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ORIGINAL
FILE COPY

June 16, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 970001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of April 1997. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

ACK _____ Thank you for your assistance in connection with this matter.

AFA 2

APP _____

CAF _____

CMU _____

CTR _____

EAG JDB/pp

LEG 1 Enclosures

LIN 3 cc: All Parties of Record (w/o encls.)

OPC _____

RCH _____

SEC 1

WAS _____

OTH _____

Sincerely,


James D. Beasley

DOCUMENT NUMBER-DATE

06044 JUN 16 97

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1997
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 

Phil L. Barringer, Assistant Controller

5. Date Completed: June 13, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Abyss Oil	Tampa	MTC	Gannon	04-08-97	F02	.	.	676.81	\$25.2264
2.	Gannon	Abyss Oil	Tampa	MTC	Gannon	04-07-97	F02	.	.	1,049.40	\$25.1216
3.	Gannon	Abyss Oil	Tampa	MTC	Gannon	04-12-97	F02	.	.	1,225.05	\$25.4364
4.	Gannon	Abyss Oil	Tampa	MTC	Gannon	04-14-97	F02	.	.	876.26	\$25.4365
5.	Gannon	Abyss Oil	Tampa	MTC	Gannon	04-24-97	F02	.	.	877.31	\$25.2264
6.	Gannon	Abyss Oil	Tampa	MTC	Gannon	04-24-97	F02	.	.	165.83	\$25.1220
7.	Gannon	Abyss Oil	Tampa	MTC	Gannon	04-27-97	F02	.	.	876.38	\$24.9115
8.	Hookers Pt.	Abyss Oil	Tampa	MTC	Hookers Pt.	04-20-97	F02	.	.	118.17	\$25.1401
9.	Phillips	Abyss Oil	Tampa	MTC	Phillips	04-18-97	F02	.34	137,977	350.30	\$26.0689
10.	Polk	Abyss Oil	Tampa	MTC	Polk	04-19-97	F02	0.04	139,041	1,774.71	\$25.7595
11.	Polk	Abyss Oil	Tampa	MTC	Polk	04-23-97	F02	0.03	139,111	531.62	\$25.4444
12.	Polk	Abyss Oil	Tampa	MTC	Polk	04-21-97	F02	0.04	139,419	1,589.38	\$25.4445
13.	Polk	Abyss Oil	Tampa	MTC	Polk	04-22-97	F02	.	.	531.67	\$25.6543
14.	Polk	Abyss Oil	Tampa	MTC	Polk	04-25-97	F02	.	.	709.12	\$26.2844
15.	Polk	Abyss Oil	Tampa	MTC	Polk	04-25-97	F02	.	.	710.14	\$25.6545
16.	Phillips	Central Company	Tampa	MTC	Phillips	04-18-97	F06	2.39	150,296	750.02	\$19.8494
17.	Phillips	Central Company	Tampa	MTC	Phillips	04-16-97	F06	2.29	150,360	600.80	\$19.8497
18.	Phillips	Central Company	Tampa	MTC	Phillips	04-14-97	F06	2.35	149,980	300.45	\$19.8497
19.	Phillips	Central Company	Tampa	MTC	Phillips	04-15-97	F06	2.29	150,360	750.88	\$19.8496
20.	Phillips	Central Company	Tampa	MTC	Phillips	04-02-97	F06	.	.	600.29	\$19.8496
21.	Phillips	Central Company	Tampa	MTC	Phillips	04-01-97	F06	.	.	450.19	\$19.8496
22.	Phillips	Central Company	Tampa	MTC	Phillips	04-04-97	F06	.	.	602.80	\$19.8463
23.	Phillips	Central Company	Tampa	MTC	Phillips	04-10-97	F06	2.35	149,980	450.10	\$20.0501
24.	Phillips	Central Company	Tampa	MTC	Phillips	04-11-97	F06	2.35	149,980	300.45	\$20.0502
25.	Phillips	Central Company	Tampa	MTC	Phillips	04-03-97	F06	.	.	150.02	\$19.8496
26.	Phillips	Central Company	Tampa	MTC	Phillips	04-24-97	F06	.	.	597.77	\$19.9416
27.	Phillips	Central Company	Tampa	MTC	Phillips	04-25-97	F06	.	.	596.36	\$20.0000

