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Matthew M. Childs, P.A.

June 20, 1997


Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 970001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of May, 1997.

Respectfully submitted,



Matthew M. Childs, P.A.

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**CERTIFICATE OF SERVICE
DOCKET NO. 970001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of May, 1997 have been furnished by Hand Delivery,** or U.S. Mail this 20th day of June, 1997, to the following:

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Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH OF: MAY 1997

	DOLLARS				RWTH				RWTH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Not Generation (AS)	110,361,510	108,025,955	1,305,555	1.2	5,832,295	5,790,652	41,643	0.7	1.8622	1.8633	0.0009	0.5
2	Nuclear Fuel Disposal Costs	1,529,398	1,416,618	122,780	8.7	1,651,811	1,521,119	130,692	8.6	0.0932	0.0931	0.0001	0.1
3	Coal Fuel Investment	444,738	455,147	(10,409)	(2.3)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
3a	Nuclear Thermal Uprates	413,488	492,101	(78,615)	(16.0)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
3b	DOE Decontamination and Decommissioning Cost	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
3c	DOE Fuel Elementation Costs	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (AL page 1)	(1,654,363)	(1,667,145)	32,782	(1.9)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	111,394,230	110,072,184	1,372,046	1.2	5,832,295	5,790,652	41,643	0.7	1.9100	1.9000	0.1010	0.5
6	Fuel Cost of Purchased Power (Excludes of Economy) (AP)	12,714,173	11,752,450	961,723	8.2	690,325	698,305	(7,980)	(2.9)	1.8996	1.7050	0.1946	11.4
7	Energy Cost of Fossil C & E (Econ Purch (Econ)) (AS)	2,822,241	3,814,520	(992,279)	(35.0)	154,870	208,443	(53,473)	(25.7)	1.8212	1.8300	(0.0088)	(0.5)
8	Energy Cost of Other Econ Purch (Econ) (AS)	2,683,917	4,971,440	(2,307,523)	(46.4)	141,941	227,036	(85,095)	(37.5)	1.8796	2.1897	(0.3129)	(14.3)
9	Energy Cost of Fossil E (Economy Purch) (AS)	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
10	Capacity Cost of Fossil E (Economy Purches)	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
11	Energy Payments to Qualifying Purchases (AP)	11,689,155	13,882,139	(2,312,984)	(16.5)	601,902	733,695	(131,793)	(18.0)	1.8285	1.8058	0.0227	1.7
12	TOTAL COST OF PURCHASED POWER	28,688,488	34,520,549	(4,651,063)	(13.5)	1,598,196	1,808,449	(210,251)	(15.6)	1.9047	1.8975	0.0472	2.5
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	141,263,716	144,542,733	(3,279,017)	(2.3)	7,400,493	7,649,101	(248,608)	(3.3)	1.8988	1.8977	0.0191	1.0
14	Fuel Cost of Economy and Other Power Sales (AS)	(365,780)	(4,402,879)	3,837,099	(97.2)	(20,176)	(168,499)	148,323	(88.0)	2.8042	2.8130	(0.1912)	7.3
15	Gains on Economy Sales (Adj)	(17,509)	(973,524)	666,014	(97.4)	(3,562)	(158,499)	154,937	(97.9)	0.4821	0.5997	(0.0821)	23.1
16	Fuel Cost of Non Power Sales (S&L Purch) (AS)	(214,044)	(179,880)	(34,164)	19.0	(38,465)	(42,741)	4,276	(10.0)	0.5960	0.4209	0.1396	32.2
17	TOTAL FUEL COST AND GAINS OR POWER SALES	(797,364)	(5,296,309)	4,498,945	(94.6)	(58,641)	(211,246)	152,605	(72.2)	1.3587	2.4683	(1.1296)	(45.4)
18	Net Interchange	0	0	0	N/A	0	0	0	N/A	1.9132	1.8727	0.0405	2.2
19	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 6 + 17 + 18 + 19)	140,466,350	138,286,430	1,179,920	0.8	7,341,852	7,437,861	(96,009)	(1.3)	0.2913	0.1074	0.1239	N/A
20	Net Unbilled Sales	13,996,886	6,597,512	6,999,374	N/A	731,073	373,659	357,414	N/A	0.0044	0.0041	0.0003	N/A
21	Company Line	298,317	295,717	2,600	N/A	13,920	14,189	(269)	N/A	0.1507	0.1516	(0.0191)	N/A
22	T & D Losses	9,115,854	8,578,779	537,075	N/A	478,472	457,900	20,572	N/A	2.8225	2.1374	0.1651	8.7
24	STATION NON SALES (EXCL. FERRIC & CROW ADJ) (AS)	140,498,300	139,298,430	1,179,870	0.8	6,048,126,632	6,516,644,000	(468,518,368)	(7.2)	2.8225	2.1374	0.1651	8.7
25	Wholesale NON Sales (EXCL. FERRIC & CROW ADJ) (AS)	241,715	257,638	(15,923)	(6.2)	10,467,814	12,054,000	(1,586,186)	(13.7)	2.8225	2.1374	0.1651	8.7
26	Jurisdictional NON Sales	140,224,945	139,028,792	1,196,153	0.9	6,037,717,818	6,504,590,000	(466,872,182)	(7.2)	1.0007	1.0007	0	0
26a	Jurisdictional Loss Multiplier									2.2041	2.1389	0.1652	8.7
27	Jurisdictional NON Sales Adjusted for Line Losses	140,322,803	139,126,112	1,196,691	0.9	6,037,717,818	6,504,590,000	(466,872,182)	(7.2)	0.2128	0.1976	0.0152	7.7
28	TRUE UP --	12,650,832	12,650,832	0	0.0	6,037,717,818	6,504,590,000	(466,872,182)	(7.2)	2.5589	2.3395	0.2004	8.6
29	TOTAL JURISDICTIONAL FUEL COST	153,173,635	151,878,944	1,194,691	0.8	6,037,717,818	6,504,590,000	(466,872,182)	(7.2)	1.0189	1.0169	0	0
30	Revenue Tax Factor									2.5777	2.5741	0.2006	8.6
31	Fuel Factor Adjusted for Taxes									0.0000	0.0000	0.0000	N/A
32	GRIP --	0	0	0	0.0	6,037,717,818	6,504,590,000	(466,872,182)	(7.2)	0.0000	0.0000	0.0000	N/A
33	Fuel Factor Including GRIP									0.0000	0.0000	0.0000	N/A
34	FUEL FAC ROUNDED TO NEAREST .001 CENTSWRTH									0.0000	0.0000	0.0000	N/A

* For Informational Purposes Only
 - Calculation Based on Jurisdictional NON Sales

