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Via Federal Express

June 19, 1997

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. **970003-GU**, Purchased Gas Adjustment Cost Recovery

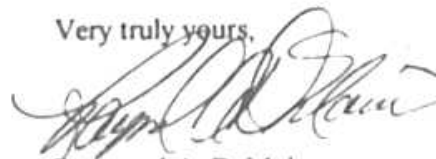
Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of May 1997 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,



Raymond A. DeMoine
Director, Rates and
Regulatory Affairs

RAD:mab
Encl.

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DOCUMENT NUMBER-DATE

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44198 06/20/97

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 970003-GU
Filed: June 19, 1997

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of May 1997. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of May 1997 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of May 1997. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

DOCUMENT NUMBER-DATE

06199 JUN 20 5

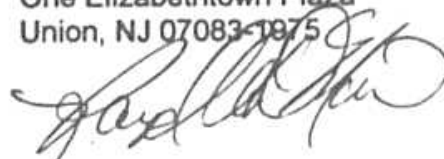
FPSC-RECORDS/REPORTING

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this June 19, 1997

City Gas Company of Florida
A Division of NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083-1975



Raymond A. DeMoine
Director, Rates & Regulatory Affairs

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA

Data Elements for the May 1997 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A, C, D, E, F, G, H	(2)
Summary of Gas Invoices	9-11	Oth. Supp.		(3)
Gas Invoices	B1 - B11	none	none	n/a
	B12-B26	All	All	(3)
	C1-C2	All	All	(3)

Notes To Exhibit "A" Regarding Justification:

(1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 5/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98		PAGE 1 OF 14	
		CURRENT MONTH: 6/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	9,240	47,665	(38,440)	(80.61)	58,965	96,000	(27,135)	(28.27)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	9,660	11,451	(1,791)	(15.64)	19,995	26,226	(6,231)	(23.76)
3	SWING SERVICE (Line 16 A-1 support detail)								
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,029,850	1,654,093	(624,243)	(37.74)	2,251,350	3,461,176	(1,209,826)	(34.95)
5	DEMAND (Line 32 29 A-1 support detail)	913,021	870,646	42,375	4.84	2,000,124	1,964,296	35,828	1.82
6	OTHER (Line 40 A-1 support detail)	5,595	5,359	236	4.40	10,572	13,623	(3,051)	(22.40)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)								
8	DEMAND								
9									
10	Second Prior Month Purchase Adj. (OPTIONAL)								
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	1,967,371	2,589,434	(622,063)	(24.02)	4,350,906	5,561,321	(1,210,415)	(21.76)
12	NET UNBILLED								
13	COMPANY USE	(6,264)	(6,205)	(59)	0.95	(12,718)	(13,229)	511	(3.86)
14	TOTAL THERM SALES	3,224,385	2,583,229	641,156	24.82	5,696,893	5,548,092	148,801	2.68
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	9,644,611	6,249,642	3,394,969	54.32	21,983,160	12,581,642	9,401,518	74.72
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	1,162,500	1,162,500			2,662,500	2,662,500		
17	SWING SERVICE Commodity								
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,510,460	6,249,642	(1,739,182)	(27.63)	10,567,724	12,581,642	(2,014,118)	(16.01)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	13,055,820	13,354,490	(298,670)	(2.24)	29,040,820	29,352,290	(311,470)	(1.06)
20	OTHER Commodity (Line 40 A-1 support detail)	10,886	10,226	660	6.43	20,570	24,852	(4,282)	(17.23)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)								
22	DEMAND								
23									
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,521,346	6,259,870	(1,738,524)	(27.77)	10,588,294	12,606,694	(2,018,400)	(16.01)
25	NET UNBILLED								
26	COMPANY USE	(13,901)	(15,000)	1,099	(7.33)	(28,226)	(30,000)	1,774	(5.91)
27	TOTAL THERM SALES (24-26 Estimated only)	6,353,584	6,244,870	108,714	1.74	12,276,046	12,576,694	(300,648)	(2.39)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00096	0.00763	(0.00667)	(87.42)	0.00313	0.00763	(0.00450)	(58.98)
29	NO NOTICE SERVICE (2/16)	0.00831	0.00985	(0.00154)	(15.63)	0.00751	0.00985	(0.00234)	(23.76)
30	SWING SERVICE (3/17)								
31	COMMODITY (Other) (4/18)	0.22832	0.26467	(0.03635)	(13.73)	0.21304	0.27509	(0.06205)	(22.56)
32	DEMAND (5/19)	0.06993	0.06521	0.00472	7.24	0.06887	0.06692	0.00195	2.91
33	OTHER (6/20)	0.51395	0.52395	(0.00999)	(1.91)	0.51395	0.54817	(0.03422)	(6.24)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)								
35	DEMAND (8/22)								
36									
37	TOTAL COST (11/24)	0.43513	0.41366	0.02147	5.19	0.41092	0.44114	(0.03022)	(6.85)
38	NET UNBILLED (12/25)								
39	COMPANY USE (13/26)	0.45059	0.41367	0.03692	8.92	0.45059	0.44097	0.00962	2.18
40	TOTAL THERM SALES (11/27)	0.30965	0.41465	(0.10500)	(25.32)	0.35442	0.44219	(0.08777)	(19.85)
41	TRUE-UP (E-2)	0.05753	0.05753			0.05753	0.05753		
42	TOTAL COST OF GAS (40+41)	0.36718	0.47218	(0.10500)	(22.24)	0.41195	0.49972	(0.08777)	(17.56)
43	REVENUE TAX FACTOR	1.00376	1.00376			1.00376	1.00376		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.36856	0.47396	(0.10540)	(22.24)	0.41350	0.50160	(0.08810)	(17.56)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.369	0.474	(0.105)	(22.15)	0.414	0.502	(0.088)	(17.53)

