(8)
8200	DC SYSTEM 24/48V							
8203	BATTERY SYSTEM							
1443	CHARGER, BATTERY	1						
	CHARGER, BATTERY							
8380	STANDBY AC SYSTEM - 120/208V							
8381	DISTRIBUTION SYSTEM							
2185	SWITCH- STANDBY A.C. SYS. 120/ SWITCHGEAR	3	1					1
8520	AC SYSTEM - 600V							
8521	DISTRIBUTION SYSTEM							
2465	SWITCH, A.C.SYSTEM-600 VOLTS SWITCHGEAR	14	7					7
8600	AC SYS 4.0KV							
8601	DISTRIBUTION SYSTEM							
2626	CIRCUIT BREAKER, A. C. SYSTEM CIRCUIT BREAKER	10	1					1
8620	STANDBY AC SYSTEM-4KV							
8621	4KV-STNBY AC SYS-DISTRIBUTION							
2665	SWITCH, STANDBY A. C. SYSTEM - SWITCHGEAR	18	19					19
8720	AC SYS-23KV							
8721	AC SYS 23KV DISTRIBUTION							
2864	BUS SECTION, A. C. SYSTEM - 23 BUS SECTION	234	1			2,700	(2)	(1)

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELEC EQUIPMENT							
	8720 AC SYS-23KV							
	8721 AC SYS 23KV DISTRIBUTION							
	2864 BUS SECTION, A. C. SYSTEM - 23							
315	FERC ACCOUNT TOTAL		47				(39)	8
316	MISC. PLANT EQUIPMENT							
	1520 INTRSITE COMMUNICATION SYS							
	1521 TELEPHONE SYS							
	0001 TELEPHONE SYS	1						
353	STATION EQUIPMENT							
	9400 TRANSFORMERS							
	9401 POWER TRANSFORMER							
	0110							
	230 KV TRANSFORMER	1	19			62	(6)	12
	COPPER SCRAP					288,400	(216)	(216)
	0110 RUC ACCOUNT TOTAL		19				(223)	(204)
	9402 STA SERVICE TRANSFORMERS							
	0351 STATION SERVICE TRANSFORMER							
	STATION SERVICE TRANSFORMER	1	2			6	(1)	1
	COPPER SCRAP					22,000	(17)	(17)
	0351 RUC ACCOUNT TOTAL		2				(17)	(16)
	9400 COA ACCOUNT TOTAL		20				(240)	(220)
***** SUBTOTAL .....								
			4,598		488		(877)	4,209

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
304	CONTINGENCY							
	0000 CONTINGENCY							
	0000 CONTINGENCY							
	0000 CONTINGENCY							
	CONTINGENCY		421					421
****	GRAND TOTAL		5,019		488		(877)	4,630

**Lansing Smith Common Facilities**

**Detail Level Report**

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FERC/COA/SUBCOA/ BUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
307	CONSTRUCTION CLEARING ACCTS							
0040	PRODUCTION COSTS							
0041	SUPERVISORY TRAINING SALARIES							
0041	GULF POWER GENERATION SUPERVIS							
	GULF POWER GENERATION SUPERVIS		174					174
0200	TEMPORARY SERVICES							
0201	AIR							
0201	TEMPORARY CONSTRUCTION SERVICE							
	TEMPORARY CONSTRUCTION SERVICE		352					352
0220	SAFETY & SECURITY FACILITIES							
0221	GUARD SERVICES							
0221	SECURITY SERVICES							
	SECURITY SERVICES		464					464
307	FERC ACCOUNT TOTAL		990					990
308	ENGINEERING							
0240	ENGINEERING SCS							
0241	DESIGN-SALARIES							
0241	SCS ENGINEERING (RECORDS CLOSE							
	SCS ENGINEERING (RECORDS CLOSE		64					64
0260	ENGINEERING-OPERATING COMPANY							
0261	DESIGN-SALARIES							
0261	GULF ENGINEERING							
	GULF ENGINEERING		176					176
0265	DATA PROCESSING-SALARIES							
0265	COST OF PERMITS							
	COST OF PERMITS		32					32
	INITIAL CLOSURE ASSESSMENTS		58					58

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
308	ENGINEERING							
0260	ENGINEERING-OPERATING COMPANY							
0265	DATA PROCESSING-SALARIES							
0265	COST OF PERMITS							
0265	RUC ACCOUNT TOTAL		90					90
0260	COA ACCOUNT TOTAL		266					266
0360	CONSTRUCTION INSURANCE							
0361	WRAP-UP INSURANCE							
0361	WRAP-UP AND ALL RISK INSURANCE							
	WRAP-UP AND ALL RISK INSURANCE		880					880
308	FERC ACCOUNT TOTAL		1,211					1,211
309	OVERHEADS							
0480	GENERAL OVERHEAD							
0481	GENERAL ADMINISTRATION							
0481	ADMIN & GEN OVERHEAD							
	ADMIN & GEN OVERHEAD		176					176
311	STRUCTURES & IMPROVEMENTS							
2020	INITIAL SITE PREP.							
2021	DENOLITION INITIAL SITE PREPAR							
0001	INITIAL SITE PREPARATION							
	TOPSOIL PURCHASE	25,000 CY	129					129
	TOPSOIL PLACING	25,000 CY	193					193
0001	RUC ACCOUNT TOTAL		322					322
2040	SITE IMPROVEMENTS							
2041	YARD IMPROVEMENTS							
0011	LANDSCAPING							



FERC/CCA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2040	SITE IMPROVEMENTS							
2041	YARD IMPROVEMENTS							
0011	LANDSCAPING							
	LANDSCAPING	30 AC	46					46
0014	AUTOMOTIVE WASH RACK CONCRETE	2 CT						
2041	SUBCOA ACCOUNT TOTAL		47					47
2042	YARD DRAINAGE							
0022	PUMPS							
	PUMPS	8 EA	1			2 EA		1
0023	DRIVES							
	DRIVES	8 EA	13			21,000 EA	(16)	(3)
2042	SUBCOA ACCOUNT TOTAL		14				(16)	(2)
2051	YARD LIGHTING							
0110	ADDITIONS							
	ADDITIONS	2 LT	3					3
2064	BULKHEAD							
0190	BULKHEAD							
	BULKHEAD	1 EA	20					20
2040	COA ACCOUNT TOTAL		84				(16)	68
2060	WATER FRONT IMPROVEMENTS							
2063	DOCKING FACILITIES							
0182	CATWALK							

PLANT SMITH CONNON FACILITIES  
 DETAIL LEVEL REPORT

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2060	WATER FRONT IMPROVEMENTS							
2063	DOCKING FACILITIES							
0182	CATWALK							
	CATWALK	200 TH	23			200	(20)	2
2080	PONDS							
2084	ASH DISPOSAL POND							
0230	ASH DISPOSAL POND							
	CLAY PURCHASE	200,000 CY	1,030					1,030
	CLAY PLACEMENT	200,000 CY	1,546					1,546
	DEWATERING	1 LT	644					644
	LANDSCAPE	165 AC	255					255
	TOPSOIL PLACING	200,000 CY	1,546					1,546
	TOPSOIL PURCHASE	200,000 CY	1,030					1,030
			-----		-----		-----	-----
0230	RUC ACCOUNT TOTAL		6,051					6,051
2120	SITE FIRE PROTECT SYSTEM							
2121	WATER DISTRIBUTION SYSTEM							
0352	PUMP, WATER DIST. SYS.-FIRE PROT							
	PUMP	1 EA	9			2 TH		8
2123	STORAGE FACILITIES-WATER							
0371	FOUNDATION, WATER STOR. FACIL., S							
	FOUNDATION	10 CY	1					1
0373	TANK, WATER STOR. FACIL., SITE F							
	TANK	1 EA	10			23 TH	(2)	8
			-----		-----		-----	-----
2123	SUBCOA ACCOUNT TOTAL		11				(2)	9
			-----		-----		-----	-----
2120	COA ACCOUNT TOTAL		20				(2)	17

PLANT SMITH COMMON FACILITIES  
DETAIL LEVEL REPORT

DECEMBER 1997\$ X 1000  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2340	STEAM GENERATOR BUILDING							
2351	DRAINAGE SYSTEM							
1022	PUMP							
	PUMP	1 EA				1 EA		
1023	DRIVE							
	DRIVE	1 EA	2			1 EA	(1)	1
			-----		-----		-----	-----
2351	SUBCOA ACCOUNT TOTAL		2				(1)	1
2600	SERVICE BLDG							
2603	CONCRETE WORK - SUBSTRUCTURE							
2301	FOUNDATION CONCRETE							
	CONCRETE	760 CY	85					85
	SUBSTRUCTURE WALLS	305 CY	48					48
			-----		-----		-----	-----
2301	RUC ACCOUNT TOTAL		133					133
2604	STRUCTURAL STEEL							
2302	STRUCTURAL STEEL							
	STEEL	360 TN	41			360 TN	(37)	4
2605	ARCHITECTURAL WORK							
2302	BRICK							
	BRICK	25,000 SF	32					32
2302	SIDING							
	SIDING (ALUMINUM)	7,000 SF	36			5,200 LB	(4)	32
			-----		-----		-----	-----
2605	SUBCOA ACCOUNT TOTAL		68				(4)	64
2609	CONCRETE WORK - SUPERSTRUCTURE							
2302	SUPERSTRUCTURE CONCRETE							

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2600	SERVICE BLDG							
2609	CONCRETE WORK - SUPERSTRUCTURE							
2302	SUPERSTRUCTURE CONCRETE							
	SUPERSTRUCTURE CONCRETE	220 CY	41					41
2600	COA ACCOUNT TOTAL		283				(41)	243
2620	WAREHOUSE							
2623	CONCRETE WORK - SUBSTRUCTURE							
2401	FOUNDATION							
	FOUNDATION CONCRETE	250 CY	28					28
	LOADING DOCK CONCRETE	25 CY	3					3
	RAMP CONCRETE	40 CY	4					4
2401	RUC ACCOUNT TOTAL		35					35
2624	STRUCTURAL STEEL							
2402	STRUCTURAL STEEL							
	STRUCTURAL STEEL	35 TN	4			35 TN	(4)	
2625	ARCHITECTURAL WORK							
2402	ARCHITECTURAL WORK							
	SIDING	12,500 SF	32					32
2620	COA ACCOUNT TOTAL		72				(4)	68
2700	WATER TREAT BLDG							
2703	CONCRETE WORK - SUBSTRUCTURE							
28U1	FOUNDATION CONCRETE							
	CONCRETE	370 CY	41					41
2704	STRUCTURAL STEEL							
2802	STRUCTURAL STEEL							

PLANT SMITH COMMON FACILITIES  
DETAIL LEVEL REPORT

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2700	WATER TREAT BLDG							
2704	STRUCTURAL STEEL							
2802	STRUCTURAL STEEL STEEL	16 TN	2			16 TN	(2)	
2705	ARCHITECTURAL WORK							
2802	SIDING SIDING	6,700 SF	17					17
			-----		-----		-----	
2700	COA ACCOUNT TOTAL		61				(2)	59
2740	TRAINING BUILDING							
2741	SUBFOUNDATION WORK, TRAINING B							
3001	FOUNDATION FOUNDATION	245 CY	27					27
2745	TRAINING BLDG ARCH							
3002	ARCHITECTURAL ARCHITECTURAL	10,000 SF	29			20 TN	(2)	27
			-----		-----		-----	
2740	COA ACCOUNT TOTAL		56				(2)	54
2800	EMERGENCY GENERATOR BLDG							
2803	CONCRETE WORK - SUBSTRUCTURE							
3301	FOUNDATION CONCRETE CONCRETE	180 CY	20					20
2805	ARCHITECTURAL WORK							
3302	SIDING SIDING	3,700 SF	19					19
2809	CONCRETE WORK - SUPERSTRUCTURE							
3302	CONCRETE							

PLANT SMITH COMMON FACILITIES  
 DETAIL LEVEL REPORT

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2800	EMERGENCY GENERATOR BLDG							
2809	CONCRETE WORK - SUPERSTRUCTURE							
3302	CONCRETE							
	CONCRETE	6 CY	1					1
			-----		-----		-----	-----
2800	COA ACCOUNT TOTAL		40					40
2820	HYDROGEN HOUSE							
2823	CONCRETE WORK - SUBSTRUCTURE							
3401	FOUNDATION CONCRETE							
	CONCRETE	75 CY	8					8
	PIPE TRENCH CONCRETE	40 CY	4					4
			-----		-----		-----	-----
3401	RUC ACCOUNT TOTAL		13					13
2825	ARCHITECTURAL WORK							
3402	SIDING							
	CONCRETE BLOCK	50 SF	5					5
3402	ARCHITECTURAL							
	SIDING (ALUMINUM)	1,000	3			750	(1)	2
			-----		-----		-----	-----
2825	SUBCOA ACCOUNT TOTAL		8				(1)	7
			-----		-----		-----	-----
2820	COA ACCOUNT TOTAL		21				(1)	20
2860	FIRE PROTECTION BLDG							
2863	CONCRETE WORK - SUBSTRUCTURE							
3601	FOUNDATION CONCRETE							
	CONCRETE	31 CY	3					3

PLANT SMITH COMMON FACILITIES  
DETAIL LEVEL REPORT

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2860	FIRE PROTECTION BLDG							
2864	STRUCTURAL STEEL							
3602	STRUCTURAL STEEL SIDING (STEEL)	1,500 SF	4			6 TN	(1)	3
			.....		.....		.....	.....
2860	COA ACCOUNT TOTAL		7				(1)	7
2900	CIRC WTR CHLOR H <sup>2</sup> O							
2903	CONCRETE WORK - SUBSTRUCTURE							
3801	FOUNDATION CONCRETE CONCRETE	80 CY	9					9
2904	STRUCTURAL STEEL							
3802	STRUCTURAL STEEL STEEL	3 TN						
2905	ARCHITECTURAL WORK							
3802	SIDING SIDING	200 SF	1					1
			.....		.....		.....	.....
2900	COA ACCOUNT TOTAL		10					10
3300	SEWAGE TREATMENT SYSTEM							
3301	COLLECTION SYSTEM							
5801	PIPING PIPING	1 EA	6			2 EA	(2)	3
			.....		.....		.....	.....
311	FERC ACCOUNT TOTAL		7,056				(91)	6,965

PLANT SMITH COMMON FACILITIES  
DETAIL LEVEL REPORT

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
4880	GAS HANDLING & FIRING SYSTEM							
4883	FUEL STORAGE FACILITIES							
0486	RETAINING ENCLOSURE	1 EA	1					1
	RETAINING ENCLOSURE							
4900	OIL HANDLING & FIRING SYSTEM							
4923	FUEL STORAGE FACILITIES							
0576	RETAINING ENCLOSURE		1					1
	RETAINING ENCLOSURE							
4920	OIL HANDLING & FIRING SYSTEM							
4923	FUEL STORAGE							
0572	OIL STORAGE TANK	1 EA	3					3
	OIL STORAGE TANK							
4960	LIGHTER OIL SYSTEM							
4963	FUEL STORAGE FAC							
0671	FOUNDATION	120 CT	19					19
	FOUNDATION							
0672	TANK	1 EA	5			15 TN	(2)	4
	TANK							
			24				(2)	23
4963	SUBCOA ACCOUNT TOTAL							
5020	BLOWDOWN SYSTEM							
5021	TANKS							
0752	TANK	1 EA						
	TANK							
5080	STACK							
5083	CONCRETE WORK - SUBSTRUCTURE							
0921	FOUNDATION, COMPLETE	330 CT	52					52
	FOUNDATION							



PLANT SMITH COMMON FACILITIES  
 DETAIL LEVEL REPORT

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5080	STACK							
5085	ARCHITECTURAL WORK							
0922	OUTER SHELL STACK SHELL	1 LT	77	1 LT	13			90
			-----		-----		-----	-----
5080	COA ACCOUNT TOTAL		129		13			142
5240	COAL HANDLING SYSTEMS							
5242	STOCKOUT SYS							
1222	FOUNDATION CONCRETE	80 CY	13					13
1223	CONVEYOR SUPERSTRUCTURE CONCRETE	30 CY	6					6
			-----		-----		-----	-----
5242	SUBCOA ACCOUNT TOTAL		18					18
5244	CONVEYORS TO CRUSHER HSE							
1261	STRUCTURAL METAL FOUNDATION CONCRETE	30 CY	5					5
1262	CONVEYOR SUPERSTRUCTURE CONCRETE	50 CY	9					9
			-----		-----		-----	-----
5244	SUBCOA ACCOUNT TOTAL		14					14
5246	TRIPPER CNVR (BUNKER/SILO)							
1301	STRUCTURAL METAL STRUCTURAL METAL	1 LT	14			31 TH	(3)	10
1307	TRIPPER CARRIAGE WITH DRIVE MOTOR	1 EA	3			5 TH		3

PLANT SMITH COMMON FACILITIES  
 DETAIL LEVEL REPORT

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5240	COAL HANDLING SYSTEMS							
5246	TRIPPER CNVR (BUNKER/SILO)							
1307	TRIPPER CARRIAGE WITH DRIVE							
5246	SUBCOA ACCOUNT TOTAL		16				(4)	13
5247	CRUSHERS							
1321	CRUSHER OR BREAKER							
	CRUSHER OR BREAKER	1 EA	1			6 TN	(1)	
5249	COAL STORAGE AREA							
1362	COAL STORAGE YARD							
	COAL STORAGE YARD EXCAVATION	60,000 CY	155					155
	FILL MATERIAL PURCHASE	75,000 CY	386					386
	BACKFILL PLACEMENT	75,000 CY	580					580
1362	RUC ACCOUNT TOTAL		1,121					1,121
5255	BARGE UNLOADING STRUCTURE & EQ							
1481	STRUCTURE, COMPLETE							
	RUNWAY CONCRETE	80 CY	13					13
	CELL CONCRETE	1,400 CY	151	1,400	13			164
	WALKWAY GRATING	3,120 SF	9			15 TN	(2)	7
	SHEET PILING	82,700 SF	852			910 TN	(93)	759
	WALKWAY SUPPORT STEEL	26 TN	3			26 TN	(3)	
1481	RUC ACCOUNT TOTAL		1,028		13		(97)	944
1486	FIXED CRANE OR HOIST MOTOR							
	FIXED CRANE OR HOIST MOTOR	1 LT	2			1,000	(1)	2
5255	SUBCOA ACCOUNT TOTAL		1,030		13		(98)	945

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$		
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST			
312	BOILER PLANT EQUIPMENT									
5240	COAL HANDLING SYSTEMS									
5258	RECLAIM SYSTEM									
1541	RECLAIM HOPPER & TUNNEL STRUCT									
	HOPPER BASE SLAB	200	CT		22			22		
	HOPPER WALL CONCRETE	405	CT		44			44		
	TUNNEL	100	LF		6			6		
1541	RUC ACCOUNT TOTAL				72			72		
5262	RADIAL STACKER CONVEYOR									
7122	FOUNDATION									
	STACKER RECLAIMER	35	TN		4			4		
7130	RADIAL STACKER									
	RADIAL STACKER	1	EA		88	16	TN	(2)	86	
5262	SUBCOA ACCOUNT TOTAL				92			(2)	90	
5240	COA ACCOUNT TOTAL				2,364			13	(104)	2,273
5320	COAL HANDLING GARAGE									
5323	CONCRETE WORK - SUBSTRUCTURE									
1801	FOUNDATION CONCRETE									
	CONCRETE	170	CT		19				19	
5324	STRUCTURAL STEEL									
1802	STRUCTURAL STEEL									
	STEEL	11	TN		1	11	TN	(1)		
5325	ARCHITECTURAL WORK									
1802	SUPERSTRUCTURE									
	SIDING	5,600	SF		14				14	

PLANT SMITH COMMON FACILITIES  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5320	COAL HANDLING GARAGE							
5325	ARCHITECTURAL WORK							
1802	SUPERSTRUCTURE							
5320	COA ACCOUNT TOTAL		35				(1)	34
5340	COAL HANDLING SWITCHGEAR HSE							
5343	CONCRETE WORK - SUBSTRUCTURE							
1901	FOUNDATION CONCRETE	90 CY	10					10
	CONCRETE							
5345	ARCHITECTURAL WORK							
1902	SUPERSTRUCTURE CONCRETE	20 CY	4					4
	CONCRETE							
5340	COA ACCOUNT TOTAL		14					14
5380	COAL HANDLING CRUSHER HSE							
5383	CONCRETE WORK - SUBSTRUCTURE							
2101	FOUNDATION CONCRETE	100 CY	11					11
	CONCRETE							
5385	ARCHITECTURAL WORK							
2102	SUPERSTRUCTURE CONCRETE	40 CY	7					7
	CONCRETE							
5380	COA ACCOUNT TOTAL		19					19
5640	WET ASH HANDLING SYS							
5644	TRANSPORT SYS							
3162	FOUNDATION	85 CY	13					13
	FOUNDATION							

PLANT SMITH COMMON FACILITIES  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5640	WET ASH HANDLING SYS							
5644	TRANSPORT SYS							
3164	PUMP, ASH SLUICE PUMP, ASH SLUICE	1	EA					
3165	DRIVE, ASH SLUICE PUMP DRIVE	1	EA		1			1
5644	SUBCOA ACCOUNT TOTAL				14			14
5700	CONTROL AIR SYSTEM							
5702	COMPRESSORS AND DRIVES, CONTRO							
3301	COMPRESSOR COMPRESSOR	1						
5720	TREATED WATER SYS							
5722	WATER TREATMENT MISC							
3362	TANK TANK	6	EA	14		60	TH (6)	8
3363	PUMP PUMP	4	EA	2		6	TH (1)	2
3364	DRIVE, PUMP DRIVE, PUMP	2	EA	1		500	LB	1
3366	CONTROL INSTALLATION CONTROL INSTALLATION	1	LT	2				2
3368	CHLORINATOR CHLORINATOR	1	LT	3		3	TH	3
3369	FILTER FILTER	1	LT	2				2

PLANT SMITH COMMON FACILITIES  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$	
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST		
312	BOILER PLANT EQUIPMENT								
5720	TREATED WATER SYS								
5722	WATER TREATMENT MISC								
3373	PIPING								
	PIPING	1	LF		7			7	
3377	VALVES, SPECIAL OR POWER OPERA								
	VALVES, SPECIAL OR POWER OPERA	1	EA		12			12	
5722	SUBCOA ACCOUNT TOTAL						(7)	37	
5723	COND STOR & TRANSFER SYS								
3381	TANK								
	FOUNDATION	30	CT		5			5	
5720	COA ACCOUNT TOTAL				49		(7)	41	
312	FERC ACCOUNT TOTAL				2,654		26	(114)	2,566
314	TURBOGENERATOR UNITS								
7740	COOLING WTR SYSTEM								
7741	COOLING WTR PASSAGEWAYS								
0501	TUNNELS, COOLING WATER PASSAGE								
	DISCHARGE PASSAGE	110	LF		7			7	
	INTAKE PASSAGES	345	LF		22			22	
0501	RUC ACCOUNT TOTAL				29			29	
7742	COOLING WATER INTAKE STRUCTURE								
0521	COOLING WATER INTAKE STRUCTURE								
	CONCRETE (FILL TUNNEL 3FT)	15	CY		2			2	
0524	DRIVE, PUMP, COOLING WATER INT								

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7740	COOLING WTR SYSTEM							
7742	COOLING WATER INTAKE STRUCTURE							
0524	DRIVE, PUMP, COOLING WATER INT DRIVE, PUMP, COOLING WATER INT	6 EA	8			42 TH	(4)	3
			-----		-----		-----	-----
7742	SUBCOA ACCOUNT TOTAL		10				(4)	6
7743	COOLING WATER DISCHARGE STRUCT							
0540	DISCHARGE STRUCTURE CONCRETE (FILL TUNNEL 3FT)	15 CY	2					2
			-----		-----		-----	-----
7740	COA ACCOUNT TOTAL		42				(4)	37
7800	LIFTING SYSTEM							
7802	OVERHEAD CRANES							
1021	CRANE, TURBINE OVERHEAD CRANE CRANE, TURBINE OVERHEAD CRANE	1 EA	3			25 TH	(3)	
7900	LUBE OIL SYSTEM							
7903	OIL STORAGE & TRANSFER FAC							
1245	FOUNDATION, OIL STORAGE & TRAN FOUNDATION	55 CY	9					9
			-----		-----		-----	-----
314	FERC ACCOUNT TOTAL		53				(7)	46
315	ACCESSORY ELEC EQUIPMENT							
8020	RACEWAY SITE							
8023	PRECIPITATOR							
0042	CABLETRAYS, EACH CONTINUOUS RU CABLETRAY	13,000 LB	4			13,000 LB	(10)	(5)

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELEC EQUIPMENT							
8140	CENTRALIZED PLANT CONTROL SYS							
8141	METERING & RELAYING							
1001	INSTRUMENT: INDICATING, MEASUR	1	LT	1				1
	INSTRUMENT: INDICATING, MEASUR							
8180	RACKS & PANELS							
8180	LOCAL RACKS AND PANELS							
1302	LOCAL PANEL	15	EA	1				1
	LOCAL PANEL							
8300	EMERGENCY GENERATOR SYSTEM - 6							
8301	GENERATOR							
1901	EMERGENCY GENERATOR	1	EA			4	TH	
8360	A.C. SYSTEM 120/208 V							
8364	TRANSFORMER SYSTEM							
2161	TRANSFORMER- A.C. SYS. 120/208	1	EA	2		15,000	LB	(11)
	TRANSFORMERS							(10)
8440	A.C. SYSTEM - 480V.							
8441	A.C. SYSTEM - DISTRIBUTION							
2301	LT. CABLE	1	EA	4				4
	LT. CABLE							
2307	MOTOR CONTROL CENTER	2	EA	1				1
	MOTOR CONTROL CENTER							
8441	SUBCOA ACCOUNT TOTAL				5			5
8520	AC SYSTEM - 600V							
8524	TRANSFORMER SYSTEM							
2481	TRANSFORMER	1	EA	1		1,000	LB	(1)
	600 VOLT TRANSFORMER							



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELEC EQUIPMENT							
	8520 AC SYSTEM - 600V							
	8524 TRANSFORMER SYSTEM							
	2481 TRANSFORMER							
315	FERC ACCOUNT TOTAL		14				(22)	(8)
316	MISC. PLANT EQUIPMENT							
	1520 INTRSITE COMMUNICATION SYS							
	1521 TELEPHONE SYS							
	0001							
	TELEPHONE SYS	1 LT	6					6
***** SUBTOTAL *****								
			12,160		26		(234)	11,951
304	CONTINGENCY							
	0000 CONTINGENCY							
	0000 CONTINGENCY							
	0000 CONTINGENCY							
	CONTINGENCY		1,195					1,195
**** GRAND TOTAL ****								
			13,355		26		(234)	13,146
			23,012		911		(1,947)	21,976

**Lansing Smith  
Combustion Turbine**

**Detail Level Report**

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PLANT SMITH COMBUSTION TURBINE  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
341	STRUCTURES & IMPROVEMENTS							
2040	SITE IMPROVEMENTS							
2045	RETAINING WALLS							
0050	RETAINING WALL							
	RETAINING WALL	1,500 SF	15			16 TN	(2)	14
2260	ENGINE ROOM							
2263	CONCRETE WORK							
0601	SUBSTRUCTURE							
	SUBSTRUCTURE	250	39					39
341	FERC ACCOUNT TOTAL		55				(2)	53
342	FUEL HOLDERS							
4940	FUEL OIL SYSTEM							
4942	FUEL STORAGE FACILITIES							
0081	FOUNDATION							
	TANK RETAINING WALL	215 CY	34					34
	FUEL PIPE TRENCH	10 CY	1					1
0081	RUC ACCOUNT TOTAL		35					35
0082	TANK							
	TANK	2	4			4 TN		4
0085	PIPING							
	6" PIPE	90 LF	2					2
	3" PIPE	190 LF	3					3
	1 1/2" PIPE	170 LF	2					2
0085	RUC ACCOUNT TOTAL		7					7
4942	SUBCOA ACCOUNT TOTAL		46					46

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
343	PRIME MOVERS							
7020	COMBUSTION TURBINE							
7021	COMBUSTION TURBINE							
0011	TURBINE ROTOR							
	TURBINE ROTOR	1	18			84 TN	(9)	9
345	ACCESSORY ELECTRIC EQUIP							
8680	12 KV AC SYSTEM							
8681	12 KV AC SYSTEM							
2781	CABLE							
	FOUNDATION	15 CY	2					2
***** SUBTOTAL *****								
			121				(11)	110
304	CONTINGENCY							
0000	CONTINGENCY							
000	CONTINGENCY							
0000	CONTINGENCY							
	CONTINGENCY		11					11
**** GRAND TOTAL ****								
			132				(11)	121

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FERC/COA/SUBCOA/  
RUC

DESCRIPTION  
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REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
	132				(11)	121

**Scholz Unit 1**

**Detail Level Report**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2300	TURBINE BLDG							
2303	CONCRETE WORK-SUBSTRUCTURE							
0801	FOUNDATION CONCRETE							
	CONCRETE	1,350	26					26
	DISCHARGE PASSAGE	260	5					5
	INTAKE PASSAGES	340	7					7
	SUBSTRUCTURE WALLS	680	13					13
0801	RUC ACCOUNT TOTAL		51					51
2304	STRUCTURAL STEEL							
0802	STRUCTURAL STEEL							
	STEEL	280	32			280	(29)	3
2305	ARCHITECTURAL WORK							
0802	SIDING							
	SIDING (TRANSITE)	10,000	77	15	3			81
2309	CONCRETE WORK - SUPERSTRUCTURE							
0802	CONCRETE							
	CONCRETE	290	54					54
2300	COA ACCOUNT TOTAL		214		3		(29)	189
2340	STEAM GENERATOR BLDG							
2343	CONCRETE WORK - SUBSTRUCTURE							
1001	FOUNDATION CONCRETE							
	BASE SLAB	1,050	118					118
	SUBSTRUCTURE WALLS	470	74					74
1001	RUC ACCOUNT TOTAL		192					192
2344	STRUCTURAL STEEL							
1002	STRUCTURAL STEEL							
	STEEL	672	77			672	(69)	8



FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2340	STEAM GENERATOR BLDG							
2345	ARCHITECTURAL WORK							
1002	SIDING							
	SIDING (TRANSITE)	16,000 SF	124	25 LB	6			129
2349	CONCRETE W. BK - SUPERSTRUCTURE							
1002	CONCRETE							
	CONCRETE	320 CY	59					59
2340	COA ACCOUNT TOTAL		451		6		(69)	388
311	FERC ACCOUNT TOTAL		665		9		(97)	577
312	BOILER PLANT EQUIPMENT							
4000	ASBESTOS & CONTAMINATION REMOV							
4000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ON EQUIPMENT	10,300 LB	46	10,300 LB	18			64
	ON PIPING	41,200 LB	185	41,200 LB	71			256
	ASBESTOS REMOVED THRU 1991	(9,314) LB	(42)	(9,314) LB	(16)			(58)
	CHEMICAL RESIDUE	5 DR		5	2			3
	CONTAMINATED SOIL	400 CY	4	400	21			24
	TANK SLUDGE	100 DR	26	100	46			72
0000	RUC ACCOUNT TOTAL		220		142			361
4800	STEAM GENERATING SYSTEM							
4801	BOILER ENCLOSURE							
0001	STRUCTURAL METAL AND TRUSSES							
	BOILER	1 EA	472			420 TN	(43)	429
4803	AIR HEATERS							
0031	CASING, AIR HEATER							
	CASING, AIR HEATER	2 EA	3			9 TN	(1)	2



FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
4800	STEAM GENERATING SYSTEM							
4803	AIR HEATERS							
0031	CASING, AIR HEATER STAINLESS					1 TN	(1)	(1)
0031	RUC ACCOUNT TOTAL		3				(2)	1
0041	HOT AIR RECIRCULATION DUCT HOT AIR RECIRCULATION DUCT	1 LT	27			80 TN	(8)	19
4803	SUBCOA ACCOUNT TOTAL		31				(10)	20
4804	BOILER PENTHOUSE							
0062	DRIVE, FAN DRIVE, FAN	1						
4806	BOILER DUCT SYSTEM							
0121	INTAKE DUCT INTAKE DUCT	1 LT	18			53 TN	(5)	13
4807	SOOT BLOWERS							
0150	SOOT BLOWERS SOOT BLOWERS	3 EA	1					1
4800	COA ACCOUNT TOTAL		521				(58)	463
4840	COAL FIRING SYSTEM							
4842	PULVERIZERS							
0272	PULVERIZER PULVERIZER	3 EA	5			8 TN	(1)	4
0273	DRIVE, PULVERIZER DRIVE, PULVERIZER COPPER SCRAP	6 EA	1			5,400 LB	(4)	1 (4)

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PLANT SCHOLZ UNIT 1  
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SOUTHERN COMPANY SERVICES  
 COST & SCHEDULE  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
4840	COAL FIRING SYSTEM							
4842	PULVERIZERS							
0273	DRIVE, PULVERIZERS							
0273	RUC ACCOUNT TOTAL		1				(4)	(3)
4842	SUBCOA ACCOUNT TOTAL		6				(5)	1
4843	COAL FEEDERS							
0301	FEEDER							
	FEEDER	3 EA	1			1 TN		1
4840	COA ACCOUNT TOTAL		7				(5)	2
5020	BLOWDOWN SYSTEM							
5021	TANKS							
0752	TANK							
	TANK	1						
5040	DRAFT SYSTEM							
5041	PRECIPITATORS							
0802	PRECIPITATOR WITH INSULATION							
	PRECIPITATOR & INSULATION	1 LT	184			65 TN	(7)	178
0805	TRANSFORMER							
	TRANSFORMER	4						
	COPPER					4,500 LB	(3)	(3)
0805	RUC ACCOUNT TOTAL						(3)	(3)
5041	SUBCOA ACCOUNT TOTAL		185				(10)	175

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5045	PRECIP INLET DUCT							
0841	SUPPORT STEEL							
	SUPPORT STEEL	18 TN	2			18 TN	(2)	
5046	PRECIP OUTLET DUCT							
0851	SUPPORT STEEL							
	SUPPORT STEEL	18 TN	2			18 TN	(2)	
5048	FD FANS & DRIVES							
0871	FAN							
	FAN	1 EA	1			10 TN	(1)	
0873	DRIVE, ELECTRIC MOTOR							
	DRIVE, ELECTRIC MOTOR	1 EA						
	COPPER SCRAP					2,400 LB	(2)	(2)
0873	RUC ACCOUNT TOTAL						(2)	(2)
5048	SUBCOA ACCOUNT TOTAL		1				(3)	(2)
5049	ID FANS & DRIVES							
0891	FAN							
	FAN	1	1			11 TN	(1)	
0892	DRIVE, FAN							
	DRIVE, FAN	1						
	COPPER SCRAP					6,240 LB	(5)	(5)
0892	RUC ACCOUNT TOTAL						(5)	(4)
5049	SUBCOA ACCOUNT TOTAL		1				(6)	(4)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5049	10 FANS & DRIVES							
0892	DRIVE, FAN							
5040	COA ACCOUNT TOTAL		191				(22)	169
5240	COAL HANDLING SYSTEMS							
5248	SAMPLING SYSTEM							
1345	DRIVE, MOTOR							
	DRIVE, MOTOR	2						
5258	RECLAIM SYSTEM							
1549	DRIVE, MOTOR							
	DRIVE, MOTOR	1						
5240	COA ACCOUNT TOTAL							
5640	MET ASH HANDLING SYS							
5641	PYRITE REMOVAL SYSTEM							
3103	PIPING							
	PIPING					2	TH	
	8" PIPE	50	LF 2					2
	6" PIPE	30	LF 1					1
	2.5" PIPE	190	LF 2					2
3103	RUC ACCOUNT TOTAL		4					4
5642	BOILER BOTTOM ASH RMVL SYS							
3124	PIPING							
	8" PIPE	50	LF 2					2
	6" PIPE	60	LF 1					1
3124	RUC ACCOUNT TOTAL		3					3
3125	PIPING							

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5640	WET ASH HANDLING SYS							
5642	BOILER BOTTOM ASH RHWL SYS							
3125	PIPING							
	PIPING	220 LF	3					3
			-----		-----		-----	-----
5642	SUBCOA ACCOUNT TOTAL		5					5
5643	ASH SEPARATOR SYSTEM							
3142	PIPING							
	12" PIPE	40 LF	2					2
	6" PIPE	80 LF	2					2
			-----		-----		-----	-----
3142	RUC ACCOUNT TOTAL		4					4
5644	TRANSPORT SYS							
3165	DRIVE, ASH SLUICE PUMP							
	DRIVE	2 EA						
3168	DRIVE, ASH BOOSTER PUMP							
	DRIVE, ASH BOOSTER PUMP	2	1					1
			-----		-----		-----	-----
5644	SUBCOA ACCOUNT TOTAL		1					1
			-----		-----		-----	-----
5640	COA ACCOUNT TOTAL		14					14
5700	CONTROL AIR SYSTEM							
5702	COMPRESSORS AND DRIVES, CONTRO							
3301	COMPRESSOR							
	COMPRESSOR	1						
3302	DRIVE, COMPRESSOR							
	DRIVE, COMPRESSOR	1						



FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5740	SERVICE WTR SYS							
5742	PLANT SERVICE WTR SYSTEM							
3463	PIPING, MAIN LINE							
3463	RUC ACCOUNT TOTAL		12				(1)	11
3467	PIPING, FROM MAIN LINE TO EQUI							
	PIPING, FROM MAIN LINE TO EQUI					5	TN	
	8" PIPE	85	LF	3				3
	6" PIPE	240	LF	5				5
	4" PIPE	150	LF	2				2
3467	RUC ACCOUNT TOTAL		10					10
3469	PIPING							
	PIPING	105	CY	1				1
3470	SURGE TANK							
	SURGE TANK	1				2	TN	
3471	SERVICE WATER COOLER							
	SERVICE WATER COOLER	2	LT	1		2	TN	
5742	SUBCOA ACCOUNT TOTAL		24				(1)	23
5746	SERVICE WTR CHLORINATION SYS							
3544	DRIVE, PUMP							
	DRIVE, PUMP	2						
5740	COA ACCOUNT TOTAL		25				(1)	24
6400	MAIN STEAM SYSTEM							
6401	MAIN STREAM PIPE							
4001	PIPING							

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6400	MAIN STEAM SYSTEM							
6401	MAIN STREAM PIPE							
4001	PIPING							
	15.5" PIPE	125 LF	6					6
	11" PIPE	80 LF	3					3
			-----		-----		-----	-----
4001	RUC ACCOUNT TOTAL		9					9
4005	PIPING							
	PIPING	65 LF	1					1
			-----		-----		-----	-----
6401	SUBCOA ACCOUNT TOTAL		10					10
6402	HOT REHEAT							
4021	PIPING							
	22" PIPE	100 LF	5					5
	16" PIPE	130 LF	5					5
			-----		-----		-----	-----
4021	RUC ACCOUNT TOTAL		9					9
6403	COLD REHEAT SYSTEM							
4041	PIPING							
	PIPING	290 LF	11					11
6400	COA ACCOUNT TOTAL		30					30
6440	EXTRACTION STEAM SYSTEM							
6441	HP HEATER STEAM SYSTEM							
4101	PIPING							
	PIPING	190 LF	4					4
4104	PIPING							
	PIPING	30 LF						



FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6440	EXTRACTION STEAM SYSTEM							
6441	HP HEATER STEAM SYSTEM							
4104	PIPING							
6441	SUBCOA ACCOUNT TOTAL		4					4
6442	LP HEATER STEAM SYSTEM							
4121	PIPING	380 LF	7					7
4124	PIPING	30 LF						
6442	SUBCOA ACCOUNT TOTAL		8					8
6443	SOOT BLOWER STEAM SYSTEM							
4141	PIPING							
	2.5" PIPE	950 LF	11					11
	2.5" - 8" PIPE	30 LF	1					1
4141	RUC ACCOUNT TOTAL		12					12
6445	DEAERATOR STEAM SYSTEM							
4181	PIPING							
	12" PIPE	40 LF	2					2
	10" PIPE	80 LF	3					3
	8" PIPE	120 LF	4					4
	PIPE	60 LF	1					1
4181	RUC ACCOUNT TOTAL		10					10
6446	TURBINE GLAND SEAL STM SYSTEM							
4204	EXHAUSTER BLOWER							
	EXHAUSTER BLOWER	3 EA	1					1

FERC/COA/SUBCOA/ RUC	DESCRIPTION .....	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ .....
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6440	EXTRACTION STEAM SYSTEM							
6446	TURBINE GLAND SEAL STM SYSTEM							
4206	CONDENSER (OR TUBE BUNDLE)							
	CONDENSER (OR TUBE BUNDLE)	1	LT	1		1	TN	1
	STAINLESS STEEL SCRAP					1	TN	
			-----		-----		-----	-----
4206	RUC ACCOUNT TOTAL			1				1
			-----		-----		-----	-----
6446	SUBCOA ACCOUNT TOTAL			3				2
			-----		-----		-----	-----
6440	COA ACCOUNT TOTAL			36				35
6560	VENT AND DRAIN SYSTEMS							
6561	BLR VENT & DRAIN SYSTEM							
4601	BOILER VENT							
	BOILER VENT	380	LF	4				4
4602	BOILER DRAIN							
	PIPE	310	LF	4				4
	PIPE	70	LF	1				1
			-----		-----		-----	-----
4602	RUC ACCOUNT TOTAL			5				5
			-----		-----		-----	-----
6561	SUBCOA ACCOUNT TOTAL			9				9
6562	NP HTR VENT & DRAIN SYS							
4625	DRIVE, PUMP							
	DRIVE, PUMP	1						
6560	COA ACCOUNT TOTAL			9				9

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6580	CONDENSATE SYSTEM							
6581	CONDENSATE PIPING SYSTEM							
4901	PIPING							
	PIPING	680	CT		13			13
6582	LOW PRESSURE HEATERS							
4921	LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	2	EA		2	6	TN (1)	2
	STAINLESS STEEL SCRAP					1	TN (1)	(1)
4921	RUC ACCOUNT TOTAL				2		(1)	1
6584	DEAERATOR & STORAGE TANK							
4961	DEAERATOR							
	DEAERATOR	1	EA		2	3	TN	1
	STAINLESS STEEL SCRAP					1	TN (1)	(1)
4961	RUC ACCOUNT TOTAL				2		(1)	1
4963	DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1	EA		3	4	TN	3
6584	SUBCOA ACCOUNT TOTAL				5		(1)	4
6585	CONDENSATE PUMPS & DRIVES							
4981	PUMP, CONDENSATE							
	PUMP, CONDENSATE	2			2	16	TN (2)	
4982	DRIVE, PUMP							
	DRIVE, PUMP	2	EA			4,080	LB (3)	(3)
	COPPER SCRAP							
4982	RUC ACCOUNT TOTAL						(3)	(3)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6580	CONDENSATE SYSTEM							
6585	CONDENSATE PUMPS & DRIVES							
4982	DRIVE, PUMP							
6585	SUBCOA ACCOUNT TOTAL		2				(5)	(3)
6580	COA ACCOUNT TOTAL		22				(7)	15
6600	CONDENSATE AUXILIARY SYSTEMS							
6601	CHEM FEED SYSTEM							
5102	DRIVE, PUMP							
	DRIVE, PUMP	1						
6620	FEEDWATER SYSTEM							
6621	FEEDWTR PIPING							
5301	PIPING							
	PIPING	760 LF	35			6 TN	(1)	35
5304	PIPING							
	PIPING	100 LF	2					2
6621	SUBCOA ACCOUNT TOTAL		37				(1)	37
6622	HIGH PRESSURE HEATERS							
5321	HEATER							
	HEATER	2 EA	2			6 TN	(1)	2
	STAINLESS STEEL SCRAP					1 TN	(1)	(1)
5321	RUC ACCOUNT TOTAL		2				(1)	1
6625	FEED WATER SYS							
5381	PUMP, FEEDWATER							
	PUMP, FEEDWATER	2	2			17 TN	(2)	

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6620	FEEDWATER SYSTEM							
6625	FEED WATER SYS							
5382	DRIVE, ELECTRIC							
	DRIVE, ELECTRIC	2	1					1
	COPPER SCRAP					12,480 LB	(9)	(9)
5382	RUC ACCOUNT TOTAL		1				(9)	(8)
6625	SUBCOA ACCOUNT TOTAL		2				(11)	(9)
6620	COA ACCOUNT TOTAL		42				(13)	29
312	FERC ACCOUNT TOTAL		1,141		142		(109)	1,174
314	TURBOGENERATOR UNITS							
7000	ASBESTOS & CONTAMINATION REMOV							
7000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ON EQUIPMENT	2,300 LB	10	2,300	4			14
	ON PIPING	1,500 LB	7	1,500	3			9
0000	RUC ACCOUNT TOTAL		17		7			24
7520	TURBINE GENERATOR SYSTEM							
7521	TURB/GEN FOUNDATION							
0001	FOUNDATION	900 CY	141					141
7522	TURBINE							
0011	CASING OR SHELL WITH INSULATIO							
	TURBINE GENERATOR	1 EA	265			385 TN	(39)	226
	COPPER SCRAP					146,000 LB	(110)	(110)

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7520	TURBINE GENERATOR SYSTEM							
7522	TURBINE							
0011	CASING OR SHELL WITH INSULATIO STAINLESS STEEL SCRAP					26 TN	(20)	(20)
0011	RUC ACCOUNT TOTAL		265				(169)	96
7530	GENERATOR COOLING & PURGE							
0186	HYDROGEN SYSTEM, GENERATOR COO HYDROGEN SYSTEM	1						
7520	COA ACCOUNT TOTAL		407				(169)	238
7700	CONDENSING SYSTEM							
7701	CONDENSER							
0321	CASING, CONDENSING SYSTEM CASING	1	4			31 TN	(3)	1
7703	VACUUM SYSTEM							
0364	DRIVE, PUMP, VACUUM SYSTEM DRIVE PUMP	1				4 TN		
7700	COA ACCOUNT TOTAL		5				(4)	1
7740	COOLING WTR SYSTEM							
7742	COOLING WATER INTAKE STRUCTURE							
0524	DRIVE, PUMP, COOLING WATER INT DRIVE, PUMP, COOLING WATER INT COPPER SCRAP	3	1			10,800 LB	(8)	(8)
0524	RUC ACCOUNT TOTAL		1				(8)	(7)
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1201	FILTERING UNIT, TURBINE GENERA							

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1201	FILTERING UNIT, TURBINE GENERA FILTERING UNIT	1	LT					
1205	OIL RESERVOIR, TURBINE GENERAT OIL RESERVOIR	1	LT					
7901	SUBCOA ACCOUNT TOTAL							
7902	VENT SYSTEM							
1221	PIPING, VENT SYSTEM							
	<2.5" PIPE	190	LF		2			2
	2.5" - 8" PIPE	140	LF		3			3
1221	RUC ACCOUNT TOTAL		5					5
7900	COA ACCOUNT TOTAL		5					5
314	FERC ACCOUNT TOTAL		435		7		(181)	261
315	ACCESSORY ELEC EQUIPMENT							
8000	CABLE							
8000	2000 CABLE							
	CABLE	229,000	CT		19			19
	COPPER SCRAP					31,300	LB (23)	(23)
2000	RUC ACCOUNT TOTAL		19				(23)	(4)
8020	RACEWAY SITE							
8021	TUR BLDG TRUNK RACEWAY							
0002	CABLETRAYS, EACH CONTINUOUS RU							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$	
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST		
315	ACCESSORY ELEC EQUIPMENT								
8020	RACEWAY SITE								
8021	TUR BLDG TRUNK RACEWAY								
0002	CABLETRAYS, EACH CONTINUOUS RU								
	CABLETRAYS, EACH CONTINUOUS RU	164,000	CT	55		82	TN	(8)	47
8100	GEN BUS SYS								
8102	BUS EQUIPMENT & SUPPORT								
0621	BUS, GENERATOR BUS SYS.								
	BUS, GENERATOR BUS SYS.	900	CT	1				1	
	COPPER SCRAP					3,200	LB	(2)	(2)
0621	RUC ACCOUNT TOTAL			1				(2)	(2)
0623	INSTRUMENT TRANSFORMER, GEN.BU								
	TRANSFORMER	7	EA	2				2	
	COPPER SCRAP					7,900	LB	(6)	(6)
0623	RUC ACCOUNT TOTAL			2				(6)	(4)
8102	SUBCOA ACCOUNT TOTAL			3				(8)	(5)
8200	MOTOR GENERATORS								
8202	MOTOR GENERATORS								
1422	MOTOR								
	MOTOR	1							
8240	D.C. SYSTEM 125/250 V								
8243	BATTERY SYSTEM								
1641	BATTERIES, SET OF								
	BATTERIES, SET OF			1					1



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELEC EQUIPMENT							
8360	A.C. SYSTEM 120/208 V							
8361	DISTRIBUTION SYSTEM							
2145	SWITCH-DIST. A.C. SYS. 120/208 SWITCHGEAR	5						
8380	STANDBY AC SYSTEM - 120/208V							
8381	DISTRIBUTION SYSTEM							
2185	SWITCH- STANL. A.C. SYS. 120/ SWITCHGEAR	3 EA						
8520	AC SYSTEM - 600V							
8521	DISTRIBUTION SYSTEM							
2465	SWITCH, A.C.SYSTEM-600 VOLTS SWITCHGEAR	7 EA	2					2
2471	SWITCHGEAR, A.C.SYSTEM-600 VOL SWITCHGEAR, A.C.SYSTEM-600 VOL		1					1
8521	SUSCOA ACCOUNT TOTAL		3					3
8560	DISTRIBUTION SYSTEM							
8561	DISTRIBUTION SYSTEM							
2545	SWITCH SWITCH	21	5					5
315	FERC ACCOUNT TOTAL		86				(40)	46
316	MISC. PLANT EQUIPMENT							
1520	INTRSITE COMMUNICATION SYS							
1521	TELEPHONE SYS							
0001	TELEPHONE SYS	1 LT	1					1

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
316	MISC. PLANT EQUIPMENT							
1560	CENTRAL VACUUM SYSTEM							
1560	CENTRAL VACUUM CLEANING SYS							
0142	DRIVE, PUMP	1						
	DRIVE, PUMP							
316	FERC ACCOUNT TOTAL		1					1
353	STATION EQUIPMENT							
9400	TRANSFORMERS							
9401	POWER TRANSFORMER							
0108	115 KV TRANSFORMER	1	7			49,200	(2)	5
	115 KV TRANSFORMER					114,800 LB	(86)	(86)
	COPPER SCRAP							
0108	RUC ACCOUNT TOTAL		7				(88)	(81)
9402	STA SERVICE TRANSFORMERS							
0351	STATION SERVICE TRANSFORMER							
	STATION SERVICE TRANSFORMER	2 EA	2			35,000 LB	(26)	2
	COPPER SCRAP							(26)
0351	RUC ACCOUNT TOTAL		2				(26)	(24)
9400	COA ACCOUNT TOTAL		10				(115)	(105)
***** SUBTOTAL *****								
			2,339		157		(541)	1,955
304	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY							
	CONTINGENCY		196					196

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FERC/COA/SUBCOA/  
 RUC  
 DESCRIPTION  
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	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
304 CONTINGENCY							
0000 CONTINGENCY							
0000 CONTINGENCY							
0000 CONTINGENCY							
*** GRAND TOTAL		2,534		157		(541)	2,150

**Scholz Unit 2**

**Detail Level Report**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2300	TURBINE BLDG							
2303	CONCRETE WORK-SUBSTRUCTURE							
0801	FOUNDATION CONCRETE							
	CONCRETE	1,350	26					26
	DISCHARGE PASSAGE	260	5					5
	INTAKE PASSAGES	340	7					7
	SUBSTRUCTURE WALLS	450	9					9
0801	RUC ACCOUNT TOTAL		46					46
2304	STRUCTURAL STEEL							
0802	STRUCTURAL STEEL							
	STEEL	280	32			280	(29)	3
2305	ARCHITECTURAL WORK							
0802	SIDING							
	SIDING (TRANSITE)	11,000	85	17	4			89
2309	CONCRETE WORK - SUPERSTRUCTURE							
0802	CONCRETE							
	CONCRETE	290	54					54
2300	COA ACCOUNT TOTAL		217		4		(29)	192
2340	STEAM GENERATOR BLDG							
2343	CONCRETE WORK - SUBSTRUCTURE							
1001	FOUNDATION CONCRETE							
	BASE SLAB	1,050	118					118
	SUBSTRUCTURE WALLS	470	74					74
1001	RUC ACCOUNT TOTAL		192					192
2344	STRUCTURAL STEEL							
1002	STRUCTURAL STEEL							
	STEEL	672	77			672	(69)	8

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2340	STEAM GENERATOR BLDG							
2345	ARCHITECTURAL WORK							
1002	SIDING							
	SIDING (TRANSITE)	18,000 SF	139	28 LB	6			146
2349	CONCRETE WORK - SUPERSTRUCTURE							
1002	CONCRETE							
	CONCRETE	320 CY	59					59
2340	COA ACCOUNT TOTAL		467		6		(69)	405
311	FERC ACCOUNT TOTAL		684		10		(97)	597
312	BOILER PLANT EQUIPMENT							
4000	ASBESTOS & CONTAMINATION REMOV							
4000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ON EQUIPMENT	10,300 LB	46	10,300 LB	18			64
	ON PIPING	41,200 LB	185	41,200 LB	71			256
	ASBESTOS REMOVED THRU 1991	(5,585) LB	(25)	(5,585) LB	(10)			(35)
	CHEMICAL RESIDUE	5 DR		5	2			3
	CONTAMINATED SOIL	400 CY	4	400	21			24
	TANK SLUDGE	100 DR	26	100	46			72
0000	RUC ACCOUNT TOTAL		236		148			384
4800	STEAM GENERATING SYSTEM							
4801	BOILER ENCLOSURE							
0001	STRUCTURAL METAL AND TRUSSES							
	BOILER	1 EA	472			420 TN	(43)	429
4803	AIR HEATERS							
0031	CASING, AIR HEATER							
	CASING, AIR HEATER	2 EA	3			9 TN	(1)	2

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
4800	STEAM GENERATING SYSTEM							
4803	AIR HEATERS							
0031	CASING, AIR HEATER STAINLESS					1 TN	(1)	(1)
0031	RUC ACCOUNT TOTAL		3				(2)	1
0041	HOT AIR RECIRCULATION DUCT HOT AIR RECIRCULATION DUCT	1 LT	27			80 TN	(8)	19
4803	SUBCOA ACCOUNT TOTAL		31				(10)	20
4806	BOILER DUCT SYSTEM							
0121	INTAKE DUCT INTAKE DUCT	1 LT	18			53 TN	(5)	13
4807	SOOT BLOWERS							
0150	SOOT BLOWERS SOOT BLOWERS	2 EA	1					1
4800	COA ACCOUNT TOTAL		521				(58)	462
4840	COAL FIRING SYSTEM							
4842	PULVERIZERS							
0272	PULVERIZER PULVERIZER	3 EA	5			8 TN	(1)	4
0273	DRIVE, PULVERIZER DRIVE, PULVERIZER COPPER SCRAP	6 EA	1			5,400 LB	(4)	1 (4)
0273	RUC ACCOUNT TOTAL		1				(4)	(3)

FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312	BOILER PLANT EQUIPMENT							
4840	COAL FIRING SYSTEM							
4842	PULVERIZERS							
	0273 DRIVE, PULVERIZER							
4842	SUBCOA ACCOUNT TOTAL		6				(5)	1
4843	COAL FEEDERS							
	0301 FEEDER							
	FEEDER	3 EA	1			1 TN		1
4840	COA ACCOUNT TOTAL		7				(5)	2
5020	BLOWDOWN SYSTEM							
5021	TANKS							
	0752 TANK							
	TANK	1						
5040	DRAFT SYSTEM							
5041	PRECIPITATORS							
	0802 PRECIPITATOR WITH INSULATION							
	PRECIPITATOR & INSULATION	1 LT	184			65 TN	(7)	178
	0805 TRANSFORMER							
	TRANSFORMER							
	COPPER	4				4,500 LB	(3)	(3)
0805	RUC ACCOUNT TOTAL						(3)	(3)
5041	SUBCOA ACCOUNT TOTAL		185				(10)	175
5045	PRECIP INLET DUCT							
	0841 SUPPORT STEEL							
	SUPPORT STEEL	18 TN	2			18 TN	(2)	



FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5046	PRECIP OUTLET DUCT							
0851	SUPPORT STEEL							
	SUPPORT STEEL	18 TN	2			18 TN	(2)	
5048	FD FANS & DRIVES							
0871	FAN							
	FAN	1 EA	1			10 TN	(1)	
0873	DRIVE, ELECTRIC MOTOR							
	DRIVE, ELECTRIC MOTOR	1 EA						
	COPPER SCRAP					2,640 LB	(2)	(2)
0873	RUC ACCOUNT TOTAL						(2)	(2)
5048	SUBCOA ACCOUNT TOTAL						(3)	(2)
5049	1D FANS & DRIVES							
0891	FAN							
	FAN	1	1			11 TN	(1)	
0892	DRIVE, FAN							
	DRIVE, FAN	1						
	COPPER SCRAP					6,240 LB	(5)	(5)
0892	RUC ACCOUNT TOTAL						(5)	(4)
5049	SUBCOA ACCOUNT TOTAL						(6)	(4)
5040	COA ACCOUNT TOTAL		191				(22)	169

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5640	WET ASH HANDLING SYS							
5642	BOILER BOTTOM ASH RMVL SYS							
3124	PIPING							
	8" PIPE	50 LF	2					2
	6" PIPE	60 LF	1					1
3124	RUC ACCOUNT TOTAL		3					3
3125	PIPING							
	PIPING	220 LF	3					3
5642	SUBCOA ACCOUNT TOTAL		5					5
5643	ASH SEPARATOR SYSTEM							
3142	PIPING							
	12" PIPE	40 LF	2					2
	6" PIPE	80 LF	2					2
3142	RUC ACCOUNT TOTAL		4					4
5640	COA ACCOUNT TOTAL		9					9
5700	CONTROL AIR SYSTEM							
5702	COMPRESSORS AND DRIVES, CONTROL							
3301	COMPRESSOR							
	COMPRESSOR	1						
5703	AIR DISTRIBUTION SYSTEM							
3320	AIR DISTRIBUTION SYSTEM							
	PIPING					4 TN		
	<2.5" PIPE	1,750 LF	20					20
	>2.5" PIPE	90 LF	2					2

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5700	CONTROL AIR SYSTEM							
5703	AIR DISTRIBUTION SYSTEM							
3320	AIR DISTRIBUTION SYSTEM							
3320	RUC ACCOUNT TOTAL		22					22
5700	COA ACCOUNT TOTAL		22					22
5720	TREATED WATER SYS							
5722	WATER TREATMENT MISC							
3374	SHELL, EVAPORATOR							
	SHELL, EVAPORATOR	1	2			3 TN		1
5740	SERVICE WTR SYS							
5742	PLANT SERVICE WTR SYSTEM							
3461	PUMP							
	PUMP	1						
3463	PIPING, MAIN LINE							
	PIPING					6 TN	(1)	(1)
	16" PIPE	210 LF	10					10
	12" PIPE	50 LF	2					2
3463	RUC ACCOUNT TOTAL		12				(1)	11
3467	PIPING, FROM MAIN LINE TO EQUI							
	PIPING, FROM MAIN LINE TO EQUI					5 TN		
	8" PIPE	85 LF	3					3
	6" PIPE	240 LF	5					5
	4" PIPE	150 LF	2					2
3467	RUC ACCOUNT TOTAL		10					10
3469	PIPING							
	PIPING	105 CY	1					1

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5740	SERVICE WTR SYS							
5742	PLANT SERVICE WTR SYSTEM							
3470	SURGE TANK					2	TN	
	SURGE TANK	1						
3471	SERVICE WATER COOLER							
	SERVICE WATER COOLER	2	LT	1		2	TN	
5742	SUBCOA ACCOUNT TOTAL							23
							(1)	
6400	MAIN STEAM SYSTEM							
6401	MAIN STREAM PIPE							
4001	PIPING							
	15.5" P.PE	125	LF	6				6
	11" PIPE	80	LF	3				3
4001	RUC ACCOUNT TOTAL			9				9
4005	PIPING							
	PIPING	65	LF	1				1
6401	SUBCOA ACCOUNT TOTAL			10				10
6402	HOT REHEAT							
4021	PIPING							
	22" PIPE	100	LF	5				5
	16" PIPE	130	LF	5				5
4021	RUC ACCOUNT TOTAL			9				9
6403	COLD REHEAT SYSTEM							
4041	PIPING							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6400	MAIN STEAM SYSTEM							
6403	COLD REHEAT SYSTEM							
4041	PIPING							
	PIPING	290	LF					11
6400	COA ACCOUNT TOTAL							30
6440	EXTRACTION STEAM SYSTEM							
6441	HP HEATER STEAM SYSTEM							
4101	PIPING							
	PIPING	190	LF					4
4104	PIPING							
	PIPING	30	LF					
6441	SUBCOA ACCOUNT TOTAL							4
6442	LP HEATER STEAM SYSTEM							
4121	PIPING							
	PIPING	380	LF					7
4124	PIPING							
	PIPING	30	LF					
6442	SUBCOA ACCOUNT TOTAL							8
6443	SOOT BLOWER STEAM SYSTEM							
4141	PIPING							
	2.5" PIPE	950	LF					11
	2.5" - 8" PIPE	30	LF					1
4141	RUC ACCOUNT TOTAL							12

FERC/COA/SUB/COA/  
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
6440 EXTRACTION STEAM SYSTEM							
6445 DEAERATOR STEAM SYSTEM							
4181 PIPING							
12" PIPE	40 LF	2					2
10" PIPE	80 LF	3					3
8" PIPE	120 LF	4					4
PIPE	60 LF	1					1
4181 RUC ACCOUNT TOTAL		10					10
6446 TURBINE GLAND SEAL STM SYSTEM							
4204 EXHAUSTER BLOWER							
EXHAUSTER BLOWER	3 EA	1					1
4206 CONDENSER (OR TUBE BUNDLE)							
CONDENSER (OR TUBE BUNDLE)	1 LT	1			1 TN		1
STAINLESS STEEL SCRAP					1 TN		
4206 RUC ACCOUNT TOTAL		1					1
6446 SUBCOA ACCOUNT TOTAL		3					2
6440 COA ACCOUNT TOTAL		36					35
6560 VENT AND DRAIN SYSTEMS							
6561 BLR VENT & DRAIN SYSTEM							
4601 BOILER VENT							
BOILER VENT	380 LF	4					4
4602 BOILER DRAIN							
PIPE	310 LF	4					4
PIPE	70 LF	1					1

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6560	VENT AND DRAIN SYSTEMS							
6561	BLR VENT & DRAIN SYSTEM							
4602	BOILER DRAIN							
4602	RUC ACCOUNT TOTAL		5					5
6561	SUBCOA ACCOUNT TOTAL		9					9
6562	HP HTR VENT & DRAIN SYS							
4625	DRIVE, PUMP	1						
4625	DRIVE, PUMP							
6560	COA ACCOUNT TOTAL		9					9
6580	CONDENSATE SYSTEM							
6581	CONDENSATE PIPING SYSTEM							
4901	PIPING							
	PIPING	680 CY	13					13
6582	LOW PRESSURE HEATERS							
4921	LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	2 EA	2			6 TN	(1)	2
	STAINLESS STEEL SCRAP					1 TN	(1)	(1)
4921	RUC ACCOUNT TOTAL		2				(1)	1
6584	DEAERATOR & STORAGE TANK							
4961	DEAERATOR							
	DEAERATOR	1 EA	2			3 TN		1
	STAINLESS STEEL SCRAP					1 TN	(1)	(1)
4961	RUC ACCOUNT TOTAL		2				(1)	1
4963	DEAERATOR STORAGE TANK							

FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312	BOILER PLANT EQUIPMENT							
6580	CONDENSATE SYSTEM							
6584	DEAERATOR & STORAGE TANK							
4963	DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1 EA	3			4 TN		3
			-----		-----		-----	-----
6584	SUBCOA ACCOUNT TOTAL		5				(1)	4
6585	CONDENSATE PUMPS & DRIVES							
4981	PUMP, CONDENSATE							
	PUMP, CONDENSATE	2	2			16 TN	(2)	
4982	DRIVE, PUMP							
	DRIVE, PUMP	2 EA						
	COPPER SCRAP					4,000 LB	(3)	(3)
			-----		-----		-----	-----
4982	RUC ACCOUNT TOTAL						(3)	(3)
			-----		-----		-----	-----
6585	SUBCOA ACCOUNT TOTAL		2				(5)	(3)
			-----		-----		-----	-----
6580	COA ACCOUNT TOTAL		22				(7)	15
			-----		-----		-----	-----
6600	CONDENSATE AUXILIARY SYSTEMS							
6601	CHEM FEED SYSTEM							
5102	DRIVE, PUMP							
	DRIVE, PUMP	1						
6620	FEEDWATER SYSTEM							
6621	FEEDWTR PIPING							
5301	PIPING							
	PIPING	760 LF	35			6 TN	(1)	35
5304	PIPING							



FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$	
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST		
312	BOILER PLANT EQUIPMENT								
6620	FEEDWATER SYSTEM								
6621	FEEDWTR PIPING								
5304	PIPING								
	PIPING	100	LF		2			2	
	PERFORMANCE TEST SYSTEM	50	LF		3	2	TN	3	
5304	RUC ACCOUNT TOTAL				5			5	
6621	SUBCOA ACCOUNT TOTAL				40		(1)	39	
6622	HIGH PRESSURE HEATERS								
5321	HEATER								
	HEATER	2	EA		2	6	TN	(1)	2
	STAINLESS STEEL SCRAP					1	TN	(1)	(1)
5321	RUC ACCOUNT TOTAL				2		(1)	1	
6625	FEED WATER SYS								
5381	PUMP, FEEDWATER								
	PUMP, FEEDWATER	2			2	17	TN	(2)	
5382	DRIVE, ELECTRIC								
	DRIVE, ELECTRIC	2			1			1	
	COPPER SCRAP					12,480	LB	(9)	(9)
5382	RUC ACCOUNT TOTAL				1		(9)	(8)	
6625	SUBCOA ACCOUNT TOTAL				2		(11)	(9)	
6620	COA ACCOUNT TOTAL				45		(13)	32	

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
	6620 FEEDWATER SYSTEM							
	6625 FEED WATER SYS							
	5382 DRIVE, ELECTRIC							
312	FERC ACCOUNT TOTAL		1,155		148		(109)	1,194
314	TURBOGENERATOR UNITS							
	7000 ASBESTOS & CONTAMINATION REMOV							
	7000 ASBESTOS & CONTAMINATION REMOV							
	0000 ASBESTOS & CONTAMINATION REMOV							
	ON EQUIPMENT	2,300 LB	10	2,300	4			14
	ON PIPING	1,500 LB	7	1,500	3			9
	0000 RUC ACCOUNT TOTAL		17		7			24
7520	TURBINE GENERATOR SYSTEM							
	7521 TURB/GEN FOUNDATION							
	0001 FOUNDATION							
	FOUNDATION	900 CY	141					141
7522	TURBINE							
	0011 CASING OR SHELL WITH INSULATIO							
	TURBINE GENERATOR	1 EA	179			250 TH	(26)	154
	COPPER SCRAP					159,900 LB	(120)	(120)
	STAINLESS STEEL SCRAP					36 TH	(28)	(28)
	0011 RUC ACCOUNT TOTAL		179				(173)	6
7530	GENERATOR COOLING & PURGE							
	0186 HYDROGEN SYSTEM, GENERATOR COO							
	HYDROGEN SYSTEM	1 LT						
7520	COA ACCOUNT TOTAL		321				(173)	148

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7700	CONDENSING SYSTEM							
7701	CONDENSER							
0321	CASING, CONDENSING SYSTEM CASING	1 EA	4			31 TN	(3)	1
7703	VACUUM SYSTEM							
0364	DRIVE, PUMP, VACUUM SYSTEM DRIVE PUMP	1 EA				4 TN		
7700	COA ACCOUNT TOTAL		5				(4)	1
7740	COOLING WTR SYSTEM							
7742	COOLING WATER INTAKE STRUCTURE							
0524	DRIVE, PUMP, COOLING WATER INT DRIVE, PUMP, COOLING WATER INT COPPER SCRAP	3 EA	1			10,800 LB	(8)	1 (8)
0524	RUC ACCOUNT TOTAL		1				(8)	(7)
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1201	FILTERING UNIT, TURBINE GENERA FILTERING UNIT	1 LT						
1205	OIL RESERVOIR, TURBINE GENERAT OIL RESERVOIR	1 LT						
7901	SUBCOA ACCOUNT TOTAL							
7902	VENT SYSTEM							
1221	PIPING, VENT SYSTEM							
	<2.5" PIPE	190 LF	2					2
	2.5" - 8" PIPE	140 LF	3					3

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7900	LUBE OIL SYSTEM							
7902	VENT SYSTEM							
1221	PIPING, VENT SYSTEM							
	1221 RUC ACCOUNT TOTAL		5					5
7900	COA ACCOUNT TOTAL		5					5
314	FERC ACCOUNT TOTAL		349		7		(185)	171
315	ACCESSORY ELEC EQUIPMENT							
8000	CABLE							
8000	2000 CABLE							
	CABLE	182,000	19					19
	COPPER SCRAP					31,900	(24)	(24)
	2000 RUC ACCOUNT TOTAL		19				(24)	(5)
8020	RACEWAY SITE							
8021	TUR BLDG TRUNK RACEWAY							
0002	CABLETRAYS, EACH CONTINUOUS RU							
	CABLETRAYS, EACH CONTINUOUS RU	164,000	55			82	(8)	47
8100	GEN BUS SYS							
8102	BUS EQUIPMENT & SUPPORT							
0621	BUS, GENERATOR BUS SYS.							
	BUS, GENERATOR BUS SYS.	900	1					1
	COPPER SCRAP					3,200	(2)	(2)
	0621 RUC ACCOUNT TOTAL		1				(2)	(2)
0623	INSTRUMENT TRANSFORMER, GEN.BU							
	TRANSFORMER	7	2					2

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELEC EQUIPMENT							
8100	GEN BUS SYS							
8102	BUS EQUIPMENT & SUPPORT							
0623	INSTRUMENT TRANSFORMER, GEN.BU COPPER SCRAP					7,900 LB	(6)	(6)
0623	RUC ACCOUNT TOTAL		2				(6)	(4)
8102	SUBCOA ACCOUNT TOTAL		3				(8)	(5)
8240	D.C. SYSTEM 125/250 V							
8244								
1661	INVERTER INVERTER		1					1
8360	A.C. SYSTEM 120/208 V							
8361	DISTRIBUTION SYSTEM							
2145	SWITCH-DIST. A.C. SYS. 120/208 SWITCHEAR	5						
8380	STANDBY AC SYSTEM - 120/208V							
8381	DISTRIBUTION SYSTEM							
2185	SWITCH- STANDBY A.C. SYS. 120/ SWITCHEAR	3 EA						
8520	AC SYSTEM - 600V							
8521	DISTRIBUTION SYSTEM							
2465	SWITCH, A.C.SYSTEM-600 VOLTS SWITCHEAR	7 EA	2					2
8560	DISTRIBUTION SYSTEM							
8561	DISTRIBUTION SYSTEM							
2545	SWITCH SWITCH	21	5					5

FERC/COA/SUBCOA/ KUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELEC EQUIPMENT							
	8560 DISTRIBUTION SYSTEM							
	8561 DISTRIBUTION SYSTEM							
	2545 SWITCH							
315	FERC ACCOUNT TOTAL		85				(41)	45
316	MISC. PLANT EQUIPMENT							
	1520 INTRSITE COMMUNICATION SYS							
	1521 TELEPHONE SYS							
	0001 TELEPHONE SYS	1	LT					
353	STATION EQUIPMENT							
9400	TRANSFORMERS							
9401	POWER TRANSFORMER							
0108	115 KV TRANSFORMER	1	7			49,200	(2)	6
	115 KV TRANSFORMER					114,800 LB	(86)	(86)
	COPPER SCRAP							
0108	RUC ACCOUNT TOTAL		7				(88)	(80)
9402	STA SERVICE TRANSFORMERS							
0351	STATION SERVICE TRANSFORMER							
	STATION SERVICE TRANSFORMER	1	EA	1		12,000 LB	(9)	(9)
	COPPER SCRAP							
0351	RUC ACCOUNT TOTAL		1				(9)	(8)
9400	COA ACCOUNT TOTAL		8				(97)	(88)
***** SUBTOTAL .....								
			2,282		165		(528)	1,919

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FERC/COA/SUBCOA/  
 RUC

DESCRIPTION  
 -----

REMOVAL

DISPOSAL

SALVAGE

-----  
 QUANTITY

COST

-----  
 QUANTITY

COST

-----  
 QUANTITY

COST

TOTAL \$  
 -----

304 CONTINGENCY  
 0000 CONTINGENCY  
 0000 CONTINGENCY  
 0000 CONTINGENCY  
 CONTINGENCY

192

192

\*\*\*\* GRAND TOTAL \*\*\*\*

2,474

165

(528)

2,110

**Scholz Common Facilities**

**Detail Level Report**



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
		1	1					1
307	CONSTRUCTION CLEARING ACCTS							
0040	PRODUCTION COSTS							
0041	SUPERVISORY TRAINING SALARIES							
0041	GULF POWER GENERATION SUPERVIS							
	GULF POWER GENERATION SUPERVIS		116					116
0200	TEMPORARY SERVICES							
0201	AIR							
0201	TEMPORARY CONSTRUCTION SERVICE							
	TEMPORARY CONSTRUCTION SERVICE		143					143
0220	SAFETY & SECURITY FACILITIES							
0221	GUARD SERVICES							
0221	SECURITY SERVICES							
	SECURITY SERVICES		464					464
307	FERC ACCOUNT TOTAL		723					723
308	ENGINEERING							
0240	ENGINEERING SCS							
0241	DESIGN-SALARIES							
0241	SCS ENGINEERING (RECORDS CLOSE							
	SCS ENGINEERING (RECORDS CLOSE		64					64
0260	ENGINEERING-OPERATING COMPANY							
0261	DESIGN-SALARIES							
0261	GULF ENGINEERING							
	GULF ENGINEERING		72					72
0265	DATA PROCESSING-SALARIES							
0265	COST OF PERMITS							
	COST OF PERMITS		32					32
	INITIAL CLOSURE ASSESSMENTS		58					58