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		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A2			
		Company: Florida Power & Light Company				Page 1 of 2			
		Month of: May 1997							
		CURRENT MONTH				PERIOD TO DATE			
LINE NO.		ACTUAL	PROJECTIONS (a)	DIFFERENCE AMOUNT %	ACTUAL	PROJECTIONS (a)	DIFFERENCE AMOUNT %		
A	Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 110,361,510	\$ 109,055,955	\$ 1,305,555 1.2 %	\$ 199,464,702	\$ 196,357,745	\$ 3,106,957 1.6 %		
	b Nuclear Fuel Disposal Costs	1,539,386	1,416,618	122,768 8.7 %	2,863,023	2,917,622	(54,599) (1.9) %		
	c Coal Cans Depreciation & Return	444,738	455,147	(10,409) (2.3) %	921,722	912,422	9,300 1.0 %		
	d Nuclear Thermal Uprate Amortization & Return	413,486	492,101	(78,615) (16.0) %	830,524	988,429	(157,905) (16.0) %		
	e Gas Pipelines Depreciation & Return	289,473	289,473	0 0.0 %	580,515	580,515	0 0.0 %		
	f DOE D&D Fund Payment	0	0	0 N/A	0	0	0 N/A		
2	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(797,354)	(5,256,303)	4,458,949 (84.8) %	(2,859,070)	(8,109,131)	5,250,061 (64.7) %		
3	a Fuel Cost of Purchased Power (Per A7)	12,714,173	11,752,450	961,723 8.2 %	24,451,515	23,800,080	651,435 2.7 %		
	b Energy Payments to Qualifying Facilities (Per A8)	11,669,155	13,982,139	(2,312,984) (16.5) %	22,473,011	27,118,820	(4,645,809) (17.1) %		
4	Energy Cost of Economy Purchases (Per A9)	5,486,158	8,785,960	(3,299,802) (37.6) %	8,210,027	16,504,530	(8,294,503) (50.3) %		
5	Total Fuel Costs & Net Power Transactions	142,120,726	140,973,540	1,147,186 0.8 %	256,935,968	261,071,032	(4,135,064) (1.6) %		
6	Adjustments to Fuel Cost								
	a Sales to FL Keys Elect Coop (FKEC) & City of Key West (CKW) (d)	(1,510,560)	(1,687,110)	176,550 (10.5) %	(3,233,231)	(3,343,982)	110,751 (3.3) %		
	b Reactive and Voltage Control Fuel Revenue	(39,824)	0	(39,824) N/A	(80,439)	0	(80,439) N/A		
	c Inventory Adjustments	(6,430)	0	(6,430) N/A	42,181	0	42,181 N/A		
	d Non Recoverable Oil/Tank Bottoms	(116,283)	0	(116,283) N/A	(199,366)	0	(199,366) N/A		
	e Modifications to Burn Low Gravity Oil	18,734	0	18,734 N/A	38,611	0	38,611 N/A		
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 140,466,363	\$ 139,286,430	\$ 1,179,933 0.8 %	\$ 253,503,724	\$ 257,727,050	\$ (4,223,326) (1.6) %		
B	kWh Sales								
1	Jurisdictional kWh Sales (RTP @ CBL)	6,037,717,818	6,504,590,000	(466,872,182) (7.2) %	11,903,331,530	12,501,773,000	(598,441,470) (4.8) %		
2	Sales for Resale (excluding FKEC & CKW)	10,407,814	12,054,000	(1,646,186) (13.7) %	21,141,596	21,707,000	(565,404) (2.6) %		
3	Sub-Total Sales (excluding FKEC & CKW)	6,048,125,632	6,516,644,000	(468,518,368) (7.2) %	11,924,473,126	12,523,480,000	(599,006,874) (4.8) %		
4	Sales to FL Keys Elect Coop (FKEC) & City of Key West (CKW)	72,261,460	75,379,000	(3,117,540) (4.1) %	149,988,972	149,407,000	581,972 0.4 %		
5	Total Sales (Excluding RTP Incremental)	6,120,387,092	6,592,023,000	(471,635,908) (7.2) %	12,074,462,098	12,672,887,000	(598,424,902) (4.7) %		
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.82792%	99.81503%	0.01289 1.3 %	N/A	N/A	N/A N/A		
SEE FOOTNOTES ON PAGE 2									

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Company: Florida Power & Light Company

Page 2 of 2

Month of: May, 1997

LINE NO.		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	PROJECTIONS (a)	DIFFERENCE AMOUNT	%	ACTUAL	PROJECTIONS (a)	DIFFERENCE AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$130,229,558	\$140,323,134	(\$10,093,576)	(7.2) %	\$ 256,813,648	\$ 269,700,007	(\$12,886,359)	(4.8) %
2	Fuel Adjustment Revenues Not Applicable to Period:								
a	Prior Period True-up Provision	(12,850,832)	(12,850,832)	0	0.0 %	(25,701,664)	(25,701,664)	0	0.0 %
b	GPIF, Net of Revenue Taxes (b)	0	0	0	N/A	0	0	0	N/A
c	Oil Backout Revenues, Net of revenue taxes	642	0	642	N/A	1,237	0	1,237	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$117,379,368	\$127,472,302	(\$10,092,934)	(7.9) %	\$231,113,221	\$243,998,343	(\$12,885,122)	(5.3) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$140,466,363	\$139,286,430	\$1,179,933	0.8 %	\$253,503,724	\$257,727,050	(\$4,223,326)	(1.6) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	11,859	0	11,859	N/A
c	RTP Incremental Fuel -100% Retail	56,069	0	56,069	N/A	138,627	0	138,627	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	140,410,293	139,286,430	1,123,863	0.8 %	253,353,238	257,727,050	(4,373,812)	(1.7) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.82792%	99.81503%	0.00013	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00071(c)) +(Lines C4b,c,d)	\$140,324,263	\$139,127,502	\$1,196,761	0.9 %	\$253,235,367	\$257,461,746	(4,226,379)	(1.6) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	(\$22,944,895)	(\$11,655,200)	(\$11,289,695)	96.9 %	(\$22,122,146)	(\$13,463,403)	(\$8,658,742)	64.3 %
8	Interest Provision for the Month (Line D10)	(259,966)	0	(259,965)	N/A	(530,365)	0	(530,364)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(63,701,807)	(66,062,362)	2,360,555	(3.6) %	(77,104,991)	(77,104,991)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	13,141,163	0	13,141,163	N/A	13,141,163	0	13,141,163	N/A
10	Prior Period True-up Collected/(Refunded) This Period	12,850,832	12,850,832	0	0.0 %	25,701,664	25,701,664	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	(\$60,914,674)	(\$64,866,730)	\$3,952,056	(6.1) %	(\$60,914,674)	(\$64,866,730)	\$3,952,056	(6.1) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	(\$50,560,644)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	(\$60,654,707)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	(\$111,215,351)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	(\$55,607,676)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.62000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.60000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	11.22000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.61000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.46750%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	(\$259,966)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Estimated Schedule E-2, filed January 16, 1997.								
(b)	Generation Performance Incentive Factor per Order No. PSC-97-0359-FOF-EI is zero.								
(c)	Jurisdictional Loss Multiplier per Schedule E2 filed June 24, 1996.								
(d)	Actual, May "Period to Date" total includes an adjustment of \$193,824, relating to April, 1997.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: MAY 1997