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		APRIL 97		Through		MARCH 98			
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	9,245	11,019	(1,774)	(16.10)	69,895	43,858	25,007	57.02
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	9,660	11,451	(1,791)	(15.64)	19,966	40,155	(20,120)	(50.16)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,029,850	1,354,570	(324,720)	(23.97)	2,251,350	2,536,921	(285,571)	(11.26)
5	DEMAND (Line 32-29 A-1 support detail)	913,021	879,213	33,808	3.85	2,000,124	1,980,970	19,154	0.97
6	OTHER (Line 40 A-1 support detail)	5,565	5,359	206	4.40	10,572	13,623	(3,051)	(22.40)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	1,967,371	2,261,612	(294,241)	(13.01)	4,350,906	4,615,487	(264,581)	(5.73)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	(8,264)	(5,719)	(545)	9.52	(12,718)	(11,216)	(1,502)	13.39
14	TOTAL THERM SALES	3,224,385	2,255,893	968,492	42.93	5,899,893	4,604,271	1,295,622	28.14
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	9,544,611	8,196,280	3,448,331	55.65	21,983,160	12,619,580	9,363,580	74.20
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	1,162,500	1,162,500	-	-	2,662,500	4,072,500	(1,410,000)	(34.62)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,510,460	6,196,280	(1,685,820)	(27.21)	10,567,724	12,619,580	(2,051,856)	(16.26)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	13,055,820	13,684,800	(628,980)	(4.60)	29,040,820	30,012,600	(971,780)	(3.24)
20	OTHER Commodity (Line 40 A-1 support detail)	10,886	10,228	658	6.43	20,570	24,852	(4,282)	(17.23)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,521,346	6,206,508	(1,685,162)	(27.15)	10,568,294	12,644,432	(2,056,138)	(16.26)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	(13,901)	(15,000)	1,099	-	(28,226)	(30,000)	1,774	(5.91)
27	TOTAL THERM SALES (24-26 Estimated only)	6,353,584	6,191,508	162,076	2.62	12,276,048	12,614,432	(338,388)	(2.68)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00096	0.00178	(0.00082)	(46.07)	0.00313	0.00348	(0.00035)	(10.06)
29	NO NOTICE SERVICE (2/16)	0.00831	0.00685	(0.00154)	(15.63)	0.00751	0.00685	(0.00234)	(23.76)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.22832	0.21861	0.00971	4.44	0.21304	0.20103	0.01201	5.97
32	DEMAND (5/19)	0.06993	0.06425	0.00568	8.84	0.06887	0.06600	0.00287	4.35
33	OTHER (6/20)	0.51396	0.52395	(0.00999)	(1.91)	0.51395	0.54817	(0.03422)	(6.24)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36	-	-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.43513	0.36439	0.07074	19.41	0.41092	0.36502	0.04590	12.57
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.38127	0.06932	18.18	0.45059	0.37387	0.07672	20.52
40	TOTAL THERM SALES (11/27)	0.30965	0.36528	(0.05563)	(15.23)	0.35442	0.36589	(0.01147)	(3.13)
41	TRUE-UP (E-2)	0.05753	0.05753	-	-	0.05753	0.05753	-	-
42	TOTAL COST OF GAS (40+41)	0.36718	0.42281	(0.05563)	(13.16)	0.41195	0.42342	(0.01147)	(2.71)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.36856	0.42440	(0.05584)	(13.16)	0.41350	0.42501	(0.01151)	(2.71)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.369	0.424	(0.055)	(12.97)	0.414	0.425	(0.011)	(2.59)