* No analysis Taken

FPSC - RECORDS/REPORTING

DOCUMENT NUMBER DATE

050144 JUN 16 1997

FILE COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 728 - 1609

4. Signature of Official Submitting Report:  Hill L. Bainger, Assistant Controller


5. Date Completed: June 13, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Leivery Date (e)	Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport Terminal (\$/Bbl) (o)	Advt Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Abyss Oil	Gannon	04-08-97	F02	876.81									\$0.0000	\$0.0000	\$25.2264
2.	Gannon	Abyss Oil	Gannon	04-07-97	F02	1049.4									\$0.0000	\$0.0000	\$25.1216
3.	Gannon	Abyss Oil	Gannon	04-12-97	F02	1225.05									\$0.0000	\$0.0000	\$25.4364
4.	Gannon	Abyss Oil	Gannon	04-14-97	F02	876.23									\$0.0000	\$0.0000	\$25.4365
5.	Gannon	Abyss Oil	Gannon	04-24-97	F02	877.31									\$0.0000	\$0.0000	\$25.2264
6.	Gannon	Abyss Oil	Gannon	04-24-97	F02	165.83									\$0.0000	\$0.0000	\$25.1220
7.	Gannon	Abyss Oil	Gannon	04-27-97	F02	876.38									\$0.0000	\$0.0000	\$24.9115
8.	Hookers PL	Abyss Oil	Hookers PL	04-20-97	F02	118.17									\$0.0000	\$0.0000	\$25.1401
9.	Phillips	Abyss Oil	Phillips	04-19-97	F02	350.3									\$0.0000	\$0.0000	\$28.0289
10.	Polk	Abyss Oil	Polk	04-23-97	F02	1774.71									\$0.0000	\$0.0000	\$25.7595
11.	Polk	Abyss Oil	Polk	04-23-97	F02	531.82									\$0.0000	\$0.0000	\$25.4444
12.	Polk	Abyss Oil	Polk	04-21-97	F02	1589.38									\$0.0000	\$0.0000	\$25.4445
13.	Polk	Abyss Oil	Polk	04-22-97	F02	531.87									\$0.0000	\$0.0000	\$25.6543
14.	Polk	Abyss Oil	Polk	04-25-97	F02	709.12									\$0.0000	\$0.0000	\$28.2944
15.	Polk	Abyss Oil	Polk	04-25-97	F02	710.14									\$0.0000	\$0.0000	\$25.6545
16.	Phillips	Central Company	Phillips	04-18-97	F06	750.02									\$0.0000	\$0.0000	\$19.8494
17.	Phillips	Central Company	Phillips	04-18-97	F06	600.8									\$0.0000	\$0.0000	\$19.8497
18.	Phillips	Central Company	Phillips	04-14-97	F06	300.45									\$0.0000	\$0.0000	\$19.8497
19.	Phillips	Central Company	Phillips	04-15-97	F06	750.88									\$0.0000	\$0.0000	\$19.8497
20.	Phillips	Central Company	Phillips	04-02-97	F06	600.29									\$0.0000	\$0.0000	\$19.8498
21.	Phillips	Central Company	Phillips	04-01-97	F06	450.19									\$0.0000	\$0.0000	\$19.8498
22.	Phillips	Central Company	Phillips	04-04-97	F06	602.5									\$0.0000	\$0.0000	\$19.8498
23.	Phillips	Central Company	Phillips	04-10-97	F06	450.1									\$0.0000	\$0.0000	\$20.0501
24.	Phillips	Central Company	Phillips	04-11-97	F06	300.45									\$0.0000	\$0.0000	\$20.0502
25.	Phillips	Central Company	Phillips	04-03-97	F06	150.02									\$0.0000	\$0.0000	\$19.8498
26.	Phillips	Central Company	Phillips	04-24-97	F06	597.77									\$0.0000	\$0.0000	\$20.0017
27.	Phillips	Central Company	Phillips	04-25-97	F06	596.36									\$0.0000	\$0.0000	\$20.0017