FERC/COA/SUJ/COA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
308	ENGINEERING							
0260	ENGINEERING-OPERATING COMPANY							
0265	DATA PROCESSING-SALARIES							
0265	COST OF PERMITS							
0265	RUC ACCOUNT TOTAL		90					90
0260	COA ACCOUNT TOTAL		162					162
0360	CONSTRUCTION INSURANCE							
0361	WRAP-UP INSURANCE							
0361	WRAP-UP AND ALL RISK INSURANCE							
0361	WRAP-UP AND ALL RISK INSURANCE		358					358
308	FERC ACCOUNT TOTAL		584					584
309	OVERHEADS							
0480	GENERAL OVERHEAD							
0481	GENERAL ADMINISTRATION							
0481	ADMIN & GEN OVERHEAD							
0481	ADMIN & GEN OVERHEAD		72					72
311	STRUCTURES & IMPROVEMENTS							
2020	INITIAL SITE PREP.							
2021	DENOLITION INITIAL SITE PREPAR							
0001	INITIAL SITE PREPARATION							
	INITIAL SITE PREPARATION (DEMO	12,500	64					64
	PLACING	12,500	97					97
0001	RUC ACCOUNT TOTAL		161					161
2040	SITE IMPROVEMENTS							
2041	YARD IMPROVEMENTS							
0011	LANDSCAPING							
	LANDSCAPING	15	23					23

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2080	PONDS							
2084	ASH DISPOSAL POND							
0230	ASH DISPOSAL POND							
	CLAY PURCHASE	26,000	CY 134					134
	CLAY PLACEMENT	26,000	CY 201					201
	DEWATERING	1	LT 77					77
	LANDSCAPING	21	AC 32					32
	TOPSOIL PLA	26,000	CY 201					201
	TOPSOIL	26,000	CY 134					134
			-----		-----		-----	-----
0230	RUC ACCOUNT TOTAL		780					780
2120	SITE FIRE PROTECT SYSTEM							
2121	WATER DISTRIBUTION SYSTEM							
0352	PUMP, WATER DIS. SYS. - FIRE PROT PUMP	10	EA 85					85
2123	STORAGE FACILITIES-WATER							
0371	FOUNDATION, WATER STOR. FACIL., S FOUNDATION	40	CY 6					6
0373	TANK, WATER STOR. FACIL., SITE F TANK	10	EA 103			40	TH (4)	99
			-----		-----		-----	-----
2123	SUBCOA ACCOUNT TOTAL		109				(4)	105
			-----		-----		-----	-----
2120	COA ACCOUNT TOTAL		194				(4)	190
2300	TURBINE BUILDING							
2317	FIRE PROTECTION SYSTEM							
0880	FIRE PROTECTION SYSTEM FIRE PROTECTION SYSTEM	1	LT 7					7

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2340	STEAM GENERATOR BLDG							
2342	EXCAVATION WORK							
1001	POWERBLOCK BACKFILL							
	POWERBLOCK BACKFILL	18,000	CY 93					93
1001	BACKFILL PLACEMENT							
	BACKFILL PLACEMENT	18,000	CY 139					139
2342	SUBCOA ACCOUNT TOTAL		232					232
2600	SERVICE BLDG							
2603	CONCRETE WORK - SUBSTRUCTURE							
2301	FOUNDATION CONCRETE							
	CONCRETE	550	CY 11					11
	SUBSTRUCTURE WALLS	250	CY 39					39
2301	RUC ACCOUNT TOTAL		50					50
2604	STRUCTURAL STEEL							
2302	STRUCTURAL STEEL							
	STEEL	200	TN 23			200	TN (20)	2
	OPERATION OFFICE		3					3
2302	RUC ACCOUNT TOTAL		26				(20)	6
2605	ARCHITECTURAL WORK							
2302	BRICK							
	BRICK	24,000	SF 31					31
2609	CONCRETE WORK - SUPERSTRUCTURE							
2302	SUPERSTRUCTURE CONCRETE							
	SUPERSTRUCTURE CONCRETE	160	CY 30					30

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2600	SERVICE BLDG							
2609	CONCRETE WORK - SUPERSTRUCTURE							
2302	SUPERSTRUCTURE CONCRETE							
2600	COA ACCOUNT TOTAL		137				(20)	116
2620	WAREHOUSE							
2623	CONCRETE WORK - SUBSTRUCTURE							
2401	FOUNDATION CONCRETE CONCRETE	290 CY	32					32
2624	STRUCTURAL STEEL							
2402	STRUCTURAL STEEL STEEL	18 TN	2			18 TN	(2)	
2625	ARCHITECTURAL WORK							
2402	SIDING AND ROOFING SIDING AND ROOFING	10,000 SF	26					26
2620	COA ACCOUNT TOTAL		60				(2)	59
2800	EMERGENCY GENERATOR BLDG							
2803	CONCRETE WORK - SUBSTRUCTURE							
3301	FOUNDATION CONCRETE CONCRETE	35 CY	4					4
2804	STRUCTURAL STEEL							
3302	STRUCTURAL STEEL STEEL	3 TN						
2805	ARCHITECTURAL WORK							
3302	SIDING SIDING	6,000 SF	62					62
2800	COA ACCOUNT TOTAL		66					66

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2860	FIRE PROTECTION BLDG							
2863	CONCRETE WORK - SUBSTRUCTURE							
3601	FOUNDATION CONCRETE CONCRETE	60 CT	7					7
2864	STRUCTURAL STEEL							
3602	STRUCTURAL STEEL SIDING	3 SF						
2865	ARCHITECTURAL WORK							
3602	SIDING AND ROOFING SIDING AND ROOFING	3,600 SF	9					9
2860	COA ACCOUNT TOTAL		16					16
2880	SERVICE MTR CHLORINE HSE							
2883	CONCRETE WORK - SUBSTRUCTURE							
3701	FOUNDATION CONCRETE CONCRETE	80	9					9
2960	LUBE OIL STORAGE BUILDING							
2964	STRUCTURAL STEEL							
4102	LUBE OIL BUILDING LUBE OIL BUILDING	1 LT	3					3
3320	ENVIRONMENTAL MONITORING FACIL							
3324	STRUCTURAL STEEL							
5902	AIR MONITORING BUILDING AIR MONITORING BUILDING	1 LT	1					1
311	FERC ACCOUNT TOTAL		1,689				(26)	1,663

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
4960	LIGHTER OIL SYSTEM							
4962	FUEL SUPPLY FACILITIES							
0631	RETAINING WALL CONCRETE							
	RETAINING WALL CONCRETE	300 CY	32					32
4963	FUEL STORAGE FAC							
0672	TANK							
	TANK	1 CY	5			15 TN	(2)	4
4960	COA ACCOUNT TOTAL		38				(2)	36
5080	STACK							
5083	CONCRETE WORK - SUBSTRUCTURE							
0921	FOUNDATION, COMPLETE							
	FOUNDATION	200 CY	31					31
5085	ARCHITECTURAL WORK							
0922	OUTER SHELL							
	STACK SHELL	1 LT	77					77
5080	COA ACCOUNT TOTAL		109					109
5120	SO2 EQUIPMENT FOUNDATIONS							
5120	SO2 EQUIPMENT FOUNDATIONS							
0940	SO2 EQUIPMENT FOUNDATIONS							
	SO2 EQUIPMENT FOUNDATIONS	850 CY	134					134
5240	COAL HANDLING SYSTEMS							
5242	STOCKOUT SYS							
1221	STRUCTURAL METAL							
	STRUCTURAL METAL	60 CY	7			60 TN	(6)	1
	FOUNDATION CONCRETE	50 CY	8					8
	SIDING	6,400 SF	82	10	2			85

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5240	COAL HANDLING SYSTEMS							
5242	STOCKOUT SYS							
1221	STRUCTURAL METAL							
1221	RUC ACCOUNT TOTAL		97		2		(6)	93
1224	DRIVE, MOTOR	1						
1227	DRIVE, REDUCTION GEAR	1						
5242	SUBCOA ACCOUNT TOTAL		97		2		(6)	93
5243	TRANSFER CONVEYOR, COAL HANDLI							
1241	STRUCTURAL METAL							
	FOUNDATION CONCRETE	160 CY	18					18
1243	DRIVE, MOTOR	1						
5243	SUBCOA ACCOUNT TOTAL		18					18
5244	CONVEYORS TO CRUSHERS HSE							
1261	STRUCTURAL METAL							
	STRUCTURAL METAL	100 CY	113			100 TW	(10)	103
	FOUNDATION CONCRETE	50 CY	8					8
	SIDING	5,000 SF	64	8	2			66
1261	RUC ACCOUNT TOTAL		186		2		(10)	177
1263	DRIVE, MOTOR							
	DRIVE, MOTOR	1						



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5240	COAL HANDLING SYSTEMS							
5244	CONVEYORS TO CRUSHER HSE							
	1263 DRIVE, MOTOR							
5244	SUBCOA ACCOUNT TOTAL		186		2		(10)	177
5245	CONVEYORS TO POWER HSE							
1281	STRUCTURAL METAL					50 TN	(5)	1
	STRUCTURAL METAL	50 CT	6					8
	FOUNDATION CONCRETE	50 CT	8					67
	SIDING	5,000 SF	64	10	2			
1281	RUC ACCOUNT TOTAL		78		2		(5)	75
1283	DRIVE, MOTOR							
	DRIVE, MOTOR	1						
5245	SUBCOA ACCOUNT TOTAL		78		2		(5)	75
5246	TRIPPER CHVR (BUNKER/SILO)							
1301	STRUCTURAL METAL					20 TN	(2)	6
	STRUCTURAL METAL	1 LT	9					2
1307	TRIPPER CARRIAGE WITH DRIVE					2 TN		2
	MOTOR	1 EA	2					
5246	SUBCOA ACCOUNT TOTAL		10				(2)	8
5247	CRUSHERS							
1321	CRUSHER OR BREAKER					6 TN		1
	CRUSHER OR BREAKER	1 EA	1					
1322	DRIVE, MOTOR							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5240	COAL HANDLING SYSTEMS							
5247	CRUSHERS							
1322	DRIVE, MOTOR							
	DRIVE, MOTOR	1						
	COPPER SCRAP					2,280 LB	(2)	(2)
1322	RUC AC. JUNT TOTAL						(2)	(2)
5247	SUBCOA ACCOUNT TOTAL		1				(1)	
5248	SAMPLING SYSTEM							
1342	SAMPLER							
	SAMPLER	1 EA	2					2
5249	COAL STORAGE AREA							
1361	RETAINING WALL							
	RETAINING WALL	150 CY	24					24
1362	COAL STORAGE YARD							
	COAL STORAGE YARD EXCAVATION	20,000 CY	52					52
	FILL MATERIAL	25,000 CY	129					129
	LANDSCAPING	1 LT	29					29
	BACKFILL PLACEMENT	25,000 CY	193					193
1362	RUC ACCOUNT TOTAL		403					403
5249	SUBCOA ACCOUNT TOTAL		426					426
5258	RECLAIM SYSTEM							
1541	RECLAIM HOPPER & TUNNEL STRUCT							
	RECLAIM HOPPER & TUNNEL STRUCT	1,150 CY	181					181
	SIDING (ASBESTOS)	4,850 SF	50	8	2			52
	STRUCTURAL STEEL	80 TN	9			80 TN	(8)	1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5240	COAL HANDLING SYSTEMS							
5258	RECLAIM SYSTEM							
1541	RECLAIM HOPPER & TUNNEL STRUCT							
1541	RUC ACCOUNT TOTAL		240		2		(8)	233
5240	COA ACCOUNT TOTAL		1,059		8		(33)	1,034
5320	COAL HANDLING GARAGE							
5323	CONCRETE WORK - SUBSTRUCTURE							
1801	FOUNDATION CONCRETE CONCRETE	90 CY	10					10
5324	STRUCTURAL STEEL							
1802	STRUCTURAL STEEL STEEL	12 TN	1			12 TN	(1)	1
	CONCRETE BLOCK	570 SF	1					4
	SUPERSTRUCTURE CONCRETE	20 CY	4					4
1802	RUC ACCOUNT TOTAL		6				(1)	5
5325	ARCHITECTURAL WORK							
1802	SUPERSTRUCTURE SIDING	3,100 SF	32					32
5320	COA ACCOUNT TOTAL		48				(1)	47
5340	COAL HANDLING SWITCHGEAR HSE							
5343	CONCRETE WORK - SUBSTRUCTURE							
1901	FOUNDATION CONCRETE CONCRETE	90 CY	10			1,000	(1)	9
5345	ARCHITECTURAL WORK							
1902	SUPERSTRUCTURE CONCRETE SUPERSTRUCTURE CONCRETE	20 CY	4					4

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5340	COAL HANDLING SWITCHGEAR HSE							
5346	CH SWGEAR HSE APPURT							
1940	LIGHTING SYSTEM, COMPLETE							
	LIGHTING SYSTEM, COMPLETE	20	4					4
1951	HEATER							
	HEATER	20	4					4
1953	FAN, VENTILATING							
	FAN, VENTILATING	20	4					4
1955	HVAC DUCTWORK							
	HVAC DUCTWORK	20	4					4
			-----		-----		-----	-----
5346	SUBCOA ACCOUNT TOTAL		15					15
			-----		-----		-----	-----
5340	COA ACCOUNT TOTAL		29				(1)	28
5380	COAL HANDLING CRUSHER HSE							
5383	CONCRETE WORK - SUBSTRUCTURE							
2101	FOUNDATION CONCRETE							
	CONCRETE	80	9					9
5384	CH CRUSHER HSE STRL STEEL							
2102	STRUCTURAL STEEL							
	STEEL	105	12			105	(11)	1
	SIDING (ASBESTOS)	9,600	124	15	3			127
			-----		-----		-----	-----
2102	RUC ACCOUNT TOTAL		136		3		(11)	128
5380	COA ACCOUNT TOTAL		145		3		(11)	137

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FERC/COA/SUBCOM/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5640	NET ASH HANDLING SYS							
5642	BOILER BOTTOM ASH RWVL SYS							
3121	ASH HOPPER							
	ASH HOPPER	1 EA	2			20 TN	(2)	
3122	CLINKER GRINDER							
	CLINKER GRINDER	1 EA	2			20 TN	(2)	
3125	PIPING							
	PIPING	1 LF	2					2
3127	DRIVE, CLINKER GRINDER							
	CLINKER GRINDER MOTOR	1 EA	1			500 LB		
5642	SUBCOM ACCOUNT TOTAL		8				(4)	3
5643	ASH SEPARATOR SYSTEM							
3141	AIR SEPARATOR & TANK							
	AIR SEPARATOR & TANK	1 EA						
5644	TRANSPORT SYS							
3161	SUPPORTS							
	FOUNDATION CONCRETE	210 CY	33					33
	STRUCTURAL STEEL	120 TN	14			120 TN	(12)	1
	TRENCH CONCRETE	60 CY	7					7
3161	RUC ACCOUNT TOTAL		53				(12)	41
3163	PIPING							
	PIPING	400 CY	8			4 TN		7
3164	PUMP, ASH SLUICE							
	PUMP, ASH SLUICE	2 CY	1					1

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5640	WET ASH HANDLING SYS							
5644	TRANSPORT SYS							
3164	PUMP, ASH SLUICE							
5644	SUBCOA ACCOUNT TOTAL		62				(13)	49
5640	COA ACCOUNT TOTAL		69				(17)	52
5720	TREATED WATER SYS							
5722	WATER TREATMENT MISC							
3372	DEMINEALIZER	1 CT	5			3 TN		4
5723	COND STOR & TRANSFER SYS							
3381	TANK	40 CT	6					6
5720	COA ACCOUNT TOTAL		11					11
6600	CONDENSATE AUXILIARY SYSTEMS							
6601	CHEM FEED SYSTEM							
5101	PUMP	1 CT						
5103	TANK	1 CT						
6601	SUBCOA ACCOUNT TOTAL							
312	FERC ACCOUNT TOTAL		1,640		12		(65)	1,587

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7740	COOLING WTR SYSTEM							
7741	COOLING WTR PASSAGEWAYS							
0501	TUNNELS, COOLING WATER PASSAGE							
	TUNNELS, COOLING WATER PASSAGE	200	13					13
7742	COOLING WATER INTAKE STRUCTURE							
0521	COOLING WATER INTAKE STRUCTURE							
	CONCRETE (FILL TUNNEL 3FT)	15	2					2
	STEEL STR	10	1			10	(1)	
0521	RUC ACCOUNT TOTAL		3				(1)	2
0524	DRIVE, PUMP, COOLING WATER INT							
	DRIVE, PUMP, COOLING WATER INT	4	3			33	(3)	
7742	SUBCOA ACCO'NT TOTAL		7				(4)	2
7743	COOLING WATER DISCHARGE STRUCT							
0540	DISCHARGE STRUCTURE							
	CONCRETE (FILL TUNNEL 3FT)	15						
7740	COA ACCOUNT TOTAL		20				(4)	15
7800	LIFTING SYSTEM							
7802	OVERHEAD CRANES							
1021	CRANE, TURBINE OVERHEAD CRANE							
	CRANE, TURBINE OVERHEAD CRANE	1	3			18	(2)	1
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1202	PIPING, TURBINE GENERATOR OIL							
	2.5" PIPE	320	4					4
	2.5" - 8" PIPE	280	5					5

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1202	PIPING, TURBINE GENERATOR OIL							
1202	RUC ACCOUNT TOTAL		9					9
314	FERC ACCOUNT TOTAL		31				(6)	25
315	ACCESSORY ELEC EQUIPMENT							
8140	CENTRALIZED PLANT CONTROL SYS							
8143	STEAM GENERATOR CONTROL SYSTEM							
1040	STEAM GENERATOR CONTROL SYSTEM	1 EA	1					1
8180	RACKS & PANELS							
8180	LOCAL RACKS AND PANELS							
1302	LOCAL PANEL	36 EA	1					1
8200	MOTOR GENERATORS							
8203	BATTERY SYSTEM							
1443	CHARGER, BATTERY	1 CT						
8280	EMERGENCY GENERATOR							
8281	EMERGENCY GENERATOR							
1801	GENERATOR	1						
1801	GENERATOR							
8000	EMERGENCY GENERATOR SYSTEM - 6							
8001	GENERATOR							
1801	EMERGENCY GENERATOR	1 EA	1					



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELIC EQUIPMENT							
8520	AC SYSTEM - 600V							
8521	DISTRIBUTION SYSTEM							
2468	PANEL, A.C.SYSTEM-600 VOLTS		2					2
	PANEL, A.C.SYSTEM-600 VOLTS							
8524	TRANSFORMER SYSTEM							
2481	TRANSFORMER							
	600 VOLT TRANSFORMER	1 EA	1			4,000 LB	(3)	(2)
2485	600 VOLT TRANSFORMER 'YS							
	CABLE	10,000 LF	1			2,000 LB	(2)	
8524	SUBCOA ACCOUNT TOTAL		2				(5)	(2)
8520	COA ACCOUNT TOTAL		5				(5)	
315	FERC ACCOUNT TOTAL		7				(5)	1
316	MISC. PLANT EQUIPMENT							
1520	INTRSITE COMMUNICATION SYS							
1521	TELEPHONE SYS							
0001	TELEPHONE SYS	1 LT	3					3
***** SUBTOTAL *****								
			4,750		12		(103)	4,659
304	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY		466					466

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
304	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY							
****	GRAND TOTAL							
			5,216		12		(103)	5,125
			10,224		334		(1,172)	9,386

**Crist Unit 1**

**Detail Level Report**

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PLANT CRIST UNIT 1  
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SOUTHERN COMPANY SERVICES  
COST & SCHEDULE  
ENGINEERING SERVICES  
PAGE 1

FERC/COA/SUBCOA/  
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 STRUCTURES & IMPROVEMENTS							
2120 SITE FIRE PROTECT SYSTEM							
2121 WATER DISTRIBUTION SYSTEM							
0353 MOTORS							
MOTOR	1 EA	1					1
2300 TURBINE BLDG							
2303 CONCRETE WORK-SUBSTRUCTURE							
0801 FOUNDATION CONCRETE							
BASE SLAB	830 CY	16					16
SUBSTRUCTURE WALLS	500 CY	10					10
0801 RUC ACCOUNT TOTAL		26					26
2304 STRUCTURAL STEEL							
0802 STRUCTURAL STEEL							
STEEL	180 TN	21			180 TN	(18)	2
CRATING	1,000 SF	3			5 TN	(1)	2
0802 RUC ACCOUNT TOTAL		23				(19)	4
2305 ARCHITECTURAL WORK							
0802 SIDING							
SIDING	5,000 SF	6					6
2309 CONCRETE WORK - SUPERSTRUCTURE							
0802 CONCRETE							
CONCRETE	160 CY	30					30
2311 DRAINAGE SYSTEM							
0823 MOTORS							
MOTOR	1 EA						
2300 COA ACCOUNT TOTAL		85				(19)	67

FERC/COA/SUBCOA/  
 RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 STRUCTURES & IMPROVEMENTS							
2340 STEAM GENERATOR BLDG							
2543 CONCRETE WORK - SUBSTRUCTURE							
1001 FOUNDATION CONCRETE							
BASE SLAB	750 CY	14					14
SUBSTRUCTURE WALLS	400 CY	8					8
1001 RUC ACCOUNT TOTAL		22					22
2344 STRUCTURAL STEEL							
1002 STRUCTURAL STEEL							
STEEL	437 TN	50			437 TN	(45)	5
GRATING	5,000 SF	14			24 TN	(2)	12
1002 RUC ACCOUNT TOTAL		64				(47)	17
2345 ARCHITECTURAL WORK							
1002 SIDING							
SIDING	8,100 SF	10					10
2349 CONCRETE WORK - SUPERSTRUCTURE							
1002 CONCRETE							
CONCRETE	290 CY	54					54
2340 COA ACCOUNT TOTAL		150				(47)	103
311 FERC ACCOUNT TOTAL		236				(66)	171
312 STRUCTURES & IMPROVEMENTS							
4000 ASBESTOS & CONTAMINATION REMOV							
4000 ASBESTOS & CONTAMINATION REMOV							
0000 ASBESTOS & CONTAMINATION REMOV							
ON PIPING	98,700 LB	444	98,700	170			614
ASBESTOS REMOVED THRU 1991	(3,631) LB	(16)	(3,631) LB	(6)			(23)

FERC/COA/SUBCOA/ RUC	DESCRIPTION	RENOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	STRUCTURES & IMPROVEMENTS							
4000	ASBESTOS & CONTAMINATION REMOV							
4000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
0000	RUC ACCOUNT TOTAL		428		164			591
4800	STEAM GENERATING SYSTEM							
4801	BOILER ENCLOSURE							
0001	STRUCTURAL METAL AND TRUSSES							
	BOILER	1 EA	424			220 TN	(22)	402
4803	AIR HEATERS							
0031	CASING, AIR HEATER							
	AIR HEATER	2 EA	3			5 TN		3
	STAINLESS STEEL SCRAP					1 TN	(1)	(1)
0031	RUC ACCOUNT TOTAL		3				(1)	2
4804	BOILER PENTHOUSE							
0062	DRIVE, FAN							
	DRIVE, FAN	1						
4806	BOILER DUCT SYSTEM							
0121	INTAKE DUCT							
	INTAKE DUCT	1	9			28 TN	(3)	6
4807	SOOT BLOWERS							
0150	SOOT BLOWERS							
	SOOT BLOWERS	3 EA	1					1
4800	COA ACCOUNT TOTAL		438				(27)	411

FERC/COA/SUBCOA/  
 RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5020 BLOWDOWN SYSTEM							
5021 TANKS							
0752 TANK							
TANK	1						
5040 DRAFT SYSTEM							
5041 PRECIPITATORS							
0805 TRANSFORMER							
TRANSFORMER	4						
COPPER SCRAP					4,507 LB	(3)	(3)
0805 RUC ACCOUNT TOTAL						(3)	(3)
5048 FD FANS & DRIVES							
0871 FAN							
FAN	1 EA	1			5 TN	(1)	
0873 DRIVE, ELECTRIC MOTOR							
DRIVE, ELECTRIC MOTOR	1 EA						
COPPER SCRAP					2,400 LB	(2)	(2)
0873 RUC ACCOUNT TOTAL						(2)	(2)
0875 FOUNDATION							
FOUNDATION CONCRETE	25 CY	4					4
5048 SUBCOA ACCOUNT TOTAL		5				(2)	3
5049 1D FANS & DRIVES							
0892 DRIVE, FAN							
DRIVE, FAN	1						
COPPER SCRAP					6,240 LB	(5)	(5)

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FERC / COA / SUBCOA / RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5049	ID FANS & DRIVES							
0892	DRIVE, FAN							
0892	RUC ACCOUNT TOTAL						(5)	(4)
0893	FOUNDATION							
	FOUNDATION CONCRETE	30 CY	5					5
5049	SUBCOA ACCOUNT TOTAL		5				(5)	1
5040	COA ACCOUNT TOTAL		10				(10)	
5700	CONTROL AIR SYSTEM							
5702	COMPRESSORS AND DRIVES, CONTROL							
3301	COMPRESSOR							
	COMPRESSOR	1						
5703	AIR DISTRIBUTION SYSTEM							
3320	AIR DISTRIBUTION SYSTEM							
	<2.5" PIPE	820 LF	10					10
	>2.5" PIPE	45 LF	1					1
3320	RUC ACCOUNT TOTAL		10					10
5700	COA ACCOUNT TOTAL		11					11
5720	TREATED WATER SYS							
5723	COND STOR & TRANSFER SYS							
3381	TANK							
	FOUNDATION CONCRETE	390 CY	61					61



FERC/COA/SUBCOA/  
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5740 SERVICE WTR SYS							
5741 SERV WAT PUMP STA ARCH							
3449 DRIVE, TRAVELING WATER SCREEN MOTOR	1						
5742 PLANT SERVICE WTR SYSTEM							
3461 PUMP	1						
3463 PIPING, M" N LINE							
12" PIPE	105	LF 49					49
10" PIPE	25	LF 9					9
3463 RUC ACCOUNT TOTAL		58					58
3467 PIPING, FROM MAIN LINE TO EQUI							
8" PIPE	50	LF 15					15
6" PIPE	25	LF 9					9
4" PIPE	75	LF 12					12
3467 RUC ACCOUNT TOTAL		36					36
3469 PIPING							
PIPING	50	LF 6					6
3470 SURGE TANK							
SURGE TANK	1						
3471 SERVICE WATER COOLER							
SERVICE WATER COOLER	2	1			2	TN	
5742 SUBCOA ACCOUNT TOTAL		101					101

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5740	SERVICE MTR SYS							
5742	PLANT SERVICE MTR SYSTEM							
3471	SERVICE WATER COOLER							
5740	COA ACCOUNT TOTAL		102					101
6400	MAIN STEAM SYSTEM							
6401	MAIN STREAM PIPE							
4001	PIPING							
	15.5" PIPE	60 LF	3					3
	PIPING	55 LF	2					2
4001	RUC ACCOUNT TOTAL		5					5
4005	PIPING							
	PIPING	60 LF	1					1
6401	SUBCOA ACCOUNT TOTAL		5					5
6402	HOT REHEAT							
4021	PIPING							
	PIPING	60 LF	3					3
	PIPING	70 LF	3					3
4021	RUC ACCOUNT TOTAL		5					5
6403	COLD REHEAT SYSTEM							
4041	PIPING							
	PIPING	140 LF	6					6
6400	COA ACCOUNT TOTAL		17					17

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6440	EXTRACTION STEAM SYSTEM							
6441	HP HEATER STEAM SYSTEM							
4101	PIPING							
	PIPING	100	LF 2					2
4104	PIPING							
	PIPING	30	LF					
6441	SUBCOA ACCOUNT TOTAL		2					2
6442	LP HEATER STEAM SYSTEM							
4121	PIPING							
	PIPING	190	LF 4					4
4124	PIPING							
	PIPING	30	LF					
6442	SUBCOA ACCOUNT TOTAL		4					4
6443	SOOT BLOWER STEAM SYSTEM							
4141	PIPING							
	2.5" PIPE	100	LF 1					1
	2.5" - 8" PIPE	30	LF 1					1
4141	RUC ACCOUNT TOTAL		2					2
6445	DEAERATOR STEAM SYSTEM							
4181	PIPING							
	12" PIPE	40	LF 2					2
	10" PIPE	45	LF 2					2
	8" PIPE	60	LF 2					2
	PIPING	30	LF 1					1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6440	EXTRACTION STEAM SYSTEM							
6445	DEAERATOR STEAM SYSTEM							
4181	PIPING							
4181	RUC ACCOUNT TOTAL		6					6
6446	TURBINE GLAND SEAL STM SYSTEM							
4206	CONDENSER (OR TUBE BUNDLE)	1	1					1
	CONDENSER (OR TUBE BUNDLE)							
6440	COA ACCOUNT TOTAL		15					15
6560	VENT AND DRAIN SYSTEMS							
6561	BLR VENT & DRAIN SYSTEM							
4601	BOILER VENT							
	BOILER VENT	190	2					2
4602	BOILER DRAIN							
	PIPING	150	2					2
	PIPING	35	1					1
4602	RUC ACCOUNT TOTAL		2					2
6561	SUBCOA ACCOUNT TOTAL		5					5
6562	HP HTR VENT & DRAIN SYS							
4625	DRIVE, PUMP							
	DRIVE, PUMP	1						
6560	COA ACCOUNT TOTAL		5					5

FERC/CDA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6580	CONDENSATE SYSTEM							
6581	CONDENSATE PIPING SYSTEM							
4901	PIPING							
	PIPING	390	LF		8			8
6582	LOW PRESSURE HEATERS							
4921	LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	1	EA		1	3	TN	1
	STAINLESS STEEL SCRAP						TN	
4921	RUC ACCOUNT TOTAL				1		(1)	1
6584	DEAERATOR & STORAGE TANK							
4961	DEAERATOR							
	DEAERATOR	1	EA		1	1	TN	1
4963	DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1	EA		2	4	TN	1
6584	SUBCOA ACCOUNT TOTAL				2			2
6585	CONDENSATE PUMPS & DRIVES							
4981	PUMP, CONDENSATE							
	PUMP, CONDENSATE	2			2	9	TN	(1)
4982	DRIVE, PUMP							
	DRIVE, PUMP	2	EA			2,040	LB	(2)
	COPPER SCRAP							(2)
4982	RUC ACCOUNT TOTAL							(2)
6585	SUBCOA ACCOUNT TOTAL				2			(2)



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6620	FEEDWATER SYSTEM							
6622	HIGH PRESSURE HEATERS							
5321	HEATER							
5321	RUC ACCOUNT TOTAL		1				(1)	1
6625	FEED WATER SYS							
5381	PUMP, FEEDWATER PUMP, FEEDWATER	2	2			10 TN	(1)	1
5382	DRIVE, ELECTRIC DRIVE, ELECTRIC COPPER SCRAP	2				12,480 LB	(9)	(9)
5382	RUC ACCOUNT TOTAL						(9)	(9)
6625	SUBCOA ACCOUNT TOTAL		2				(10)	(8)
6620	COA ACCOUNT TOTAL		22				(11)	11
6700	LUBE OIL SYSTEM							
6702	FEEDWATER PMP TURB OIL SYSTEM							
6024	DRIVE, PUMP DRIVE, PUMP	1						
312	FERC ACCOUNT TOTAL		1,122		164		(52)	1,234
314	TURBOGENERATOR UNITS							
7000	ASBESTOS & CONTAMINATION REMOV							
7000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV ON EQUIPMENT	1,300 LB	6	1,300	2			8

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7520	TURBINE GENERATOR SYSTEM							
7521	TURB/GEN FOUNDATION							
0001	FOUNDATION							
	FOUNDATION CONCRETE	450	71					71
7522	TURBINE							
0011	CASING OR SHELL WITH INSULATIO							
	TURBINE GENERATOR	1	135			193	(20)	116
	COPPER SCRAP					123,000	(92)	(92)
	STAINLESS STEEL SCRAP					13	(10)	(10)
0011	RUC ACCOUNT TOTAL		135				(122)	13
7520	COA ACCOUNT TOTAL		206				(122)	84
7700	CONDENSING SYSTEM							
7701	CONDENSER							
0321	CASING, CONDENSING SYSTEM							
	CASING	1	4			16	(2)	3
7703	VACUUM SYSTEM							
0364	DRIVE, PUMP, VACUUM SYSTEM							
	DRIVE PUMP	1				4		
7700	COA ACCOUNT TOTAL		5				(2)	3
7740	COOLING WTR SYSTEM							
7742	COOLING WATER INTAKE STRUCTURE							
0524	DRIVE, PUMP							
	PUMP MOTOR	1						
	COPPER SCRAP					5,400	(4)	(4)



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7740	COOLING WTR SYSTEM							
7742	COOLING WATER INTAKE STRUCTURE							
0524	DRIVE, PUMP							
0524	RUC ACCOUNT TOTAL						(4)	(4)
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1201	FILTERING UNIT							
	FILTERING UNIT	1	LT					
1202	PIPING							
	2.5" PIPE	1,200	LF		14			14
	2.5" - 8" PIPE	900	LF		17			17
1202	RUC ACCOUNT TOTAL				31			31
1205	OIL RESERVOIR, TURBINE GENERAT							
	OIL RESERVOIR	1	LT					
7901	SUBCOA ACCOUNT TOTAL				32			32
7902	VENT SYSTEM							
1221	PIPING, VENT SYSTEM							
	<2.5" PIPE	1,000	LF		12			12
	2.5" - 8" PIPE	800	LF		15			15
1221	RUC ACCOUNT TOTAL				27			27
7903	OIL STORAGE & TRANSFER FAC							
1245	FOUNDATION							
	FOUNDATION	120	CY		19			19

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
	7900 LUBE OIL SYSTEM							
	7903 OIL STORAGE & TRANSFER FAC							
	1245 FOUNDATION							
	7900 COA ACCOUNT TOTAL		78					78
314	FERC ACCOUNT TOTAL		294		2		(128)	169
315	ACCESSORY ELEC EQUIPMENT							
	8000 CABLE							
	8000 CABLE							
	2000 CABLE							
	CABLE	286,000	LF	21				21
	COPPER SCRAP					34,450	LB	(26)
	2000 RUC ACCOUNT TOTAL		21				(26)	(5)
8020	RACEWAY SITE							
	8021 TUR BLDG TRUNK RACEWAY							
	0002 CABLETRAYS							
	CABLETRAY	164,000	LB	55		164,000	LB	(123)
8100	GEN BUS SYS							
	8102 BUS EQUIPMENT & SUPPORT							
	0621 BUS, GENERATOR BUS SYS.							
	BUS SECTION	506	LF					
	0623 INSTRUMENT TRANSFORMER, GEN.BU							
	TRANSFORMER	4	EA	1				1
	COPPER SCRAP					4,520	LB	(3)
	0623 RUC ACCOUNT TOTAL		1				(3)	(2)

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FERC/CDA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELEC EQUIPMENT							
8100	GEN BUS SYS							
8102	BUS EQUIPMENT & SUPPORT							
0623	INSTRUMENT TRANSFORMER, GEN.BU							
8102	SUBCOA ACCOUNT TOTAL		2				(3)	(2)
8200	24-48 V D C SYSTEM							
8202	MOTOR GENERATOR							
1422	MOTOR							
	MOTOR	1						
8360	A.C. SYSTEM 120/208 V							
8361	DISTRIBUTION SYSTEM							
2145	SWITCH-DIST. A.C. SYS. 120/208 SWITCHGEAR	3						
8380	STANDBY AC SYSTEM - 120/208V							
8381	DISTRIBUTION SYSTEM							
2185	SWITCH- STANDBY A.C. SYS. 120/ SWITCHGEAR	2						
8520	AC SYSTEM - 600V							
8521	DISTRIBUTION SYSTEM							
2465	SWITCH, A.C.SYSTEM-600 VOLTS SWITCHGEAR	4	1					1
8560	AC SYSTEM 2.3 KV							
8561	DISTRIBUTION SYS							
2545	AC SYSTEM 2.3 KV SWITCHGEAR	21	5					5
315	FERC ACCOUNT TOTAL		84				(152)	(68)

FERC/COA/SUR/COA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
316	MISC. PLANT EQUIPMENT							
1520	INTRSITE COMMUNICATION SYS							
1521	TELEPHONE SYS							
0001	TELEPHONE SYS	1	1					1
353	STATION EQUIPMENT							
9400	TRANSFORMERS							
9401	POWER TRANSFORMER							
0108	MAIN POWER TRANSFORMER	1 EA	7			25 TH	(2)	6
	MAIN POWER TRANSFORMER					114,800 LB	(86)	(86)
	COPPER SCRAP							
0108	RUC ACCOUNT TOTAL		7				(88)	(80)
9402	STA SERVICE TRANSFORMERS							
0351	STATION SERVICE TRANSFORMER	1 EA	1			19,250 LB	(14)	1
	STATION SERVICE TRANSFORMER							(14)
	COPPER SCRAP							
0351	RUC ACCOUNT TOTAL		1				(14)	(13)
9400	COA ACCOUNT TOTAL		9				(102)	(94)
***** SUBTOTAL *****								
			1,746		166		(500)	1,412
304	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY		141					141
**** GRAND TOTAL ****								
			1,887		166		(500)	1,553