FOR THE PERIOD: APRIL 97 THROUGH MARCH 98

COMMODITY (Pipeline)	CURRENT MONTH: 5/97	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)		10,274,870	22,577,79	0.00220
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)		(630,259)	(13,332.55)	
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)		9,644,611	9,245.24	0.00098
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance				
15				
16 TOTAL SWING SERVICE		0	0.00	0.00
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS (Line 4 Page 10) (Line 56 Page 10)		9,644,611	2,291,949.06	0.23764
18 Commodity Other - Scheduled ITS				
19 Imbalance Cashout - FGT (Line 14 Page 10)			13.79	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)			17,132.99	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)			1,156.77	
22 True-up - Other Shippers (Line 38 Page 10)			(68,800.29)	
23 Less: OSS, Margin Sharing, and Company Use (Lines 37+38+39 Page 11)		(5,134,151)	(1,211,602.61)	
24 TOTAL COMMODITY (Other)		4,510,460	1,029,849.71	0.22832
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND				
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)		13,066,820	904,891.71	0.06925
26 Less Relinquished to End-Users (Line 6+13 Page 9)		(11,000)	(5,115.00)	0.46500
27 Less Relinquished Off System				
28 Other - Firm winter supply				
29 Demand - No Notice (Line 19 Page 9)		1,162,500	9,660.38	0.00831
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 31 Page 11)			13,243.59	
32 TOTAL DEMAND		14,218,320	922,681	0.06489
		Sched A-1 Line 19+15	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER				
33 Other - Monthly purchase from Peoples Gas (Line 15 Page 10)		10,886.10	5,594.91	0.51395
34 Peak Shaving				
35 Storage withdrawal				
36 Other				
37 Other				
38 Other				
39 Other				
40 TOTAL OTHER		10,886	5,594.91	0.51395
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		APRIL 97		Through		MARCH 98		(REVISED 6/08/94)	
FOR THE PERIOD OF:								PAGE 4 OF 11	
	CURRENT MONTH: 5/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,035,445	1,359,929	324,484	23.86%	2,261,922	2,550,544	288,622	11.32%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	931,926	901,683	(30,243)	-3.35%	2,088,984	2,064,943	(24,041)	-1.16%
3	TOTAL	1,967,371	2,261,612	294,241	13.01%	4,350,906	4,615,487	264,581	5.73%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,224,385	2,255,893	(968,492)	-42.93%	5,899,893	4,604,271	(1,295,622)	-28.14%
5	TRUE-UP (COLLECTED) OR REFUNDED	(376,194)	(376,194)	-	0.00%	(752,388)	(752,388)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,848,191	1,879,699	(968,492)	-51.52%	5,147,505	3,851,883	(1,295,622)	-33.64%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	880,820	(381,913)	(1,262,733)	330.63%	796,599	(763,604)	(1,560,203)	204.32%
8	INTEREST PROVISION-THIS PERIOD (21)	(9,442)	(9,341)	101	-1.08%	(22,586)	(19,797)	3,789	-20.16%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,646,058)	(1,995,228)	650,830	-32.62%	(2,924,887)	(1,995,228)	929,659	-46.59%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	376,194	376,194	-	0.00%	752,388	752,388	-	0.00%
10a	Refund (if applicable)	-	-	-	--	-	-	-	--
10b	Refund of interim rate increase	-	-	-	--	-	-	-	--
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,398,486)	(2,010,288)	(611,802)	30.43%	(1,398,486)	(2,025,241)	(626,755)	30.95%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,646,058)	(1,995,228)	650,830	-32.62%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(1,389,044)	(2,000,947)	(611,903)	30.58%				
14	TOTAL (12+13)	(4,035,102)	(3,996,175)	38,927	-0.97%				
15	AVERAGE (50% OF 14)	(2,017,551)	(1,998,088)	19,463	-0.97%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05620	0.05620	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05600	0.05600	-	0.00%				
18	TOTAL (16+17)	0.11220	0.11220	-	0.00%				
19	AVERAGE (50% OF 18)	0.05610	0.05610	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00468	0.00468	(0.00000)	-0.11%				
21	INTEREST PROVISION (15x20)	(9,442)	(9,341)	101	-1.08%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-J
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: May '97

APRIL 97

Through

MARCH 98

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
5/97	FGT		FTS-1					24,980	909,437	9,245	—
TOTAL				10,631,040	-	10,631,040	2,291,949	24,980	909,437	9,245	30.44

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 5/01/97 Through 5/31/97

MONTH: 5/97

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)F
	CS-8						
	Carnes						
	Col Gulf						
	CS-11						
	CS-8						
	Mops						
	CS-8						
	Carnes						
	NW Hialeah						
	Citronelle						
	CS-8						
	Carnes						
	City Gate						
	CS-8						
	CS-8						
	Carnes						
	CS-8						
	CS-8						
	TOTAL	574,937	555,673	1,063,104	1,027,479		
				WEIGHTED AVERAGE		2.1559	2.2307