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1997
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609


4. Signature of Official Submitting Report: 
 Phil L. Barringer, Assistant Controller

5. Date Completed: June 13, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											
16.											
17.											
18.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1997
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
 5. Signature of Official Submitting Form:  Phil L. Farringer, Assistant Controller
 6. Date Completed: June 13, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Total Transport Charges (\$/ton) (h)	Delivered Price Transfer Facility (\$/ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	62,952.90			\$44.572	2.90	11,089	8.10	12.80
2.	Peabody Development	9,KY,225	LTC	RB	53,628.00			\$28.362	2.93	11,501	8.03	11.74
3.	Peabody Development	10,IL,165	LTC	RB	26,131.20			\$38.842	2.00	12,357	8.40	8.35
4.	Costain Coal	9,KY,225 & 233	S	RB	15,680.00			\$31.052	2.90	12,178	9.90	8.00
5.	Peabody Development	9,KY,177	S	RB	29,942.00			\$27.092	3.80	11,088	12.70	10.50
6.	Outbor Carbon	N/A	S	RB	9,997.90			\$28.500	3.00	13,985	0.30	9.00
7.	Consolidation Coal	9,KY,225	S	RB	13,068.00			\$28.602	2.80	11,904	6.00	11.80
8.	Peabody Development	9,KY,101	LTC	RB	30,474.10			\$29.182	2.40	11,313	7.75	13.40
9.	Peabody Development	9,KY,101	S	RB	6,210.20			\$28.782	2.50	11,283	8.90	13.00
10.	Mapco	9,KY,233	S	RB	45,001.60			\$32.622	3.20	12,276	9.90	7.70

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name & Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:  Phil A. Barringer, Assistant Controller

6. Date Completed: June 13, 1997

Line No.	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Blends Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Ziegler Coal	10,IL,145,157	LTC	62,952.90	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.	Peabody Development	9,KY,225	LTC	53,628.00	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3.	Peabody Development	10,IL,155	LTC	28,131.20	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4.	Constain Coal	9,KY,225 & 233	S	15,680.50	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5.	Peabody Development	9,KY,177	S	29,942.00	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6.	Osbow Carbon	N/A	S	9,967.80	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7.	Consolidation Coal	9,KY,225	S	13,068.30	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8.	Peabody Development	9,KY,101	LTC	30,474.10	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9.	Peabody Development	9,KY,101	S	6,219.20	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10.	Mapco	9,KY,233	S	45,001.60	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1 Reporting Month: April Year: 1997
- 2 Reporting Company: Tampa Electric Company
- 3 Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)
- 4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromster, Manager Financial Reporting (813) - 228 - 1609
- 5 Signature of Official Submitting Form:  Jeffrey Chromster, Assistant Controller
- 6 Date Completed: June 13, 1997

Line No.	Supplier Name	Mine Location	Shipping Point	Trans- port Mode	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
							Other Rail Charges (\$/Ton) (i)	Rail Rate (\$/Ton) (j)	Short-haul & Loading Charges (\$/Ton) (h)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Ferry City, IL	RB	62,952.90											\$44,572	
2.	Peabody Development	9,KY,225	Union City, KY	RB	53,628.00												\$28,362
3.	Peabody Development	10,IL,165	Saline City, IL	RB	26,131.20												\$38,842
4.	Costain Coal	9,KY,225 & 233	Union City & Webster City, KY	RB	15,680.00												\$31,052
5.	Peabody Development	9,KY,177	Muhlenberg City, KY	RB	29,942.00												\$27,082
6.	Oxbow Carbon	N/A	N/A	RB	9,997.90												\$28,500
7.	Consolidation Coal	9,KY,225	Union City, KY	RB	13,068.30												\$28,602
8.	Peabody Development	9,KY,101	Henderson City, KY	RB	30,474.10												\$29,162
9.	Peabody Development	9,KY,101	Henderson City, KY	RB	6,219.20												\$28,762
10.	Mapco	9,KY,233	Webster County, KY	RB	45,001.60												\$32,622