**Crist Unit 2**

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DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
511 STRUCTURES & IMPROVEMENTS							
2300 TURBINE BLDG							
2303 CONCRETE WORK-SUBSTRUCTURE							
0801 FOUNDATION CONCRETE							
BASE SLAB	830 CY	16					16
SUBSTRUCTURE WALLS	500 CY	10					10
0801 RUC ACCOUNT TOTAL		26					26
2304 STRUCTURAL STEEL							
0802 STRUCTURAL STEEL							
STEEL	168 TN	19			168 TN	(17)	2
GRATING	1,000 SF	3			5 TN	(1)	2
0802 RUC ACCOUNT TOTAL		22				(18)	4
2305 ARCHITECTURAL WORK							
0802 SIDING							
SIDING	5,000 SF	6					6
2309 CONCRETE WORK - SUPERSTRUCTURE							
0802 CONCRETE							
CONCRETE	160 CY	30					30
2311 DRAINAGE SYSTEM							
0823 MOTORS							
MOTOR	1 EA						
2300 COA ACCOUNT TOTAL		84				(18)	66
2340 STEAM GENERATOR BLDG							
2343 CONCRETE WORK - SUBSTRUCTURE							
1001 FOUNDATION CONCRETE							
BASE SLAB	750 CY	14					14
SUBSTRUCTURE WALLS	400 CY	8					8

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2340	STEAM GENERATOR BLDG							
2343	CONCRETE WORK - SUBSTRUCTURE							
1001	FOUNDATION CONCRETE							
1001	RUC ACCOUNT TOTAL		22					22
2344	STRUCTURAL STEEL							
1002	STRUCTURAL STEEL							
	STEEL	392	TN			392	TN	(40) 5
	GRATING	4,000	SF			29	TN	(3) 8
1002	RUC ACCOUNT TOTAL		56				(43)	13
2345	ARCHITECTURAL WORK							
1002	SIDING							
	SIDING	8,100	SF					10
2349	CONCRETE WORK - SUPERSTRUCTURE							
1002	CONCRETE							
	CONCRETE	290	CY					54
2340	COA ACCOUNT TOTAL		142				(43)	100
311	FERC ACCOUNT TOTAL		226				(61)	166
312	STRUCTURES & IMPROVEMENTS							
4000	ASBESTOS & CONTAMINATION REMOV							
4000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ON PIPING	98,700	LB	444		98,700	LB	170 614
	ASBESTOS REMOVED THRU 1991	(2,055)	LB	(9)		(2,055)	LB	(4) (13)

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FERC/COA/SUBCOA/  
 RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 STRUCTURES & IMPROVEMENTS							
4000 ASBESTOS & CONTAMINATION REMOV							
4000 ASBESTOS & CONTAMINATION REMOV							
0000 ASBESTOS & CONTAMINATION REMOV							
0000 RUC ACCOUNT TOTAL		435		166			601
4800 STEAM GENERATING SYSTEM							
4801 BOILER ENCLOSURE							
0001 STRUCTURAL METAL AND TRUSSES BOILER	1 EA	424			220 TH	(22)	402
4803 AIR HEATERS							
0031 CASING, AIR HEATER AIR HEATER STAINLESS STEEL SCRAP	2 EA	3			5 TH 1 TH	(1)	3 (1)
0031 RUC ACCOUNT TOTAL		3				(1)	2
4806 BOILER DUCT SYSTEM							
0121 INTAKE DUCT INTAKE DUCT	1	9			28 TH	(3)	6
4807 SOOT BLOWERS							
0150 SOOT BLOWERS SOOT BLOWERS	3 EA	1					1
4800 COA ACCOUNT TOTAL		438				(27)	411
5020 BLOWDOWN SYSTEM							
5021 TANKS							
0752 TANK TANK	1						



PLANT CRIST UNIT 2  
 DETAIL LEVEL REPORT

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FERC/CDA/SUBCOA/  
 RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5040 DRAFT SYSTEM							
5041 PRECIPITATORS							
0805 TRANSFORMER							
TRANSFORMER	4						
COPPER SCRAP					4,507 LB	(3)	(3)
0805 RUC ACCOUNT TOTAL						(3)	(3)
5048 FD FANS & DRIVES							
0871 FAN							
FAN	1 EA	1			5 TN	(1)	
0873 DRIVE, ELECTRIC MOTOR							
DRIVE, ELECTRIC MOTOR	1 EA						
COPPER SCRAP					2,400 LB	(2)	(2)
0873 RUC ACCOUNT TOTAL						(2)	(2)
0875 FOUNDATION							
FOUNDATION CONCRETE	25 CY	4					4
5048 SUBCOA ACCOUNT TOTAL		5				(2)	3
5049 ID FANS & DRIVES							
0892 DRIVE, FAN							
DRIVE, FAN	1						
COPPER SCRAP					6,240 LB	(5)	(5)
0892 RUC ACCOUNT TOTAL						(5)	(4)
0893 FOUNDATION							
FOUNDATION CONCRETE	30 CY	5					5

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5049	10 FANS & DRIVES							
0893	FOUNDATION							
5049	SUBCOA ACCOUNT TOTAL		5				(5)	1
5040	COA ACCOUNT TOTAL		10				(10)	
5700	CONTROL AIR SYSTEM							
5702	COMPRESSORS AND DRIVES, CONTRO							
3301	COMPRESSOR							
	COMPRESSOR	1						
5703	AIR DISTRIBUTION SYSTEM							
3320	AIR DISTRIBUTION SYSTEM							
	<2.5" PIPE	820 LF	10					10
	>2.5" PIPE	45 LF	1					1
3320	RUC ACCOUNT TOTAL		10					10
5700	COA ACCOUNT TOTAL		11					11
5740	SERVICE WTR SYS							
5741	SERV MAT PUMP STA ARCH							
3449	DRIVE, TRAVELING WATER SCREEN							
	MOTOR	1 EA						
5742	PLANT SERVICE WTR SYSTEM							
3461	PUMP							
	PUMP	1						
3463	PIPING, MAIN LINE							
	12" PIPE	105 LF	49					49

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
512	BOILER PLANT EQUIPMENT							
5740	SERVICE WTR SYS							
5742	PLANT SERVICE WTR SYSTEM							
3463	PIPING, MAIN LINE 10" PIPE	25 LF	9					9
3463	RUC ACCOUNT TOTAL		58					58
3467	PIPING, FROM MAIN LINE TO EQUI							
	8" PIPE	50 LF	15					15
	6" PIPE	25 LF	9					9
	4" PIPE	75 LF	12					12
3467	RUC ACCOUNT TOTAL		36					36
3469	PIPING PIPING	50 LF	6					6
3470	SURGE TANK SURGE TANK	1						
3471	SERVICE WATER COOLER SERVICE WATER COOLER	2	1			2 TN		
5742	SUBCOA ACCOUNT TOTAL		101					101
5740	COA ACCOUNT TOTAL		102					101
6400	MAIN STEAM SYSTEM							
6401	MAIN STREAM PIPE							
4001	PIPING 15.5" PIPE	60 LF	3					3
	PIPING	55 LF	2					2

PLANT CRIST UNIT 2  
DETAIL LEVEL REPORT

DECEMBER 1997\$ X 1000  
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FERC/COA/SUBCOA/  
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
6400 MAIN STEAM SYSTEM							
6401 MAIN STREAM PIPE							
4001 PIPING							
4001 RUC ACCOUNT TOTAL		5					5
4005 PIPING							
PIPING	60 LF	1					1
6401 SUBCOA ACCOUNT TOTAL		5					5
6402 HOT REHEAT							
4021 PIPING							
PIPING	60 LF	3					3
PIPING	70 LF	3					3
4021 RUC ACCOUNT TOTAL		5					5
6403 COLD REHEAT SYSTEM							
4041 PIPING							
PIPING	140 LF	6					6
6400 COA ACCOUNT TOTAL		17					17
6440 EXTRACTION STEAM SYSTEM							
6441 HP HEATER STEAM SYSTEM							
4101 PIPING							
PIPING	100 LF	2					2
4104 PIPING							
PIPING	30 LF						

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6440	EXTRACTION STEAM SYSTEM							
6441	HP HEATER STEAM SYSTEM							
4104	PIPING							
6441	SUBCOA ACCOUNT TOTAL		2					2
6442	LP HEATER STEAM SYSTEM							
4121	PIPING							
	PIPING	190	4					4
4124	PIPING							
	PIPING	30						
6442	SUBCOA ACCOUNT TOTAL		4					4
6443	SOOT BLOWER STEAM SYSTEM							
4141	PIPING							
	2.5" PIPE	100	1					1
	2.5" - 8" PIPE	30	1					1
4141	RUC ACCOUNT TOTAL		2					2
6445	DEAERATOR STEAM SYSTEM							
4181	PIPING							
	12" PIPE	40	2					2
	10" PIPE	45	2					2
	8" PIPE	60	2					2
	PIPING	30	1					1
4181	RUC ACCOUNT TOTAL		6					6
6446	TURBINE GLAND SEAL STM SYSTEM							
4206	CONDENSER (OR TUBE BUNDLE)							
	CONDENSER (OR TUBE BUNDLE)	1	1					1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6440	EXTRACTION STEAM SYSTEM							
6446	TURBINE GLAND SEAL STM SYSTEM							
4206	CONDENSER (OR TUBE BUNDLE)							
6440	COA ACCOUNT TOTAL		15					15
6560	VENT AND DRAIN SYSTEMS							
6561	BLR VENT & DRAIN SYSTEM							
4601	BOILER VENT							
	BOILER VENT	190 LF	2					2
4602	BOILER DRAIN							
	PIPING	150 LF	2					2
	PIPING	35 LF	1					1
4602	RUC ACCOUNT TOTAL		2					2
6561	SUBCOA ACCOUNT TOTAL		5					5
6562	HP HTR VENT & DRAIN SYS							
4625	DRIVE, PUMP							
	DRIVE, PUMP	1						
6560	COA ACCOUNT TOTAL		5					5
6580	CONDENSATE SYSTEM							
6581	CONDENSATE PIPING SYSTEM							
4901	PIPING							
	PIPING	390 LF	8					8
6582	LOW PRESSURE HEATERS							
4921	LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	1 EA	1			3 TH		1

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FERC/COA/SUBCOA/  
 RUC:

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
6580 CONDENSATE SYSTEM							
6582 LOW PRESSURE HEATERS							
4921 LOW PRESSURE HEATER STAINLESS STEEL SCRAP					TN		
4921 RUC ACCOUNT TOTAL		1				(1)	1
6584 DEAERATOR & STORAGE TANK							
4961 DEAERATOR DEAERATOR	1 EA	1			1 TN		1
4963 DEAERATOR STORAGE TANK DEAERATOR STORAGE TANK	1 EA	2			4 TN		1
6584 SUBCOA ACCOUNT TOTAL		2					2
6585 CONDENSATE PUMPS & DRIVES							
4981 PUMP, CONDENSATE PUMP, CONDENSATE	2	2			9 TN	(1)	1
4982 DRIVE, PUMP DRIVE, PUMP COPPER SCRAP	2 EA				2,040 LB	(2)	(2)
4982 RUC ACCOUNT TOTAL						(2)	(1)
6585 SUBCOA ACCOUNT TOTAL		2				(2)	(1)
6580 COA ACCOUNT TOTAL		13				(4)	9





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FERC/COA/SUBCOA/  
 RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
6620 FEEDWATER SYSTEM							
6625 FEED WATER SYS							
5382 DRIVE, ELECTRIC							
DRIVE, ELECTRIC	2						
COPPER SCRAP					12,480 LB	(9)	(9)
5382 RUC ACCOUNT TOTAL						(9)	(9)
6625 SUBCOA ACCOUNT TOTAL		2				(10)	(8)
6620 COA ACCOUNT TOTAL		22				(11)	11
6700 LUBE OIL SYSTEM							
6702 FEEDWATER PMP TURB OIL SYSTEM							
6024 DRIVE, PUMP							
DRIVE, PUMP	1						
312 FERC ACCOUNT TOTAL		1,068		166		(52)	1,182
314 TURBOGENERATOR UNITS							
7000 ASBESTOS & CONTAMINATION REMOV							
7000 ASBESTOS & CONTAMINATION REMOV							
0000 ASBESTOS & CONTAMINATION REMOV							
ON EQUIPMENT	1,300 LB	6	1,300	2			8
7520 TURBINE GENERATOR SYSTEM							
7521 TURB/GEN FOUNDATION							
0001 FOUNDATION							
FOUNDATION CONCRETE	450 CY	71					71
7522 TURBINE							
0011 CASING OR SHELL WITH INSULATIO							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
514	TURBOGENERATOR UNITS							
7520	TURBINE GENERATOR SYSTEM							
7522	TURBINE							
0011	CASING OR SHELL WITH INSULATIO							
	TURBINE GENERATOR	1 EA	135			193 TN	(20)	116
	COPPER SCRAP					123,000 LB	(92)	(92)
	STAINLESS STEEL SCRAP					13 TN	(10)	(10)
0011	RUC ACCOUNT TOTAL		135				(122)	13
7520	COA ACCOUNT TOTAL		206				(122)	84
7700	CONDENSING SYSTEM							
7701	CONDENSER							
0321	CASING, CONDENSING SYSTEM							
	CASING	1 EA	4			16 TN	(2)	3
7703	VACUUM SYSTEM							
0364	DRIVE, PUMP, VACUUM SYSTEM							
	DRIVE PUMP	1 EA				4 TN		
7700	COA ACCOUNT TOTAL		5				(2)	3
7740	COOLING WTR SYSTEM							
7742	COOLING WATER INTAKE STRUCTURE							
0524	DRIVE, PUMP							
	PUMP MOTOR	1 EA				5,400 LB	(4)	(4)
	COPPER SCRAP							
0524	RUC ACCOUNT TOTAL						(4)	(4)
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1201	FILTERING UNIT							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$	
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST		
514	TURBOGENERATOR UNITS								
7900	LUBE OIL SYSTEM								
7901	TURBINE GEN LUBE OIL SYS								
1201	FILTERING UNIT								
	FILTERING UNIT	1	LT						
1202	PIPING								
	2.5" PIPE	1,200	LF		14			14	
	2.5" - 8" PIPE	900	LF		17			17	
1202	RUC ACCOUNT TOTAL				31			31	
1205	OIL RESERVOIR, TURBINE GENERAT								
	OIL RESERVOIR	1	LT						
7901	SUBCOA ACCOUNT TOTAL				32			32	
7902	VENT SYSTEM								
1221	PIPING, VENT SYSTEM								
	<2.5" PIPE	1,000	LF		12			12	
	2.5" - 8" PIPE	800	LF		15			15	
1221	RUC ACCOUNT TOTAL				27			27	
7903	OIL STORAGE & TRANSFER FAC								
1245	FOUNDATION								
	FOUNDATION	120	CY		19			19	
7900	COA ACCOUNT TOTAL				78			78	
314	FERC ACCOUNT TOTAL				294		2	(128)	169

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELEC EQUIPMENT							
	8000 CABLE							
	8000 CABLE							
	2000 CABLE							
	CABLE	286,000	LF					21
	COPPER SCRAP					34,450	LB	(26)
								(26)
	2000 RUC ACCOUNT TOTAL							(5)
8020	RACEWAY SITE							
	8021 TUR BLDG TRUNK RACEWAY							
	0002 CABLETRAYS							
	CABLETRAY	164,000	LB			164,000	LB	(68)
8100	GEN BUS SYS							
	8102 BUS EQUIPMENT & SUPPORT							
	0621 BUS, GENERATOR BUS SYS.							
	BUS SECTION	506	LF					
	0623 INSTRUMENT TRANSFORMER, GEN.BU							
	TRANSFORMER	4	EA					1
	COPPER SCRAP					4,520	LB	(3)
								(3)
	0623 RUC ACCOUNT TOTAL							(2)
	8102 SUBCOA ACCOUNT TOTAL							(3)
								(2)
8360	A.C. SYSTEM 120/208 V							
	8361 DISTRIBUTION SYSTEM							
	2145 SWITCH-DIST. A.C. SYS. 120/208							
	SWITCHGEAR	3						
8380	STANDBY AC SYSTEM - 120/208V							
	8381 DISTRIBUTION SYSTEM							
	2185 SWITCH- STANDBY A.C. SYS. 120/							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELEC EQUIPMENT							
8380	STANDBY AC SYSTEM - 120/208V							
8381	DISTRIBUTION SYSTEM							
2185	SWITCH- STANDBY A.C. SYS. 120/ SWITCHGEAR	2 EA						
8520	AC SYSTEM - 600V							
8521	DISTRIBUTION SYSTEM							
2465	SWITCH, A.C. SYSTEM-600 VOLTS SWITCHGEAR	4 EA	1					1
8560	AC SYSTEM 2.3 KV							
8561	DISTRIBUTION SYS							
2545	AC SYSTEM 2.3 KV SWITCHGEAR	21	5					5
315	FERC ACCOUNT TOTAL		84				(152)	(68)
316	MISC. PLANT EQUIPMENT							
1520	INTRSITE COMMUNICATION SYS							
1521	TELEPHONE SYS							
0001	TELEPHONE SYS	1	1					1
353	STATION EQUIPMENT							
9400	TRANSFORMERS							
9401	POWER TRANSFORMER							
0108	MAIN POWER TRANSFORMER					25 TN	(2)	6
	MAIN POWER TRANSFORMER	1 EA	7			114,800 LB	(86)	(86)
	COPPER SCRAP							
0108	RUC ACCOUNT TOTAL		7				(88)	(80)
9402	STA SERVICE TRANSFORMERS							
0351	STATION SERVICE TRANSFORMER							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
353	STATION EQUIPMENT							
9400	TRANSFORMERS							
9402	STA SERVICE TRANSFORMERS							
0351	STATION SERVICE TRANSFORMER	1 EA	1					1
	STATION SERVICE TRANSFORMER					19,250 LB	(14)	(14)
	COPPER SCRIP							
0351	RUC ACCOUNT TOTAL		1				(14)	(13)
9400	COA ACCOUNT TOTAL		9				(102)	(94)
***** SUBTOTAL *****								
			1,682		168		(495)	1,356
304	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY							
	CONTINGENCY		136					136
**** GRAND TOTAL ****								
			1,818		168		(495)	1,491

**Crist Unit 3**

**Detail Level Report**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2120	SITE FIRE PROTECT SYSTEM							
2121	WATER DISTRIBUTION SYSTEM							
0353	MOTORS							
	MOTOR	1 EA	1					1
2300	TURBINE BLDG							
2303	CONCRETE WORK-SUBSTRUCTURE							
0801	FOUNDATION CONCRETE							
	BASE SLAB	940 CY	18					18
	SUBSTRUCTURE WALLS	550 CY	11					11
0801	RUC ACCOUNT TOTAL		29					29
2304	STRUCTURAL STEEL							
0802	STRUCTURAL STEEL							
	STEEL	185 TN	21			185 TN	(19)	2
	GRATING	1,200 SF	3			6 TN	(1)	3
0802	RUC ACCOUNT TOTAL		24				(19)	5
2305	ARCHITECTURAL WORK							
0802	SIDING							
	SIDING	5,000 SF	6					6
2309	CONCRETE WORK - SUPERSTRUCTURE							
0802	CONCRETE							
	CONCRETE	180 CY	33					33
2311	DRAINAGE SYSTEM							
0823	MOTORS							
	MOTOR	1 EA						
2300	COA ACCOUNT TOTAL		93				(19)	74



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2340	STEAM GENERATOR BLDG							
2343	CONCRETE WORK - SUBSTRUCTURE							
1001	FOUNDATION CONCRETE							
	BASE SLAB	850 CY	16					16
	SUBSTRUCTURE WALLS	450 CY	9					9
1001	RUC ACCOUNT TOTAL		25					25
2344	STRUCTURAL STEEL							
1002	STRUCTURAL STEEL							
	STEEL	448 TN	51			448 TN	(46)	5
	GRATING	5,000 SF	14			24 TN	(2)	12
1002	RUC ACCOUNT TOTAL		65				(48)	17
2345	ARCHITECTURAL WORK							
1002	SIDING							
	SIDING	8,100 SF	10					10
2349	CONCRETE WORK - SUPERSTRUCTURE							
1002	CONCRETE							
	CONCRETE	320 CY	59					59
2340	COA ACCOUNT TOTAL		160				(48)	112
311	FERC ACCOUNT TOTAL		254				(68)	186
312	STRUCTURES & IMPROVEMENTS							
4000	ASBESTOS & CONTAMINATION REMOV							
4000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ON PIPING	98,700 LB	444	98,700	170			614
	ASBESTOS REMOVED THRU 1991	(19,200) LB	(86)	(19,200) LB	(33)			(119)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	STRUCTURES & IMPROVEMENTS							
4000	ASBESTOS & CONTAMINATION REMOV							
4000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
0000	RUC ACCOUNT TOTAL		358		137			494
4800	STEAM GENERATING SYSTEM							
4801	BOILER ENCLOSURE							
0001	STRUCTURAL METAL AND TRUSSES BOILER	1 EA	424			220 TN	(22)	402
4803	AIR HEATERS							
0031	CASING, AIR HEATER AIR HEATER STAINLESS STEEL SCRAP	2 EA	3			5 TN 1 TN	(1)	3 (1)
0031	RUC ACCOUNT TOTAL		3				(1)	2
4804	BOILER PENTHOUSE							
0062	DRIVE, FAN DRIVE, FAN	1						
4806	BOILER DUCT SYSTEM							
0121	INTAKE DUCT INTAKE DUCT	1	9			28 TN	(3)	6
4807	SOOT BLOWERS							
0150	SOOT BLOWERS SOOT BLOWERS	3 EA	1					1
4800	COA ACCOUNT TOTAL		438				(27)	411

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5020	BLOWDOWN SYSTEM							
5021	TANKS							
0752	TANK	1						
	TANK							
5040	DRAFT SYSTEM							
5041	PRECIPITATORS							
0805	TRANSFORMER							
	TRANSFORMER	4				4,507 LB	(3)	(3)
	COPPER SCRAP							
0805	RUC ACCOUNT TOTAL						(3)	(3)
5048	FD FANS & DRIVES							
0871	FAN							
	FAN	1 EA	1			5 TH	(1)	
0873	DRIVE, ELECTRIC MOTOR							
	DRIVE, ELECTRIC MOTOR	1 EA						
	COPPER SCRAP					2,400 LB	(2)	(2)
0873	RUC ACCOUNT TOTAL						(2)	(2)
0875	FOUNDATION							
	FOUNDATION CONCRETE	30 CY	5					5
5048	SUBCOA ACCOUNT TOTAL		6				(2)	3
5049	ID FANS & DRIVES							
0892	DRIVE, FAN							
	DRIVE, FAN	1						
	COPPER SCRAP					6,240 LB	(5)	(5)

FERL/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5049	ID FANS & DRIVES							
0892	DRIVE, FAN							
0892	RUC ACCOUNT TOTAL						(5)	(4)
0893	FOUNDATION							
	FOUNDATION CONCRETE	40 CY	6					6
5049	SUBCOA ACCOUNT TOTAL		7				(5)	2
5040	COA ACCOUNT TOTAL		13				(10)	2
5700	CONTROL AIR SYSTEM							
5702	COMPRESSORS AND DRIVES, CONTROL							
3301	COMPRESSOR							
	COMPRESSOR	1						
5703	AIR DISTRIBUTION SYSTEM							
3320	AIR DISTRIBUTION SYSTEM							
	<2.5" PIPE	820 LF	10					10
	>2.5" PIPE	45 LF	1					1
3320	RUC ACCOUNT TOTAL		10					10
5700	COA ACCOUNT TOTAL		11					11
5740	SERVICE WTR SYS							
5741	SERV WAT PUMP STA ARCH							
3449	DRIVE, TRAVELING WATER SCREEN							
	MOTOR	1 EA						

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FERC/COA/SURCOA/  
 RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5740 SERVICE WTR SYS							
5742 PLANT SERVICE WTR SYSTEM							
3461 PUMP	1						
PUMP							
3463 PIPING, MAIN LINE							
12" PIPE	105 LF	49					49
10" PIPE	25 LF	9					9
3463 RUC ACCOUNT TOTAL		58					58
3467 PIPING, FROM MAIN LINE TO EQUI							
8" PIPE	50 LF	15					15
6" PIPE	25 LF	9					9
4" PIPE	75 LF	12					12
3467 RUC ACCOUNT TOTAL		36					36
3469 PIPING							
PIPING	50 LF	6					6
3470 SURGE TANK							
SURGE TANK	1						
3471 SERVICE WATER COOLER							
SERVICE WATER COOLER	2	1			2 TM		
5742 SUBCOA ACCOUNT TOTAL		101					101
5740 SERVICE WTR CHLORINATION SYS							
3544 DRIVE, PUMP							
DRIVE, PUMP	2						

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5740	SERVICE MTR SYS							
5746	SERVICE MTR CHLORINATION SYS							
3544	DRIVE, PUMP							
5740	COA ACCOUNT TOTAL		102					102
6400	MAIN STEAM SYSTEM							
6401	MAIN STREAM PIPE							
4001	PIPING							
	15.5" PIPE	60	LF 3					3
	PIPING	55	LF 2					2
4001	RUC ACCOUNT TOTAL		5					5
4005	PIPING							
	PIPING	60	LF 1					1
6401	SUBCOA ACCOUNT TOTAL		5					5
6402	HOT REHEAT							
4021	PIPING							
	PIPING	60	LF 3					3
	PIPING	70	LF 3					3
4021	RUC ACCOUNT TOTAL		5					5
6403	COLD REHEAT SYSTEM							
4041	PIPING							
	PIPING	140	LF 6					6
6400	COA ACCOUNT TOTAL		17					17

PLANT CRIST UNIT 3  
DETAIL LEVEL REPORT

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FLWC/CDA/SUBCOA/  
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
512 BOILER PLANT EQUIPMENT							
6440 EXTRACTION STEAM SYSTEM							
6441 HP HEATER STEAM SYSTEM							
4101 PIPING							
PIPING	130 LF	2					2
4104 PIPING							
PIPING	30 LF						
		-----		-----		-----	-----
6441 SUBCOA ACCOUNT TOTAL		2					2
6442 LP HEATER STEAM SYSTEM							
4121 PIPING							
PIPING	190 LF	4					4
4124 PIPING							
PIPING	30 LF						
		-----		-----		-----	-----
6442 SUBCOA ACCOUNT TOTAL		4					4
6443 SOOT BLOWER STEAM SYSTEM							
4141 PIPING							
2.5" PIPE	100 LF	1					1
2.5" - 8" PIPE	30 LF	1					1
		-----		-----		-----	-----
4141 RUC ACCOUNT TOTAL		2					2
6445 GENERATOR STEAM SYSTEM							
4181 PIPING							
12" PIPE	40 LF	2					2
10" PIPE	45 LF	2					2
8" PIPE	60 LF	2					2
PIPING	30 LF	1					1

FERC/COA/SUBCOA/  
 RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
6440 EXTRACTION STEAM SYSTEM							
6445 DEAERATOR STEAM SYSTEM							
4181 PIPING							
4181 RUC ACCOUNT TOTAL		6					6
6446 TURBINE GLAND SEAL STM SYSTEM							
4206 CONDENSER (OR TUBE BUNDLE)	1 LT	1					1
CONDENSER (HR TUBE BUNDLE)							
6440 COA ACCOUNT TOTAL		15					15
6560 VENT AND DRAIN SYSTEMS							
6561 BLR VENT & DRAIN SYSTEM							
4601 BOILER VENT							
BOILER VENT	190 LF	2					2
4602 BOILER DRAIN							
PIPING	150 LF	2					2
PIPING	35 LF	1					1
4602 RUC ACCOUNT TOTAL		2					2
6561 SUBCOA ACCOUNT TOTAL		5					5
6562 HP HTR VENT & DRAIN SYS							
4625 DRIVE, PUMP							
DRIVE, PUMP	1						
6560 COA ACCOUNT TOTAL		5					5



FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
512	BOILER PLANT EQUIPMENT							
6580	CONDENSATE SYSTEM							
6581	CONDENSATE PIPING SYSTEM							
4901	PIPING							
	PIPING	396 LF	8					8
6582	LOW PRESSURE HEATERS							
4921	LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	1 EA	1			3 TN		1
	STAINLESS STEEL SCRAP					TN		
4921	RUC ACCOUNT TOTAL		1				(1)	1
6584	DEAERATOR & STORAGE TANK							
4961	DEAERATOR							
	DEAERATOR	1 EA	1			1 TN		1
4963	DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1 EA	2			4 TN		1
6584	SUBCOA ACCOUNT TOTAL		2					2
6585	CONDENSATE PUMPS & DRIVES							
4981	PUMP, CONDENSATE							
	PUMP, CONDENSATE	2	2			9 TN	(1)	1
4982	DRIVE, PUMP							
	DRIVE, PUMP	2 EA				4,080 LB	(3)	(3)
	COPPER SCRAP							
4982	RUC ACCOUNT TOTAL						(3)	(3)
6585	SUBCOA ACCOUNT TOTAL		2				(4)	(2)



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6620	FEEDWATER SYSTEM							
6622	HIGH PRESSURE HEATERS							
5321	HEATER							
5321	RUC ACCOUNT TOTAL		1				(1)	1
6625	FEED WATER SYS							
5381	PUMP, FEEDWATER PUMP, FEEDWATER	2	2			10 TH	(1)	1
5382	DRIVE, ELECTRIC DRIVE, ELECTRIC COPPER SCRAP	2	1			12,480 LB	(9)	1 (9)
5382	RUC ACCOUNT TOTAL		1				(9)	(8)
6625	SUBCOA ACCOUNT TOTAL		2				(10)	(8)
6620	COA ACCOUNT TOTAL		22				(11)	11
6700	LUBE OIL SYSTEM							
6702	FEEDWATER PHP TURB OIL SYSTEM							
6024	DRIVE, PUMP DRIVE, PUMP	1						
312	FERC ACCOUNT TOTAL		994		137		(53)	1,078
314	TURBOGENERATOR UNITS							
7000	ASBESTOS & CONTAMINATION REMOV							
7000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV ON EQUIPMENT	1,300 LB	6	1,300	2			8

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7520	TURBINE GENERATOR SYSTEM							
7521	TURB/GEN FOUNDATION							
0001	FOUNDATION							
	FOUNDATION CONCRETE	480	75					75
7522	TURBINE							
0011	CASING OR SHELL WITH INSULATIO							
	TURBINE GENERATOR	1	135			193	(20)	116
	COPPER SCRAP					123,000	(92)	(92)
	STAINLESS STEEL SCRAP					13	(10)	(10)
0011	RUC ACCOUNT TOTAL		135				(122)	13
7520	COA ACCOUNT TOTAL		211				(122)	89
7700	CONDENSING SYSTEM							
7701	CONDENSER							
0321	CASING, CONDENSING SYSTEM							
	CASING	1	4			16	(2)	3
7703	VACUUM SYSTEM							
0364	DRIVE, PUMP, VACUUM SYSTEM							
	DRIVE PUMP	1				4		
7700	COA ACCOUNT TOTAL		5				(2)	3
7740	COOLING WTR SYSTEM							
7742	COOLING WATER INTAKE STRUCTURE							
0524	DRIVE, PUMP							
	PUMP MOTOR	2	1					1
	COPPER SCRAP					10,800	(8)	(8)

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7740	COOLING WTR SYSTEM							
7742	COOLING WATER INTAKE STRUCTURE							
0524	DRIVE, PUMP							
0524	RUC ACCOUNT TOTAL		1				(8)	(7)
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1201	FILTERING UNIT							
	FILTERING UNIT	1	LT					
1202	PIPING							
	2.5" PIPE	1,200	LF		14			14
	2.5" - 8" PIPE	900	LF		17			17
1202	RUC ACCOUNT TOTAL		31					31
1205	OIL RESERVOIR, TURBINE GENERAT							
	OIL RESERVOIR	1	LT					
7901	SUBCOA ACCOUNT TOTAL		32					32
7902	VENT SYSTEM							
1221	PIPING, VENT SYSTEM							
	<2.5" PIPE	1,000	LF		12			12
	2.5" - 8" PIPE	800	LF		15			15
1221	RUC ACCOUNT TOTAL		27					27
7903	OIL STORAGE & TRANSFER FAC							
1245	FOUNDATION							
	FOUNDATION	120	CY		19			19

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
514	TURBOGENERATOR UNITS							
	7900 LUBE OIL SYSTEM							
	7903 OIL STORAGE & TRANSFER FAC							
	1245 FOUNDATION							
7900	COA ACCOUNT TOTAL		78					78
514	FERC ACCOUNT TOTAL		300	2		(132)		170
315	ACCESSORY ELEC EQUIPMENT							
	8000 CABLE							
	8000 CABLE							
	2000 CABLE							
	CABLE	286,000 LF	21					21
	COPPER SCRAP					34,450 LB	(26)	(26)
2000	RUC ACCOUNT TOTAL		21				(26)	(5)
8020	RACEWAY SITE							
	8021 TUR BLDG TRUNK RACEWAY							
	0002 CABLETRAYS							
	CABLETRAY	164,000 LB	55			164,000 LB	(123)	(68)
8100	GEN BUS SYS							
	8102 BUS EQUIPMENT & SUPPORT							
	0621 BUS, GENERATOR BUS SYS.							
	BUS SECTION							
	COPPER SCRAP	675 LF				2,400 LB	(2)	(2)
0621	RUC ACCOUNT TOTAL						(2)	(1)
0623	INSTRUMENT TRANSFORMER, GEN.BU							
	TRANSFORMER	5 EA	2					2
	COPPER SCRAP					5,650 LB	(4)	(4)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELEC EQUIPMENT							
8100	GEN BUS SYS							
8102	BUS EQUIPMENT & SUPPORT							
0623	INSTRUMENT TRANSFORMER, GEN.BU							
0623	RUC ACCOUNT TOTAL		2				(4)	(3)
8102	SUBCOA ACCOUNT TOTAL		2				(6)	(4)
8200	24-48 V D C SYSTEM							
8202	MOTOR GENERATOR							
1422	MOTOR	1						
	MOTOR							
8360	A.C. SYSTEM 120/20L V							
8361	DISTRIBUTION SYSTEM							
2145	SWITCH-DIST. A.C. SYS. 120/208	4						
	SWITCHGEAR							
8380	STANDBY AC SYSTEM - 120/208V							
8381	DISTRIBUTION SYSTEM							
2185	SWITCH- STANDBY A.C. SYS. 120/	2						
	SWITCHGEAR							
8520	AC SYSTEM - 600V							
8521	DISTRIBUTION SYSTEM							
2465	SWITCH, A.C.SYSTEM-600 VOLTS	5			1			1
	SWITCHGEAR							
8560	AC SYSTEM 2.3 KV							
8561	DISTRIBUTION SYS							
2545	AC SYSTEM 2.3 KV	21			5			5
	SWITCHGEAR							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELEC EQUIPMENT							
	8560 AC SYSTEM 2.3 KV							
	8561 DISTRIBUTION SYS							
	2545 AC SYSTEM 2.3 KV							
315	FERC ACCOUNT TOTAL		85				(155)	(70)
316	MISC. PLANT EQUIPMENT							
	1520 INTRSITE COMMUNICATION SYS							
	1521 TELEPHONE SYS							
	0001							
	TELEPHONE SYS	1	1					1
	1560 CENTRAL VACUUM SYSTEM							
	1560 CENTRAL VACUUM CLEANING SYS							
	0142 DRIVE, PUMP							
	DRIVE, PUMP	1						
316	FERC ACCOUNT TOTAL		1					1
353	STATION EQUIPMENT							
	9400 TRANSFORMERS							
	9401 POWER TRANSFORMER							
	0108 MAIN POWER TRANSFORMER							
	MAIN POWER TRANSFORMER	1 EA	7			25 TN	(2)	6
	COPPER SCRAP					114,800 LB	(86)	(86)
	0108 RUC ACCOUNT TOTAL		7				(88)	(80)
	9402 STA SERVICE TRANSFORMERS							
	0351 STATION SERVICE TRANSFORMER							
	STATION SERVICE TRANSFORMER	2 EA	2					2
	COPPER SCRAP					38,500 LB	(29)	(29)



FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
353	STATION EQUIPMENT							
9400	TRANSFORMERS							
9402	STA SERVICE TRANSFORMERS							
0351	STATION SERVICE TRANSFORMER							
	0351 RUC ACCOUNT TOTAL		2				(29)	(26)
	9400 COA ACCOUNT TOTAL		10				(117)	(107)
***** SUB-TOTAL *****								
			1,643		139		(524)	1,258
304	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY							
	CONTINGENCY		126					126
***** GRAND TOTAL *****								
			1,769		139		(524)	1,384

**Crist Unit 4**

**Detail Level Report**

DECEMBER 1997\$ X 1000

FERC/CDA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
511	STRUCTURES & IMPROVEMENTS							
2120	SITE FIRE PROTECT SYSTEM							
2121	WATER DISTRIBUTION SYSTEM							
0353	MOTORS							
	MOTOR	2 EA	1					1
	COPPER SCRAP					3,600 LB	(3)	(3)
0353	RUC ACCOUNT TOTAL		1				(3)	(1)
2300	TURBINE BLDG							
2305	CONCRETE WORK-SUBSTRUCTURE							
0801	FOUNDATION CONCRETE							
	BASE SLAB	1,700 CY	33					33
	SUBSTRUCTURE WALLS	450 CY	9					9
0801	RUC ACCOUNT TOTAL		42					42
2304	STRUCTURAL STEEL							
0802	STRUCTURAL STEEL							
	STEEL	616 TN	70			616 TN	(63)	7
	GRATING	1,500 SF	4			7 TN	(1)	4
0802	RUC ACCOUNT TOTAL		74				(64)	11
2305	ARCHITECTURAL WORK							
0802	SIDING							
	SIDING	9,515 SF	77					77
2309	CONCRETE WORK - SUPERSTRUCTURE							
0802	CONCRETE							
	CONCRETE	380 CY	70					70
2511	DRAINAGE SYSTEM							
0823	MOTORS							
	MOTOR	1 EA						