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF:

APRIL 97

Through

MARCH 98

	CURRENT MONTH: 5/97		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,681,578	1,764,404	82,826	4.93%	3,230,437	3,760,058	529,621	16.39%
2 COMMERCIAL	3,714,369	3,985,506	271,137	7.29%	7,114,167	7,778,086	663,919	9.33%
3 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	5,395,947	5,749,910	353,963	6.56%	10,344,604	11,538,144	1,193,540	11.54%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	275,113	494,960	219,847	79.91%	712,470	1,038,550	326,080	45.77%
7 LARGE INTERRUPTIBLE	682,524	-	(682,524)	-100.00%	1,218,972	-	(1,218,972)	-100.00%
8 TRANSPORTATION	2,005,186	-	(2,005,186)	-100.00%	4,330,824	-	(4,330,824)	-100.00%
9 TOTAL INTERRUPTIBLE	2,962,823	494,960	(2,467,863)	-83.29%	6,262,266	1,038,550	(5,223,716)	-83.42%
10 TOTAL THERM SALES	8,358,770	6,244,870	(2,113,900)	-25.29%	16,606,870	12,576,694	(4,030,176)	-24.27%
NUMBER OF CUSTOMERS (FIRM)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
11 RESIDENTIAL	92,512	96,778	4,266	4.61%	92,600	97,094	4,434	4.79%
12 COMMERCIAL	4,725	5,002	277	5.86%	4,724	4,989	265	5.61%
13 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	97,237	101,780	4,543	4.67%	97,384	102,083	4,699	4.83%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
16 INTERRUPTIBLE	10	13	3	30.00%	11	13	2	18.18%
17 LARGE INTERRUPTIBLE	4	3	(1)	-25.00%	4	3	(1)	-25.00%
18 TRANSPORTATION	51	-	(51)	-100.00%	51	-	(51)	-100.00%
19 TOTAL INTERRUPTIBLE	65	16	(49)	-75.38%	66	16	(50)	-75.76%
20 TOTAL CUSTOMERS	97,302	101,796	4,494	4.62%	97,450	102,099	4,649	4.77%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	18	18	0	0.30%	17	19	2	11.76%
22 COMMERCIAL	786	797	11	1.38%	753	780	27	3.59%
23 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	27,511	38,074	10,563	38.40%	32,385	39,944	7,559	23.34%
26 LARGE INTERRUPTIBLE	170,631	-	(170,631)	-100.00%	152,372	-	(152,372)	-100.00%
27 TRANSPORTATION	39,317	-	(39,317)	-100.00%	42,459	-	(42,459)	-100.00%

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 5/97

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	6,161,130	0.00287	17,682.44	
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,113,740	0.00119	4,895.35	
4	Total Firm:	<u>0</u>	<u>10,274,870</u>		<u>22,577.79</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,858,130	0.04953	339,683.18	()
6	- Capacity release		(11,000)	---	(5,115.00)	()
7	- System supply	Treasure Coast	311,860	0.04953	15,446.43	()
8	- System supply	Brevard	1,844,810	0.04953	91,373.44	()
9	- " "	Merritt Sq.	0	0.04953	0.00	()
10	Total FTS-1 demand		<u>9,003,800</u>		<u>441,388.05</u>	
11						
12	FTS-2 Demand - System supply	Miami	4,340,000	0.08157	354,013.80	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14			0	---	0.00	
15	Total FTS-2 demand		<u>4,340,000</u>		<u>354,013.80</u>	
16						
17	No Notice Demand-System supply	Miami	961,000	0.00831	7,985.91	()
18	- " "	Brevard	201,500	0.00831	1,674.47	()
19			<u>1,162,500</u>		<u>9,660.38</u>	
20	Western Div. / IT Revenue Sharing Cr.				0.00	()
21	Total fixed charges		<u>14,506,300</u>		<u>805,062.23</u>	
OTHER SUPPLIERS:						
			THERMS		AMOUNT	

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 5/97

FQT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 5/97 -	0.00	1,166.77	0.00	0.00			
BOOK-OUT TRANSACTIONS								
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 5/97 -	0.0	17,132.99	0.00	0.00			
STORAGE TRANSACTIONS								

page 5/13/97 KK BI

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SORAT Affiliate

Page 1

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CUSTOMER: NUI CORPORATION
 ATTN: MORENE BAYARD
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

05/10/97
05/20/97
TRICE NO 18960
AMOUNT DUE \$41,947.84

TRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11470
 TYPE: FIRM TRANSPORTATION DURS NO: 5671144
 PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