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chrostler, Manager Financial Reporting
(813) - 228 - 1609

5 Signature of Official Submitting Form:  Phil L. Burringer, Assistant Controller

6 Date Completed: June 13, 1997

1. Reporting Month: April Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Karr McGee	10,IL,165	LTC	RB	79,662.00			\$33,712	1.26	11901	7.78	11.27
2.	Sugar Camp	10,IL,059	S	RB	53,029.40			\$31,202	2.70	12731	8.60	8.70
3.	Jader Fuel Co	10,IL,165	LTC	RB	52,395.90			\$32,122	3.13	12909	9.40	5.40
4.	Karr McGee	19,WY,5	S	R&B	55,637.00			\$24,142	0.48	8705	5.22	28.27

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromer, Manager Financial Reporting (813) - 228 - 1609

1. Reporting Month: April Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

5. Signature of Official Submitting Form:  Phil Barringer, Assistant Controller

6. Date Completed: June 13, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Karr McGee	10,IL,165	LTC	79,642.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Sugar Camp	10,IL,059	S	53,029.40	N/A	\$0.000		\$0.000		\$0.000	
3.	Jador Fuel Co	10,IL,165	LTC	52,395.90	N/A	\$0.000		\$0.000		\$0.000	
4.	Karr McGee	19,WY,5	S	55,637.00	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: April Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station; (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: June 13, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Kerr McGee	10,IL,185	Saline Cnty, IL	RB	79,862.00		\$0.000		\$0.000								\$33.712
2.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	53,029.40		\$0.000		\$0.000								\$31.202
3.	Jader Fuel Co	10,IL,185	Saline Cnty, IL	RB	52,395.90		\$0.000		\$0.000								\$32.122
4.	Kerr McGee	19,WY,5	Campbell Cnty, WY	R&B	55,837.00		\$0.000		\$0.000								\$24.142

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.


(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 16095. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller


6. Date Completed: June 13, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charge (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W. Va,61	S	RB	71,572.43			\$34.600	2.11	13,241	6.99	6.30

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1998
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 728 - 1609
 5. Signature of Official Submitting Form: 
 6. Date Completed: June 13, 1997
 Phil V. Barringer, Assistant Controller

1. Consolidation Coal

No (a)	Line Supplier Name (b)	Mine Location (c)	Type (d)	Purchase Tons (e)	F.O.B (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3,W, Va,61	S	71,572.43	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromster, Manager Financial Reporting (813) 228 - 1609
5. Signature of Official Submitting Form:  Phil Z. Barringer, Assistant Controller
6. Date Completed: June 13, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (g)	Delivered Price Transfer Facility (\$/Ton) (h)
						Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Consolidation Coal	3.W. Va.61	Monongalia Cnty, W.Va	RB	71,572.43	\$0.000	\$0.000	\$0.000	\$0.000						\$34,600

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form. Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1009
5. Signature of Official Submitting Form.  Phil L. Farringer, Assistant Controller
6. Date Completed: June 13, 1997

1. Reporting Month: April Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (cd)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content (%) (j)	BTU Content (BTU/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1.	Transfer Facility	N/A	N/A	OB	315,361.00			\$40.422	2.20	11,216	7.36	13.74
2.	SSM Coal N.A., Inc.	N/A	S	OB	14,896.54		\$25.279		4.70	13,756	1.00	10.90

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

1. Reporting Month: April Year: 1997

5. Signature of Official Submitting Form:  Phil L. Barringer, Assistant Controller

2. Reporting Company: Tampa Electric Company

6 Date Completed: June 13, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Transfer Facility	N/A	N/A	315,361.00	N/A	\$1,000		\$0,000		\$0,000	
2	SSM Coal N.A., Inc.	N/A	S	14,896.54	N/A	\$0,000		\$0,000		\$0,000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

1. Reporting Month: April Year: 1997

2. Reporting Company: Tampa Electric Company


3. Plant Name: Big Bend Station

5. Signature of Official Submitting Form:  Phil L. Barringer, Assistant Controller

6. Date Completed: June 13, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Water/Lane Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
						Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1.	Transfer Facility	N/A	Davant, La.	OB	315,361.00		\$0.000								\$40,422
2.	SSM Coal N.A., Inc.	N/A	Texas City, Tx.	OB	14,896.54		\$0.000								\$25,279