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	27,969,462	32,263,560	(4,294,098)	(13.3)	47,049,233	48,167,030	(1,117,797)	(2.3)
2 * LIGHT OIL	201,704	14,830	186,874	NA	305,143	14,830	290,313	NA
3 COAL	10,053,402	10,294,210	(240,808)	(2.3)	19,438,985	20,824,340	(1,385,355)	(6.7)
4 ** GAS	65,887,233	60,636,130	5,251,103	8.7	120,869,172	115,342,960	5,526,212	4.8
5 NUCLEAR	6,249,710	5,658,960	590,750	10.4	11,802,169	11,820,320	(18,151)	(0.2)
6 OILDERIVATION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	110,361,510	108,867,690	1,493,820	1.4	199,464,702	196,169,480	3,295,222	1.7
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,036,899	1,191,668	(154,769)	(13.0)	1,756,184	1,760,964	(4,780)	(0.3)
9 LIGHT OIL	2,618	235	2,383	NA	4,101	235	3,866	NA
10 COAL	604,596	602,982	1,614	0.3	1,184,420	1,216,377	(31,957)	(2.6)
11 GAS	2,536,371	2,474,648	61,723	2.5	5,190,728	4,836,746	353,982	7.3
12 NUCLEAR	1,651,811	1,521,119	130,692	8.6	3,072,696	3,132,849	(60,153)	(1.9)
13 OILDERIVATION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	5,832,295	5,790,652	41,643	0.7	11,208,129	10,947,171	260,958	2.4
UNITS OF FUEL BURNED								
15 * HEAVY OIL (Bbl)	1,652,295	1,795,472	(143,177)	(8.0)	2,785,775	2,660,975	124,800	4.7
16 * LIGHT OIL (Bbl)	7,021	526	6,495	NA	10,619	526	10,093	NA
17 *** COAL (TON)	67,747	64,723	3,024	4.7	126,198	128,338	(2,140)	(1.7)
18 ** GAS (MCF)	23,539,370	21,847,378	1,691,992	7.7	45,523,563	42,184,266	3,339,297	7.9
19 NUCLEAR (MMBTU)	18,283,854	16,658,109	1,625,745	9.8	34,051,620	34,238,333	(176,713)	(0.5)
20 OILDERIVATION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	10,544,478	11,491,019	(946,541)	(8.2)	17,765,807	17,030,241	735,566	4.3
22 LIGHT OIL	40,842	3,067	37,776	NA	61,861	3,067	58,795	NA
23 COAL	5,862,341	6,095,722	(233,381)	(3.8)	11,330,551	12,298,464	(967,913)	(7.9)
24 GAS	24,604,722	21,847,378	2,757,344	12.6	46,599,708	42,184,266	4,415,442	10.5
25 NUCLEAR	18,283,854	16,658,109	1,625,745	9.8	34,051,620	34,238,333	(176,713)	(0.5)
26 OILDERIVATION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	59,336,237	56,093,294	3,242,943	5.8	109,819,347	105,754,370	4,064,977	3.8
GENERATION MIX (%MWH)								
28 HEAVY OIL	17.78	20.58	(2.80)	(13.6)	15.67	16.09	(0.42)	(2.6)
29 LIGHT OIL	0.04	0.00	0.04	NA	0.04	0.00	0.04	NA
30 COAL	10.37	10.41	(0.04)	(0.4)	10.57	11.11	(0.54)	(4.9)
31 GAS	43.49	42.74	0.75	1.8	46.31	44.18	2.13	4.8
32 NUCLEAR	28.32	26.27	2.05	7.8	27.41	28.62	(1.21)	(4.2)
33 OILDERIVATION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	(0.00)	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 * HEAVY OIL (\$/MWH)	16.9276	17.9694	(1.0418)	(5.8)	16.8891	18.1013	(1.2122)	(6.7)
36 * LIGHT OIL (\$/MWH)	28.7286	28.1939	0.5347	NA	28.7356	28.1939	0.5417	NA
37 *** COAL (\$/TON)	40.3977	40.1616	0.2361	0.6	40.5273	40.4665	0.0608	0.1
38 ** GAS (\$/MCF)	2.7990	2.7754	0.0236	0.9	2.6551	2.7343	(0.0792)	(2.9)
39 NUCLEAR (\$/MMBTU)	0.3418	0.3397	0.0021	0.6	0.3465	0.3452	0.0013	0.4
40 OILDERIVATION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 * HEAVY OIL	2.6525	2.8077	(0.1552)	(5.5)	2.6483	2.8283	(0.1800)	(6.4)
42 * LIGHT OIL	4.9386	4.8361	0.1025	NA	4.9327	4.8361	0.0966	NA
43 COAL	1.7149	1.6888	0.0261	1.5	1.7156	1.6932	0.0224	1.3
44 ** GAS	2.6778	2.7754	(0.0976)	(3.5)	2.5938	2.7343	(0.1405)	(5.1)
45 NUCLEAR	0.3418	0.3397	0.0021	0.6	0.3465	0.3452	0.0013	0.4
46 OILDERIVATION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.8599	1.9408	(0.0809)	(4.2)	1.8163	1.8550	(0.0387)	(2.1)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,169	9,643	526	5.5	10,116	9,671	445	4.6
49 LIGHT OIL	15,602	13,049	2,553	NA	15,081	13,049	2,034	NA
50 COAL	9,696	10,109	(413)	(4.1)	9,566	10,111	(545)	(5.4)
51 GAS	9,701	8,828	873	9.9	8,977	8,722	255	2.9
52 NUCLEAR	11,069	10,951	118	1.1	11,085	10,929	156	1.4
53 OILDERIVATION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,174	9,687	487	5.0	9,798	9,660	138	1.4
GENERATED FUEL COST PER KWH (\$/KWH)								
55 * HEAVY OIL	2.6974	2.7074	(0.0100)	(0.4)	2.6791	2.7353	(0.0562)	(2.1)
56 * LIGHT OIL	7.7054	6.3106	1.3948	NA	7.4402	6.3106	1.1296	NA
57 COAL	1.6628	1.7072	(0.0444)	(2.6)	1.6412	1.7120	(0.0708)	(4.1)
58 ** GAS	2.5977	2.4503	0.1474	6.0	2.3286	2.3847	(0.0561)	(2.4)
59 NUCLEAR	0.3784	0.3720	0.0064	1.7	0.3841	0.3773	0.0068	1.8
60 OILDERIVATION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (\$/KWH)	1.8922	1.8801	0.0121	0.6	1.7796	1.7920	(0.0124)	(0.7)