NO.	RECEIPTS DRB No.	DELIVERIES POJ NO.	DRB No.	PRCD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DTSC			
Age Charge	Indian River	16101	3172	055	04/97	A	COM	0.0312	0.0325	0.0637	7,000 ✓	\$177.40
Age Charge	19 Indian River	16101	3172	055	04/97	A	COM	0.0312	0.0325	0.0637	4,000 ✓	\$254.80
Age Charge	PC, COURT CASE Lake Forest	16110	2977	055	04/97	A	COM	0.0312	0.0325	0.0637	7,301 ✓	\$465.07
Age Charge	LA LEEKE	16114	2907		04/97	A	COM	0.0312	0.0325	0.0637	19,061 ✓	\$1,214.19
Age Charge	LA LEEKE	16116	2989		04/97	A	COM	0.0312	0.0325	0.0637	60,092 ✓	\$3,827.86
Age Charge	NW Hialeah	16117	2999		04/97	A	COM	0.0312	0.0325	0.0637	64,525 ✓	\$4,110.24
Age Charge	SE Hialeah	16118	3002		04/97	A	COM	0.0312	0.0325	0.0637	71,891 ✓	\$4,579.46
Age Charge	CC West Miami	16122	3006		04/97	A	COM	0.0312	0.0325	0.0637	44,597 ✓	\$2,840.83
Age Charge	CC - SW	16123	3008		04/97	A	COM	0.0312	0.0325	0.0637	24,385 ✓	\$1,553.32
Age Charge	South Miami	16124	3010		04/97	A	COM	0.0312	0.0325	0.0637	37,347 ✓	\$2,060.50
Age Charge	Cutler Ridge	16125	3012		04/97	A	COM	0.0312	0.0325	0.0637	20,826 ✓	\$1,326.62
Age Charge	Gainesville	16142	2940		04/97	A	COM	0.0312	0.0325	0.0637	1,000	\$63.70
Age Charge	Winnville	16177	2973		04/97	A	COM	0.0312	0.0325	0.0637	14,014 ✓	\$892.69
Age Charge	COCON	16178	2970		04/97	A	COM	0.0312	0.0325	0.0637	42,478 ✓	\$2,705.85
Age Charge	EAU CLARE	16179	2968		04/97	A	COM	0.0312	0.0325	0.0637	24,249 ✓	\$1,544.66
Age Charge	Melbourne	16180	2971		04/97	A	COM	0.0312	0.0325	0.0637	13,686 ✓	\$871.80
Age Charge	PT PEECE SC.	16182	3245	055	04/97	A	COM	0.0312	0.0325	0.0637	1,000 ✓	\$63.70
Age Charge	2740 Bartow - CFC	16192	3204	055	04/97	A	COM	0.0312	0.0325	0.0637	142 ✓	\$9.05
Age Charge	2995 Bartow - CFC	16192	3204	065	04/97	A	COM	0.0312	0.0325	0.0637	4,858 ✓	\$309.45
Age Charge	2740 Field Hill Court	16252	27149	055	04/97	A	COM	0.0312	0.0325	0.0637	155 ✓	\$9.87
Age Charge	2740 OUC - Indian River	16260	2972	055	04/97	A	COM	0.0312	0.0325	0.0637	20,638 ✓	\$1,314.64
Age Charge	2995 OUC - Indian River	16260	2972	055	04/97	A	COM	0.0312	0.0325	0.0637	2,369 ✓	\$150.91

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

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05/10/97	CUSTOMER NUI CORPORATION ATTN: NORENE BAVARAO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA #
05/20/97		
OFFICE NO. 16960		
AMOUNT DUE \$41,947.84		

TRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION DURS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

NO.	RECEIPTS		DELIVERIES		PROC MONTH	IC	RC	RATES			VOL. UNES CUB DWT	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Age Charge	23422	PA Martin North	58912	109186	04/97	A	CDM	0.0312	0.0325	0.0637	13,133	\$836.57
Age Charge	12740	"	58912	109186	04/97	A	CDM	0.0312	0.0325	0.0637	3,274	\$208.55
Age Charge	2995	"	58912	109186	04/97	A	CDM	0.0312	0.0325	0.0637	16,107	\$1,076.07
Age Charge	179851	"	58912	109186	04/97	A	CDM	0.0312	0.0325	0.0637	102,506	\$6,529.63
Age Charge		Pi St. Lake	58921	109191	04/97	A	CDM	0.0312	0.0325	0.0637	3,592	\$278.81
Age Charge		Kudon River	60606	123376	04/97	A	CDM	0.0312	0.0325	0.0637	16,636	\$1,059.71
Age Charge		Wind Beach of	62897	204545	04/97	A	CDM	0.0312	0.0325	0.0637	20,423	\$1,304.13
Age Charge		Verde Beach NC	62898	204917	04/97	A	CDM	0.0312	0.0325	0.0637	20	\$1.27
Age Charge		City Gas Cards	62910	211079	04/97	A	CDM	0.0312	0.0325	0.0637	7,167	\$456.54
TOTAL FOR CONTRACT 5034 FOR MONTH OF 04/97.											658,527	\$41,947.84