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FLRC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2300	TURBINE BLDG							
2311	DRAINAGE SYSTEM							
0823	MOTORS							
2300	COA ACCOUNT TOTAL		264				(64)	200
2340	STEAM GENERATOR BLDG							
2343	CONCRETE WORK - SUBSTRUCTURE							
1001	FOUNDATION CONCRETE							
	BASE SLAB	2,000	39					39
	SUBSTRUCTURE WALLS	300	6					6
1001	RUC ACCOUNT TOTAL		44					44
2344	STRUCTURAL STEEL							
1002	STRUCTURAL STEEL							
	STEEL	1,456	166			1,456	(149)	17
	GRATING	24,000	68			114	(12)	56
1002	RUC ACCOUNT TOTAL		234				(160)	74
2345	ARCHITECTURAL WORK							
1002	SIDING							
	SIDING	25,000	193	38	9			202
2349	CONCRETE WORK - SUPERSTRUCTURE							
1002	CONCRETE							
	CONCRETE	450	83					83
2340	COA ACCOUNT TOTAL		555		9		(160)	404
311	FLRC ACCOUNT TOTAL		820		9		(226)	603

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	STRUCTURES & IMPROVEMENTS							
4000	ASBESTOS & CONTAMINATION REMOV							
4000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ON EQUIPMENT	10,300 LB	46	10,300	18			64
	ON PIPING	116,000 LB	522	116,000	200			722
	ASBESTOS REMOVED THRU 1991	(25,784) LB	(116)	(25,784) LB	(44)			(160)
0000	RUC ACCOUNT TOTAL		452		173			625
4800	STEAM GENERATING SYSTEM							
4801	BOILER ENCLOSURE							
0001	STRUCTURAL METAL AND TRUSSES							
	BOILER	1 EA	696			445 TH	(45)	650
4803	AIR HEATERS							
0031	CASING, AIR HEATER							
	AIR HEATER	2 EA	4			12 TH	(1)	3
4804	BOILER PENTHOUSE							
0062	DRIVE, FAN							
	DRIVE, FAN	2						
4806	BOILER DUCT SYSTEM							
0121	INTAKE DUCT							
	INTAKE DUCT	1	22			65 TH	(7)	15
4807	SOOT BLOWERS							
0150	SOOT BLOWERS							
	SOOT BLOWERS	3 EA	1					1
4800	COA ACCOUNT TOTAL		722				(53)	669

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
4840	COAL FIRING SYSTEM							
4842	PULVERIZERS							
0272	PULVERIZER							
	PULVERIZER	4 EA	7			4 TN		7
0273	DRIVE, PULVERIZER							
	DRIVE, PULVERIZER	4 EA	2					2
	COPPER SCRAP					7,200 LB	(5)	(5)
0273	RUC ACCOUNT TOTAL		2				(5)	(4)
4842	SUBCOA ACCOUNT TOTAL		9				(6)	3
4843	COAL FEEDERS							
0301	FEEDER							
	FEEDER	5 EA	2			1 TN		1
4840	COA ACCOUNT TOTAL		10				(6)	4
5020	BLOWDOWN SYSTEM							
5021	TANKS							
0752	TANK	1						
5040	DRAFT SYSTEM							
5041	PRECIPITATORS							
0801	FOUNDATION							
	FOUNDATION CONCRETE	525 CY	83					83
0802	PRECIPITATOR WITH INSULATION							
	PRECIPITATOR AND DUCTWORK	1 LT	620			155 TN	(16)	604
	SUPPORT STEEL	95 TN	11			95 TN	(10)	1
	WASHDOWN SLAB	320 CY	36					36

GULF POWER COMPANY  
 DISMANTLING STUDY  
 DECEMBER 18, 1996

PLANT CRIST UNIT 4  
 DETAIL LEVEL REPORT

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SOUTHERN COMPANY SERVICES  
 COST & SCHEDULE  
 ENGINEERING SERVICES  
 PAGE 5

FIRC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5041	PRECIPITATORS							
0802	PRECIPITATOR WITH INSULATION							
0802	RUC ACCOUNT TOTAL		667				(26)	641
0805	TRANSFORMER							
	TRANSFORMER	8	1					1
	COPPER SCRAP					9,013 LB	(7)	(7)
0805	RUC ACCOUNT TOTAL		1				(7)	(6)
5041	SUBCOA ACCOUNT TOTAL		750				(32)	718
5045	PRECIP INLET DUCT							
0841	DUCTWORK WITH INSULATION SUPPORT STEEL	90 TN	10			90 TN	(9)	1
0842	FOUNDATION							
	FOUNDATION CONCRETE	390 CY	61					61
5045	SUBCOA ACCOUNT TOTAL		72				(9)	62
5046	PRECIP OUTLET DUCT							
0851	DUCTWORK WITH INSULATION SUPPORT STEEL	110 TN	13			110 TN	(11)	1
0853	FOUNDATION							
	FOUNDATION CONCRETE	200 CY	31					31
5046	SUBCOA ACCOUNT TOTAL		44				(11)	33



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FE IC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
512	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5047	ID FAN OUTLET DUCT							
0861	DUCTWORK WITH INSULATION SUPPORT STEEL	70 TN	8			70 TN	(7)	1
5048	FD FANS & DRIVES							
0871	FAN	1 EA	1			15 TN	(2)	(1)
0873	DRIVE, ELECTRIC MOTOR DRIVE, ELECTRIC MOTOR COPPER SCRAP	1 EA				2,400 LB	(2)	(2)
0873	RUC ACCOUNT TOTAL						(2)	(2)
5048	SUBCOA ACCOUNT TOTAL		1				(3)	(2)
5049	ID FANS & DRIVES							
0891	FAN	1	1			30 TN	(3)	(2)
0892	DRIVE, FAN DRIVE, FAN COPPER SCRAP PCB'S ON MOTOR SWITCHES	1				6,240 LB	(5)	(5)
0892	RUC ACCOUNT TOTAL		7				(5)	3
0893	FOUNDATION FOUNDATION CONCRETE	230 CY	36					36
5049	SUBCOA ACCOUNT TOTAL		45				(8)	37



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FLWC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5049	ID FANS & DRIVES							
0893	FOUNDATION							
5040	COA ACCOUNT TOTAL		919				(71)	848
5120	SULFUR DIOXIDE REMOVAL EQUIPME							
5127	EQUIPMENT							
1055	CEMS MONITORING							
	CEMS MONITORING	1 EA	1					1
5640	WET ASH HANDLING SYS							
5641	PYRITE REMOVAL SYSTEM							
3103	PIPING							
	8" PIPE	50 LF	2					2
	6" PIPE	40 LF	1					1
	2.5" PIPE	220 LF	3					3
3103	RUC ACCOUNT TOTAL		5					5
5642	BOILER BOTTOM ASH RMVL SYS							
3124	PIPING							
	8" PIPE	60 LF	2					2
	6" PIPE	75 LF	2					2
3124	RUC ACCOUNT TOTAL		3					3
3125	PIPING							
	PIPING	230 LF	3					3
5642	SUBCOA ACCOUNT TOTAL		6					6
5643	ASH SEPARATOR SYSTEM							
3141	AIR SEPARATOR & TANK							

FERC/COA/SUBCOA/  
 RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5640 WET ASH HANDLING SYS							
5643 ASH SEPARATOR SYSTEM							
3141 AIR SEPARATOR & TANK							
AIR SEPARATOR & TANK	1 EA						
PIPING	45 LF	2					2
PIPING	100 LF	2					2
3141 RUC ACCOUNT TOTAL		4					4
5644 TRANSPORT SYS							
3164 PUMP, ASH SLUICE							
PUMP, ASH SLUICE	1 EA						
3165 DRIVE, ASH SLUICE PUMP							
DRIVE	1 EA						
COPPER SCRAP					860 LB	(1)	(1)
3165 RUC ACCOUNT TOTAL						(1)	(1)
5644 SUBCOA ACCOUNT TOTAL		1				(1)	
5640 COA ACCOUNT TOTAL		16				(1)	16
5700 CONTROL AIR SYSTEM							
5702 COMPRESSORS AND DRIVES, CONTROL							
3301 COMPRESSOR							
COMPRESSOR	1						
5703 AIR DISTRIBUTION SYSTEM							
3320 AIR DISTRIBUTION SYSTEM							
<2.5" PIPE	1,900 LF	22					22
>2.5" PIPE	100 LF	2					2

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FERL/COA/SUBCOA/  
 RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5700 CONTROL AIR SYSTEM							
5703 AIR DISTRIBUTION SYSTEM							
3320 AIR DISTRIBUTION SYSTEM							
3320 RUC ACCOUNT TOTAL		24					24
5700 COA ACCOUNT TOTAL		24					24
5720 TREATED WATER SYS							
5723 COND STOR & TRANSFER SYS							
3381 TANK							
TANK	1 EA	18			25 TN	(3)	15
FOUNDATION CONCRETE	35 CY	6					6
3381 RUC ACCOUNT TOTAL		23				(3)	21
3382 PIPING							
6" PIPING	1,000 LF	22					22
16" PIPING	850 LF	56					56
3382 RUC ACCOUNT TOTAL		78					78
5723 SUBCOA ACCOUNT TOTAL		101				(3)	99
5740 SERVICE WTR SYS							
5741 SERV WAT PUMP STA ARCH							
3449 DRIVE, TRAVELING WATER SCREEN							
MOTOR	1 EA						
5742 PLANT SERVICE WTR SYSTEM							
3461 PUMP							
PUMP	1						

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FERC/COA/SUBCOA/  
 RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
512 BOILER PLANT EQUIPMENT							
5740 SERVICE WTR SYS							
5742 PLANT SERVICE WTR SYSTEM							
3465 PIPING, MAIN LINE							
16" PIPE	190 LF	12					12
12" PIPE	90 LF	4					4
10" PIPE	90 LF	3					3
3465 RUC ACCOUNT TOTAL		20					20
3467 PIPING, FROM MAIN LINE TO EQUI							
8" PIPE	275 LF	85					85
6" PIPE	180 LF	63					63
4" PIPE	125 LF	19					19
3467 RUC ACCOUNT TOTAL		167					167
3469 PIPING							
PIPING	125 LF	16					16
3470 SURGE TANK							
SURGE TANK	1				3 TN		
3471 SERVICE WATER COOLER							
SERVICE WATER COOLER	2	1			2 TN		1
5742 SUBCOA ACCOUNT TOTAL		204					204
5740 COA ACCOUNT TOTAL		205					204
6400 MAIN STEAM SYSTEM							
6401 MAIN STREAM PIPE							
4001 PIPING							
15.5" PIPE	160 LF	11					11

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FERC/COA/SUBCOA/  
 RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
6400 MAIN STEAM SYSTEM							
6401 MAIN STREAM PIPE							
4001 PIPING							
PIPING	90 LF	4					4
4001 RUC ACCOUNT TOTAL		15					15
4005 PIPING							
PIPING	80 LF	1					1
6401 SUBCOA ACCOUNT TOTAL		16					16
6402 HOT REHEAT							
4021 PIPING							
22" PIPE	130 LF	13					13
16" PIPE	150 LF	10					10
4021 RUC ACCOUNT TOTAL		23					23
6403 COLD REHEAT SYSTEM							
4041 PIPING							
PIPING	340 LF	22					22
6400 COA ACCOUNT TOTAL		61					61
6440 EXTRACTION STEAM SYSTEM							
6441 HP HEATER STEAM SYSTEM							
4101 PIPING							
PIPING	220 LF	4					4
4104 PIPING							
PIPING	50 LF	1					1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6440	EXTRACTION STEAM SYSTEM							
6441	HP HEATER STEAM SYSTEM							
4104	PIPING							
6441	SUBCOA ACCOUNT TOTAL		5					5
6442	LP HEATER STEAM SYSTEM							
4121	PIPING							
	PIPING	425	LF					8
4124	PIPING							
	PIPING	50	LF					1
6442	SUBCOA ACCOUNT TOTAL		9					9
6443	SOOT BLOWER STEAM SYSTEM							
4141	PIPING							
	2.5" PIPE	1,200	LF					14
	2.5" - 8" PIPE	50	LF					1
4141	RUC ACCOUNT TOTAL		15					15
6445	DEAERATOR STEAM SYSTEM							
4181	PIPING							
	12" PIPE	50	LF					2
	10" PIPE	110	LF					4
	8" PIPE	145	LF					4
	PIPING	70	LF					2
4181	RUC ACCOUNT TOTAL		12					12
6446	TURBINE GLAND SEAL STN SYSTEM							
4204	EXHAUSTER BLOWER							
	EXHAUSTER BLOWER	4	EA					2

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
512	BOILER PLANT EQUIPMENT							
6440	EXTRACTION STEAM SYSTEM							
6446	TURBINE GLAND SEAL STM SYSTEM							
4206	CONDENSER (OR TUBE BUNDLE)							
	CONDENSER (HR TUBE BUNDLE)	1	LT	1				1
6446	SUBCOA ACCOUNT TOTAL				4			4
6440	COA ACCOUNT TOTAL				45			45
6560	VENT AND DRAIN SYSTEMS							
6561	BLR VENT & DRAIN SYSTEM							
4601	BOILER VENT							
	BOILER VENT	450	LF	5				5
4602	BOILER DRAIN							
	PIPING	400	LF	5				5
	PIPING	105	LF	2				2
4602	RUC ACCOUNT TOTAL				7			7
6561	SUBCOA ACCOUNT TOTAL				12			12
6562	HP HTR VENT & DRAIN SYS							
4625	DRIVE, PUMP							
	DRIVE, PUMP	2						
6560	COA ACCOUNT TOTAL				12			12
6580	CONDENSATE SYSTEM							
6581	CONDENSATE PIPING SYSTEM							
4901	PIPING							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6580	CONDENSATE SYSTEM							
6581	CONDENSATE PIPING SYSTEM							
4901	PIPING							
	PIPING	900 LF	17					17
6582	LOW PRESSURE HEATERS							
4921	LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	2 EA	3			7 TH	(1)	2
	STAINLESS STEEL SCRAP					1 TH	(1)	(1)
4921	RUC ACCOUNT TOTAL		3				(2)	1
6584	DEAERATOR & STORAGE TANK							
4961	DEAERATOR							
	DEAERATOR	1 EA	2			3 TH		2
4963	DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1 EA	4			3 TH		4
6584	SUBCOA ACCOUNT TOTAL		6				(1)	5
6585	CONDENSATE PUMPS & DRIVES							
4901	PUMP, CONDENSATE							
	PUMP, CONDENSATE	2	2			20 TH	(2)	
4982	DRIVE, PUMP							
	DRIVE, PUMP	2 EA				4,000 LB	(3)	(3)
	COPPER SCRAP							
4982	RUC ACCOUNT TOTAL						(3)	(3)
6585	SUBCOA ACCOUNT TOTAL		2				(5)	(3)



FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6580	CONDENSATE SYSTEM							
6580	CONDENSATE PUMPS & DRIVES							
4982	DRIVE, PUMP							
6580	COA ACCOUNT TOTAL		28				(7)	21
6600	CONDENSATE AUXILIARY SYSTEMS							
6601	CHEM FEED SYSTEM							
5101	PUMP							
	PUMP	4 EA	1					1
5102	DRIVE, PUMP							
	DRIVE, PUMP	1						
5103	TANK							
	TANK	1 EA						
6601	SUBCOA ACCOUNT TOTAL		1					1
6620	FEEDWATER SYSTEM							
6621	FEEDWTR PIPING							
5301	PIPING							
	PIPING	950 LF	44					44
5304	PIPING							
	PIPING	150 LF	7			3 TN		6
6621	SUBCOA ACCOUNT TOTAL		51					51
6622	HIGH PRESSURE HEATERS							
5321	HEATER							
	HEATER	2 EA	2			7 TN	(1)	2
	STAINLESS STEEL SCRAP					1 TN	(1)	(1)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
512	BOILER PLANT EQUIPMENT							
6620	FEEDWATER SYSTEM							
6622	HIGH PRESSURE HEATERS							
5321	HEATER							
5321	RUC ACCOUNT TOTAL		2				(2)	1
6625	FEED WATER SYS							
5381	PUMP, FEEDWATER PUMP, FEEDWATER	2	2			21 TM	(2)	
5382	DRIVE, ELECTRIC DRIVE, ELECTRIC COPPER SCRAI	2	1			12,480 LB	(9)	1 (9)
5382	RUC ACCOUNT TOTAL		1				(9)	(8)
6625	SUBCOA ACCOUNT TOTAL		3				(12)	(9)
6620	COA ACCOUNT TOTAL		56				(13)	43
6700	LUBE OIL SYSTEM							
6702	FEEDWATER PMP TURB OIL SYSTEM							
6024	DRIVE, PUMP DRIVE, PUMP	1						
312	FERC ACCOUNT TOTAL		2,654		173		(154)	2,673
314	TURBOGENERATOR UNITS							
7000	ASBESTOS & CONTAMINATION REMOV							
7000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV ON EQUIPMENT	1,300 LB	6	1,300	2			8

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7520	TURBINE GENERATOR SYSTEM							
7521	TURB/GEN FOUNDATION							
0001	FOUNDATION							
	FOUNDATION CONCRETE	650 CY	102					102
7522	TURBINE							
0011	CASING OR SHELL WITH INSULATIO							
	TURBINE GENERATOR	1 EA	201			209 TN	(29)	172
	COPPER SCRAP					219,000 LB	(164)	(164)
	STAINLESS STEEL SCRAP					42 TN	(33)	(33)
0011	RUC ACCOUNT TOTAL		201				(226)	(25)
7530	GEN COOLING & PURGE SYS							
0186	HYDROGEN EQUIPMENT							
	HYDROGEN SYSTEM	1 LT						
7520	COA ACCOUNT TOTAL		303				(226)	77
7530	GENERATOR COOLING & PURGE SYST							
7530	GENERATOR COOLING & PURGE SYST							
0191	HYDROGEN ANALYZER							
	HYDROGEN ANALYZER	1 EA	1					1
7700	CONDENSING SYSTEM							
7701	CONDENSER							
0321	CASING, CONDENSING SYSTEM							
	CASING	1 EA	5			33 TN	(3)	2
7703	VACUUM SYSTEM							
0364	DRIVE, PUMP, VACUUM SYSTEM							
	DRIVE PUMP	1 EA				4 TN		

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7700	CONDENSING SYSTEM							
7705	VACUUM SYSTEM							
0364	DRIVE, PUMP, VACUUM SYSTEM							
7700	COA ACCOUNT TOTAL		6				(4)	2
7740	COOLING WTR SYSTEM							
7742	COOLING WATER INTAKE STRUCTURE							
0524	DRIVE, PUMP							
	PUMP MOTOR	2 EA	1					1
	COPPER SCRAP					10,800 LB	(8)	(8)
0524	RUC ACCOUNT TOTAL		1				(8)	(7)
7749	COOLING WTR PUMPS & DRIVES							
0663	FOUNDATION, COOLING WATER PUMP UNIT 4 FOUNDATION	920 CY	145					145
7740	COA ACCOUNT TOTAL		145				(8)	137
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1201	FILTERING UNIT							
	FILTERING UNIT	1 LT						
1202	PIPING							
	2.5" PIPE	3,400 LF	39					39
	2.5" - 8" PIPE	3,100 LF	60					60
1202	RUC ACCOUNT TOTAL		99					99
1205	OIL RESERVOIR, TURBINE GENERATOR OIL RESERVOIR	1 LT						

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1205	OIL RESERVOIR, TURBINE GENERAT							
7901	SUBCOA ACCOUNT TOTAL		100					100
7902	VENT SYSTEM							
1221	PIPING, VENT SYSTEM							
	<2.5" PIPE	2,250 LF	26					26
	2.5" - 8" PIPE	1,800 LF	35					35
1221	RUC ACCOUNT TOTAL		61					61
7903	OIL STORAGE & TRANSFER FAC							
1245	FOUNDATION							
	FOUNDATION	120 CY	19					19
7900	COA ACCOUNT TOTAL		179					179
314	FERC ACCOUNT TOTAL		641		2		(238)	405
315	ACCESSORY ELEC EQUIPMENT							
8000	CABLE							
8000	CABLE							
2000	CABLE							
	CABLE	252,000 LF	38					38
	COPPER SCRAP					62,000 LB	(47)	(47)
2000	RUC ACCOUNT TOTAL		38				(47)	(8)
8020	RACEWAY SITE							
8021	TUR BLDG TRUNK RACEWAY							
0002	CABLETRAYS							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
515	ACCESSORY ELEC EQUIPMENT							
8020	RACEWAY SITE							
8021	TUR BLDG TRUNK RACEWAY							
0002	CABLETRAYS							
	CABLETRAY	8,000 LB	3			8,000 LB	(6)	(3)
8100	GEN BUS SYS							
8102	BUS EQUIPMENT & SUPPORT							
0621	BUS, GENERATOR BUS SYS, BUS SECTION	1,700 LF	1					1
	COPPER SCRAP					6,000 LB	(5)	(5)
0621	RUC ACCOUNT TOTAL		1				(5)	(3)
0623	INSTRUMENT TRANSFORMER, GEN.BU TRANSFORMER	13 EA	4					4
	COPPER SCRAP					14,690 LB	(11)	(11)
0623	RUC ACCOUNT TOTAL		4				(11)	(7)
8102	SUBCOA ACCOUNT TOTAL		6				(16)	(10)
8200	24-48 V D C SYSTEM							
8202	MOTOR GENERATOR							
1422	MOTOR							
	MOTOR	2 EA						
8203	BATTERY SYSTEM							
1443	CHARGER, BATTERY							
	CHARGER, BATTERY	1 EA						
8200	COA ACCOUNT TOTAL							

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RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 ACCESSORY ELEC EQUIPMENT							
8360 A.C. SYSTEM 120/208 V							
8361 DISTRIBUTION SYSTEM							
2145 SWITCH-DIST. A.C. SYS. 120/208 SWITCHGEAR	9	1					1
8380 STANDBY AC SYSTEM - 120/208V							
8381 DISTRIBUTION SYSTEM							
2185 SWITCH- STANDBY A.C. SYS. 120/ SWITCHGEAR	6 EA						
8520 AC SYSTEM - 600V							
8521 DISTRIBUTION SYSTEM							
2465 SWITCH, A.C. SYSTEM-600 VOLTS SWITCHGEAR	13 EA	3					3
8560 AC SYSTEM 2.3 KV							
8561 DISTRIBUTION SYS							
2545 AC SYSTEM 2.3 KV SWITCHGEAR	21	5					5
315 FERC ACCOUNT TOTAL		56				(68)	(12)
316 MISC. PLANT EQUIPMENT							
1520 INTRSITE COMMUNICATION SYS							
1521 TELEPHONE SYS							
0001 TELEPHONE SYS	2	1					1
353 STATION EQUIPMENT							
9400 TRANSFORMERS							
9401 POWER TRANSFORMER							
0108 MAIN POWER TRANSFORMER	1 EA	7					
MAIN POWER TRANSFORMER					25 TH	(2)	6
COPPER SCRAP					114,800 LB	(86)	(86)

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
353	STATION EQUIPMENT							
9400	TRANSFORMERS							
9401	POWER TRANSFORMER							
0108	MAIN POWER TRANSFORMER							
0108	RUC ACCOUNT TOTAL		7				(88)	(80)
9402	STA SERVICE TRANSFORMERS							
0351	STATION SERVICE TRANSFORMER							
	STATION SERVICE TRANSFORMER	4 EA	5			16 TH	(1)	3
	COPPER SCRIP					77,000 LB	(58)	(58)
0351	RUC ACCOUNT TOTAL		5				(59)	(54)
9400	COA ACCOUNT TOTAL		12				(147)	(135)
***** SUBTOTAL .....								
			4,185		184		(834)	3,535
304	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY		354					354
**** GRAND TOTAL .....								
			4,538		184		(834)	3,889



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
		2						
511	STRUCTURES & IMPROVEMENTS							
2120	SITE FIRE PROTECT SYSTEM							
2121	WATER DISTRIBUTION SYSTEM							
0353	MOTORS							
	MOTOR	2 EA	1					1
	COPPER SCRAP					3,600 LB	(3)	(3)
0353	RUC ACCOUNT TOTAL		1				(3)	(1)
2300	TURBINE BLDG							
2303	CONCRETE WORK-SUBSTRUCTURE							
0801	FOUNDATION CONCRETE							
	BASE SLAB	1,700 CY	33					33
	SUBSTRUCTURE WALLS	450 CY	9					9
0801	RUC ACCOUNT TOTAL		42					42
2304	STRUCTURAL STEEL							
0802	STRUCTURAL STEEL							
	STEEL	616 TN	70			616 TN	(63)	7
	GRATING	1,500 SF	4			7 TN	(1)	4
0802	RUC ACCOUNT TOTAL		74				(64)	11
2305	ARCHITECTURAL WORK							
0802	SIDING							
	SIDING	9,515 SF	77					77
2309	CONCRETE WORK - SUPERSTRUCTURE							
0802	CONCRETE							
	CONCRETE	380 CY	70					70
2311	DRAINAGE SYSTEM							
0823	MOTORS							

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FERC/COA/SUBCOM/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2300	TURBINE BLDG							
2311	DRAINAGE SYSTEM							
0823	MOTORS							
	MOTOR	1 EA						
2500	COA ACCOUNT TOTAL		264				(64)	200
2340	STEAM GENERATOR BLDG							
2343	CONCRETE WORK - SUBSTRUCTURE							
1001	FOUNDATION CONCRETE							
	BASE SLAB	2,000 CY	39					39
	SUBSTRUCTURE WALLS	300 CY	6					6
1001	RUC ACCOUNT TOTAL		44					44
2344	STRUCTURAL STEEL							
1002	STRUCTURAL STEEL							
	STEEL	1,456 TN	166			1,456 TN	(149)	17
	GRATING	24,000 SF	68			114 TN	(12)	56
1002	RUC ACCOUNT TOTAL		234				(160)	74
2345	ARCHITECTURAL WORK							
1002	SIDING							
	SIDING	25,000 SF	193	38 LB	9			202
2349	CONCRETE WORK - SUPERSTRUCTURE							
1002	CONCRETE							
	CONCRETE	450 CY	83					83
2340	COA ACCOUNT TOTAL		555		9		(160)	404

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2340	STEAM GENERATOR BLDG							
2340	CONCRETE WORK - SUPERSTRUCTURE							
1002	CONCRETE							
311	FERC ACCOUNT TOTAL		820		9		(226)	603
312	STRUCTURES & IMPROVEMENTS							
4000	ASBESTOS & CONTAMINATION REMOV							
4000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ON EQUIPMENT	10,300 LB	46	10,300	18			64
	ON PIPING	116,000 LB	522	116,000	200			722
	ASBESTOS REMOVED THRU 1991	(17,479) LB	(79)	(17,479) LB	(30)			(109)
0000	RUC ACCOUNT TOTAL		490		187			677
4800	STEAM GENERATING SYSTEM							
4801	BOILER ENCLOSURE							
0001	STRUCTURAL METAL AND TRUSSES							
	BOILER	1 EA	696			445 TN	(45)	650
4803	AIR HEATERS							
0031	CASING, AIR HEATER							
	AIR HEATER	2 EA	4			12 TN	(1)	3
4804	BOILER PENTHOUSE							
0062	DRIVE, FAN							
	DRIVE, FAN	1						
4806	BOILER DUCT SYSTEM							
0121	INTAKE DUCT							
	INTAKE DUCT	1	22			65 TN	(7)	15
4807	SOOT BLOWERS							
0150	SOOT BLOWERS							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
4800	STEAM GENERATING SYSTEM							
4807	SOOT BLOWERS							
0150	SOOT BLOWERS							
	SOOT BLOWERS	3 EA	1					1
4800	COA ACCOUNT TOTAL		722				(53)	669
4840	COAL FIRING SYSTEM							
4842	PULVERIZERS							
0272	PULVERIZER							
	PULVERIZER	4 EA	7			4 TN		7
0273	DRIVE, PULVERIZER							
	DRIVE, PULV'RIZER	4 EA	2					2
	COPPER SCRAP					7,200 LB	(5)	(5)
0273	RUC ACCOUNT TOTAL		2				(5)	(4)
4842	SUBCOA ACCOUNT TOTAL		9				(6)	3
4843	COAL FEEDERS							
0301	FEEDER							
	FEEDER	5 EA	2			1 TN		1
4840	COA ACCOUNT TOTAL		10				(6)	4
5020	BLOWDOWN SYSTEM							
5021	TANKS							
0752	TANK							
	TANK	1						

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5041	PRECIPITATORS							
0801	FOUNDATION							
	FOUNDATION CONCRETE	525 CY	83					83
0802	PRECIPITATOR WITH INSULATION							
	PRECIPITATOR AND DUCTWORK	1 LT	620			155 TN	(16)	604
	SUPPORT STEEL	95 TN	11			95 TN	(10)	1
	WASHDC" 1 SLAB	320 CY	36					36
0802	RUC ACCOUNT TOTAL		667				(26)	641
0805	TRANSFORMER							
	TRANSFORMER	8	1					1
	COPPER SCRAP					9,013 LB	(7)	(7)
0805	RUC ACCOUNT TOTAL		1				(7)	(6)
5041	SUBCOA ACCOUNT TOTAL		750				(32)	718
5045	PRECIP INLET DUCT							
0841	DUCTWORK WITH INSULATION							
	SUPPORT STEEL	90 TN	10			90 TN	(9)	1
0842	FOUNDATION							
	FOUNDATION CONCRETE	390 CY	61					61
5045	SUBCOA ACCOUNT TOTAL		72				(9)	62
5046	PRECIP OUTLET DUCT							
0851	DUCTWORK WITH INSULATION							
	SUPPORT STEEL	110 TN	13			110 TN	(11)	1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5046	PRECIP OUTLET DUCT							
0853	FOUNDATION							
	FOUNDATION CONCRETE	200 CY	31					31
			-----		-----		-----	-----
5046	SUBCOA ACCOUNT TOTAL		44				(11)	33
5047	10 FAN OUTLET DUCT							
0861	DUCTWORK WITH INSULATION							
	SUPPORT STEEL	70 TN	8			70 TN	(7)	1
5048	FD FANS & DRIVES							
0871	FAN							
	FAN	1 EA	1			15 TN	(2)	(1)
0873	DRIVE, ELECTRIC MOTOR							
	DRIVE, ELECTRIC MOTOR	1 EA						
	COPPER SCRAP					2,400 LB	(2)	(2)
			-----		-----		-----	-----
0873	RUC ACCOUNT TOTAL						(2)	(2)
			-----		-----		-----	-----
5048	SUBCOA ACCOUNT TOTAL		1				(3)	(2)
5049	10 FANS & DRIVES							
0891	FAN							
	FAN	1	1			30 TN	(3)	(2)
0892	DRIVE, FAN							
	DRIVE, FAN	1						
	COPPER SCRAP					6,240 LB	(5)	(5)
	PCB'S ON MOTOR SWITCHES	1 EA	7					7

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5049	ID FANS & DRIVES							
0892	DRIVE, FAN							
0892	RUC ACCOUNT TOTAL		7				(5)	3
0893	FOUNDATION							
	FOUNDATION CONCRETE	230 CY	36					36
5049	SUBCOA ACCOUNT TOTAL		45				(8)	37
5040	COA ACCOUNT TOTAL		919				(71)	848
5640	WET ASH HANDLING SYS							
5641	PYRITE REMOVAL SYSTEM							
3103	PIPING							
	8" PIPE	50 LF	2					2
	6" PIPE	40 LF	1					1
	2.5" PIPE	220 LF	3					3
3103	RUC ACCOUNT TOTAL		5					5
5642	BOILER BOTTOM ASH RMVL SYS							
3124	PIPING							
	8" PIPE	60 LF	2					2
	6" PIPE	75 LF	2					2
3124	RUC ACCOUNT TOTAL		3					3
3125	PIPING							
	PIPING	230 LF	3					3



FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5640	MET ASH HANDLING SYS							
5642	BOILER BOTTOM ASH RMVL SYS							
3125	PIPING							
5642	SUBCOA ACCOUNT TOTAL		6					6
5643	ASH SEPARATOR SYSTEM							
3141	AIR SEPARATOR & TANK							
	AIR SEPARATOR & TANK	1	EA					
	PIPING	45	LF		2			2
	PIPING	100	LF		2			2
3141	RUC ACCOUNT TOTAL		4					4
5644	TRANSPORT SYS							
3164	PUMP, ASH SLUICE							
	PUMP, ASH SLUICE	1	EA					
3165	DRIVE, ASH SLUICE PUMP							
	DRIVE	1	EA					
	COPPER SCRAP					860	LB	(1)
3165	RUC ACCOUNT TOTAL							(1)
5644	SUBCOA ACCOUNT TOTAL		1					(1)
5640	COA ACCOUNT TOTAL		16					(1)
5700	CONTROL AIR SYSTEM							
5702	COMPRESSORS AND DRIVES, CONTRO							
3301	COMPRESSOR							
	COMPRESSOR	1						

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5700	CONTROL AIR SYSTEM							
5703	AIR DISTRIBUTION SYSTEM							
3320	AIR DISTRIBUTION SYSTEM							
	<2.5" PIPE	1,900 LF	22					22
	>2.5" PIPE	100 LF	2					2
3320	RUC ACCOUNT TOTAL		24					24
5700	COA ACCOUNT TOTAL		24					24
5720	TREATED WATER SYS							
5723	COND STOR & TRANSFER SYS							
3381	TANK							
	TANK	1 EA	18			25 TN	(3)	15
	FOUNDATION CONCRETE	35 CY	6					6
3381	RUC ACCOUNT TOTAL		23				(3)	21
3382	PIPING							
	6" PIPING	1,000 LF	22					22
	16" PIPING	850 LF	56					56
3382	RUC ACCOUNT TOTAL		78					78
5723	SUBCOA ACCOUNT TOTAL		101				(3)	99
5740	SERVICE WTR SYS							
5741	SERV WAT PUMP STA ARCH							
3449	DRIVE, TRAVELING WATER SCREEN MOTOR	1 EA						
5742	PLANT SERVICE WTR SYSTEM							
3461	PUMP							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5740	SERVICE WTR SYS							
5742	PLANT SERVICE WTR SYSTEM							
3461	PUMP	1						
	PUMP							
3463	PIPING, MAIN LINE							
	16" PIPE	190 LF	12					12
	12" PIPE	80 LF	4					4
	10" PIPE	80 LF	3					3
3463	RUC ACCOUNT TOTAL		19					19
3467	PIPING, FROM MAIN LINE TO EQUI							
	8" PIPE	275 LF	85					85
	6" PIPE	180 LF	63					63
	4" PIPE	125 LF	19					19
3467	RUC ACCOUNT TOTAL		167					167
3469	PIPING							
	PIPING	125 LF	16					16
3470	SURGE TANK							
	SURGE TANK	1				3 TN		
3471	SERVICE WATER COOLER							
	SERVICE WATER COOLER	2	1			2 TN		1
5742	SUBCOA ACCOUNT TOTAL		204					203
5740	COA ACCOUNT TOTAL		204					203

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6400	MAIN STEAM SYSTEM							
6401	MAIN STREAM PIPE							
4001	PIPING							
	15.5" PIPE	160 LF	11					11
	PIPING	90 LF	4					4
4001	RUC ACCOUNT TOTAL		15					15
4005	PIPING							
	PIPING	80 LF	1					1
6401	SUBCOA ACCOUNT TOTAL		16					16
6402	HOT REHEAT							
4021	PIPING							
	22" PIPE	130 LF	13					13
	16" PIPE	150 LF	10					10
4021	RUC ACCOUNT TOTAL		23					23
6403	COLD REHEAT SYSTEM							
4041	PIPING							
	PIPING	340 LF	22					22
6400	COA ACCOUNT TOTAL		61					61
6440	EXTRACTION STEAM SYSTEM							
6441	HP HEATER STEAM SYSTEM							
4101	PIPING							
	PIPING	220 LF	4					4
4104	PIPING							
	PIPING	50 LF	1					1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6440	EXTRACTION STEAM SYSTEM							
6441	HP HEATER STEAM SYSTEM							
4104	PIPING							
6441	SUBCOA ACCOUNT TOTAL		5					5
6442	LP HEATER STEAM SYSTEM							
4121	PIPING							
	PIPING	425	LF					8
4124	PIPING							
	PIPING	50	LF					1
6442	SUBCOA ACCOUNT TOTAL		9					9
6443	SOOT BLOWER STEAM SYSTEM							
4141	PIPING							
	2.5" PIPE	1,200	LF					14
	2.5" - 8" PIPE	50	LF					1
4141	RUC ACCOUNT TOTAL		15					15
6445	DEAERATOR STEAM SYSTEM							
4181	PIPING							
	12" PIPE	50	LF					2
	10" PIPE	110	LF					4
	8" PIPE	145	LF					4
	PIPING	70	LF					2
4181	RUC ACCOUNT TOTAL		12					12
6446	TURBINE GLAND SEAL STM SYSTEM							
4204	EXHAUSTER BLOWER							
	EXHAUSTER BLOWER	4	EA					2