* Dettala's & Propane (Ethyl & S) used for firing, hot standby, ignition, pre-warming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (D/W)	NET GENERATION (D/W)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1 CAPE CANAVERAL	# 1	367	61,385	56.5	92.0	68.3	10,193	#6 OIL	93,106	BBL\$	6.331	589,454	1,536,036	2.5023	16.50
2	# 1		100,804					GAS	1,017,002	MCF	1.046	1,063,784	2,848,632	2.8259	2.80
3	# 2	367	45,268	46.8	77.5	59.1	10,250	#6 OIL	70,028	BBL\$	6.331	443,347	1,155,302	2.5521	16.50
4	# 2		89,466					GAS	896,451	MCF	1.046	937,688	2,510,968	2.8066	2.80
5 FT. MYERS	# 1	137	(126)	-0.1	0.0	0.0	0	#6 OIL	0	BBL\$	6.392	0	0	0.0000	0.00
6	# 2	367	167,620	59.2	99.3	69.2	9,486	#6 OIL	248,766	BBL\$	6.392	1,590,112	3,762,582	2.2447	15.12
7 LAUDERDALE	# 4	430	0	61.5	65.7	91.7	8,961	#2 OIL	0	BBL\$	5.660	0	0	0.0000	0.00
8	# 4		188,130					GAS	1,613,236	MCF	1.045	1,685,832	4,514,370	2.3996	2.80
9	# 5	391	0	82.4	87.7	82.4	8,640	#2 OIL	0	BBL\$	5.660	0	0	0.0000	0.00
10	# 5		244,910					GAS	2,024,857	MCF	1.045	2,115,976	5,666,222	2.3136	2.80
11 MANATEE	# 1	783	158,260	28.4	97.0	42.8	10,664	#6 OIL	263,569	BBL\$	6.403	1,687,632	4,577,418	2.8923	17.37
12	# 2	783	212,552	35.2	95.0	47.6	10,527	#6 OIL	349,445	BBL\$	6.403	2,237,496	6,068,831	2.8552	17.37
13 MARTIN	# 1	783	108,158	53.3	98.9	53.9	11,007	#6 OIL	177,281	BBL\$	6.377	1,130,521	3,274,702	3.0277	18.47
14	# 1		205,400					GAS	2,220,792	MCF	1.045	2,320,728	6,214,513	3.0256	2.80
15	# 2	783	(890)	2.3	5.0	52.5	0	#6 OIL	4	BBL\$	6.377	26	74	0.0000	18.47
16	# 2		(890)					GAS	129,374	MCF	1.045	135,196	362,032	0.0000	2.80
17	# 3	430	0	97.5	96.6	100.9	7,084	#2 OIL	0	BBL\$	1.000	0	0	0.0000	0.00
18	# 3		313,767					GAS	2,126,989	MCF	1.045	2,222,704	5,952,021	1.8970	2.80
19	# 4	430	0	102.5	100.0	102.5	7,261	#2 OIL	0	BBL\$	1.000	0	0	0.0000	0.00
20	# 4		318,457					GAS	2,212,772	MCF	1.045	2,312,347	6,192,070	1.9444	2.80
21 FT EVERGLADES	# 1	204	15,310	46.5	100.0	62.1	11,345	#6 OIL	25,554	BBL\$	6.445	164,696	453,829	2.9644	17.76
22	# 1		56,540					GAS	622,429	MCF	1.045	650,438	1,741,762	3.0806	2.80
23	# 2	204	15,359	45.3	91.1	66.0	11,667	#6 OIL	24,492	BBL\$	6.445	157,851	434,969	2.8321	17.76
24	# 2		49,395					GAS	571,900	MCF	1.045	597,636	1,600,364	3.2399	2.80
25	# 3	367	32,490	44.6	100.0	59.8	11,313	#6 OIL	50,328	BBL\$	6.445	324,364	893,806	2.7510	17.76
26	# 3		86,484					GAS	977,586	MCF	1.045	1,021,577	2,735,609	3.1631	2.80
27	# 4	367	33,773	44.9	95.3	60.2	11,020	#6 OIL	51,611	BBL\$	6.445	332,633	916,592	2.7140	17.76
28	# 4		90,552					GAS	902,735	MCF	1.045	1,037,408	2,778,001	3.0679	2.80

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
			(1)	(2)	(3)										
1 RIVIERA	# 3	272	6,427	10.5	18.3	99.1	19,388	#6 OIL	11,653	BBLs	6.406	74,649	179,273	2.7894	15.38
2	# 3		1,748					GAS	80,240	MCF	1.045	83,851	224,539	17.8447	2.80
3	# 4	275	35,661	43.1	70.0	62.5	11,222	#6 OIL	59,150	BBLs	6.406	378,915	909,996	2.5518	15.38
4	# 4		53,549					GAS	595,441	MCF	1.045	622,236	1,666,242	3.1116	2.80
5 SANFORD	# 3	137	1,344	24.6	100.0	65.3	11,798	#6 OIL	2,255	BBLs	6.277	14,155	36,891	2.7440	16.36
6	# 3		24,192					GAS	277,880	MCF	1.046	290,662	778,343	3.1780	2.80
7	# 4	362	34,198	30.3	71.9	56.5	11,770	#6 OIL	53,715	BBLs	6.277	337,169	878,752	2.5696	16.36
8	# 4		42,989					GAS	546,200	MCF	1.046	571,325	1,529,911	3.5588	2.80
9	# 5		66,409					GAS	674,133	MCF	1.046	705,143	1,888,252	2.8434	2.80
10	# 5	362	45,994	37.3	85.4	56.0	10,462	#6 OIL	75,014	BBLs	6.277	470,863	1,227,194	2.6682	16.36
11 TURKEY POINT	# 1	387	27,168	43.8	72.6	62.7	10,443	#6 OIL	41,246	BBLs	6.339	261,458	712,193	2.6215	17.27
12	# 1		97,292					GAS	992,628	MCF	1.045	1,037,296	2,777,701	2.8577	2.80
13	# 2	367	36,949	65.8	100.0	65.8	10,035	#6 OIL	55,078	BBLs	6.339	349,137	951,022	2.5739	17.27
14	# 2		155,533					GAS	1,514,256	MCF	1.045	1,582,398	4,237,389	2.7244	2.80
15 CUTLER	# 5	67	0	4.2	100.0	64.5	15,321	#6 OIL	0	BBLs	0.000	0	0	0.0000	0.00
16	# 5		2,273					GAS	33,324	MCF	1.045	34,824	93,253	4.1026	2.80
17	# 6	137	0	32.1	99.7	63.8	11,206	#6 OIL	0	BBLs	0.000	0	0	0.0000	0.00
18	# 6		36,180					GAS	387,975	MCF	1.045	405,434	1,085,683	3.0008	2.80
19 FT MYERS	1-12	565	1,988	0.5	100.0	44.5	17,565	#2 OIL	6,003	BBLs	5.817	34,919	174,950	8.8003	29.14
20 LAUDERDALE	1-12	364	11	2.6	88.9	90.3	16,868	#2 OIL	31	BBLs	5.591	173	864	8.0102	27.85
21	1-12		6,804					GAS	109,839	MCF	1.045	114,782	307,367	4.5173	2.80
22	13-24	364	0	2.9	93.6	82.1	17,518	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
23	13-24		7,418					GAS	124,351	MCF	1.045	129,947	347,976	4.6910	2.80
24 EVERGLADES	1-12	364	0	2.8	90.5	81.6	18,974	#2 OIL	(1)	BBLs	5.732	(6)	(31)	0.0000	(30.67)
25	1-12		7,155					GAS	129,921	MCF	1.045	135,767	363,561	5.0814	2.80