*** END OF INVOICE 16960 ***

ESS 177,483

APPROVED: [Signature]
 DATE: 5-15-97
 REVIEWED: [Signature]
 DATE: 5-12-97

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENROR/SORAT Affiliate

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Page 1

DATE	05/10/97
DATE	05/10/97
OFFICE NO.	17037
AMOUNT DUE	\$6,035.00

CUSTOMER NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 707-206
 BEDMINISTER, NJ 07021

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

TRACT: 5364 **SHIPPER:** NUI CORPORATION **CUSTOMER NO:** 11470 **PLEASE CONTACT GWEN LUSTER**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 5671144 **AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**

NO	RECEIPTS		DELIVERIES		PRD MONTH	TC	AC	RATES			VOL VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge		Lake Forest	16114	2987	04/97	A	COM	0.0144	(0.0025)		0.0119	8,237 ✓	\$74.72
Usage Charge		City Lock A	16116	2989	04/97	A	COM	0.0144	(0.0025)		0.0119	19,696 ✓	\$234.38
Usage Charge		N.W. Hialeah	16117	2999	04/97	A	COM	0.0144	(0.0025)		0.0119	70,479 ✓	\$243.70
Usage Charge		S.E. Hialeah	16118	3002	04/97	A	COM	0.0144	(0.0025)		0.0119	22,203 ✓	\$264.22
Usage Charge		West Miami	16122	3006	04/97	A	COM	0.0144	(0.0025)		0.0119	14,996 ✓	\$178.45
Usage Charge		SW	16123	3008	04/97	A	COM	0.0144	(0.0025)		0.0119	7,513 ✓	\$89.40
Usage Charge		South Miami	16124	3010	04/97	A	COM	0.0144	(0.0025)		0.0119	10,175 ✓	\$121.08
Usage Charge		Cutler Ridge	16125	3012	04/97	A	COM	0.0144	(0.0025)		0.0119	6,931 ✓	\$82.48
Usage Charge		Titusville	16177	2973	04/97	A	COM	0.0144	(0.0025)		0.0119	4,468 ✓	\$53.17
Usage Charge		Cocoa	16178	2970	04/97	A	COM	0.0144	(0.0025)		0.0119	13,873 ✓	\$165.09
Usage Charge		Eau Gallie	16179	2968	04/97	A	COM	0.0144	(0.0025)		0.0119	7,871 ✓	\$93.66
Usage Charge		Merbonare	16180	2971	04/97	A	COM	0.0144	(0.0025)		0.0119	4,448 ✓	\$52.93
Usage Charge	12	7995 Homestead	16217	3016	04/97	A	COM	0.0144	(0.0025)		0.0119	1,500 ✓	\$17.85
Usage Charge	12	7995 Fording GOLF	16252	27149	04/97	A	COM	0.0144	(0.0025)		0.0119	100 ✓	\$1.19
Usage Charge	12	CUL RIVERS RIVER	16260	2972	04/97	A	COM	0.0144	(0.0025)		0.0119	140 ✓	\$1.67
Usage Charge	05	9906 "	16260	2972	04/97	A	COM	0.0144	(0.0025)		0.0119	3,112 ✓	\$37.03
Usage Charge	58	12740 "	16260	2972	04/97	A	COM	0.0144	(0.0025)		0.0119	30,524 ✓	\$363.24
Usage Charge	12	7995 "	16260	2972	04/97	A	COM	0.0144	(0.0025)		0.0119	3,321 ✓	\$39.52
Usage Charge	10	179851 "	16260	2972	04/97	A	COM	0.0144	(0.0025)		0.0119	13,076 ✓	\$155.01
Usage Charge	58	23422 FPL HIGHLAND NO.	58912	109186	04/97	A	COM	0.0144	(0.0025)		0.0119	4,858 ✓	\$57.81
Usage Charge	12	7995 "	58912	109186	04/97	A	COM	0.0144	(0.0025)		0.0119	47,938 ✓	\$570.46
Usage Charge	12	7995 "	58912	109186	04/97	A	COM	0.0144	(0.0025)		0.0119	238,032 ✓	\$2,832.58

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

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DATE	05/10/97	CUSTOMER: NUI CORPORATION ATTN: NOBENE BAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 207-206 BEDMINISTER, NJ 07921	Please reference this invoice no. or your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA #
DATE	05/10/97		
INVOICE NO.	17037		
TOTAL AMOUNT DUE	\$6,035.06		

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11470 PLEASE CONTACT GLEN LUSTER
 TYPE: FIRM TRANSPORTATION DUNS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