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6440	EXTRACTION STEAM SYSTEM							
6446	TURBINE GLAND SEAL STM SYSTEM							
4206	CONDENSER (OR TUBE BUNDLE)							
	CONDENSER (OR TUBE BUNDLE)	1	LT					1
6446	SUBCOA ACCOUNT TOTAL							4
6440	COA ACCOUNT TOTAL							45
6560	VENT AND DRAIN SYSTEMS							
6561	BLR VENT & DRAIN SYSTEM							
4601	BOILER VENT							
	BOILER VENT	450	LF					5
4602	BOILER DRAIN							
	PIPING	400	LF					5
	PIPING	105	LF					2
4602	RUC ACCOUNT TOTAL							7
6561	SUBCOA ACCOUNT TOTAL							12
6562	HP HTR VENT & DRAIN SYS							
4625	DRIVE, PUMP							
	DRIVE, PUMP	2						
6560	COA ACCOUNT TOTAL							12
6580	CONDENSATE SYSTEM							
6581	CONDENSATE PIPING SYSTEM							
4901	PIPING							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6580	CONDENSATE SYSTEM							
6581	CONDENSATE PIPING SYSTEM							
4901	PIPING							
	PIPING	900 LF	17					17
6582	LOW PRESSURE HEATERS							
4921	LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	2 EA	3			7 TN	(1)	2
	STAINLESS STEEL SCRAP					1 TN	(1)	(1)
4921	RUC ACCOUNT TOTAL		3				(2)	1
6584	DEAERATOR & STORAGE TANK							
4961	DEAERATOR							
	DEAERATOR	1 EA	2			3 TN		2
4963	DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1 EA	4			3 TN		4
6584	SUBCOA ACCOUNT TOTAL		6				(1)	5
6585	CONDENSATE PUMPS & DRIVES							
4981	PUMP, CONDENSATE							
	PUMP, CONDENSATE	2	2			20 TN	(2)	
4982	DRIVE, PUMP							
	DRIVE, PUMP	2 EA						
	COPPER SCRAP					4,080 LB	(3)	(3)
4982	RUC ACCOUNT TOTAL						(3)	(3)
6585	SUBCOA ACCOUNT TOTAL		2				(5)	(3)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6580	CONDENSATE SYSTEM							
6585	CONDENSATE PUMPS & DRIVES							
4982	DRIVE, PUMP							
6580	COA ACCOUNT TOTAL		28				(7)	21
6600	CONDENSATE AUXILIARY SYSTEMS							
6601	CHEM FEED SYSTEM							
5101	PUMP	3						
	PUMP							
5102	DRIVE, PUMP	1						
	DRIVE, PUMP							
5103	TANK	1						
	TANK							
6601	SUBCOA ACCOUNT TOTAL		1					1
6620	FEEDWATER SYSTEM							
6621	FEEDWTR PIPING							
5301	PIPING	950	44					44
	PIPING							
5304	PIPING	150	7			3		6
	PIPING							
6621	SUBCOA ACCOUNT TOTAL		51					51
6622	HIGH PRESSURE HEATERS							
5321	HEATER	2	2			7	(1)	2
	HEATER							
	STAINLESS STEEL SCRAP					1	(1)	(1)



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6620	FEEDWATER SYSTEM							
6622	HIGH PRESSURE HEATERS							
5321	HEATER							
5321	RUC ACCOUNT TOTAL		2				(2)	1
6625	FEED WATER SYS							
5381	PUMP, FEEDWATER PUMP, FEEDWATER	2	2			21 TN	(2)	
5382	DRIVE, ELECTRIC DRIVE, ELECTRIC COPPER SCRAP	2	1			12,480 LB	(9)	1 (9)
5382	RUC ACCOUNT TOTAL		1				(9)	(8)
6625	SUBCOA ACCOUNT TOTAL		3				(12)	(9)
6620	COA ACCOUNT TOTAL		56				(13)	43
6700	LUBE OIL SYSTEM							
6702	FEEDWATER PMP TURB OIL SYSTEM							
6024	DRIVE, PUMP DRIVE, PUMP	1						
312	FERC ACCOUNT TOTAL		2,690		187		(154)	2,723
314	TURBOGENERATOR UNITS							
7000	ASBESTOS & CONTAMINATION REMOV							
7000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV ON EQUIPMENT	1,300 LB	6	1,300	2			8

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7520	TURBINE GENERATOR SYSTEM							
7521	TURB/GEN FOUNDATION							
0001	FOUNDATION							
	FOUNDATION CONCRETE	650 CY	102					102
7522	TURBINE							
0011	CASING OR SHELL WITH INSULATIO							
	TURBINE GENERATOR	1 EA	201			289 TN	(29)	172
	COPPER SCRAP					219,000 LB	(164)	(164)
	STAINLESS STEEL SCRAP					42 TN	(33)	(33)
0011	RUC ACCOUNT TOTAL		201				(226)	(25)
7530	GEN COOLING & PURGE SYS							
0186	HYDROGEN EQUIPMENT							
	HYDROGEN SYSTEM	1 LT						
7520	COA ACCOUNT TOTAL		303				(226)	77
7700	CONDENSING SYSTEM							
7701	CONDENSER							
0321	CASING, CONDENSING SYSTEM							
	CASING	1 EA	5			33 TN	(3)	2
7703	VACUUM SYSTEM							
0364	DRIVE, PUMP, VACUUM SYSTEM							
	DRIVE PUMP	1 EA				4 TN		
7700	COA ACCOUNT TOTAL		6				(4)	2
7740	COOLING WTR SYSTEM							
7742	COOLING WATER INTAKE STRUCTURE							
0524	DRIVE, PUMP							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7740	COOLING WTR SYSTEM							
7742	COOLING WATER INTAKE STRUCTURE							
0524	DRIVE, PUMP							
	PUMP MOTOR	2 EA	1					1
	COPPER SCRAP					10,800 LB	(8)	(8)
0524	RUC ACCOUNT TOTAL		1				(8)	(7)
7749	COOLING WTR PUMPS & DRIVES							
0663	FOUNDATION, COOLING WATER PUMP UNIT 4 FOUNDATION	920 CY	145					145
7740	COA ACCOUNT TOTAL		145				(8)	137
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1201	FILTERING UNIT							
	FILTERING UNIT	1 LT						
1202	PIPING							
	2.5" PIPE	3,400 LF	39					39
	2.5" - 8" PIPE	3,100 LF	60					60
1202	RUC ACCOUNT TOTAL		99					99
1205	OIL RESERVOIR, TURBINE GENERAT OIL RESERVOIR	1 LT						
7901	SUBCOA ACCOUNT TOTAL		100					100
7902	VENT SYSTEM							
1221	PIPING, VENT SYSTEM <2.5" PIPE	2,250 LF	26					26

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7900	LUBE OIL SYSTEM							
7902	VENT SYSTEM							
1221	PIPING, VENT SYSTEM							
	2.5" - 8" PIPE	1,800 LF	35					35
1221	RUC ACCOUNT TOTAL		61					61
7903	OIL STORAGE & TRANSFER FAC							
1245	FOUNDATION							
	FOUNDATION	120 CY	19					19
7900	COA ACCOUNT TOTAL		179					179
314	FERC ACCOUNT TOTAL		640		2		(238)	404
315	ACCESSORY ELEC EQUIPMENT							
8000	CABLE							
8000	CABLE							
2000	CABLE							
	CABLE	252,000 LF	38					38
	COPPER SCRAP					62,000 LB	(47)	(47)
2000	RUC ACCOUNT TOTAL		38				(47)	(8)
8020	RACEWAY SITE							
8021	TUR BLDG TRUNK RACEWAY							
0002	CABLETRAYS							
	CABLETRAY	8,000 LB	3			8,000 LB	(6)	(3)
8100	GEN BUS SYS							
8102	BUS EQUIPMENT & SUPPORT							
0621	BUS, GENERATOR BUS SYS.							
	BUS SECTION	1,700 LF	1					1

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FERC/COA/SUBCOA/  
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 ACCESSORY ELEC EQUIPMENT							
8100 GEN BUS SYS							
8102 BUS EQUIPMENT & SUPPORT							
0621 BUS, GENERATOR BUS SYS. COPPER SCRAP					6,000 LB	(5)	(5)
0621 RUC ACCOUNT TOTAL		1				(5)	(3)
0623 INSTRUMENT TRANSFORMER, GEN.BU TRANSFORMER COPPER SCRAP	13 EA	4			14,690 LB	(11)	4 (11)
0623 RUC ACCOUNT TOTAL		4				(11)	(7)
8102 SUBCOA ACCOUNT TOTAL		6				(16)	(10)
8200 24-48 V D C SYSTEM							
8202 MOTOR GENERATOR							
1422 MOTOR MOTOR	2 EA						
8203 BATTERY SYSTEM							
1443 CHARGER, BATTERY CHARGER, BATTERY	1 EA						
8200 COA ACCOUNT TOTAL							
8360 A.C. SYSTEM 120/208 V							
8361 DISTRIBUTION SYSTEM							
2145 SWITCH-DIST. A.C. SYS. 120/208 SWITCHGEAR	9	1					1

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FERC/COA/SUBCOA/  
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 ACCESSORY ELEC EQUIPMENT							
8380 STANDBY AC SYSTEM - 120/208V							
8381 DISTRIBUTION SYSTEM							
2185 SWITCH- STANDBY A.C. SYS. 120/ SWITCHGEAR	6 EA						
8520 AC SYSTEM - 600V							
8521 DISTRIBUTION SYSTEM							
2465 SWITCH, A.C.SYSTEM-600 VOLTS SWITCHGEAR	13 EA	3					3
8560 AC SYSTEM 2.3 KV							
8561 DISTRIBUTION SYS							
2545 AC SYSTEM 2.3 KV SWITCHGEAR	21	5					5
315 FERC ACCOUNT TOTAL		56				(68)	(12)
316 MISC. PLANT EQUIPMENT							
1520 INTRSITE COMMUNICATION SYS							
1521 TELEPHONE SYS							
0001 TELEPHONE SYS	2	1					1
353 STATION EQUIPMENT							
9400 TRANSFORMERS							
9401 POWER TRANSFORMER							
0108 MAIN POWER TRANSFORMER							
MAIN POWER TRANSFORMER	1 EA	7			25 TN	(2)	6
COPPER SCRAP					114,800 LB	(86)	(86)
0108 RUC ACCOUNT TOTAL		7				(88)	(80)
9402 STA SERVICE TRANSFORMERS							
0351 STATION SERVICE TRANSFORMER							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
353	STATION EQUIPMENT							
9400	TRANSFORMERS							
9402	STA SERVICE TRANSFORMERS							
0351	STATION SERVICE TRANSFORMER	4	5			16	(1)	3
	STATION SERVICE TRANSFORMER					77,000	(58)	(58)
	COPPER SCRAP							
0351	RUC ACCOUNT TOTAL		5				(59)	(54)
9400	COA ACCOUNT TOTAL		12				(147)	(135)
***** SUBTOTAL *****								
			4,220		198		(834)	3,584
304	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY		358					358
****	GRAND TOTAL		4,578		198		(834)	3,942

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
		3	2					2
						28,000	(21)	(21)
	RUC ACCOUNT TOTAL		2				(21)	(20)
311	STRUCTURES & IMPROVEMENTS							
2120	SITE FIRE PROTECT SYSTEM							
2121	WATER DISTRIBUTION SYSTEM							
0553	MOTORS							
	MOTOR	1	EA					
2300	TURBINE BLDG							
2303	CONCRETE WORK-SUBSTRUCTURE							
0801	FOUNDATION CONCRETE							
	BASE SLAB	5,200	CY		101			101
	SUBSTRUCTURE WALLS	850	CY		16			16
	0801 RUC ACCOUNT TOTAL				117			117
2304	STRUCTURAL STEEL							
0802	STRUCTURAL STEEL							
	STEEL	1,232	TN		140	1,232	(126)	15
	GRATING	2,500	SF		7	12	(1)	6
	0802 RUC ACCOUNT TOTAL				148		(127)	21
2305	ARCHITECTURAL WORK							
0802	SIDING							
	SIDING	15,023	SF		122			122
2309	CONCRETE WORK - SUPERSTRUCTURE							
0802	CONCRETE							
	CONCRETE	1,000	CY		185			185
2311	DRAINAGE SYSTEM							
0823	MOTORS							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2300	TURBINE BLDG							
2311	DRAINAGE SYSTEM							
0823	MOTORS							
	MOTOR	2	EA					
2300	COA ACCOUNT TOTAL		572				(127)	445
2340	STEAM GENERATOR BLDG							
2343	CONCRETE WORK - SUBSTRUCTURE							
1001	FOUNDATION CONCRETE							
	BASE SLAB	5,500	CY		106			106
	SUBSTRUCTURE WALLS	800	CY		15			15
1001	RUC ACCOUNT TOTAL		122					122
2344	STRUCTURAL STEEL							
1002	STRUCTURAL STEEL							
	STEEL	4,144	TN		472	4,144	TN (423)	50
	GRATING	45,000	SF		127	215	TN (22)	105
1002	RUC ACCOUNT TOTAL		600				(445)	155
2345	ARCHITECTURAL WORK							
1002	SIDING							
	SIDING	21,000	SF	32	LB	7		170
2349	CONCRETE WORK - SUPERSTRUCTURE							
1002	CONCRETE							
	CONCRETE	1,800	CY		334			334
2340	COA ACCOUNT TOTAL		1,218		7		(445)	780

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2340	STEAM GENERATOR BLDG							
2349	CONCRETE WORK - SUPERSTRUCTURE							
1002	CONCRETE							
311	FERC ACCOUNT TOTAL		1,790		7		(572)	1,226
312	STRUCTURES & IMPROVEMENTS							
4000	ASBESTOS & CONTAMINATION REMOV							
4000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ON EQUIPMENT	13,900 LB	63	13,900	24			86
	ON PIPING	184,600 LB	831	184,600	318			1,148
	ASBESTOS REMOVED THRU 1991	(17,735) LB	(80)	(17,735) LB	(31)			(110)
0000	RUC ACCOUNT TOTAL		813		311			1,124
4800	STEAM GENERATING SYSTEM							
4801	BOILER ENCLOSURE							
0001	STRUCTURAL METAL AND TRUSSES							
	BOILER	1 EA	1,278			817 TN	(83)	1,194
4803	AIR HEATERS							
0031	CASING, AIR HEATER							
	AIR HEATER	2 EA	5			18 TN	(2)	3
4804	BOILER PENTHOUSE							
0062	DRIVE, FAN							
	DRIVE, FAN	2						
4806	BOILER DUCT SYSTEM							
0121	INTAKE DUCT							
	INTAKE DUCT	1	35			77 TN	(8)	27
0122	EXHAUST DUCT							
	EXHAUST DUCT	1 LT	35			77 TN	(8)	27

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
4800	STEAM GENERATING SYSTEM							
4806	BOILER DUCT SYSTEM							
0122	EXHAUST DUCT							
4806	SUBCOA ACCOUNT TOTAL		70				(16)	54
4807	SOOT BLOWERS							
0150	SOOT BLOWERS							
	SOOT BLOWERS	19 EA	10			4 TN		10
4809	BOILER WATER CIRCULATION SYS							
0211	PUMP							
	PUMP	2 EA	2			8 TN	(1)	1
4800	COA ACCOUNT TOTAL		1,364				(102)	1,262
4840	COAL FIRING SYSTEM							
4842	PULVERIZERS							
0271	LUBE OIL UNIT							
	PIPING	100 LF	6			3 TN		6
0272	PULVERIZER							
	PULVERIZER	6 EA	9			7 TN	(1)	8
0273	DRIVE, PULVERIZER							
	DRIVE, PULVERIZER	6 EA	1					1
	COPPER SCRAP					10,980 LB	(8)	(8)
0273	RUC ACCOUNT TOTAL		1				(8)	(7)
0274	SEAL AIR SYSTEM							
	PIPING	200 LF	12			6 TN	(1)	11

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
4840	COAL FIRING SYSTEM							
4842	PULVERIZERS							
0274	SEAL AIR SYSTEM							
4842	SUBCOA ACCOUNT TOTAL		28				(10)	18
4843	COAL FEEDERS							
0301	FEEDER							
	FEEDER	4 EA	1			4 TN		
4844	PRIMARY AIR SYSTEM							
0331	PRIMARY AIR DUCT							
	PRIMARY AIR DUCT	1 LT	28			92 TN	(9)	19
0332	FAN							
	FAN	2	3					3
0334	FOUNDATION							
	FOUNDATION	85 CY	13					13
4844	SUBCOA ACCOUNT TOTAL		44				(9)	35
4840	COA ACCOUNT TOTAL		73				(20)	53
4960	LIGHTER OIL SYSTEM							
4962	FUEL SUPPLY FACILITIES							
0632	PIPING							
	PIPING	130 LF	3					3
4963	FUEL STORAGE FAC							
0673	PUMP							
	PUMP	3 EA						

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
4960	LIGHTER OIL SYSTEM							
4963	FUEL STORAGE FAC							
0673	PUMP							
4960	COA ACCOUNT TOTAL		4					4
5000	AUXILIARY BOILER							
5001	BOILER							
0702	BOILER PACKAGE	1	5			14 TN	(1)	3
	BOILER PACKAGE							
5002	FEED WATER							
0714	PIPING	210 LF	5					5
	PIPING							
5005	STEAM DIST ST'S							
0745	PIPING					13 TN	(1)	(1)
	PIPING	450 LF	9					9
	PIPING	430 LF	42					42
0745	RUC ACCOUNT TOTAL		51				(1)	49
5000	COA ACCOUNT TOTAL		61				(3)	58
5040	DRAFT SYSTEM							
5041	PRECIPITATORS							
0801	FOUNDATION	1,320 CY	207					207
	FOUNDATION CONCRETE							
0802	PRECIPITATOR WITH INSULATION	1 LT	1,376			598 TN	(61)	1,315
	PRECIPITATOR AND DUCTWORK	200 TN	23			232 TN	(24)	(1)
	SUPPORT STEEL							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5041	PRECIPITATORS							
0802	PRECIPITATOR WITH INSULATION							
0802	RUC ACCOUNT TOTAL		1,399				(85)	1,314
0805	TRANSFORMER							
	TRANSFORMER	4	2					2
	COPPER SCRAP					25,200 LB	(19)	(19)
0805	RUC ACCOUNT TOTAL		2				(19)	(17)
5041	SUBCOA ACCOUNT TOTAL		1,608				(104)	1,505
5045	PRECIP INLET DUCT							
0841	DUCTWORK WITH INSULATION SUPPORT STEEL	300 TN	34			300 TN	(31)	4
0842	FOUNDATION							
	FOUNDATION CONCRETE	240 CY	38					38
5045	SUBCOA ACCOUNT TOTAL		72				(31)	41
5046	PRECIP OUTLET DUCT							
0851	DUCTWORK WITH INSULATION SUPPORT STEEL	350 TN	40			350 TN	(36)	4
0853	FOUNDATION							
	FOUNDATION CONCRETE	260 CY	41					41
5046	SUBCOA ACCOUNT TOTAL		81				(36)	45

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5047	ID FAN OUTLET DUCT							
0661	DUCTWORK WITH INSULATION SUPPORT STEEL	250	29			250	(26)	3
5048	FD FANS & DRIVES							
0871	FAN	2	3			25	(3)	
0873	DRIVE, ELECTRIC MOTOR							
	DRIVE, ELECTRIC MOTOR	2	1					1
	COPPER SCRAP					12,120	(9)	(9)
0873	RUC ACCOUNT TOTAL		1				(9)	(8)
5048	SUBCOA ACCOUNT TOTAL		3				(12)	(8)
5049	ID FANS & DRIVES							
0891	FAN							
	FAN	2	3			21	(2)	
0892	DRIVE, FAN							
	DRIVE, FAN	2	1					1
	COPPER SCRAP					12,480	(9)	(9)
	FOUNDATION CONCRETE	120	19					19
	PCB'S ON MOTOR SWITCHES	2	14					14
0892	RUC ACCOUNT TOTAL		34				(9)	24
0893	FOUNDATION							
	FOUNDATION CONCRETE	220	35					35
	BEARING PIER FDN CONCRETE	290	46					46



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5049	10 FANS & DRIVES							
0893	FOUNDATION							
0893	RUC ACCOUNT TOTAL		80					80
5049	SUBCOA ACCOUNT TOTAL		116				(12)	105
5040	COA ACCOUNT TOTAL		1,909				(219)	1,691
5120	SULFUR DIOXIDE REMOVAL EQUIPME							
5127	EQUIPMENT							
1055	CENS MONITORING							
	CENS MONITORING	1 EA	1					1
5640	WET ASH HANDLING SYS							
5641	PYRITE REMOVAL SYSTEM							
3100	PYRITE REMOVAL SYSTEM, COMPLET							
	PYRITE REMOVAL SYSTEM, COMPLET	1 LT	4					4
5642	BOILER BOTTOM ASH RHVL SYS							
3121	ASH HOPPER							
	ASH HOPPER	1 EA						
3124	PIPING							
	8" PIPE	120 LF	2					2
5642	SUBCOA ACCOUNT TOTAL		2					2
5644	TRANSPORT SYS							
3163	PIPING							
	PIPING	13,300 LF	617			306 TN	(31)	586

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5640	WET ASH HANDLING SYS							
5644	TRANSPORT SYS							
3164	PUMP, ASH SLUICE PUMP, ASH SLUICE	2 EA						
3165	DRIVE, ASH SLUICE PUMP DRIVE COPPER SCRAP	2 EA				2,400 LB	(2)	(2)
3165	RUC ACCOUNT TOTAL						(2)	(2)
3168	DRIVE, ASH BOOSTER PUMP DRIVE, ASH BOOSTER PUMP	2	1					1
5644	SUBCOA ACCOUNT TOTAL		618				(33)	585
5640	COA ACCOUNT TOTAL		624				(33)	591
5720	TREATED WATER SYS							
5722	WATER TREATMENT MISC							
3361	CLARIFIER CLARIFIER	1 LT	19			5	(1)	18
3365	PIPING PIPING	375 LF	12					12
5722	SUBCOA ACCOUNT TOTAL		30				(1)	30
5725	WATER TREATMENT							
3424	PIPING PIPING PIPING	5,460 LF	106			128 TN	(13)	(13) 106

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5720	TREATED WATER SYS							
5725	WATER TREATMENT							
3424	PIPING							
	PIPING	2,600	LF 171					171
3424	RUC ACCOUNT TOTAL		276				(13)	263
5720	COA ACCOUNT TOTAL		306				(14)	293
5740	SERVICE MTR SYS							
5741	SERV WAT PUMP STA ARCH							
3449	DRIVE, TRAVELING WATER SCREEN MOTOR	1	EA					
5742	PLANT SERVICE MTR SYSTEM							
3461	PUMP							
	PUMP	3	1					1
3463	PIPING, MAIN LINE							
	PIPING					30	TH (3)	(3)
	16" PIPE	1,300	LF 25					25
	12" PIPE	600	LF 39					39
3463	RUC ACCOUNT TOTAL		65				(3)	61
5742	SUBCOA ACCOUNT TOTAL		66				(3)	62
5746	SERVICE MTR CHLORINATION SYS							
3544	DRIVE, PUMP							
	DRIVE, PUMP	3						
3546	CHLORINATOR							
	CHLORINATOR	1	LT			5	TH (1)	

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5740	SERVICE WTR SYS							
5746	SERVICE WTR CHLORINATION SYS							
3546	CHLORINATOR							
5746	SUBCOA ACCOUNT TOTAL		1				(1)	
5740	COA ACCOUNT TOTAL		66				(4)	63
6400	MAIN STEAM SYSTEM							
6401	MAIN STREAM PIPE							
4001	PIPING					33 TN	(3)	(3)
	PIPING							34
	15.5" PIPE	420 LF	34					31
	PIPING	310 LF	31					
4001	RUC ACCOUNT TOTAL		65				(3)	62
6402	HOT REHEAT							
4021	PIPING					45 TN	(5)	(5)
	PIPING							30
	22" PIPE	300 LF	30					47
	16" PIPE	470 LF	47					
4021	RUC ACCOUNT TOTAL		77				(5)	73
6403	COLD REHEAT SYSTEM							
4041	PIPING					45 TN	(5)	(5)
	PIPING							24
	PIPING	240 LF	24					58
	PIPING	580 LF	58					
4041	RUC ACCOUNT TOTAL		82				(5)	78

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6400	MAIN STEAM SYSTEM							
6403	COLD REHEAT SYSTEM							
4041	PIPING							
6400	COA ACCOUNT TOTAL		225				(13)	212
6440	EXTRACTION STEAM SYSTEM							
6441	HP HEATER STEAM SYSTEM							
4101	PIPING							
	PIPING					5 TH	(1)	(1)
	PIPING	300 LF	9					9
	PIPING	180 LF	7					7
4101	RUC ACCOUNT TOTAL		16				(1)	15
6442	LP HEATER STEAM SYSTEM							
4121	PIPING							
	PIPING					25 TH	(3)	(3)
	PIPING	70 LF	2					2
	PIPING	270 LF	27					27
	PIPING	240 LF	24					24
4121	RUC ACCOUNT TOTAL		53				(3)	51
6444	AIR HEATER STEAM SYSTEM							
4161	PIPING							
	PIPING	305 LF	7					7
	PIPING					5 TH	(3)	(3)
4161	RUC ACCOUNT TOTAL		7				(3)	3
6445	DEAERATOR STEAM SYSTEM							
4181	PIPING							
	PIPING					6 TH	(1)	(1)
	12" PIPE	175 LF	5					5

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6440	EXTRACTION STEAM SYSTEM							
6445	DEAERATOR STEAM SYSTEM							
4181	PIPING							
	10" PIPE	175 LF	7					7
4181	RUC ACCOUNT TOTAL		12				(1)	11
6440	COA ACCOUNT TOTAL		88				(8)	81
6520	AUX TURBINE STM & EXHAUST SYS							
6521	FEEDWTR PMP TURB STM & EXH SYS							
4501	PIPING							
	PIPING					17 TN	(2)	(2)
	PIPING	150 LF	2					2
	PIPING	525 LF	34					34
4501	RUC ACCOUNT TOTAL		36				(2)	35
6524	TURB GLAND SEAL STM PIPING							
4541	PIPING							
	PIPING	170 LF	3					3
6520	COA ACCOUNT TOTAL		40				(2)	38
6560	VENT AND DRAIN SYSTEMS							
6561	BLR VENT & DRAIN SYSTEM							
4601	BOILER VENT							
	BOILER VENT	1,000 LF	66			31 TN	(3)	63
4602	BOILER DRAIN							
	BOILER DRAIN	1,020 LF	67			32 TN	(3)	64

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6560	VENT AND DRAIN SYSTEMS							
6561	BLR VENT & DRAIN SYSTEM							
4602	BOILER DRAIN							
6561	SUBCOA ACCOUNT TOTAL		133				(6)	126
6562	HP HTR VENT & DRAIN SYS							
4621	HP HEATER VENTS & DRAINS PIPING	2,900 LF	56			25 TN	(3)	54
6563	LP HEATER VENT & DRAIN SYSTEM							
4641	LP HEATER VENTS & DRAINS PIPING	430 LF	8					8
6565	STM VENT & DRAIN SYSTEM							
4681	STEAM VENT PIPING					7 TN	(1)	(1)
	PIPING	400 LF	8					8
	PIPING	100 LF	7					7
4681	RUC ACCOUNT TOTAL		14				(1)	14
4683	VALVE, SPECIAL OR POWER OPERAT PIPING					7 TN	(1)	(1)
	PIPING	440 LF	9					9
	PIPING	100 LF	7					7
4683	RUC ACCOUNT TOTAL		15				(1)	14
6565	SUBCOA ACCOUNT TOTAL		29				(1)	28
6566	CONDENSATE VENT & DRAIN SYSTEM							
4701	CONDENSATE VENT CONDENSATE VENT	300 LF	6					6

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6560	VENT AND DRAIN SYSTEMS							
6566	CONDENSATE VENT & DRAIN SYSTEM							
4702	CONDENSATE DRAIN							
	CONDENSATE DRAIN	280 LF	5					5
6566	SUBCOA ACCOUNT TOTAL		11					11
6560	COA ACCOUNT TOTAL		238				(10)	227
6580	CONDENSATE SYSTEM							
6581	CONDENSATE PIPING SYSTEM							
4901	PIPING							
	PIPING					65 TH	(7)	(7)
	PIPING	2,120 LF	41					41
	PIPING	1,460 LF	96					96
4901	RUC ACCOUNT TOTAL		137				(7)	130
6582	LOW PRESSURE HEATERS							
4921	LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	4 EA	6			48 TH	(5)	1
6583	POLISHING UNIT							
4941	PUMP							
	PUMP	1 EA	4					4
6584	DEAERATOR & STORAGE TANK							
4961	DEAERATOR							
	DEAERATOR	1 EA	3			6 TH	(1)	2
	STAINLESS STEEL SCRAP					2 TH	(1)	(1)
4961	RUC ACCOUNT TOTAL		3				(2)	1





FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6600	CONDENSATE AUXILIARY SYSTEMS							
6601	CHEM FEED SYSTEM							
5104	CHEMICAL FEED PIPING SYSTEM, C							
	PIPING	2,500 LF	48					48
	PIPING	5,500 LF	361					361
5104	RUC ACCOUNT TOTAL		448				(20)	428
6601	SUBCOA ACCOUNT TOTAL		449				(20)	429
6603	COND OVERFLOW & RECIRC LINES							
5141	CONDENSATE OVERFLOW LINE							
	PIPING	190 LF	4					4
6604	SPRAY WTR SYS							
5161	PIPING							
	PIPING					18 TW	(2)	(2)
	PIPING	200 LF	4					4
	PIPING	530 LF	35					35
5161	RUC ACCOUNT TOTAL		38				(2)	37
6600	COA ACCOUNT TOTAL		491				(22)	469
6620	FEEDWATER SYSTEM							
6621	FEEDWTR PIPING							
5301	PIPING							
	PIPING	1,050 LF	69			32 TW	(3)	66
5304	PIPING							
	PIPING	300 LF	17			9 TW	(1)	17

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6620	FEEDWATER SYSTEM							
6621	FEEDWTR PIPING							
5304	PIPING							
6621	SUBCOA ACCOUNT TOTAL		86				(4)	82
6622	HIGH PRESSURE HEATERS							
5321	HEATER							
	HEATER	4 EA	6			48 TN	(5)	1
	STAINLESS STEEL SCRAP					6 TN	(5)	(5)
5321	RUC ACCOUNT TOTAL		6				(10)	(4)
6625	FEED WATER SYS							
5381	PUMP, FEEDWATER							
	PUMP, FEEDWATER	3	4			51 TN	(5)	(1)
6620	COA ACCOUNT TOTAL		96				(19)	77
6640	FEEDWTR AUX SYS							
6641	FEEDWTR MINIMUM FLOW LINES							
5501	PIPING							
	PIPING	430 LF	9					9
6644	SPRAYWATER SYSTEMS							
5561	PIPING							
	PIPING	580 LF	11					11
6640	COA ACCOUNT TOTAL		21					21
6700	LUBE OIL SYSTEM							
6702	FEEDWATER PHP TURB OIL SYSTEM							
6021	PIPING							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6700	LUBE OIL SYSTEM							
6702	FEEDWATER PMP TURB OIL SYSTEM							
6021	PIPING PIPING	530	LF					
6023	PUMP PUMP	1	EA					
6024	DRIVE, PUMP DRIVE, PUMP	2						
6025	FILTER FILTER	1	LT					
6702	SUBCOA ACCOUNT TLAL							
6740	NITROGEN SYSTEM							
6741	NITROGEN SUPPLY SYSTEM							
6501	NITROGEN SUPPLY PIPING SYSTEM NITROGEN SUPPLY PIPING SYSTEM	2,300	LF	50		40	TN (4)	46
6760	CHEMICAL WASH SYSTEM							
6761	PIPING SYSTEM							
6601	PIPING PIPING	1,550	LF	30		1	TN	30
6762	HEAT EXCHANGER							
6621	HEAT EXCHANGER HEAT EXCHANGER	1	LT					
6760	COA ACCOUNT TOTAL			30				30

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
	6760 CHEMICAL WASH SYSTEM							
	6762 HEAT EXCHANGER							
	6621 HEAT EXCHANGER							
312	FERC ACCOUNT TOTAL		6,681		311		(491)	6,500
314	TURBOGENERATOR UNITS							
	7000 ASBESTOS & CONTAMINATION REMOV							
	7000 ASBESTOS & CONTAMINATION REMOV							
	0000 ASBESTOS & C. TANINATION REMOV							
	ON EQUIPMENT	2,600 LB	12	2,600	4			16
	ON PIPING	37,700 LB	170	37,700	65			234
	0000 RUC ACCOUNT TOTAL		181		69			251
7520	TURBINE GENERATOR SYSTEM							
	7521 TURB/GEN FOUNDATION							
	0001 FOUNDATION							
	FOUNDATION CONCRETE	2,300 CT	361					361
7522	TURBINE							
	0011 CASING OR SHELL WITH INSULATIO							
	TURBINE GENERATOR	1 EA	339			615 TN	(63)	276
	COPPER SCRAP					233,600 LB	(175)	(175)
	STAINLESS STEEL SCRAP					42 TN	(33)	(33)
	0011 RUC ACCOUNT TOTAL		339				(271)	68
7526	EHG SYSTEM							
	0101 PUMP, ELECTRO-HYDRAULIC CONTRO							
	PUMP	2						
	0106 RESERVOIR, ELECTRO-HYDRAULIC C							
	RESERVOIR	1 LT						

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FERC/COA/SUBCOA/ RJC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7520	TURBINE GENERATOR SYSTEM							
7526	ENC SYSTEM							
0107	PIPING, ELECTRO-HYDRAULIC CONT PIPING	800 LF	12					12
7526	SUBCOA ACCOUNT TOTAL		13					13
7527	SEAL OIL SYSTEM							
0125	PIPING, SEAL OIL SYS, TURBINE PIPING	275 LF	4					4
7528	TURBINE STEAM PIPING SYSTEM							
0142	PIPING, TURBINE STEAM PIPING S PIPING	1,370 LF	26			24 TH	(2)	24
7529	TURBINE DRAIN SYSTEM							
0160	TURBINE DRAIN SYSTEM, COMPLETE PIPING	100 LF	3					3
7530	GEN COOLING & PURGE SYS							
0185	PIPING, GENERATOR COOLING & PUR PIPING	200 LF	4					4
7520	COA ACCOUNT TOTAL		751				(273)	478
7700	CONDENSING SYSTEM							
7701	CONDENSER							
0321	CASING, CONDENSING SYSTEM CASING	1 EA				79 TH	(8)	(8)
7703	VACUUM SYSTEM							
0362	PIPING, VACUUM SYSTEM PIPING	360 LF	7					7

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FERC/COA/SUBCOA/  
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 TURBOGENERATOR UNITS							
7700 CONDENSING SYSTEM							
7703 VACUUM SYSTEM							
0363 PUMP, VACUUM, VACUUM SYSTEM PUMP	3 EA	1			21 TN	(2)	(1)
7703 SUBCOA ACCOUNT TOTAL		8				(2)	6
7700 COA ACCOUNT TOTAL		8				(10)	(2)
7740 COOLING WTR SYSTEM							
7742 COOLING WATER INTAKE STRUCTURE							
0524 DRIVE, PUMP							
PUMP MOTOR	2 EA	1					1
COPPER SCRA"					13,800 LB	(10)	(10)
0524 RUC ACCOUNT TOTAL		1				(10)	(9)
7747 COOLING WATER CHLORINE SYSTEM							
0626 CHLORINATOR							
CHLORINATOR	2 EA	7			5 TN	(1)	7
7749 COOLING WTR PUMPS & DRIVES							
0661 PUMPS							
PUMP	2 EA	25			21 TN	(2)	23
0663 FOUNDATION, COOLING WATER PUMP UNIT 6 FOUNDATION	230 CY	26					26
7749 SUBCOA ACCOUNT TOTAL		51				(2)	48

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7740	COOLING WTR SYSTEM							
7749	COOLING WTR PUMPS & DRIVES							
0663	FOUNDATION, COOLING WATER PUMP							
7740	COA ACCOUNT TOTAL		59				(13)	46
7760	COOLING TOWER							
7761	SUBFOUNDATION WORK							
0801	SUBSTRUCTURE UNIT 6 FOUNDATION	4,100	459					459
7766	COOLING TOWER EQUIPMENT							
0821	COOLING TOWER COOLING TOWER	1	11			3		11
0823	COOLING TOWER FOUNDATION FOUNDATION CONCRETE UNIT 6 BOOSTER PUMP FDN	19 880	2 138			19	(2)	138
0823	RUC ACCOUNT TOTAL		140				(2)	139
7766	SUBCOA ACCOUNT TOTAL		151				(2)	149
7760	COA ACCOUNT TOTAL		611				(2)	608
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1201	FILTERING UNIT FILTERING UNIT							
1202	PIPING PIPING							
		1						
		1,321	26			11	(1)	25