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	A ¹ BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0	86.1	95.5	89.1	9,686	#6 OIL	0 BBL	0.000	0	0	0.0000	0.00
2 # 1		0					#2 OIL	0 BBL	5.816	0	0	0.0000	0.00
3 # 1		147,479					GAS	1,365,701 MCF	1.046	1,428,523	3,825,340	2.5938	2.80
4 # 2	239	0	82.4	95.2	83.7	9,445	#6 OIL	0 BBL	0.000	0	0	0.0000	0.00
5 # 2		0					#2 OIL	0 BBL	5.816	0	0	0.0000	0.00
6 # 2		144,125					GAS	1,301,358 MCF	1.046	1,361,220	3,645,114	2.5291	2.80
7 ST JOHNS (1) # 1	(A) 125	(B) 88,066	95.6	98.7	95.9	9,340	COAL	33,354 TONS	24.662	822,576	1,346,971	1.5295	40.38
8 # 1		330					#2 OIL	528 BBL	5.826	3,076	13,868	4.2049	26.26
9 # 2	(A) 125	(B) 89,187	96.7	100.0	97.1	9,271	COAL	34,393 TONS	24.042	826,877	1,389,851	1.5584	40.41
10 # 2		289					#2 OIL	460 BBL	5.826	2,680	12,053	4.1736	26.20
11 SCHERER # 4	(A) 646	(B) 427,343	93.3	100.0	93.3	9,858	COAL	4,212,888 MMBTU	—	4,212,888	7,316,580	1.7121	1.74
12 # 4		0					#2 OIL	0 BBL	0.000	0	0	0.0000	0.00
13 TURKEY POINT # 3	666	509,621	102.2	100.0	102.2	11,070	NUCLEAR	5,641,378 MMBTU	—	5,641,378	1,784,791	0.3502	0.32
14 # 4	666	507,754	101.9	100.0	101.9	11,109	NUCLEAR	5,640,812 MMBTU	—	5,640,812	1,746,606	0.3440	0.31
15 ST LUCIE # 1	839	606,118	100.3	100.0	100.3	10,933	NUCLEAR	6,626,976 MMBTU	—	6,626,976	2,562,200	0.4227	0.39
16 # 2	714	28,318	15.2	17.9	79.6	13,231	NUCLEAR	374,688 MMBTU	—	374,688	156,113	0.5513	0.42
17													
18													
19 SYSTEM TOTALS	15,475	5,832,295	—	—	—	10,174	—	1,659,317 BBL	—	59,336,237	110,361,510	1.8922	—
20								23,539,370 MCF					
21 *** EXCLUDES PARTICIPANTS								4,212,888 MMBTU	COAL (C)				
22 **** INCLUDES PARTICIPANTS								67,747 TONS	COAL (C)				
23 (1) CALCULATED ON CALENDAR MONTH PERIOD.								0 TONS	ORIMULSION				
24 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.								18,283,854 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