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromister, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Phil L. Barringer, Assistant Controller
6. Date Completed: June 13, 1997

1. Reporting Month: April Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	98,847.00			\$37.372	1.13	11,297	7.10	15.07
2.	Galliff Coal	0, KY, 235	LTC	UR	37,862.00			\$61.570	1.00	12,678	5.90	9.47
3.	Galliff Coal	8, KY, 195	LTC	UR	44,758.00			\$61.321	1.36	12,838	6.40	5.36

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

4 Name, Title, Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813)-228-1609

1 Reporting Month: April Year: 1997

2 Reporting Company: Tampa Electric Company

3 Plant Name: Gannon Station

5 Signature of Official Submitting Form:  Phil L. Sarringer, Assistant Controller

6 Date Completed: June 13, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O B Mine Price (\$/Ton) (f)	Short haul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retiro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	98,847.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gasdiff Coal	8, KY, 235	LTC	37,842.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gasdiff Coal	8, KY, 185	LTC	44,758.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromisler, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Phil L. Barringer, Assistant Controller
6. Date Completed: June 13, 1997

1. Reporting Month: April Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (g)	FOB Plant Price (\$/Ton) (h)
						Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	Other River Barge Rate (\$/Ton) (k)	River Barge Rate (\$/Ton) (l)	Trans-loading Rate (\$/Ton) (m)	Ocean Barge Rate (\$/Ton) (n)		
1.	Transfer Facility	N/A	Devant, La.	OB	98,847.00		\$0.000		\$0.000						\$37.372
2.	Gasdiff Coal	8, KY, 235	Whitley City, KY	UR	37,882.00		\$0.000		\$0.000						\$61.570
3.	Gasdiff Coal	8, KY, 195	Pike City, KY	UR	44,758.00		\$0.000		\$0.000						\$61.321

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: April Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: June 13, 1997

Line No. (r)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	5,775.00			\$45.656	1.76	13,031	6.68	7.61

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: April Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609


5. Signature of Official Submitting Form:


 Phil L. Barringer, Assistant Controller

6. Date Completed: June 13, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F. O. B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	5,775.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1997
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609
 5. Signature of Official Submitting Form: 
 6. Date Completed: June 13, 1997
 Phil J. Barringer, Assistant Controller

Line No.	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
						Effective Purchase Price (\$/Ton) (g)	Add'l Short-haul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer Facility	N/A	Davant, La.	OB	5,775.00		\$0.000	\$0.000	\$0.000						\$45.656

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609
4. Signature of Official Submitting Form:  Jeff Chronister, Assistant Controller