NO.	RECEIPTS DRN No.	DELIVERIES		PRICED MONTH	IC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
sage Charge	17985: Ft. Martin No	58917	109186	04/97	A	COM	0.0144	(0.0025)		0.0119	10,394 ✓	\$123.69
sage Charge	Pt. St. Lucie	58921	109191	04/97	A	COM	0.0144	(0.0025)		0.0119	1,168 ✓	\$13.90
sage Charge	City Gas - Indian Ford	60606	123376	04/97	A	COM	0.0144	(0.0025)		0.0119	5,387 ✓	\$64.05
sage Charge	Vero Beach Co	62897	204545	04/97	A	COM	0.0144	(0.0025)		0.0119	2,118 ✓	\$25.20
sage Charge	City Gas - Groves	62910	211079	04/97	A	COM	0.0144	(0.0025)		0.0119	6,645 ✓	\$79.08
TOTAL FOR CONTRACT 5364 FOR MONTH OF 04/97.											507,148	\$6,035.06

*** END OF INVOICE 17037 ***

CS 352,945

APPROVED: [Signature]
 DATE: 5-15-97
 REVIEWED: T. Johnson
 DATE: 5-12-97

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SORAT Affiliate

BS



Page 1

TEL	05/10/97	CUSTOMER: NUJ CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. or your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA #
	05/20/97		
NOTICE NO.	16937		
TOTAL AMOUNT DUE	\$1,574.38		

CONTRACT: 3608 SHIPPER: NUJ CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION DURS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

I. NO.	RECEIPTS		DELIVERIES		PROG MONTH	IC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRB No.		POI NO.	DRB No.				BASE	SURCHARGES	DISC			NET
Usage Charge 112	7995	<i>TR - HICKMAN</i>	16284	28801	04/97	A	COM	0.0144	(0.0025)		0.0119	42,525 ✓	\$506.05
Usage Charge 112	7995	<i>TR - BARDON</i>	16287	28399	04/97	A	COM	0.0144	(0.0025)		0.0119	80,325 ✓	\$955.87
Usage Charge 112	7995	<i>KISSIMISSONNE CANE VSL</i>	61237	135877	04/97	A	COM	0.0144	(0.0025)		0.0119	9,450 ✓	\$112.46
TOTAL FOR CONTRACT 3608 FOR MONTH OF 04/97.											132,300	\$1,574.38	

*** END OF INVOICE 16937 ***

ESS 132,300

APPROVED: *[Signature]*
 DATE: 5-15-97
 REVIEWED: *[Signature]*
 DATE: 5-12-97

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

dated 5/19/97 ja **B6***
 Page 1

DATE	05/10/97
DUE	05/20/97
INVOICE NO.	16959
TOTAL AMOUNT DUE	\$310.92

CUSTOMER: NUI CORPORATION
 ATTN: MORENE BAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 262-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 wire transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, Tx
 Account #
 ABA #

CONTRACT: 5029 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DURS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS PUI NO. DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
No Notice											
			04/97	A	COM	0.0312	0.0325		0.0637	4.881	\$310.92
TOTAL FOR CONTRACT 5029 FOR MONTH OF 04/97.										4.881	\$310.92

*** END OF INVOICE 16959 ***

APPROVED: *[Signature]*
 DATE: 5-19-97
 REVIEWED: *[Signature]*
 DATE: 5-15-97

INVOICE
 FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SONAT Affiliate

444 5/6/97 KK B7

	04/30/97
	05/10/97
OFFICE NO.	16710
TOTAL AMOUNT DUE	\$439,631.40

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. or your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA #

TRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GLEN LUSTER
 TYPE: FIRM TRANSPORTATION DUNS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PRD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	RET		
RESERVATION CHARGE				04/97	A	RES	0.4268	0.0685		0.4953	840,000	\$416,052.00
LES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE				04/97	A	RES	0.4268	0.0600		0.4868	33,000	\$16,064.40
NO NOTICE RESERVATION CHARGE				04/97	A	RNR	0.0631			0.0831	150,000	\$12,465.00
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at pol 16122				04/97	A	TRL	0.0900	0.0600		0.1500	(16,500)	(\$2,475.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at pol 16124				04/97	A	TRL	0.0900	0.0600		0.1500	(16,500)	(\$2,475.00)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 04/97.											990,000	\$439,631.40

29,100 days
5000/day
NCS

*** END OF INVOICE 16710 ***

APPROVED: *NO, ABM*
 DATE: *5-7-97*
 REVIEWED: *T. Balin*
 DATE: *5-6-97*

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

B8

DATE	04/30/97
DATE	05/10/97
INVOICE NO.	16690
AMOUNT DUE	\$115,625.48

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. or your remittance
 and wire to:
 wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, Tx
 Account #
 ABA #

