



ORIGINAL
FILE COPY

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(941) 385-0194

June 17, 1997

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment (PGA) True-Up Schedule
A-1 for the reporting period, April,
1997, FPSC Docket No. 970003-GU

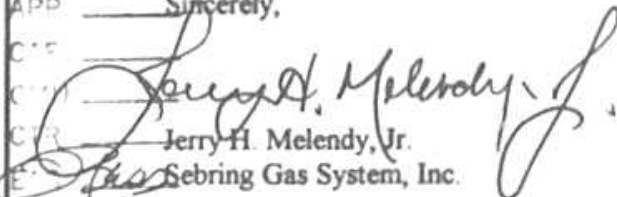
Dear Ms. Bayo:

Enclosed please find an original and 10 copies of the Second Revision of Purchased Gas Adjustment (PGA) True-Up Schedule A-1 for the reporting period April, 1997, correcting entry on Schedule A-1, Line 14, Total Therm Sales, Actual, Period To Date

ACK _____ If you have any questions, please feel free to contact me.

AFA 2

APP _____ Sincerely,

CIF _____
CMM _____
CTR _____
E: 
Sebring Gas System, Inc.

LET 1
LIV 3 Enclosures

OPS _____

RCH _____

SEC 7

WAS _____

OTH _____

DOCUMENT NUMBER-DATE

06186 JUN 20 97

COMPANY: SEBRING GAS SYSTEM, INC.
 Second Revision: 08/17/97

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 (REVISED 6/8/94)

ESTIMATED FOR THE PERIOD OF:

APRIL 97 Through MARCH 98

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$306	\$313	(\$7)	(33.61)	306	313	(\$7)	(2.24)
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	9,126	16,071	(6,945)	(43.21)	9,126	16,071	(6,945)	(43.21)
5 DEMAND	2,379	1,989	390	19.61	2,379	1,989	390	19.61
6 OTHER - CITY OF SEBRING	12,084	1,518	10,566	696.05	12,084	1,518	1,482	97.63
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$23,895	\$19,891	\$4,004	20.13	\$23,895	\$19,891	\$4,004	20.13
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$23,333	\$19,891	\$3,442	17.30	\$23,333	\$19,891	\$3,442	17.30
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	48,030	46,000	2,030	4.41	48,030	46,000	2,030	4.41
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	48,030	46,000	2,030	4.41	48,030	46,000	2,030	4.41
19 DEMAND BILLING DETERMINANTS ONLY	48,030	46,000	2,030	4.41	48,030	46,000	2,030	4.41
20 OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	49,825	46,000	3,825	8.32	49,825	46,000	3,825	8.32
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	48,030	46,000	2,030	4.41	48,030	46,000	2,030	4.41
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (2+26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	51,916	46,000	5,916	12.86	51,916	46,000	5,916	12.96
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.637	0.680	(0.043)	(6.37)	0.637	0.680	(0.043)	(6.37)
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	\$0.00000	0.000	\$0.00000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	\$0.00000	\$0.00000	\$0.00000	0.00
31 COMMODITY (Other) (4/18)	19.001	34.937	(15.936)	(45.61)	19.001	34.937	(15.936)	(45.61)
32 DEMAND (5/19)	4.953	4.324	0.629	14.55	4.953	4.324	0.629	14.55
33 OTHER (6/20)	24.253	3.300	20.953	634.94	24.253	3.300	20.953	634.94
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00
36	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	49.750	43.241	6.509	15.05	49.750	43.241	6.509	15.05
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	\$0.00000	\$0.00000	\$0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	\$0.00000	\$0.00000	\$0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	46.026	43.241	2.785	6.44	46.026	43.241	2.785	6.44
41 TRUE-UP (E-2)	0.85869	0.85869	0.00000	0.00	0.85869	0.85869	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	46.885	44.100	2.785	6.31	46.885	44.100	2.785	6.32
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	47.781	44.943	2.838	6.31	47.781	44.943	2.838	6.31
45 PGA FACTOR ROUNDED TO NEAREST .001	47.781	44.943	2.838	6.31	47.781	44.943	2.838	6.31