1. Reporting Month: April Year: 1997
2. Reporting Company: Tampa Electric Company

5. Data Completed: June 13, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility Value (\$/Ton) (l)	Reason for Revision (m)
1.	October, 1996	Transfer Facility	Big Bend	Peabody Development	8.	35,948.40	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.131	\$26.732	Quality Adjustment
2.	October, 1996	Transfer Facility	Big Bend	Peabody Development	7.	31,498.90	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.430	\$26.731	Quality Adjustment
3.	November, 1996	Transfer Facility	Big Bend	Peabody Development	6.	13,760.00	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.354	\$27.000	Quality Adjustment
4.	November, 1996	Transfer Facility	Big Bend	Peabody Development	7.	26,929.00	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.246	\$27.492	Quality Adjustment
5.	December, 1996	Transfer Facility	Big Bend	Peabody Development	5.	30,398.00	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.138	\$27.240	Quality Adjustment
6.	January, 1997	Transfer Facility	Big Bend	Peabody Development	5.	45,737.00	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.023	\$26.876	Quality Adjustment
7.	January, 1997	Transfer Facility	Big Bend	Peabody Development	2.	20,073.70	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.755	\$31.525	Quality Adjustment
8.	January, 1997	Transfer Facility	Big Bend	Peabody Development	8.	27,938.50	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.755	\$31.504	Quality Adjustment
9.	October, 1996	Transfer Facility	Big Bend	Peabody Development	3.	23,648.80	423-2(a)	Col. (k), Quality Adjustment	\$0.263	\$2.203	\$40.254	Quality Adjustment
10.	November, 1996	Transfer Facility	Big Bend	Peabody Development	3.	9,451.50	423-2(a)	Col. (k), Quality Adjustment	\$0.263	\$2.203	\$41.199	Quality Adjustment
11.	December, 1996	Transfer Facility	Big Bend	Peabody Development	3.	23,919.20	423-2(a)	Col. (k), Quality Adjustment	\$0.263	\$2.203	\$40.755	Quality Adjustment
12.	February, 1997	Transfer Facility	Gannon	Karr McGee	4.	55,637.00	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.050	\$25.272	Freeze Correcting
13.	January, 1997	Transfer Facility	Gannon	Jedler Fuel Co.	4.	45,179.10	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.670	\$34.523	Quality Adjustment
14.	February, 1997	Transfer Facility	Big Bend	Peabody Development	2.	15,918.40	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.762	\$30.944	Quality Adjustment
15.	February, 1997	Transfer Facility	Big Bend	Peabody Development	8.	27,924.10	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.762	\$30.944	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