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION DURS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
SERVATION CHARGE				04/97	A	RES	0.3072	0.0085		0.8157	141,750	\$115,625.48
				TOTAL FOR CONTRACT 3608 FOR MONTH OF 04/97.							141,750	\$115,625.48

4725/day

*** END OF INVOICE 16690 ***

APPROVED: *Ma Abdel*
 DATE: *5-6-97*
 REVIEWED: *T. Johnson*
 DATE: *5-6-97*

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SORAT Affiliate

B9

	04/30/97
	05/10/97
ICE NO.	16777
AMOUNT DUE	\$477,184.50

CUSTOMER: BUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, Tx
 Account #
 ABA #

FACT: 5364 SHIPPER: BUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION DURS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
SERVATION CHARGE					04/97	A	RES	0.8072	0.0065		0.8157	585,000	\$477,184.50
					TOTAL FOR CONTRACT 5364 FOR MONTH OF 04/97.							585,000	\$477,184.50

19,500/day

*** END OF INVOICE 16777 ***

APPROVED: *Na Abdel*
 DATE: *5-6-97*
 REVIEWED: *T. J. ...*
 DATE: *5-6-97*

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

B10

	04/30/97
	05/10/97
OFFICE NO.	16886
CASH AMOUNT DUE	\$6,917.46

CUSTOMER: BUI CORPORATION
 ATTN: TINA SEGRETTO
 PO BOX 3175
 UNION, NJ 07083-1975

Please reference this invoice no. on your remittance
 and wire to:
 wire transfer:
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

INVOICE NO. SHIPPER: CUSTOMER NO: 11420 PLEASE CONTACT JAVIK HOWARD
 TYPE: CASH IN/CASH OUT DUNS NO 56711344 AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS NO.	DAR No.	DELIVERIES		PRD MONTH	IC	AC	RATES				VOLUMES DTH DRY	AMOUNT		
		POI NO.	DAR No.				BASE	SURCHARGES	DISC	NET				
0 - Net No Notice Imbalance														
				10/96		NR1		2.2300				2.2300	3,102	\$6,917.46
				TOTAL FOR MONTH OF 10/96									3,102	\$6,917.46

*** END OF INVOICE 16886 ***

APPROVED: Handred
 DATE: 5-6-97
 REVIEWED: T. Johnson
 DATE: 5-6-97



B11



Invoice

Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

PAGE

1 0

CUSTOMER

0000000011420

WJ CORPORATION
550 ROUTE 262-206
ATTN: MORENE NAVARRO
BETHLEHEM, NJ 07921

DATE

04/22/97

DUPLICATE

ON RECEIPT 4/21/97

INVOICE NO

LP000001644

PLEASE REFERENCE THE INVOICE NO. ON YOUR REMITTANCE AND WIRE TO

Wire Transfer
Nations Bank of Texas - Dallas

ABA
Dallas, Texas

TYPE: INTEREST

Please contact at with any questions regarding this invoice.

TOTAL AMOUNT DUE: \$13.79

LATE PAYMENT

FINANCE CHARGE	REFERENCE	ITEM REFERENCE	INVOICE DATE	CONTRACT REFERENCE	TRAN CODE	RECEIPT REFERENCE	RECEIPT DATE	CROSS REFERENCE NUMBER	DAYS INTEREST	REFERENCE AMOUNT	INTEREST CHARGE
LATE PAYMENT	LP000001644					W100B414	04/21/97				
		V00000016347	04/20/97						1	1,421.23	
		V00000016349	04/20/97						1	7,695.43	
		V00000016433	04/20/97						1	3,440.91	
		V00000016534	04/20/97						1	(6,148.93)	
		V00000016535	04/20/97						1	6,325.03	
		Y00000016349	04/20/97						1	25,171.98	
		Y00000016534	04/20/97						1	(20,113.31)	
		Y00000016535	04/20/97						1	20,689.34	
		Z00000016347	04/20/97						1	757.10	
		Z00000016349	04/20/97						1	16,181.89	
		Z00000016433	04/20/97						1	1,833.02	
		Z00000016534	04/20/97						1	(9,884.18)	
		Z00000016535	04/20/97						1	10,167.26	

\$13.79

TOTAL INTEREST AMOUNT DUE

APPROVED: *[Signature]*

DATE: 5-18-97

\$13.79

OUTSTANDING BALANCE AS OF 04/22/97 IS \$13.79

REVIEWED: *[Signature]*

DATE: 5-12-97

Wire payment received 4/21 1 day late payment interest charges for March

062-3830(10/95)

IAI = Invoice IAD = Debit Memo IAC = Credit Memo CP = Partial Payment CU = Unapplied Cash

Finance charges are assessed at a rate of 8.750% per annum on past due balances as of the end of the month and on late payments received during the month.

MAY-08-1997 13:39

FGT MARKETING

713 853 6756 P.01/01

FORM 0 01

B12

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