		MONTH OF MAY 1997					
		CURRENT MONTH			PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
		AMOUNT		AMOUNT %	AMOUNT		AMOUNT %
1	PURCHASES	***** HEAVY OIL *****					
2	UNITS (BBL)	1,255,997	1,973,632	718,035- 36.4-	2,354,998	3,037,316	682,918- 22.3-
3	UNIT COST (\$/BBL)	15.6424	17.4987	1.8563- 10.6-	15.3991	17.6223	2.2272- 12.6-
4	AMOUNT (\$)	19,640,536	34,536,900	14,899,464- 43.1-	36,269,290	53,528,000	17,278,710- 32.3-
5	BURNED	*****					
6	UNITS (BBL)	1,648,006	1,799,472	147,376- 8.2-	2,781,043	2,660,975	120,068 4.5
7	UNIT COST (\$/BBL)	16.8964	17.9694	1.0730- 6.0-	16.8383	18.1013	1.2630- 7.0-
8	AMOUNT (\$)	27,846,894	32,263,550	4,416,656- 13.7-	46,827,926	48,167,020	1,339,094- 2.8-
9	ENDING INVENTORY	*****					
10	UNITS (BBL)	4,560,033	3,813,487	746,546 19.6	4,560,033	3,813,487	746,546 19.6
11	UNIT COST (\$/BBL)	17.0040	17.9800	.9760- 5.4-	17.0040	17.9800	.9760- 5.4-
12	AMOUNT (\$)	77,538,906	68,566,517	8,972,389 13.1	77,538,906	68,566,517	8,972,389 13.1
13	OTHER USAGE (\$)	256,092			308,671		
14	DAYS SUPPLY	83					
15	PURCHASES	***** LIGHT OIL *****					
16	UNITS (BBL)	1,296	0	1,296 100.0	3,210	0	3,210 100.0
17	UNIT COST (\$/BBL)	29.3299	.0000	29.3299 100.0	40.6421	.0000	40.6421 100.0
18	AMOUNT (\$)	38,911	0	38,911 100.0	130,461	0	130,461 100.0
19	BURNED	*****					
20	UNITS (BBL)	7,151	526	6,625 100.0 +1	11,236	529	10,707 100.0 +1
21	UNIT COST (\$/BBL)	28.7150	28.1996	.5154 1.8	28.7049	28.2098	.4951 1.8
22	AMOUNT (\$)	205,341	14,833	190,508 100.0 +1	322,528	14,923	307,605 100.0 +1
23	ENDING INVENTORY	*****					
24	UNITS (BBL)	165,592	184,602	19,010- 10.3-	165,592	184,602	19,010- 10.3-
25	UNIT COST (\$/BBL)	30.7105	29.8224	.8881 3.0	30.7105	29.8224	.8881 3.0
26	AMOUNT (\$)	5,085,413	5,505,283	419,870- 7.6-	5,085,413	5,505,283	419,870- 7.6-
27	OTHER USAGE (\$)						
28	DAYS SUPPLY						
29	PURCHASES	***** PET COKE & COAL S&BP *****					
30	UNITS (TON)	78,283	65,900	12,383 18.8	134,740	135,684	944- 0.7-
31	UNIT COST (\$/TON)	41.6173	39.3627	2.2546 5.7	41.3253	39.3623	1.9618 5.0
32	AMOUNT (\$)	3,257,951	2,594,000	663,951 25.6	5,568,168	5,341,000	227,168 4.3
33	BURNED	*****					
34	UNITS (TON)	67,747	64,723	3,024 4.7	126,198	128,338	2,140- 1.7-
35	UNIT COST (\$/TON)	40.3977	40.1617	.2360 .6	40.5273	40.4885	.0488 .1
36	AMOUNT (\$)	2,736,622	2,599,384	137,238 5.3	5,114,462	5,195,957	81,495- 1.6-
37	ENDING INVENTORY	*****					
38	UNITS (TON)	98,904	71,045	27,859 39.2	98,904	71,045	27,859 39.2
39	UNIT COST (\$/TON)	41.8824	40.0113	1.8711 4.7	41.8824	40.0113	1.8711 4.7
40	AMOUNT (\$)	4,142,334	2,842,603	1,299,731 45.7	4,142,334	2,842,603	1,299,731 45.7
41	OTHER USAGE (\$)						
42	DAYS SUPPLY						
43	PURCHASES	***** COAL SCRAPER *****					
44	UNITS (HRS/TU)	4,389,473	2,907,505	1,481,968 31.0	8,286,565	6,222,869	2,063,696 32.8
45	U. COST (\$/HRS/TU)	1.7810	1.9477	-.1667- 8.8-	1.7763	1.9470	-.1707- 8.8-
46	AMOUNT (\$)	7,817,608	5,663,000	2,154,608 38.9	14,684,073	12,116,000	2,568,073 21.2
47	BURNED	*****					
48	UNITS (HRS/TU)	4,212,688	3,938,956	273,902 7.0	8,246,782	7,994,910	251,872 3.2
49	U. COST (\$/HRS/TU)	1.7367	1.9535	-.2168- 11.1-	1.7370	1.9548	-.2178- 11.1-
50	AMOUNT (\$)	7,316,580	7,694,829	378,249- 4.9-	14,324,523	15,628,384	1,303,861- 8.3-
51	ENDING INVENTORY	*****					
52	UNITS (HRS/TU)	5,974,215	5,313,845	660,370 12.4	5,974,215	5,313,845	660,370 12.4
53	U. COST (\$/HRS/TU)	1.7367	1.9529	-.2162- 11.1-	1.7367	1.9529	-.2162- 11.1-
54	AMOUNT (\$)	10,375,501	10,377,618	2,117- .0	10,375,501	10,377,618	2,117- .0
55	OTHER USAGE (\$)						
56	DAYS SUPPLY						
57	BURNED	***** GAS *****					
58	UNITS (HRS/TU)	24,604,720	21,755,796	2,848,924 13.1	47,529,839	42,012,470	5,516,560 13.1
59	U. COST (\$/HRS/TU)	2.6778	2.7871	-.1093- 3.9-	2.5431	2.7455	-.2024- 7.4-
60	AMOUNT (\$)	65,887,233	60,636,120	5,251,113 8.7	120,869,172	115,543,200	5,325,972 4.8
61	BURNED	***** NUCLEAR *****					
62	UNITS (HRS/TU)	18,283,854	16,658,108	1,625,746 9.8	34,061,620	34,238,333	178,713- .5-
63	U. COST (\$/HRS/TU)	.3418	.3397	.0021 .6	.3465	.3452	.0013 .4
64	AMOUNT (\$)	6,249,710	5,658,957	590,753 10.4	11,802,169	11,820,320	18,151- .2-
65	BURNED	***** ORIMULSION *****					
66	UNITS (TON)	0	0	0 100.0	0	0	0 100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000 100.0	.0000	.0000	.0000 100.0
68	AMOUNT (\$)	0	0	0 100.0	0	0	0 100.0
69	BURNED	***** PROPANE *****					
70	UNITS (GAL)	2,952	100	2,852 100.0 +1	4,939	200	4,739 100.0 +1
71	UNIT COST (\$/GAL)	.8970	1.0000	-.1030- 10.3-	.9223	1.0000	-.0777- 7.8-
72	AMOUNT (\$)	2,648	100	2,548 100.0 +1	4,555	200	4,355 100.0 +1

LINE 9 & 23 EXCLUDE (4,000) BARRELS, \$(116,283) CURRENT MONTH AND (4,000) BARRELS, \$(199,366) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,539,386 CURRENT MONTH AND \$2,863,022 PERIOD-TO-DATE AND

PTM THERMAL UPGRADE COSTS OF \$344,221 CURRENT MONTH AND \$688,442 PERIOD-TO-DATE.

SCHEDULE A - NOTES
May-97

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	\$1,270.19	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
	(\$28.74)	SANFORD - FUELS RECEIVABLE - QUALITY/ADJ
	\$20,368.67	FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
(17)	\$148.90	PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
9,879	\$175,359.36	CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS
1,864	\$32,181.79	MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(2)	(\$30.77)	RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
(76)	(\$1,349.58)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
122	\$2,012.66	CANAVERAL - PIPELINE HEATING OIL
297	\$4,899.66	CANAVERAL - TEMP/CAL ADJUSTMENT
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
194	\$3,368.81	MANATEE - INVENTORY ADJUSTMENT
		MANATEE - TEMP/CAL ADJUSTMENT
20	\$347.30	MANATEE- PIPELINE HEATING
(133)	(\$2,456.43)	MARTIN - TEMP/CAL ADJUSTMENT
12,148	\$239,093.81	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$170,788.73	SCHERER COAL CAR DEPRECIATION
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