1. Reporting Month: April Year: 1997

4. Signature of Official Submitting Form: 
Phil L. Boyliger, Assistant Controller

2. Reporting Company: Tampa Electric Company

5. Date Completed: June 13, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	February, 1997	Transfer Facility	Gannon	Karr McGee	4.	55,637.00	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.050	\$25.272	Quality Adjustment
2.	March, 1997	Transfer Facility	Gannon	Karr McGee	4.	140,071.00	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.060	\$24.734	Quality Adjustment
3.	March, 1997	Transfer Facility	Gannon	Sugar Camp	2.	37,269.83	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.060	\$31.774	Quality Adjustment
4.	May, 1996	Transfer Facility	Big Bend	PT Adaro	9.	141,077.00	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$0.892)	\$28.457	Quality Adjustment
5.	July, 1996	Transfer Facility	Big Bend	PT Adaro	9.	146,688.00	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$1.441)	\$27.909	Quality Adjustment
6.	August, 1996	Transfer Facility	Big Bend	PT Adaro	7.	75,104.00	423-2(a)	Col. (k), Quality Adjustment	(\$0.400)	(\$1.841)	\$27.509	Quality Adjustment
7.	September, 1996	Transfer Facility	Big Bend	PT Adaro	8.	69,467.00	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$1.441)	\$27.909	Quality Adjustment
8.	October, 1996	Transfer Facility	Big Bend	PT Adaro	10.	145,711.00	423-2(a)	Col. (k), Quality Adjustment	(\$0.215)	(\$0.875)	\$28.475	Quality Adjustment
9.	November, 1996	Transfer Facility	Big Bend	PT Adaro	11.	152,596.00	423-2(a)	Col. (k), Quality Adjustment	(\$0.400)	(\$1.060)	\$28.290	Quality Adjustment
10.	March, 1997	Transfer Facility	Big Bend	Rag Coke	8.	23,297.73	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$0.640)	\$23.160	Quality Adjustment
11.	July, 1996	Transfer Facility	Polk	Consolidation Coal	1.	8,086.88	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$0.340)	\$34.260	Quality Adjustment
12.	August, 1996	Transfer Facility	Polk	Consolidation Coal	1.	23,296.15	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$0.370)	\$34.230	Quality Adjustment
13.	September, 1996	Transfer Facility	Polk	Consolidation Coal	1.	15,507.96	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$0.430)	\$34.170	Quality Adjustment
14.	October, 1996	Transfer Facility	Polk	Consolidation Coal	1.	46,736.03	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$0.870)	\$33.830	Quality Adjustment
15.	December, 1996	Transfer Facility	Polk	Consolidation Coal	1.	23,144.92	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$0.510)	\$34.090	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: April Year: 1997
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813, 228 - 1609)
4. Signature of Official Submitting Form:  Phil L. Barringer, Assistant Controller
5. Date Completed: June 13, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	73,794.20	423-2(a)	Col. (l), Retroactive Price Adjustment	\$0.296	\$0.322	\$42.725	Retroactive Price Adj.
2.	February, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	78,405.20	423-2(a)	Col. (l), Retroactive Price Adjustment	\$0.296	\$0.322	\$42.725	Retroactive Price Adj.
3.	March, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	107,253.90	423-2(a)	Col. (l), Retroactive Price Adjustment	\$0.296	\$0.322	\$42.725	Retroactive Price Adj.
4.	April, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	69,091.20	423-2(a)	Col. (l), Retroactive Price Adjustment	\$0.000	\$0.026	\$42.899	Retroactive Price Adj.
5.	May, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	74,992.90	423-2(a)	Col. (l), Retroactive Price Adjustment	\$0.000	\$0.026	\$42.899	Retroactive Price Adj.
6.	June, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	62,455.90	423-2(a)	Col. (l), Retroactive Price Adjustment	\$0.000	\$0.026	\$42.899	Retroactive Price Adj.
7.	July, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	75,552.90	423-2(a)	Col. (l), Retroactive Price Adjustment	\$0.000	\$0.026	\$42.899	Retroactive Price Adj.
8.	July, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	75,552.90	423-2(a)	Col. (l), Quality Adjustment	\$0.000	(\$0.041)	\$43.635	Quality Adjustment
9.	August, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	69,492.10	423-2(a)	Col. (l), Retroactive Price Adjustment	\$0.000	\$0.026	\$43.678	Retroactive Price Adj.
10.	August, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	69,492.10	423-2(a)	Col. (l), Quality Adjustment	\$0.000	(\$0.041)	\$43.635	Quality Adjustment
11.	September, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	77,618.80	423-2(a)	Col. (l), Retroactive Price Adjustment	\$0.000	\$0.026	\$43.678	Retroactive Price Adj.
12.	September, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	77,618.80	423-2(a)	Col. (l), Quality Adjustment	\$0.000	(\$0.041)	\$43.635	Quality Adjustment
13.	October, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	97,863.40	423-2(a)	Col. (l), Retroactive Price Adjustment	\$0.000	\$0.026	\$43.635	Retroactive Price Adj.
14.	October, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	97,863.40	423-2(a)	Col. (l), Quality Adjustment	\$0.000	(\$0.029)	\$43.124	Quality Adjustment
15.	November, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	65,997.20	423-2(a)	Col. (l), Retroactive Price Adjustment	\$0.000	\$0.026	\$41.429	Retroactive Price Adj.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: April Year: 1997
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609
4. Signature of Official Submitting Form:  Phyllis Barringer, Assistant Controller
5. Date Completed: June 13, 1997

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume Tons	Form No.	Column Designator & Title	Old Value	New Value	Delivered Price Transfer Facility (\$/Ton)	Reason for Revision (m)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	November, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	65,597.20	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$0.029)	\$41.387	Quality Adjustment
2.	December, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	40,229.30	423-2(a)	Col. (l), Retroactive Price Adjustment	\$0.000	\$0.028	\$41.711	Retroactive Price Adj.
3.	December, 1996	Transfer Facility	Big Bend	Zeigler Coal	1.	40,229.30	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$0.029)	\$41.682	Quality Adjustment
4.	January, 1997	Transfer Facility	Big Bend	Zeigler Coal	1.	68,998.10	423-2(a)	Col. (l), Retroactive Price Adjustment	\$0.000	\$0.521	\$44.466	Retroactive Price Adj.
5.	February, 1997	Transfer Facility	Big Bend	Zeigler Coal	1.	103,109.60	423-2(a)	Col. (l), Retroactive Price Adjustment	\$0.000	\$0.521	\$44.466	Retroactive Price Adj.
6.	March, 1997	Transfer Facility	Big Bend	Zeigler Coal	1.	89,775.60	423-2(e)	Col. (l), Retroactive Price Adjustment	\$0.000	\$0.521	\$44.466	Retroactive Price Adj.
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