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1203	PUMP, TURBINE GENERATOR OIL SY PUMP, TURBINE GENERATOR OIL SY	1 EA	1					1
1204	DRIVE, PUMP, TURBINE GENERATOR DRIVE, PUMP, TURBINE GENERATOR	1 LT	1					1
7901	SUBCOA ACCOUNT TOTAL		28				(1)	27
7902	VENT SYSTEM							
1221	PIPING, VENT SYSTEM PIPING	180 LF	3					3
7903	OIL STORAGE & TRANSFER FAC							
1241	TANK, OIL STORAGE & TRANSFER F TANK	2 EA	26					26
1242	PIPING, OIL STORAGE & TRANSFER PIPING	1,000 LF	22			10 TM	(1)	21
1243	PUMP, OIL STORAGE & TRANSFER F PUMP	1 EA						
1245	FOUNDATION FOUNDATION	240 CY	38					38
7903	SUBCOA ACCOUNT TOTAL		86				(1)	85
7900	COA ACCOUNT TOTAL		117				(2)	115

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS 7900 LUBE OIL SYSTEM 7903 OIL STORAGE & TRANSFER FAC 1245 FOUNDATION							
314	FERC ACCOUNT TOTAL		1,727		69		(301)	1,496
315	ACCESSORY ELEC EQUIPMENT							
	8000 CABLE							
	8000 CABLE							
	2000 CABLE							
	CABLE	408,000 LF	37					37
	COPPER SCRAP					71,200 LB	(53)	(53)
	2000 RUC ACCOUNT TOTAL		37				(53)	(17)
8020	RACEWAY SITE							
	8021 TUR BLDG TRUNK RACEWAY							
	0002 CABLETRAYS							
	CABLETRAY	12,450 LB	4			12,450 LB	(9)	(5)
8100	GEN BUS SYS							
	8102 BUS EQUIPMENT & SUPPORT							
	0621 BUS, GENERATOR BUS SYS.							
	BUS SECTION	416 LF	1					1
	COPPER SCRAP					4,800 LB	(4)	(4)
	0621 RUC ACCOUNT TOTAL		1				(4)	(3)
	0623 INSTRUMENT TRANSFORMER, GEN.BU							
	TRANSFORMER	16 EA	3					3
	COPPER SCRAP					11,822 LB	(9)	(9)
	0623 RUC ACCOUNT TOTAL		3				(9)	(5)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELEC EQUIPMENT							
8100	GEN BUS SYS							
8102	BUS EQUIPMENT & SUPPORT							
0623	INSTRUMENT TRANSFORMER, GEN.BU							
8102	SUBCOA ACCOUNT TOTAL		4				(12)	(8)
8200	24-48 V D C SYSTEM							
8203	BATTERY SYSTEM							
1443	CHARGER, BATTERY CHARGER, BATTERY	1		EA				
8360	A.C. SYSTEM 120/208 V							
8361	DISTRIBUTION SYSTEM							
2145	SWITCH-DIST. A.C. SYS. 120/208 SWITCHGEAR	18	1					1
8380	STANDBY AC SYSTEM - 120/208V							
8381	DISTRIBUTION SYSTEM							
2185	SWITCH- STANDBY A.C. SYS. 120/ SWITCHGEAR	5		EA				
8520	AC SYSTEM - 600V							
8521	DISTRIBUTION SYSTEM							
2465	SWITCH, A.C.SYSTEM-600 VOLTS SWITCHGEAR	25	10	EA				10
8620	STANDBY AC SYSTEM-4KV							
8621	4KV-STNBY AC SYS-DISTRIBUTION							
2665	SWITCH, STANDBY A. C. SYSTEM - SWITCHGEAR	32	4	EA				4
2666	CIRCUIT BREAKER, STANDBY A. C. BREAKERS		3					3

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELEC EQUIPMENT							
8620	STANDBY AC SYSTEM-4KV							
8621	4KV-STNBY AC SYS-DISTRIBUTION							
2666	CIRCUIT BREAKER, STANDBY A. C.							
8621	SUBCOA ACCOUNT TOTAL		7					7
315	FERC ACCOUNT TOTAL		64				(75)	(11)
316	MISC. PLANT EQUIPMENT							
1520	INTRSITE COMMUNICATION SYS							
1521	TELEPHONE SYS							
0001	TELEPHONE SYS	2	1					1
353	STATION EQUIPMENT							
9400	TRANSFORMERS							
9401	POWER TRANSFORMER							
0110	230 KV TRANSFORMER	2 EA	37			125 LB	(12)	26
	COPPER SCRAP					576,000 LB	(433)	(433)
0110	RUC ACCOUNT TOTAL		37				(444)	(407)
9402	STA SERVICE TRANSFORMERS							
0351	STATION SERVICE TRANSFORMER							
	STATION SERVICE TRANSFORMER	3 EA	5			15 TH	(1)	3
	COPPER SCRAP					71,400 LB	(54)	(54)
0351	RUC ACCOUNT TOTAL		5				(55)	(50)
9400	COA ACCOUNT TOTAL		42				(499)	(457)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
353	STATION EQUIPMENT							
	9400 TRANSFORMERS							
	9402 STA SERVICE TRANSFORMERS							
	0351 STATION SERVICE TRANSFORMER							
*****	SUBTOTAL							
			10,307		388		(1,959)	8,735
304	CONTINGENCY							
	0000 CONTINGENCY							
	0000 CONTINGENCY							
	0000 CONTINGENCY							
	CONTINGENCY		874					874
****	GRAND TOTAL							
			11,180		388		(1,959)	9,609

**Crist Unit 7**

**Detail Level Report**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
		1	1					1
		12	2					2
		1	55					55
		1	44					44
	RUC ACCOUNT TOTAL		102					102
311	STRUCTURES & IMPROVEMENTS							
2120	SITE FIRE PROTECT SYSTEM							
2121	WATER DISTRIBUTION SYSTEM							
0353	MOTORS							
	MOTOR	1 EA						
2300	TURBINE BLDG							
2303	CONCRETE WORK-SUBSTRUCTURE							
0801	FOUNDATION CONCRETE							
	BASE SLAB	6,200 CY	120					120
	SUBSTRUCTURE WALLS	1,150 CY	22					22
0801	RUC ACCOUNT TOTAL		142					142
2304	STRUCTURAL STEEL							
0802	STRUCTURAL STEEL							
	STEEL	1,568 TN	179			1,568 TN	(160)	19
	GRATING	3,000 SF	8			14 TN	(1)	7
0802	RUC ACCOUNT TOTAL		187				(161)	26
2305	ARCHITECTURAL WORK							
0802	SIDING							
	SIDING	19,029 SF	154					154
2309	CONCRETE WORK - SUPERSTRUCTURE							
0802	CONCRETE							
	CONCRETE	1,400 CY	260					260

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2300	TURBINE BLDG							
2311	DRAINAGE SYSTEM							
0823	MOTORS							
	MOTOR	2 EA						
2300	COA ACCOUNT TOTAL		744				(161)	582
2340	STEAM GENERATOR BLDG							
2343	CONCRETE WORK - SUBSTRUCTURE							
1001	FOUNDATION CONCRETE							
	BASE SLAB	6,500 CT	126					126
	SUBSTRUCTURE WALLS	1,250 CT	24					24
1001	RUC ACCOUNT TOTAL		150					150
2344	STRUCTURAL STEEL							
1002	STRUCTURAL STEEL							
	STEEL	5,488 TH	626			5,488 TH	(560)	66
	GRATING	60,000 SF	170			285 TH	(29)	141
1002	RUC ACCOUNT TOTAL		795				(589)	207
2345	ARCHITECTURAL WORK							
1002	SIDING							
	SIDING	29,000 SF	224	45 LB	10			235
2349	CONCRETE WORK - SUPERSTRUCTURE							
1002	CONCRETE							
	CONCRETE	2,200 CY	408					408
2340	COA ACCOUNT TOTAL		1,577		10		(589)	999



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FERC/COA/SUBCDA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2340	STEAM GENERATOR BLDG							
2349	CONCRETE WORK - SUPERSTRUCTURE							
1002	CONCRETE							
311	FERC ACCOUNT TOTAL		2,321		10		(750)	1,582
312	STRUCTURES & IMPROVEMENTS							
4000	ASBESTOS & CONTAMINATION REMOV							
4000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ON EQUIPMEN.	18,000 LB	81	18,000	31			112
	ON PIPING	240,000 LB	1,080	240,000	413			1,493
	ASBESTOS REMOVED THRU 1991	(13,090) LB	(59)	(13,090) LB	(23)			(81)
0000	RUC ACCOUNT TOTAL		1,102		421			1,523
4800	STEAM GENERATING SYSTEM							
4801	BOILER ENCLOSURE							
0001	STRUCTURAL METAL AND TRUSSES							
	BOILER	1 EA	1,660			1,060 TN	(108)	1,552
4803	AIR HEATERS							
0031	CASING, AIR HEATER							
	AIR HEATER	2 EA	5			24 TN	(2)	3
4804	BOILER PENTHOUSE							
0062	DRIVE, FAN							
	DRIVE, FAN	3						
4806	BOILER DUCT SYSTEM							
0121	INTAKE DUCT							
	INTAKE DUCT	1	35			100 TN	(10)	25
0122	EXHAUST DUCT							
	EXHAUST DUCT	1 LT	35			100 TN	(10)	25

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
4800	STEAM GENERATING SYSTEM							
4806	BOILER DUCT SYSTEM							
0122	EXHAUST DUCT							
4806	SUBCOA ACCOUNT TOTAL		70				(20)	49
4807	SOOT BLOWERS							
0150	SOOT BLOWERS SOOT BLOWERS	18 EA	6			4 TN		5
4809	BOILER WATER CIRCULATION SYS							
0211	PUMP PUMP	2 EA	2			10 TN	(1)	1
4800	COA ACCOUNT TOTAL		1,742				(132)	1,610
4840	COAL FIRING SYSTEM							
4842	PULVERIZERS							
0271	LUBE OIL UNIT PIPING	25 LF	1			1 TN		1
0272	PULVERIZER PULVERIZER	6 EA	14			7 TN	(1)	13
0273	DRIVE, PULVERIZER DRIVE, PULVERIZER COPPER SCRAP	6 EA	1			10,980 LB	(8)	1 (8)
0273	RUC ACCOUNT TOTAL		1				(8)	(7)
0274	SEAL AIR SYSTEM PIPING	250 LF	15			7 TN	(1)	14

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
4840	COAL FIRING SYSTEM							
4842	PULVERIZERS							
0274	SEAL AIR SYSTEM							
4842	SUBCOA ACCOUNT TOTAL		31				(10)	21
4843	COAL FEEDERS							
0301	FEEDER							
	FEEDER	6 EA	2			12 TN	(1)	1
4844	PRIMARY AIR SYSTEM							
0331	PRIMARY AIR DUCT							
	PRIMARY AIR DUCT	1 LT	28			120 TN	(12)	16
0332	FAN							
	FAN	2	3					3
0334	FOUNDATION							
	UNIT 6 FOUNDATION	70 CY	11					11
4844	SUBCOA ACCOUNT TOTAL		42				(12)	30
4840	COA ACCOUNT TOTAL		75				(23)	52
4960	LIGHTER OIL SYSTEM							
4963	FUEL STORAGE FAC							
0671	FOUNDATION							
	FOUNDATION	110 CY	17					17
0673	PUMP							
	PUMP	3 EA						

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
4960	LIGHTER OIL SYSTEM							
4963	FUEL STORAGE FAC							
0673	PUMP							
4963	SUBCOA ACCOUNT TOTAL		18					18
5000	AUXILIARY BOILE.							
5001	BOILER							
0702	BOILER PACKAGE							
	BOILER PACKAGE	1	2			38 TN	(4)	(1)
5002	FEED WATER							
0714	PIPING							
	PIPING	230 LF	6					6
5005	STEAM DIST SYS							
0745	PIPING							
	PIPING					13 TN	(1)	(1)
	PIPING	450 LF	9					9
	PIPING	430 LF	42					42
0745	RUC ACCOUNT TOTAL		51				(1)	49
5000	COA ACCOUNT TOTAL		59				(5)	54
5040	DRAFT SYSTEM							
5041	PRECIPITATORS							
0801	FOUNDATION							
	FOUNDATION CONCRETE	1,020 CY	160					160
0802	PRECIPITATOR WITH INSULATION							
	PRECIPITATOR AND DUCTWORK	1 LT	930			320 TN	(33)	898
	SUPPORT STEEL	150 TN	17			150 TN	(15)	2

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5041	PRECIPITATORS							
0802	PRECIPITATOR WITH INSULATION							
0802	RUC ACCOUNT TOTAL		947				(48)	900
0805	TRANSFORMER							
	TRANSFORMER	6	3					3
	COPPER SCRAP					37,800 LB	(28)	(28)
0805	RUC ACCOUNT TOTAL		3				(28)	(25)
0807	INTERNALS (PLATES, WIRES AND S RAPPER	1 LT	58			10 TH	(1)	57
5041	SUBCOA ACCOUNT TOTAL		1,169				(77)	1,091
5045	PRECIP INLET DUCT							
0841	DUCTWORK WITH INSULATION SUPPORT STEEL	390 TH	44			390 TH	(40)	5
0842	FOUNDATION FOUNDATION CONCRETE	280 CY	44					44
5045	SUBCOA ACCOUNT TOTAL		88				(40)	49
5046	PRECIP OUTLET DUCT							
0851	DUCTWORK WITH INSULATION SUPPORT STEEL	415 TH	47			415 TH	(50)	(2)
0853	FOUNDATION FOUNDATION CONCRETE	310 CY	49					49

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5046	PRECIP OUTLET DUCT							
0853	FOUNDATION							
5046	SUBCOA ACCOUNT TOTAL		96				(50)	46
5047	ID FAN OUTLET DUCT							
0861	DUCTWORK WITH INSULATION SUPPORT STEEL	310 TN	35			310 TN	(32)	4
5048	ID FANS & DRIVES							
0871	FAN	2 EA	3			33 TN	(3)	(1)
0873	DRIVE, ELECTRIC MOTOR	2 EA	1					1
	DRIVE, ELECTRIC MOTOR					12,120 LB	(9)	(9)
	COPPER SCRAP							
0873	RUC ACCOUNT TOTAL		1				(9)	(8)
0875	FOUNDATION							
	FOUNDATION CONCRETE	280 CY	44					44
5048	SUBCOA ACCOUNT TOTAL		47				(12)	35
5049	ID FANS & DRIVES							
0891	FAN	2	3			28 TN	(3)	
0892	DRIVE, FAN	4	2					2
	DRIVE, FAN					24,960 LB	(19)	(19)
	COPPER SCRAP							
	PCB'S ON MOTOR SWITCHES	2 EA	14					14

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5049	ID FANS & DRIVES							
0892	DRIVE, FAN							
0892	RUC ACCOUNT TOTAL		16				(19)	(3)
0893	FOUNDATION							
	FOUNDATION CONCRETE	345 CY	54					54
5049	SUBCOA ACCOUNT TOTAL		73				(22)	51
5051	AIR HEATER OUTLET DUCT							
0911	DUCTWORK WITH INSULATION							
	DUCTWORK 1/1TH INSULATION	1 LB	23			10 TN	(1)	22
	AIR HTR DUCTWORK	80 TN	9			80 TN	(8)	1
0911	RUC ACCOUNT TOTAL		32				(9)	23
5040	COA ACCOUNT TOTAL		1,541				(242)	1,299
5240	COAL HANDLING SYSTEMS							
5241	UNLOADING CONVEYORS							
1211	COAL SAMPLER							
	CONTINUOUS COAL SAMPLER	1 EA	12					12
5640	WET ASH HANDLING SYS							
5641	PYRITE REMOVAL SYSTEM							
3100	PYRITE REMOVAL SYSTEM, COMPLET							
	PYRITE REMOVAL SYSTEM, COMPLET	1 LT	4					4
5642	BOILER BOTTOM ASH RMVL SYS							
3121	ASH HOPPER							
	ASH HOPPER	1 EA						

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5640	MET ASH HANDLING SYS							
5642	BOILER BOTTOM ASH RMVL SYS							
3124	PIPING							
	8" PIPE	120 LF	2					2
5642	SUBCOA ACCOUNT TOTAL		2					2
5644	TRANSPORT SYS							
3163	PIPING							
	PIPING	13,300 LF	1,302			306 TN	(12)	1,290
3164	PUMP, ASH SLUICE							
	PUMP, ASH SLUICE	2 EA						
3165	DRIVE, ASH SLUICE PUMP							
	DRIVE	2 EA						
	COPPER SCRAP					2,400 LB	(2)	(2)
3165	RUC ACCOUNT TOTAL						(2)	(2)
3168	DRIVE, ASH BOOSTER PUMP							
	DRIVE, ASH BOOSTER PUMP	2	1					1
5644	SUBCOA ACCOUNT TOTAL		1,303				(14)	1,290
5640	COA ACCOUNT TOTAL		1,309				(14)	1,295
5720	TREATED WATER SYS							
5722	WATER TREATMENT MISC							
3361	CLARIFIER							
	CLARIFIER	1 LT	19			7	(1)	18



FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5720	TREATED WATER SYS							
5722	WATER TREATMENT MISC							
3365	PIPING							
	PIPING	375	LF 12					12
5722	SUBCOA ACCOUNT TOTAL		30				(1)	29
5723	COND STOR & TRANSFER SYS							
3381	TANK							
	TANK	1	EA 18			32	TN (3)	15
	FOUNDATION CONCRETE	95	CY 15					15
3381	RUC ACCOUNT TOTAL		33				(3)	30
3382	PIPING							
	6" PIPING	1,000	LF 22					22
	16" PIPING	850	LF 56					56
3382	RUC ACCOUNT TOTAL		78					78
5723	SUBCOA ACCOUNT TOTAL		111				(3)	107
5725	WATER TREATMENT							
3424	PIPING							
	PIPING					2,600	TN (265)	(265)
	PIPING	5,460	LF 106					106
	PIPING	2,600	LF 171					171
3424	RUC ACCOUNT TOTAL		276				(265)	11
5720	COA ACCOUNT TOTAL		417				(269)	148

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5740	SERVICE WTR SYS							
5741	SERV WAT PUMP STA ARCH							
3449	DRIVE, TRAVELING WATER SCREEN MOTOR	1						
5742	PLANT SERVICE WTR SYSTEM							
3461	PUMP	3	1					1
3463	PIPING, MAIN LINE							
	PIPING					30	(3)	(3)
	16" PIPE	1,300	LF 25					25
	12" PIPE	600	LF 39					39
3463	RUC ACCOUNT TOTAL		65				(3)	61
5742	SUBCOA ACCOUNT TOTAL		66				(3)	63
5746	SERVICE WTR CHLORINATION SYS							
3544	DRIVE, PUMP							
	DRIVE, PUMP	3						
3546	CHLORINATOR							
	CHLORINATOR	1	LT			4	TH	
5746	SUBCOA ACCOUNT TOTAL		1					
5740	COA ACCOUNT TOTAL		66				(3)	63
6400	MAIN STEAM SYSTEM							
6401	MAIN STREAM PIPE							
4001	PIPING							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT								
6400 MAIN STEAM SYSTEM								
6401 MAIN STREAM PIPE								
4001 PIPING								
PIPING						33 TN	(3)	(3)
15.5" PIPE	420 LF		34					34
PIPING	310 LF		31					31
4001 RUC ACCOUNT TOTAL			65				(3)	62
6402 HOT REHEAT								
4021 PIPING								
PIPING						45 TN	(5)	(5)
22" PIPE	300 LF		30					30
16" PIPE	470 LF		47					47
4021 RUC ACCOUNT TOTAL			77				(5)	73
6403 COLD REHEAT SYSTEM								
4041 PIPING								
PIPING						45 TN	(5)	(5)
PIPING	240 LF		24					24
PIPING	580 LF		58					58
4041 RUC ACCOUNT TOTAL			82				(5)	78
6400 COA ACCOUNT TOTAL			225				(13)	212
6440 EXTRACTION STEAM SYSTEM								
6441 HP HEATER STEAM SYSTEM								
4101 PIPING								
PIPING						8 TN	(1)	(1)
PIPING	300 LF		9					9
PIPING	180 LF		7					7

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6440	EXTRACTION STEAM SYSTEM							
6441	HP HEATER STEAM SYSTEM							
4101	PIPING							
4101	RUC ACCOUNT TOTAL		16				(1)	15
6442	LP HEATER STEAM SYSTEM							
4121	PIPING							
	PIPING					25 TN	(3)	(3)
	PIPING	70 LF	2					2
	PIPING	270 LF	27					27
	PIPING	240 LF	24					24
4121	RUC ACCOUNT TOTAL		53				(3)	51
6444	AIR HEATER STEAM SYSTEM							
4161	PIPING							
	PIPING	305 LF	7					7
	PIPING					5 TN	(3)	(3)
4161	RUC ACCOUNT TOTAL		7				(3)	3
6445	DEAERATOR STEAM SYSTEM							
4181	PIPING							
	PIPING					6 TN	(1)	(1)
	12" PIPE	175 LF	5					5
	10" PIPE	175 LF	7					7
4181	RUC ACCOUNT TOTAL		12				(1)	11
6440	COA ACCOUNT TOTAL		88				(8)	81

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DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
6520 AUX TURBINE STM & EXHAUST SYS							
6521 FEEDWTR PMP TURB STM & EXN SYS							
4501 PIPING							
PIPING					17 TN	(2)	(2)
PIPING	150 LF	2					2
PIPING	525 LF	34					34
4501 RUC ACCOUNT TOTAL		36				(2)	35
6524 TURB GLAND SEAL STM PIPING							
4541 PIPING							
PIPING	170 LF	3					3
6520 COA ACCOUNT TOTAL		40				(2)	38
6560 VENT AND DRAIN SYSTEMS							
6561 BLR VENT & DRAIN SYSTEM							
4601 BOILER VENT							
BOILER VENT	1,000 LF	66			31 TN	(3)	63
4602 BOILER DRAIN							
BOILER DRAIN	1,020 LF	67			32 TN	(3)	64
6561 SUBCOA ACCOUNT TOTAL		133				(6)	126
6562 HP HTR VENT & DRAIN SYS							
4621 HP HEATER VENTS & DRAINS							
PIPING	2,900 LF	56			25 TN	(3)	54
6563 LP HEATER VENT & DRAIN SYSTEM							
4641 LP HEATER VENTS & DRAINS							
PIPING	430 LF	8					8

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6560	VENT AND DRAIN SYSTEMS							
6565	STM VENT & DRAIN SYSTEM							
4681	STEAM VENT							
	PIPING					7 TN	(1)	(1)
	PIPING	400 LF	8					8
	PIPING	100 LF	7					7
			-----		-----		-----	-----
4681	RUC ACCOUNT TOTAL		14				(1)	14
4683	VALVE, SPECIAL OR POWER OPERAT							
	PIPING					7 TN	(1)	(1)
	PIPING	440 LF	9					9
	PIPING	100 LF	7					7
			-----		-----		-----	-----
4683	RUC ACCOUNT TOTAL		15				(1)	14
			-----		-----		-----	-----
6565	SUBCOA ACCOUNT TOTAL		29				(1)	28
6566	CONDENSATE VENT & DRAIN SYSTEM							
4701	CONDENSATE VENT							
	CONDENSATE VENT	300 LF	6					6
4702	CONDENSATE DRAIN							
	CONDENSATE DRAIN	280 LF	5					5
			-----		-----		-----	-----
6566	SUBCOA ACCOUNT TOTAL		11					11
			-----		-----		-----	-----
6560	COA ACCOUNT TOTAL		238				(10)	227
6580	CONDENSATE SYSTEM							
6581	CONDENSATE PIPING SYSTEM							
4901	PIPING							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6580	CONDENSATE SYSTEM							
6581	CONDENSATE PIPING SYSTEM							
4901	PIPING							
	PIPING					65 TN	(7)	(7)
	PIPING	2,120 LF	41					41
	PIPING	1,460 LF	96					96
4901	RUC ACCOUNT TOTAL		137				(7)	130
6582	LOW PRESSURE HEATERS							
4921	LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	4 EA	6			60 TN	(6)	
6583	POLISHING UNIT							
4941	PUMP							
	PUMP	1 EA	4					4
6584	DEAERATOR & STORAGE TANK							
4961	DEAERATOR							
	DEAERATOR	1 EA	3			6 TN	(1)	2
	STAINLESS STEEL SCRAP					2 TN	(1)	(1)
4961	RUC ACCOUNT TOTAL		3				(2)	1
4963	DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1 EA	5			10 TN	(1)	4
6584	SUBCOA ACCOUNT TOTAL		8				(3)	5
6585	CONDENSATE PUMPS & DRIVES							
4981	PUMP, CONDENSATE							
	PUMP, CONDENSATE	3	37			32 TN	(3)	34
4982	DRIVE, PUMP							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6580	CONDENSATE SYSTEM							
6585	CONDENSATE PUMPS & DRIVES							
4982	DRIVE, PUMP	3 EA	1					1
	DRIVE, PUMP					8,100 LB	(6)	(6)
	COPPER SCRAP							
4982	RUC ACCOUNT TOTAL		1				(6)	(5)
6585	SUBCOA ACCOUNT TOTAL		38				(9)	29
6580	COA ACCOUNT TOTAL		192				(25)	167
6600	CONDENSATE AUXILIARY SYSTEMS							
6601	CHEM FEED SYSTEM							
5101	PUMP							
	PUMP	4 EA	1					1
5103	TANK							
	TANK	1 EA						
5104	CHEMICAL FEED PIPING SYSTEM, C							
	PIPING					198 TH	(20)	(20)
	PIPING	3,350 LF	39					39
	PIPING	2,500 LF	48					48
	PIPING	5,500 LF	361					361
5104	RUC ACCOUNT TOTAL		448				(20)	428
6601	SUBCOA ACCOUNT TOTAL		449				(20)	429
6603	COND OVERFLOW & RECIRC LINES							
5141	CONDENSATE OVERFLOW LINE							



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6600	CONDENSATE AUXILIARY SYSTEMS							
6603	COND OVERFLOW & RECIRC LINES							
5141	CONDENSATE OVERFLOW LINE PIPING	190 LF	4					4
6604	SPRAY WTR SYS							
5161	PIPING					18 TN	(2)	(2)
	PIPING	200 LF	4					4
	PIPING	530 LF	35					35
			-----		-----		-----	-----
5161	RUC ACCOUNT TOTAL		38				(2)	37
			-----		-----		-----	-----
6600	COA ACCOUNT TOTAL		491				(22)	469
6620	FEEDWATER SYSTEM							
6621	FEEDWTR PIPING							
5301	PIPING							
	PIPING	1,050 LF	69			32 TN	(3)	66
6622	HIGH PRESSURE HEATERS							
5321	HEATER					62 TN	(6)	
	HEATER	4 EA	6			8 TN	(6)	(6)
	STAINLESS STEEL SCRAP						-----	-----
5321	RUC ACCOUNT TOTAL		6				(13)	(7)
6625	FEED WATER SYS							
5381	PUMP, FEEDWATER							
	PUMP, FEEDWATER	3	4			66 TN	(7)	(3)
			-----		-----		-----	-----
6620	COA ACCOUNT TOTAL		79				(23)	56



FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6760	CHEMICAL WASH SYSTEM							
6761	PIPING SYSTEM							
6601	PIPING							
	PIPING	1,550	LF 30			1	TM 30	30
6762	HEAT EXCHANGER							
6621	HEAT EXCHANGER							
	HEAT EXCHANGER	1	LT					
6760	COA ACCOUNT TOTAL		30					30
312	FERC ACCOUNT TOTAL		7,795		421		(795)	7,422
314	TURBOGENERATOR UNITS							
7000	ASBESTOS & CONTAMINATION REMOV							
7000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ON EQUIPMENT	3,900	LB 18	3,900	7			24
	ON PIPING	49,000	LB 221	49,000	84			305
0000	RUC ACCOUNT TOTAL		238		91			329
7520	TURBINE GENERATOR SYSTEM							
7521	TURB/GEN FOUNDATION							
0001	FOUNDATION							
	FOUNDATION CONCRETE	2,700	CY 424					424
7522	TURBINE							
0011	CASING OR SHELL WITH INSULATIO							
	TURBINE GENERATOR	1	EA 424			615	TM (63)	361
	COPPER SCRAP					233,600	LB (175)	(175)
	STAINLESS STEEL SCRAP					42	TM (33)	(33)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7520	TURBINE GENERATOR SYSTEM							
7522	TURBINE							
0011	CASING OR SHELL WITH INSULATIO							
0011	RUC ACCOUNT TOTAL		424				(271)	153
7526	EHG SYSTEM							
0101	PUMP, ELECTRO-HYDRAULIC CONTROL PUMP	2						
0106	RESERVOIR, ELECTRO-HYDRAULIC CONTROL RESERVOIR	1	LT					
0107	PIPING, ELECTRO-HYDRAULIC CONTROL PIPING	800	LF		12			12
7526	SUBCOA ACCOUNT TOTAL		13					13
7527	SEAL OIL SYSTEM							
0125	PIPING, SEAL OIL SYSTEM, TURBINE PIPING	275	LF		4			4
7528	TURBINE STEAM PIPING SYSTEM							
0142	PIPING, TURBINE STEAM PIPING SYSTEM PIPING	1,370	LF		26	24	TN (2)	24
7529	TURBINE DRAIN SYSTEM							
0160	TURBINE DRAIN SYSTEM, COMPLETE PIPING	100	LF		3			3
7530	GEN COOLING & PURGE SYSTEM							
0185	PIPING, GENERATOR COOLING & PURGE PIPING	200	LF		4			4

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7520	TURBINE GENERATOR SYSTEM							
7530	GEN COOLING & PURGE SYS							
0185	PIPING, GENERATOR COOLING & PUR							
7520	COA ACCOUNT TOTAL		898				(273)	625
7700	CONDENSING SYSTEM							
7701	CONDENSER							
0321	CASING, CONDENSING SYSTEM CASING	1 EA				79 TN	(8)	(8)
7703	VACUUM SYSTEM							
0362	PIPING, VACUUM SYSTEM PIPING	360 LF	7					7
0363	PUMP, VACUUM, VACUUM SYSTEM PUMP	3 EA	1			21 TN	(2)	(1)
7703	SUBCOA ACCOUNT TOTAL		8				(2)	6
7700	COA ACCOUNT TOTAL		8				(10)	(2)
7740	COOLING WTR SYSTEM							
7742	COOLING WATER INTAKE STRUCTURE							
0524	DRIVE, PUMP PUMP MOTOR COPPER SCRAP	2 EA	1			13,800 LB	(10)	1 (10)
0524	RUC ACCOUNT TOTAL		1				(10)	(9)
7747	COOLING WATER CHLORINE SYSTEM							
0626	CHLORINATOR CHLORINATOR	2 EA	7			5 TN	(1)	7

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7740	COOLING WTR SYSTEM							
7749	COOLING WTR PUMPS & DRIVES							
0661	PUMPS							
	PUMP	2 EA	25			21 TN	(2)	23
7740	COA ACCOUNT TOTAL		33				(13)	20
7760	COOLING TOWER							
7761	SUBFOUNDATION WORK							
0801	SUBSTRUCTURE							
	UNIT 7 FOUNDATION	4,100 CT	459					459
7766	COOLING TOWER EQUIPMENT							
0821	COOLING TOWER							
	COOLING TOWER	1 EA	11			3 TN		11
7760	COA ACCOUNT TOTAL		470					470
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1201	FILTERING UNIT							
	FILTERING UNIT	1 LT						
1202	PIPING							
	PIPING	1,320 LF	26			11 TN	(1)	24
7901	SUBCOA ACCOUNT TOTAL		26				(1)	25
7902	VENT SYSTEM							
1221	PIPING, VENT SYSTEM							
	PIPING	180 LF	3					3

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7900	LUBE OIL SYSTEM							
7903	OIL STORAGE & TRANSFER FAC							
1241	TANK, OIL STORAGE & TRANSFER F TANK	2 EA	26					26
1242	PIPING, OIL STORAGE & TRANSFER PIPING	1,000 LF	22			10 TN	(1)	21
1243	PUMP, OIL STORAGE & TRANSFER F PUMP	1 EA						
1245	FOUNDATION FOUNDATION	240 CY	38					38
7903	SUBCOA ACCOUNT TOTAL		86				(1)	85
7900	COA ACCOUNT TOTAL		115				(2)	113
314	FERC ACCOUNT TOTAL		1,763		91		(299)	1,555
315	ACCESSORY ELEC EQUIPMENT							
8000	CABLE							
8000	CABLE							
2000	CABLE							
	CABLE	408,000 LF	47					47
	COPPER SCRAP					90,400 LB	(68)	(68)
2000	RUC ACCOUNT TOTAL		47				(68)	(21)
8020	RACEWAY SITE							
8021	TUR BLDG TRUNK RACEWAY							
0002	CABLETRAYS							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELEC EQUIPMENT							
8020	RACEWAY SITE							
8021	TUR BLDG TRUNK RACEWAY							
0002	CABLETRAYS							
	CABLETRAY	19,450 LB	7			18,450 LB	(14)	(7)
8100	GEN BUS SYS							
8102	BUS EQUIPMENT & SUPPORT							
0621	BUS, GENERATOR BUS SYS.							
	BUS SECTION	650 LF	2					2
	COPPER SCRAP					7,500 LB	(6)	(6)
0621	RUC ACCOUNT TOTAL		2				(6)	(4)
0623	INSTRUMENT TRANSFORMER, GEN.BU							
	TRANSFORMER	25 EA	5					5
	COPPER SCRAP					18,472 LB	(14)	(14)
0623	RUC ACCOUNT TOTAL		5				(14)	(8)
8102	SUBCOA ACCOUNT TOTAL		7				(19)	(12)
8200	24-48 V D C SYSTEM							
8203	BATTERY SYSTEM							
1443	CHARGER, BATTERY							
	CHARGER, BATTERY	1 EA						
8360	A.C. SYSTEM 120/208 V							
8361	DISTRIBUTION SYSTEM							
2145	SWITCH-DIST. A.C. SYS. 120/208							
	SWITCHGEAR	28	2					2
8380	STANDBY AC SYSTEM - 120/208V							
8381	DISTRIBUTION SYSTEM							
2185	SWITCH- STANDBY A.C. SYS. 120/							



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELEC EQUIPMENT							
8300	STANDBY AC SYSTEM - 120/208V							
8381	DISTRIBUTION SYSTEM							
2185	SWITCH- STANDBY A.C. SYS. 120/ SWITCHGEAR	8 EA	1					1
8520	AC SYSTEM - 600V							
8521	DISTRIBUTION SYSTEM							
2465	SWITCH, A.C. SYSTEM-600 VOLTS SWITCHGEAR	39 EA	16					16
8620	STANDBY AC SYSTEM-4KV							
8621	4KV-STNBY AC SYS-DISTRIBUTION							
2665	SWITCH, STANDBY A. C. SYSTEM - SWITCHGEAR	32 EA	4					4
2666	CIRCUIT BREAKER, STANDBY A. C. BREAKERS	1 EA	6					6
8621	SUBCOA ACXUNT TOTAL		9					9
315	FERC ACCOUNT TOTAL		88				(101)	(13)
316	MISC. PLANT EQUIPMENT							
1520	INTRSITE COMMUNICATION SYS							
1521	TELEPHONE SYS							
0001	TELEPHONE SYS	2	1					1
353	STATION EQUIPMENT							
9400	TRANSFORMERS							
9401	POWER TRANSFORMER							
0110	230 KV TRANSFORMER	3 EA	56			185 LB	(17)	39

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
353	STATION EQUIPMENT							
9400	TRANSFORMERS							
9401	POWER TRANSFORMER							
0110	COPPER SCRAP					565,200 LB	(649)	(649)
0110	RUC ACCOUNT TOTAL		56				(666)	(610)
9402	STA SERVICE TRANSFORMERS							
0351	STATION SERVICE TRANSFORMER	3 EA	5			15 TH	(1)	3
	STATION SERVICE TRANSFORMER					71,400 LB	(54)	(54)
	COPPER SCRAP							
0351	RUC ACCOUNT TOTAL		5				(55)	(50)
9400	COA ACCOUNT TOTAL		60				(721)	(661)
***** SUBTOTAL *****								
			12,131		523		(2,666)	9,987
304	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY		999					999
0000	CONTINGENCY							
**** GRAND TOTAL ****								
			13,129		523		(2,666)	10,986

**Crist Common Facilities**

**Detail Level Report**

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
		1	4					4
						30	(3)	(3)
						25	(3)	(3)
	RUC ACCOUNT TOTAL		4				(6)	(1)
307	CONSTRUCTION CLEARING ACCTS							
0040	PRODUCTION COSTS							
0041	SUPERVISORY TRAINING SALARIES							
0041	GULF POWER GENERATION SUPERVIS							
	GULF POWER GENERATION SUPERVIS		696					696
0200	TEMPORARY SERVICES							
0201	AIR							
0201	TEMPORARY CONSTRUCTION SERVICE							
	TEMPORARY CONSTRUCTION SERVICE		834					834
0220	SAFETY & SECURITY FACILITIES							
0221	GUARD SERVICES							
0221	SECURITY SERVICES							
	SECURITY SERVICES		920					920
307	FERC ACCOUNT TOTAL		2,449					2,449
308	ENGINEERING							
0240	ENGINEERING SCS							
0241	DESIGN-SALARIES							
0241	SCS ENGINEERING (RECORDS CLOSE							
	SCS ENGINEERING (RECORDS CLOSE		129					129
0260	ENGINEERING-OPERATING COMPANY							
0261	DESIGN-SALARIES							
0261	GULF ENGINEERING							
	GULF ENGINEERING		417					417