POWER SOLD
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY, 1997

SCHEDULE A6

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (1) x (6)(a)	(8) TOTAL COST \$ (5) x (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED								
	C	107,251	0	107,251	2.613	3.398	2,802,461	3,644,379
	OS	61,248	0	61,248	2.613	3.398	1,600,418	2,081,217
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY		42,741	0	42,741	0.421	0.421	179,890	179,890
80% OF GAIN ON ECONOMY SALES							673,534	
TOTAL		211,240	0	211,240	2.169	2.796	5,256,303	5,305,486
ACTUAL								
ECONOMY		3,562	0	3,562	2.711	3.895	96,561	138,742
FMPA (SL 1)		22,740	0	22,740	0.576	0.576	131,026	131,026
OUC (SL 1)		15,725	0	15,725	0.528	0.528	83,018	83,018
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		1,320	0	1,320	2.067	2.403	27,550	31,723
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	11,837	11,837
AQUILA	OS	101	0	101	2.864	3.996	2,893	4,036
ENRON (prior mo adj)	OS	0	0	0	0.000	0.000	(373)	(373)
FLORIDA MUNICIPAL POWER AGENCY (prior mo adj)	OS	0	0	0	0.000	0.000	72	72
FLORIDA POWER CORPORATION	OS	2,813	0	2,813	2.879	3.666	80,963	103,137
CITY OF GAINESVILLE (prior mo adj)	OS	0	0	0	0.000	0.000	(4,063)	0
CITY OF HOMESTEAD	OS	6	0	6	2.283	2.900	137	174
JACKSONVILLE ELECTRIC AUTHORITY (prior mo adj)	OS	0	0	0	0.000	0.000	0	0
UTILITY BOARD OF THE CITY OF KEY WEST (prior mo adj)	OS	1,002	0	1,002	2.344	3.245	23,488	32,513
CITY OF LAKE WORTH UTILITIES	OS	84	0	84	2.600	3.333	2,184	2,800
LOUISVILLE G & E POWER MARKETING (prior mo adj)	OS	600	0	600	0.903	1.071	3,616	6,424
MORGAN	OS	71	0	71	2.973	4.752	2,111	3,374
UTL. COMM. CITY OF NEW SMYRNA BEACH	OS	510	0	510	3.046	4.708	15,536	24,000
SOUTHERN COMPANIES (prior mo adj)	OS	4,711	0	4,711	3.036	4.112	143,018	193,715
CITY OF STARKE	OS	9	0	9	2.391	3.561	215	320
TAMPA ELECTRIC COMPANY (prior mo adj)	OS	5,367	0	5,367	2.970	4.073	159,971	219,362
CITY OF VERO BEACH (prior mo adj)	OS	0	0	0	0.000	0.000	44	0
ECONOMY SUB-TOTAL		3,562	0	3,562	2.711	3.895	96,561	138,742
ST. LUCIE PARTICIPATION SUB-TOTAL		38,485	0	38,485	0.556	0.556	214,044	214,044
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		16,614	0	16,614	2.824	3.811	469,219	633,143
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							17,530	
TOTAL		58,641	0	58,641	1.330	1.661	797,354	985,929
CURRENT MONTH								
DIFFERENCE		(152,599)	0	(152,599)	(0.840)	(1.114)	(4,458,949)	(4,919,557)
DIFFERENCE (%)		(72.2)	0.0	(72.2)	(38.7)	(39.9)	(84.8)	(83.3)
PERIOD TO DATE								
ACTUAL		167,554	0	167,554	1.568	2.052	2,859,070	3,438,769
ESTIMATED		352,379	0	352,379	2.008	2.563	8,109,131	8,967,108
DIFFERENCE		(184,825)	0	(184,825)	(0.440)	(0.501)	(5,250,061)	(5,528,339)
DIFFERENCE (%)		(52.5)	0.0	(52.5)	(21.9)	(19.6)	(64.7)	(61.6)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY, 1997

SCHEDULE A5a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
			<u>ESTIMATED:</u>				
	C	107,251	2,802,461	3,644,379	2.613	3.398	841,918
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		107,251	2,802,461	3,644,379	2.613	3.398	673,534
<u>ACTUAL:</u>							
FLORIDA MUNICIPAL POWER AGENCY	C	0	45	0	0.000	0.000	0
FLORIDA POWER CORPORATION	C	1,657	45,992	56,911	2.776	3.435	7,163
CITY OF GAINESVILLE	C	209	5,444	8,265	2.605	3.954	1,868
CITY OF HOMESTEAD	C	38	737	923	1.939	2.429	101
JACKSONVILLE ELECTRIC AUTHORITY	C	354	9,376	16,619	2.649	4.694	5,381
UTILITY BOARD OF THE CITY OF KEY WEST	C	0	6	0	0.000	0.000	0
CITY OF LAKE WORTH UTILITIES	C	177	4,179	6,692	2.361	3.761	1,675
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	59	1,515	2,846	2.567	4.824	1,002
ORLANDO UTILITIES COMMISSION (prior mo adj)	C	0	339	193	0.000	0.000	0
REEDY CREEK IMPROVEMENT DISTRICT (prior mo adj)	C	0	5	0	0.000	0.000	0
SEMINOLE ELECTRIC COOPERATIVE, INC. (prior mo adj)	C	20	647	4,937	3.233	24.685	67
CITY OF STARKE	C	24	616	955	2.567	3.978	215
TAMPA ELECTRIC COMPANY	C	888	22,803	34,755	2.568	3.914	8,123
CITY OF VERO BEACH (prior mo adj)	C	136	4,859	5,647	3.573	4.153	409
SUB-TOTAL		3,562	96,561	138,742	2.711	3.895	21,912
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		3,562	96,561	138,742	2.711	3.895	17,530
CURRENT MONTH:							
DIFFERENCE		(103,689)	(2,705,900)	(3,505,637)	0.098	0.497	(656,004)
DIFFERENCE (%)		(96.7)	(96.6)	(96.2)	3.7	14.6	(97.4)
PERIOD TO DATE:							
ACTUAL		46,223	1,096,704	1,559,167	2.373	3.373	231,793
ESTIMATED		180,106	4,536,418	5,828,582	2.519	3.236	1,033,731
DIFFERENCE		(133,883)	(3,439,714)	(4,269,415)	(0.146)	0.137	(801,938)
DIFFERENCE (%)		(74.3)	(75.8)	(73.2)	(5.8)	4.2	(77.6)