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
308	ENGINEERING							
0260	ENGINEERING-OPERATING COMPANY							
0265	DATA PROCESSING-SALARIES							
0265	COST OF PERMITS							
	COST OF PERMITS		64					64
	INITIAL CLOSURE ASSESSEMENTS	1	58					58
0265	RUC ACCOUNT TOTAL		122					122
0260	COA ACCOUNT TOTAL		539					539
0360	CONSTRUCTION INSURANCE							
0361	WRAP-UP INSURANCE							
0361	WRAP-UP AND ALL RISK INSURANCE							
	WRAP-UP AND ALL RISK INSURANCE		2,084					2,084
308	FERC ACCOUNT TOTAL		2,752					2,752
309	OVERHEADS							
0480	GENERAL OVERHEAD							
0481	GENERAL ADMINISTRATION							
0481	ADMIN & GEN OVERHEAD							
	ADMIN & GEN OVERHEAD		417					417
311	STRUCTURES & IMPROVEMENTS							
2020	INITIAL SITE PREP.							
2021	DEMOLITION INITIAL SITE PREPAR							
0001	INITIAL SITE PREPARATION							
	TOPSOIL PURCHASE	60,000	309					309
	TOPSOIL PLACING	60,000	464					464
0001	RUC ACCOUNT TOTAL		773					773

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2040	SITE IMPROVEMENTS							
2041	YARD IMPROVEMENTS							
0011	LANDSCAPING							
	LANDSCAPING	1 AC	116					116
2045	RETAINING WALLS							
0050	RETAINING WALL							
	RETAINING WALL	1 EA	10	1 EA	4			15
2049	FENCES AND SPECIAL ENCLOSURES							
0092	SPECIAL ENCLOSURE							
	OIL CONTAINMENT WALL	940 CY	104					104
			-----		-----		-----	-----
2040	COA ACCOUNT TOTAL		230		4			234
2060	WATER FRONT IMPROVEMENTS							
2064	WATER FRONT IMPROVEMENTS							
0191	BULKHEADS							
	CELL CONCRETE	2,000 CY	221					221
	SHEET PILING	32,000 SF	330					330
			-----		-----		-----	-----
0191	RUC ACCOUNT TOTAL		551					551
2080	PONDS							
2084	ASH DISPOSAL POND							
0230	ASH DISPOSAL POND							
	CLAY PURCHASE	36,000 CY	185					185
	CLAY PLACEMENT	36,000 CY	278					278
	DEWATERING	1 LT	23					23
	LANDSCAPE	15 AC	23					23
	TOPSOIL PLACING	36,000 CY	278					278
	TOPSOIL PURCHASE	36,000 CY	185					185

PLANT CRIST COMMON FACILITIES  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2080	PONDS							
2084	ASH DISPOSAL POND							
0230	ASH DISPOSAL POND							
0230	RUC ACCOUNT TOTAL		974					974
2120	SITE FIRE PROTECT SYSTEM							
2121	WATER DISTRIBUTION SYSTEM							
0351	WATER PIPING SYS,COMP.,WATER D 1988 ADDITION	1 LT	2					2
0352	PUMP,WATER DIST.SYS.-FIRE PROT PUMP 1988 ADDITION	1 EA 1 EA	2 1			4 TH 2 TH		1 1
0352	RUC ACCOUNT TOTAL		3				(1)	2
0353	MOTORS 1988 ADDITION	1 EA	1			250 LB		1
2121	SUBCOA ACCOUNT TOTAL		6				(1)	6
2123	STORAGE FACILITIES-WATER							
0371	FOUNDATIONS							
	FOUNDATION CONCRETE TKS A & B	50 CY	8					8
	FOUNDATION CONCRETE	25 CY	4					4
	FOUNDATION CONCRETE	60 CY	9					9
0371	RUC ACCOUNT TOTAL		21					21
0373	WATER STORAGE TANK TANK	4 EA	6			56 TN	(6)	1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2120	SITE FIRE PROTECT SYSTEM							
2123	STORAGE FACILITIES-WATER							
0373	WATER STORAGE TANK							
2123	SUBCOA ACCOUNT TOTAL		28				(6)	22
2120	COA ACCOUNT TOTAL		34				(6)	27
2300	TURBINE BLDG							
2311	DRAINAGE SYSTEM							
0823	MOTORS							
	MOTOR	2						
2314	HVAC SYSTEMS							
0853	FAN, VENTILATING							
	FAN, VENTILATING	16	2					2
2300	COA ACCOUNT TOTAL		2					2
2340	STEAM GENERATOR BLDG							
2343	CONCRETE WORK - SUBSTRUCTURE							
1001	FOUNDATION CONCRETE							
	BASE SLAB	46,000	CY 237					237
	LANDSCAPING	70	AC 108					108
	FILL PLACING	46,000	CY 356					356
1001	RUC ACCOUNT TOTAL		701					701
2344	STRUCTURAL STEEL							
1002	STRUCTURAL STEEL							
	STEEL	10	TN 1			10	TN (1)	



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2340	STEAM GENERATOR BLDG							
2344	STRUCTURAL STEEL							
1002	STRUCTURAL STEEL							
2340	COA ACCOUNT TOTAL		702				(1)	701
2600	SERVICE BLDG							
2603	CONCRETE WORK - SUBSTRUCTURE							
2301	FOUNDATION CONCRETE CONCRETE	850 CY	16					16
2604	STRUCTURAL STEEL							
2302	STRUCTURAL STEEL STRUCTURAL STEEL	380 TN	43			380 TN	(39)	5
2605	ARCHITECTURAL WORK							
2302	SIDING PRECAST CONCRETE PANELS	9,000 SF	46					46
2609	CONCRETE WORK - SUPERSTRUCTURE							
2302	SUPERSTRUCTURE CONCRETE SUPERSTRUCTURE CONCRETE	350 CY	65					65
2614	HVAC							
2352	AIR CONDITIONER, HEAT., VENT. & AIR CONDITIONER, HEAT., VENT. &	1 EA	6					6
2620	COA ACCOUNT TOTAL		177				(39)	138
2620	WAREHOUSE							
2623	CONCRETE WORK							
2401	FOUNDATIONS							
	OLD WAREHOUSE BASE SLAB	560 CY	63					63
	NEW WAREHOUSE BASE SLAB	5,550 CY	622					622

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2620	WAREHOUSE							
2623	CONCRETE WORK							
2401	FOUNDATIONS							
2401	RUC ACCOUNT TOTAL		685					685
2625	ARCHITECTURAL WORK							
2402	ARCHITECTURAL WORK							
	NEW WAREHOUSE CONC COLUMNS	60 EA	8					8
2402	ARCHITECTURAL WORK							
	NEW WAREHOUSE PRECAST SIDING	98,000 SF	505					505
2625	SUBCOA ACCOUNT TOTAL		512					512
2629	CONCRETE WORK - SUPERSTRUCTURE							
2403	SUPERSTRUCTURE CONCRETE							
	NEW WAREHOUSE ROOF CONCRETE	400 CY	63					63
2620	COA ACCOUNT TOTAL		1,260					1,260
2700	WATER TREAT BLDG							
2703	CONCRETE WORK - SUBSTRUCTURE							
2801	FOUNDATION CONCRETE							
	DEMINEALIZER BLDG FDN CONCRET	400 CY	45					45
	UNIT 4 FOUNDATION	290 CY	32					32
	UNIT 7 FOUNDATION	310 CY	35					35
2801	RUC ACCOUNT TOTAL		112					112
2704	STRUCTURAL STEEL							
2802	STRUCTURAL STEEL							
	DEMINEALIZER BLDG STRU STEEL	28 TN	3			28 TN	(3)	

PLANT CRIST CONDON FACILITIES  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2700	WATER TREAT BLDG							
2704	STRUCTURAL STEEL							
2802	STRUCTURAL STEEL							
	UNIT 7 STRUCTURAL STEEL	18 TN	2			18 TN	(2)	
2802	RUC ACCOUNT TOTAL		5				(5)	1
2705	ARCHITECTURAL WORK							
2802	ARCHITECTURAL WORK							
	UNIT 7 SUPERSTR CONCRETE	30 CY	6					6
2802	ARCHITECTURAL WORK							
	UNIT 7 STEELOX SIDING/ROOFING	6,100 SF	16					16
2802	SIDING							
	DEMINERALIZER BLDG SIDING	7,600 SF	20					20
2705	SUBCOA ACCOUNT TOTAL		41					41
2700	COA ACCOUNT TOTAL		158				(5)	154
2820	HYDROGEN HOUSE							
2823	CONCRETE WORK - SUBSTRUCTURE							
3401	FOUNDATION CONCRETE							
	CONCRETE	75 CY	8					8
	UNIT 6 FOUNDATION CONCRETE	150 CY	17					17
3401	RUC ACCOUNT TOTAL		25					25
2840	PRECIPITATOR CONTROL HOUSE							
2843	CONCRETE WORK - SUBSTRUCTURE							
3501	FOUNDATION CONCRETE							
	FOUNDATION CONCRETE	75 CY	8					8

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2840	PRECIPITATOR CONTROL HOUSE							
2843	CONCRETE WORK - SUBSTRUCTURE							
3501	FOUNDATION CONCRETE							
	UNIT 7 FOUNDATION CONCRETE	72 CY	8					8
			-----		-----		-----	-----
3501	RUC ACCOUNT TOTAL		16					16
2844	STRUCTURAL STEEL							
3502	SUPERSTRUCTURE							
	UNIT 7 STRUCTURAL STEEL	6 TN	1			6 TN	(1)	
2845	ARCHITECTURAL WORK							
3502	ARCHITECTURAL WORK							
	UNIT 7 STEELOX SIDING/ROOFING	3,200 SF	8					8
			-----		-----		-----	-----
2840	COA ACCOUNT TOTAL		25				(1)	25
2860	FIRE PROTECTION BLDG							
2863	CONCRETE WORK - SUBSTRUCTURE							
3601	FOUNDATION CONCRETE							
	FOUNDATION CONCRETE	160 CY	18					18
	UNIT 6 FOUNDATION CONCRETE	230 CY	26					26
			-----		-----		-----	-----
3601	RUC ACCOUNT TOTAL		44					44
2864	STRUCTURAL STEEL							
3602	STRUCTURAL STEEL							
	STRUCTURAL STEEL	12 TN	1			12 TN	(1)	
	1988 ADDITION	2,000 SF	6			4 TN		5
			-----		-----		-----	-----
3602	RUC ACCOUNT TOTAL		7				(2)	6
3602	STRUCTURAL STEEL							
	UNIT 6 STRUCTURAL STEEL	5 TN	1			5 TN	(1)	

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2860	FIRE PROTECTION BLDG							
2864	STRUCTURAL STEEL							
3602	STRUCTURAL STEEL							
2864	SUBCOA ACCOUNT TOTAL		8				(2)	6
2865	ARCH WORK							
3602	ARCHITECTURAL WORK UNIT 6 SIDING	1,500 SF	4					4
3602	ARCHITECTURAL WORK SIDING	3,700 SF	10					10
2865	SUBCOA ACCOUNT TOTAL		13					13
2860	COA ACCOUNT TOTAL		65				(2)	63
2880	SERVICE MTR CHLORINE HSE							
2883	CONCRETE WORK-SUBSTR							
3701	FOUNDATION CONCRETE							
	FOUNDATION CONCRETE	80 CY	9					9
	UNIT 6 FOUNDATION CONCRETE	190 CY	21					21
3701	RUC ACCOUNT TOTAL		30					30
2884	STR STEEL							
3702	STRUCTURAL STEEL							
	STRUCTURAL STEEL	8 TN	16			7 TN	(1)	16
	UNIT 6 STRUCTURAL STEEL	8 TN	1			8 TN	(1)	
3702	RUC ACCOUNT TOTAL		17				(2)	16

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2880	SERVICE WTR CHLORINE HSE							
2884	STR STEEL							
3702	STRUCTURAL STEEL							
2880	COA ACCOUNT TOTAL		47				(2)	46
2900	CIRC WTR CHLOR HSE							
2903	CONCRETE WORK - SUBSTRUCTURE							
3801	FOUNDATION CONCRETE	80	9					9
	FOUNDATION CONCRETE	30	3					3
	UNIT 6 FOUNDATION CONCRETE							
3801	RUC ACCOUNT TOTAL		12					12
2904	STRUCTURAL STEEL							
3802	STRUCTURAL STEEL	4				4		
	UNIT 6 STRUCTURAL STEEL							
2900	COA ACCOUNT TOTAL		13					12
2920	SECURITY BLDG							
2922	EXCAVATION WORK, SECURITY BUIL							
3902	SUBSTRUCTURE, COMP., EXCV.WORK							
	SUBSTRUCTURE, COMP., EXCV.WORK		1					1
2940	WELL PUMP HSE							
2943	CONCRETE WORK - SUBSTRUCTURE							
4001	FOUNDATION CONCRETE	60	7					7
	FOUNDATION CONCRETE							
3100	COOLING TOWER SWGR BLDG							
3103	CONCRETE WORK - SUBSTRUCTURE							
4601	SUBSTRUCTURE	150	17					17
	FOUNDATION CONCRETE							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
3100	COOLING TOWER SWGR BLDG							
3104	STRUCTURAL STEEL							
4602	SUPERSTRUCTURE STRUCTURAL STEE.	5 TM	1			5 TM	(1)	
3105	ARCHITECTURAL WORK							
4602	ARCHITECTURAL WORK SIDING	3,100 SF	8					8
3100	COA ACCOUNT TOTAL		25				(1)	25
3140	FUEL PUMP HOUSE							
3146	BUILDING APPURTENANCES							
4702	FUEL PUMP HOUSE FUEL PUMP HOUSE	1 EA	14					14
3240	POTABLE WATER PUMP HOUSE							
3244	POTABLE WATER PUMP HOUSE							
5502	POTABLE WATER PUMP HOUSE POTABLE WATER PUMP HOUSE	1 EA	3					3
3300	SEWAGE TREAT FACILITY							
3302	WTR TREATMENT FACILITY							
5821	TANK, SEDIMENT. FACIL. - SEWAGE TR TANK, SEDIMENT. FACIL. - SEWAGE TR	1 EA	2					2
311	FERC ACCOUNT TOTAL		5,088		4		(56)	5,037
312	BOILER PLANT EQUIPMENT							
4880	GAS HANDLING & FIRING SYS							
4882	NATURAL GAS SYSTEM							
4510	NATURAL GAS SYSTEM NATURAL GAS SYSTEM		12					12

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
4920	OIL STORAGE							
4923	FUEL OIL STORAGE							
0571	FOUNDATIONS							
	FOUNDATION	600	94					94
0572	TANKS							
	TANKS	2	129			100	(10)	119
4923	SUBCOA ACCOUNT TOTAL		223				(10)	213
4960	LIGHTER OIL SYSTEM							
4963	FUEL STORAGE FAC							
0671	FOUNDATION							
	FOUNDATION	175	28					28
0672	TANK							
	TANK	2	42			1		42
4963	SUBCOA ACCOUNT TOTAL		69					69
5040	DRAFT SYSTEM							
5041	PRECIPITATORS							
0805	TRANSFORMER							
	TRANSFORMER	5	2					2
	COPPER SCRAP					31,500	(24)	(24)
0805	RUC ACCOUNT TOTAL		2				(24)	(21)
0809	PRECIPITATOR HOUSE (OUTER SHEL WALKWAYS & RAILS	20	2			20	(2)	



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5041	PRECIPITATORS							
0809	PRECIPITATOR HOUSE (OUTER SHELL)							
5041	SUBCOA ACCOUNT TOTAL		5				(26)	(21)
5080	STACK							
5083	CONCRETE WORK - SUBSTRUCTURE							
0921	CONCRETE							
	UNIT 4-5 FOUNDATION CONCRETE	240 CY	38					38
	UNIT 6-7 FOUNDATION CONCRETE	1,600 CY	251					251
0921	RUC ACCOUNT TOTAL		289					289
0922	CONCRETE							
	UNIT 4-5 STACK SHELL	1 LT	77	1	104			181
	UNIT 6-7 STACK SHELL	1 LT	129	1	253			382
0922	RUC ACCOUNT TOTAL		206		357			563
5083	SUBCOA ACCOUNT TOTAL		495		357			852
5120	SULFUR DIOXIDE REMOVAL EQUIPMENT							
5127	EQUIPMENT							
1055	CENS MONITORING							
	CENS MONITORING	2 EA	1					1
5240	COAL HANDLING SYSTEMS							
5241	UNLOADING CONVEYORS							
1205	CONTROL INSTALLATION							
	CONTROL INSTALLATION		2					2
5242	STOCKOUT SYS							
1221	STRUCTURAL METAL							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5240	COAL HANDLING SYSTEMS							
5242	STOCKOUT SYS							
1221	STRUCTURAL METAL SUPPORT STEEL	110 TN	13			110 TN	(11)	1
1222	FOUNDATION FOUNDATION CONCRETE	180 CY	28					28
1223	CONVEYOR							
	SUPERSTRUCTURE CONCRETE	20 CY	4					4
	SIDING/ROOFING	5,900 SF	46	6	1			47
	SUP CONC	2 CY						
1223	RUC ACCOUNT TOTAL		49		1			51
1224	DRIVE, MOTOR							
	UNIT 4 MOTOR	2						
	UNIT 6 MOTOR	1						
	UNIT 7 MOTOR	1						
1224	RUC ACCOUNT TOTAL		1					1
1227	DRIVE, REDUCTION GEAR							
	UNIT 4 DRIVE, GEAR	2						
	UNIT 6 DRIVE, GEAR	1						
	UNIT 7 DRIVE, GEAR	1						
1227	RUC ACCOUNT TOTAL							
5242	SUBCOA ACCOUNT TOTAL		91		1		(11)	81
5243	TRANSFER CONVEYOR, COAL HANDL							
1242	CONVEYOR UNIT 4-5 TRANSFER HOUSE CONC	1,600 CY	31					31

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5240	COAL HANDLING SYSTEMS							
5243	TRANSFER CONVEYOR, COAL HANDL							
1242	CONVEYOR							
	UNIT 4-5 TRANSFER TUNNEL CONC	290 CY	6					6
1242	RUC ACCOUNT TOTAL		37					37
1243	DRIVE, MOTOR							
	COPPER					4,320 LB	(3)	(3)
	UNIT 4 MOTOR	2						1
	UNIT 6 MOTOR	1	1					1
	UNIT 7 MOTOR	1	1					1
1243	RUC ACCOUNT TOTAL		2				(3)	(2)
5243	SUBCOA ACCOUNT TOTAL		38				(3)	35
5244	CONVEYORS TO CRUSHER HSE							
1261	STRUCTURAL METAL							
	UNIT 4-5 FOUNDATION CONCRETE	245 CY	39					39
	UNIT 6-7 FOUNDATION CONCRETE	130 CY	20					20
	UNIT 4-5 SUPPORT STEEL	150 TW	17			150 TW	(15)	2
	UNIT 6-7 SUPPORT STEEL	240 TW	27			240 TW	(24)	3
1261	RUC ACCOUNT TOTAL		103				(40)	64
1262	CONVEYOR							
	UNIT 4-5 SUPERSTR CONCRETE	25 CY	5					5
	UNIT 6-7 SUPERSTR CONCRETE	120 CY	22					22
	UNIT 4-5 SIDING (ASBESTOS)	8,800 SF	91	18	4			95
	UNIT 6-7 SIDING (ASBESTOS)	44,000 SF	453	55	13			466
	UNIT 4-5 TUNNEL CONCRETE	180 CY	3					3

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5240	COAL HANDLING SYSTEMS							
5244	CONVEYORS TO CRUSHER HSE							
1262	CONVEYOR							
1262	RUC ACCOUNT TOTAL		574		17			591
1263	DRIVE, MOTOR							
	UNIT 4 MOTOR	2						
	UNIT 6 MOTO.	1	1					1
	UNIT 7 MOTOR	1	1					1
1263	RUC ACCOUNT TOTAL		1					1
1268	MAGNETIC SEPARATOR							
	UNIT 6-7 HSE FOUNDATION CONCRE	25 CY	4					4
	UNIT 6-7 HSE SUPERSTR CONCRETE	8 CY	1					1
	UNIT 6-7 HS SIDING	2,100 SF	22					22
	UNIT 6-7 HSE STRUCTURAL STEEL	40 TN	5			40 TN	(4)	
1268	RUC ACCOUNT TOTAL		32				(4)	28
1269	CHEMICAL FEED SYSTEM							
	CHEMICAL FEED SYSTEM	1 LT	6					6
5244	SUBCOA ACCOUNT TOTAL		716		17		(44)	689
5245	CONVEYORS TO POWER HSE							
1281	STRUCTURAL METAL							
	UNIT 4-5 FOUNDATION CONCRETE	290 CY	46					46
	UNIT 6-7 FOUNDATION CONCRETE	110 CY	17					17
	UNIT 4-5 SUPPORT STEEL	190 TN	22			190 TN	(19)	2
	UNIT 6-7 SUPPORT STEEL	200 TN	23			200 TN	(20)	2

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5240	COAL HANDLING SYSTEMS							
5245	CONVEYORS TO POWER USE							
1281	STRUCTURAL METAL							
1281	RUC ACCOUNT TOTAL		107				(40)	68
1282	CONVEYOR							
	UNIT 4-5 SUPERSTRU CONCRETE	35	6					6
	UNIT 6-7 SUPER*TRU CONCRETE	95	18					18
	UNIT 6-7 TUNNEL CONCRETE	1,300	25					25
1282	RUC ACCOUNT TOTAL		49					49
1283	DRIVE, MOTOR							
	COPPER SCRAP					4,560	LB (3)	(3)
	UNIT 4 MOTOR	2						
	UNIT 6 MOTOR	1	1					1
	UNIT 7 MOTOR	1	1					1
1283	RUC ACCOUNT TOTAL		2				(3)	(2)
1289	SIDING OR GALEY SIDING							
	UNIT 4-5 SIDING (ASBESTOS)	10,000	103	21	5			108
	UNIT 6-7 SIDING (ASBESTOS)	34,000	350	30	7			357
1289	RUC ACCOUNT TOTAL		453		12			465
5245	SUBCOA ACCOUNT TOTAL		611		12		(43)	580
5246	TRIPPER CNVR (BUNKER/SILO)							
1301	STRUCTURAL METAL							
	UNIT 4 COAL SILO	1	10			24	TN (2)	8
	UNIT 5 COAL SILO	1	10			24	TN (2)	8

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5240	COAL HANDLING SYSTEMS							
5246	TRIPPER CNVR (BUNKER/SILO)							
1301	STRUCTURAL METAL							
1301	RUC ACCOUNT TOTAL		21				(5)	16
1307	TRIPPER CARRIAGE W/™N DRIVE							
	UNIT 4 MOTOR	1	2			4 TN		2
	UNIT 5 MOTOR	1	2			4 TN		2
	UNIT 6 MOTOR	1	3			6 TN	(1)	2
	UNIT 7 MOTOR	1	3			7 TN	(1)	2
1307	RUC ACCOUNT TOTAL		11				(2)	9
5246	SUBCOA ACCOUNT TOTAL		31				(7)	24
5247	CRUSHERS							
1322	DRIVE, MOTOR							
	UNIT 4 CRUSHER	2				6 TN	(1)	(1)
	UNIT 7 CRUSHER	2				6 TN	(1)	(1)
	COPPER SCRAP					9,120 LB	(7)	(7)
	UNIT 4 MOTOR	2						
	UNIT 7 MOTOR	2						
1322	RUC ACCOUNT TOTAL		1				(8)	(7)
5248	SAMPLING SYSTEM							
1345	DRIVE, MOTOR							
	DRIVE, MOTOR	4						
5249	COAL STORAGE AREA							
1362	COAL STORAGE YARD							
	COAL STORAGE YARD EXCAVATION	35,000	CY	90				90
	FILL MATERIAL PURCHASE	43,000	CY	221				221

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5240	COAL HANDLING SYSTEMS							
5249	COAL STORAGE AREA							
1362	COAL STORAGE YARD							
	LANDSCAPING	1	174					174
	BACKFILL PLACEMENT	43,000	332					332
1362	RUC ACCOUNT TOTAL		818					818
5255	BARGE UNLOADING STRUCTURE & EQ							
1481	STRUCTURE, COMPLETE							
	CELL CONCRETE	3,700	415					415
	WALKWAY STEEL	26	3			26	(3)	
	FOUNDATION	1,400	157					157
	RETAINING WALL	65	10					10
	SHEET PILING	85,000	876			915	(93)	782
1481	RUC ACCOUNT TOTAL		1,460				(96)	1,364
5258	RECLAIM SYSTEM							
1541	RECLAIM HOPPER & TUNNEL STRUCT							
	UNIT 4-5 HOPPER CONCRETE	800	90					90
	UNIT 4-5 STEEL	20	2			20	(2)	
	UNIT 6-7 STEEL	35	4			35	(4)	
1541	RUC ACCOUNT TOTAL		96				(6)	90
5262	RADIAL STACKER CONVEYOR							
7122	FOUNDATION							
	FOUNDATION	250	28					28
7130	RADIAL STACKER							
	RADIAL STACKER	1	108			70	(7)	101

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5240	COAL HANDLING SYSTEMS							
5262	RADIAL STACKER CONVEYOR							
7130	RADIAL STACKER							
5262	SUBCOA ACCOUNT TOTAL		136				(7)	129
5240	COA ACCOUNT TOTAL		4,002		30		(225)	3,806
5280	COAL HANDLING SE./ICE BUILDING							
5285	TRACTOR GARAGE							
1602	TRACTOR GARAGE	1 EA	20					20
5320	COAL HANDLING GARAGE							
5323	CONCRETE WORK - SUBSTRUCTURE							
1801	FOUNDATION CONCRETE	110 CY	12					12
	TRACTOR GARAGE FOUNDATION	210 CY	24					24
	TRACTOR FUEL STATION FOUNDATIO							
1801	RUC ACCOUNT TOTAL		36					36
5340	COAL HANDLING SWITCHGEAR BSE							
5343	CONCRETE WORK - SUBSTRUCTURE							
1901	FOUNDATION CONCRETE	190 CY	21					21
	CONCRETE							
5344	STRUCTURAL STEEL							
1902	STRUCTURAL STEEL	50 TN	6			50 TN	(5)	1
	STEEL							
5340	COA ACCOUNT TOTAL		27				(5)	22



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5380	COAL HANDLING CRUSHER HSE							
5383	CONCRETE WORK - SUBSTRUCTURE							
2101	FOUNDATION CONCRETE							
	UNIT 4-5 FOUNDATION CONCRETE	535	CY					60
	UNIT 6-7 FOUNDATION CONCRETE	550	CY					62
2101	RUC ACCOUNT TOTAL							122
5384	STRUCTURAL STEEL							
2102	STRUCTURAL STEEL							
	UNIT 4-5 SUPERSTR CONCRETE	40	CY					7
	UNIT 6-7 SUPERSTR CONCRETE	65	CY					12
	UNIT 4-5 STEEL	200	TH			200	TH	(20)
	UNIT 6-7 STEEL	250	TH			250	TH	(26)
2102	RUC ACCOUNT TOTAL							71
								(46)
								25
5385	ARCHITECTURAL WORK							
2102	SIDING							
	UNIT 4-5 SIDING (ASBESTOS)	9,400	SF	15				3
2102	SIDING							
	UNIT 6-7 SIDING (ASBESTOS)	14,000	SF	20				5
5385	SUBCOA ACCOUNT TOTAL							181
								8
5380	COA ACCOUNT TOTAL							373
								8
								(46)
								335
5640	WET ASH HANDLING SYS							
5644	TRANSPORT SYS							
3164	PUMP, ASH SLUICE	3	EA					1
	PUMP, ASH SLUICE							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5640	WET ASH HANDLING SYS							
5644	TRANSPORT SYS							
3165	DRIVE, ASH SLUICE PUMP							
	DRIVE	3	EA					
	COPPER SCRAP					2,580	LB (2)	(2)
3165	RUC ACCOUNT TOTAL						(2)	(2)
3168	DRIVE, ASH BOOSTER PUMP							
	DRIVE, ASH BOOSTER PUMP	3						
5644	SUBCOA ACCOUNT TOTAL		1				(2)	(1)
5660	DRY ASH HANDLING SYSTEM							
5663	TRANSPORT SYS							
3221	SUPPORTS							
	SUPPORTS	130	LB					20
3222	FOUNDATION							
	FOUNDATION	175	CY					28
	BRIDGE FOUNDATION	80	CY			80	(8)	1
	STRUCTURAL STEEL	90	TN					102
3222	RUC ACCOUNT TOTAL		139				(8)	130
3223	PIPING							
	PIPING	90	LF					10
3224	BLOWER							
	FOUNDATION	320	CY					50
5663	SUBCOA ACCOUNT TOTAL		219				(8)	211

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5660	DRY ASH HANDLING SYSTEM							
5664	DRY ASH STORAGE FACILITIES, DR							
3241	TANK, STORAGE							
	HYDRO BINS	2	52			50 TN	(5)	46
	SILOS	2	52			50 TN	(5)	46
	STRUCTURAL STEEL	120 TN	14			120 TN	(12)	1
3241	RUC ACCOUNT TOTAL		117				(22)	94
3242	FOUNDATION							
	FOUNDATION	150 CY	17					17
	HYDROBIN FOUNDATION	550 CY	86					86
	SILO FOUNDATION	1,450 CY	228					228
3242	RUC ACCOUNT TOTAL		331					331
3247	UNLOADER, ASH							
	UNLOADER, ASN	1 LT	29					29
5664	SUBCOA ACCOUNT TOTAL		477				(22)	454
5660	COA ACCOUNT TOTAL		696				(31)	666
5740	SERVICE WTR SYS							
5746	SERVICE WTR CHLORINATION SYS							
3544	DRIVE, PUMP							
	DRIVE, PUMP	5	1					1
	COPPER SCRAP					2,400 LB	(2)	(2)
3544	RUC ACCOUNT TOTAL		1				(2)	(1)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6660	WATER SAMPLING & ANALYSIS SYST							
6660	WATER SAMPLING & ANALYSIS SYST							
5701	WATER ANALYSIS SYSTEM							
	WATER ANALYSIS SYSTEM	1	6					6
6700	LUBE OIL SYSTEM							
6702	FEEDWATER PHP TURB OIL SYSTEM							
6024	DRIVE, PUMP							
	DRIVE, PUMP	3						
312	FERC ACCOUNT TOTAL		5,967		394		(347)	6,015
314	TURBOGENERATOR UNITS							
7520	TURBINE GENERATOR SYSTEM							
7530	GEN COOLING & PURGE SYS							
0186	HYDROGEN EQUIPMENT							
	HYDROGEN SYSTEM	1	4			4		3
7740	COOLING WTR SYSTEM							
7741	COOLING WTR PASSAGEWAYS							
0501	TUNNELS, COOLING WATER PASSAGE							
	DISCHARGE PASSAGE	140	9					9
	UNIT 4 INTAKE PASSAGE	340	22					22
	INTAKE PASSAGES	150	10					10
0501	RUC ACCOUNT TOTAL		41					41
0502	PIPING, COOLING WATER PASSAGE							
	FOUNDATION	220	25					25
	STRUCTURAL STEEL	10	1			10	(1)	
0502	RUC ACCOUNT TOTAL		26				(1)	25

PLANT CRIST COMMON FACILITIES  
 DETAIL LEVEL REPORT

DECEMBER 1997\$ X 1000  
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FERC/CON/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7740	COOLING WTR SYSTEM							
7741	COOLING WTR PASSAGEWAYS							
0502	PIPING, COOLING WATER PASSAGEM							
7741	SUBCOA ACCOUNT TOTAL		66				(1)	65
7742	COOLING WATER INTAKE STRUCTURE							
0521	COOLING WATER INTAKE STRUCTURE CONCRETE (FILL TUNNEL 3FT)	15 CY	2					2
7743	COOLING WATER DISCHARGE STRUCT							
0540	DISCHARGE STRUCTURE CONCRETE (FILL TUNNEL 3FT)	15 CY	2					2
7744	CT INTAKE & DISCHARGE STR							
0561	INTAKE STRUC., COOL. TOWER INTAK FOUNDATION	360 CY	57					57
0563	DISCHARGE STRUCTURE, COOL. TOWER DISCHARGE STRUCTURE, COOL. TOWER STRUCTURAL STEEL	840 CY 160 TN	132 18			160 TN	(16)	132 2
0563	RUC ACCOUNT TOTAL		150				(16)	134
7744	SUBCOA ACCOUNT TOTAL		207				(16)	191
7749	COOLING WTR PUMPS & DRIVES							
0661	PUMPS							
	PUMP	2 EA	2			9 TN	(1)	1
	UNIT 4 PUMPS	2 EA	2			11 TN	(1)	1
0661	RUC ACCOUNT TOTAL		3				(2)	1

PLANT CRIST COMMON FACILITIES  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$	
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST		
314	TURBOGENERATOR UNITS								
7740	COOLING WTR SYSTEM								
7749	COOLING WTR PUMPS & DRIVES								
0661	PUMPS								
7740	COA ACCOUNT TOTAL		281				(19)	262	
7760	COOLING TOWER								
7761	SUBFOUNDATION WORK								
0801	SUBSTRUCTURE								
	UNIT 1-5 FOUNDATION	4,100	CY	459				459	
7764	STRUCTURAL STEEL								
0802	SUPERSTRUCTURE								
	LADDERS & HANDRAILS	150	TN	17		150	TN	(15)	2
7766	COOLING TOWER EQUIPMENT								
0821	COOLING TOWER								
	COOLING TOWER	1	EA	11		3	TN		11
7760	COA ACCOUNT TOTAL		487				(16)	472	
7800	LIFTING SYSTEM								
7802	OVERHEAD CRANES								
1021	CRANE, TURBINE OVERHEAD CRANE								
	CRANE, TURBINE OVERHEAD CRANE	1	EA	3		18	TN	(2)	1
	UNIT 4 OVERHEAD CRANE	1	EA	3		25	TN	(3)	
	UNIT 6 OVERHEAD CRANE	1		3		25	TN	(3)	
1021	RUC ACCOUNT TOTAL		8				(7)	1	
314	FERC ACCOUNT TOTAL		780				(42)	738	

PLANT CRIST COMMON FACILITIES  
DETAIL LEVEL REPORT

DECEMBER 1997\$ X 1000  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELEC EQUIPMENT							
8100	GEN BUS SYS							
8102	BUS EQUIPMENT & SUPPORT							
0623	INSTRUMENT TRANSFORMER, GEN.BU TRANSFORMER	20 EA	4					4
	COPPER SCRAP					14,778 LB	(11)	(11)
0623	RUC ACCOUNT TOTAL		4				(11)	(7)
8140	CENTRALIZED PLANT CONTROL SYS							
8141	METERING & RELAYING							
1001	INSTRUMENT: INDICATING, MEASUR INSTRUMENT: INDICATING, MEASUR	1 LT	7					7
8180	RACKS & PANELS							
8180	LOCAL RACKS AND PANELS							
1302	LOCAL PANEL LOCAL PANEL	74 EA	1					1
8200	24-48 V D C SYSTEM							
8203	BATTERY SYSTEM							
1443	CHARGER, BATTERY CHARGER, BATTERY	3 EA	1					1
8280	4160 V EMERG. GENERATOR							
8281	GENERATOR							
1801	GENERATOR EMERGENCY GENERATOR	3 EA	1					1
8360	A.C. SYSTEM 120/208 V							
8361	DISTRIBUTION SYSTEM							
2145	SWITCH-DIST. A.C. SYS. 120/208 SWITCHGEAR	23	2					2



GULF POWER COMPANY  
 DISMANTLING STUDY  
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PLANT CRIST COMMON FACILITIES  
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SOUTHERN COMPANY SERVICES  
 COST & SCHEDULE  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELEC EQUIPMENT							
8380	STANDBY AC SYSTEM - 120/208V							
8381	DISTRIBUTION SYSTEM							
2185	SWITCH- STANDBY A.C. SYS. 120/ SWITCHGEAR	7 EA	1					1
8400	220 VOLT AC SYSTEM							
8401	220 VOLT DISTRIBUTION							
2221	CABLE WELDING CIRCUIT SYSTEM	1 EA	2					2
8520	AC SYSTEM - 600V							
8521	DISTRIBUTION SYSTEM							
2465	SWITCH, A.C.SYSTEM-600 VOLTS SWITCHGEAR	32 EA	13					13
			-----		-----		-----	-----
315	FERC ACCOUNT TOTAL		31				(11)	20
316	MISC. PLANT EQUIPMENT							
1520	INTRSITE COMMUNICATION SYS							
1521	TELEPHONE SYS							
0001	TELEPHONE SYS	2	1					1
1560	CENTRAL VACUUM SYSTEM							
1560	CENTRAL VACUUM CLEANING SYS							
0142	DRIVE, PUMP DRIVE, PUMP	3						
			-----		-----		-----	-----
316	FERC ACCOUNT TOTAL		1					1
***** SUBTOTAL *****								
			17,489		399		(462)	17,426



GULF POWER COMPANY  
 DISMANTLING STUDY  
 MARCH 17, 1997

PLANT CRIST COMMON FACILITIES  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
304	CONTINGENCY							
	0000 CONTINGENCY							
	0000 CONTINGENCY							
	0000 CONTINGENCY							
	CONTINGENCY		1,743					1,743
***** GRAND TOTAL *****								
			19,232		399		(462)	19,169
			58,132		2,164		(8,273)	52,023