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY, 1997

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT- IBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED:		
SOUTHERN COMPANIES (UPS & R)		438,337	0	0	438,337	1.109		7,931,050
ST. LUCIE RELIABILITY SJRPP		0	0	0	0	0.000		0
		250,968	0	0	250,968	1.523		3,821,400
TOTAL		689,305	0	0	689,305	1.705		11,752,450
ACTUAL:								
SOUTHERN COMPANIES	UPS	275,594	0	0	275,594	1.888		5,203,280
SOUTHERN COMPANIES	R	182,743	0	0	182,743	1.676		2,727,770
PRIOR MONTH ADJUSTMENT		(11,711)	0	0	(11,711)			298,144
		426,626	0	0	426,626	1.928		8,227,194
FMPA (SL 2)		0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			(385)
		0	0	0	0	0.000		(385)
OUC (SL 2)		0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			(209)
		0	0	0	0	0.000		(209)
JACKSONVILLE ELECTRIC AUTHORITY	UPS	250,968	0	0	250,968	1.733		4,349,238
PRIOR MONTH ADJUSTMENT		(9,186)	0	0	(9,186)			119,550
		241,802	0	0	241,802	1.848		4,468,788
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		897	0	0	897	2.094		18,785
ST. LUCIE PARTICIPATION SUB-TOTAL		0	0	0	0	0.000		(594)
TOTAL		689,325	0	0	689,325	1.900		12,714,173
CURRENT MONTH: DIFFERENCE		(19,980)	0	0	(19,980)	0.195		961,723
DIFFERENCE (%)		(2.9)	0.0	0.0	(2.9)	11.4		8.2
PERIOD TO DATE: ACTUAL		1,375,450	0	0	1,375,450	1.778		24,451,515
ESTIMATED		1,417,263	0	0	1,417,263	1.679		23,800,080
DIFFERENCE		(41,813)	0	0	(41,813)	0.098		651,435
DIFFERENCE (%)		(3.0)	0.0	0.0	(3.0)	5.9		2.7

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY, 1997

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		733,665	0	0	733,665	1.906	1.906	13,982,139
TOTAL		733,665	0	0	733,665	1.906	1.906	13,982,139
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		5,554	0	0	5,554	1.882	1.882	104,537
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		39,152	0	0	39,152	1.899	1.899	743,593
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		36,767	0	0	36,767	1.911	1.911	702,859
CEDAR BAY GENERATING COMPANY		170,839	0	0	170,839	1.558	1.558	2,682,085
INDIANTOWN COGENERATION		121,774	0	0	121,774	2.482	2.482	3,022,868
FLORIDA CRUSHED STONE		101,561	0	0	101,561	1.657	1.657	1,683,353
GEORGIA PACIFIC CORPORATION		1,545	0	0	1,545	2.234	2.234	34,516
LEE COUNTY RESOURCE RECOVERY		15,545	0	0	15,545	2.189	2.189	340,269
OKEELANTA POWER L.P.		37,148	0	0	37,148	2.404	2.404	893,108
OSCEOLA POWER L.P.		36,906	0	0	36,906	2.356	2.356	869,362
ROYSTER COMPANY		5,548	0	0	5,548	1.524	1.524	84,512
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		29,551	0	0	29,551	1.550	1.550	457,972
TROPICANA PRODUCTS, INC.		74	0	0	74	1.947	1.947	1,441
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	68,880
TOTAL		601,982	0	0	601,982	1.939	1.939	11,689,155
CURRENT MONTH:								
DIFFERENCE		(131,703)	0	0	(131,703)	0.033	0.033	(2,312,984)
DIFFERENCE (%)		(18.0)	0.0	0.0	(18.0)	1.7	1.7	(18.5)
PERIOD TO DATE:								
ACTUAL		1,157,595	0	0	1,157,595	1.941	1.941	22,473,011
ESTIMATED		1,393,189	0	0	1,393,189	1.933	1.933	26,930,555
DIFFERENCE		(235,594)	0	0	(235,594)	0.008	0.008	(4,457,544)
DIFFERENCE (%)		(16.9)	0.0	0.0	(16.9)	0.4	0.4	(16.6)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY, 1997

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (\$00)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS ((6)a) - (6) \$
					(a) cents/KWH	(b) \$	
ESTIMATED							
FLORIDA	C	208,443	1.830	3,814,520	2.127	4,433,588	819,078
NON-FLORIDA	C	227,136	2.130	4,871,440	2.487	5,645,738	874,298
TOTAL		435,479	2.018	8,785,960	2.315	10,079,332	1,293,372
ACTUAL							
FLORIDA							
FLORIDA POWER CORPORATION	C	18,981	1.805	342,217	2.010	381,151	38,934
FT. PIERCE UTILITIES AUTHORITY	C	37	2.217	820	2.445	905	84
CITY OF GAINESVILLE	C	4,819	1.900	87,784	2.139	98,781	10,997
CITY OF HOMESTEAD	C	214	3.728	7,977	4.192	8,970	893
JACKSONVILLE ELECTRIC AUTHORITY (prior mo adj)	C	1,128	5.450	61,478	5.902	68,575	5,097
CITY OF LAKE WORTH UTILITIES	C	785	2.488	19,382	2.791	21,908	2,545
CITY OF LAKELAND	C	58	2.254	1,308	2.383	1,388	80
ORLANDO UTILITIES COMMISSION	C	11,089	2.284	252,847	2.508	277,788	24,921
REEDY CREEK IMPROVEMENT DISTRICT (prior mo adj)	C	21	(0.363)	(82)	(0.062)	(18)	63
SEMINOLE ELEC COOP, INC.	C	24,273	1.889	410,001	1.885	458,930	48,930
CITY OF TALLAHASSEE	C	2	2.120	42	2.823	58	14
TAMPA ELECTRIC COMPANY	C	83,165	1.742	1,423,251	2.030	1,691,139	267,888
CITY OF VERO BEACH	C	247	3.002	7,415	3.424	8,458	1,043
FLORIDA POWER CORPORATION	OS	300	1.918	5,747	2.102	6,305	558
ORLANDO UTILITIES COMMISSION	OS	91	2.280	2,075	2.287	2,081	8
NON-FLORIDA							
PECO	C	5,322	2.105	112,037	2.434	128,557	17,521
AQUILA	OS	7,480	1.784	133,435	2.410	180,255	48,820
CORAL POWER	OS	500	2.427	12,134	3.288	16,451	4,287
ELECTRIC CLEARINGHOUSE	OS	12,088	1.732	209,558	2.384	285,973	78,418
MORGAN	OS	58,945	2.102	1,188,701	2.530	1,440,745	244,043
KOCH POWER	OS	512	2.125	10,880	2.588	13,292	2,412
LOUISVILLE G & E POWER BRKT, INC.	OS	20,880	1.831	378,675	2.588	531,131	152,456
MEAG	OS	27,480	1.847	452,580	2.332	640,082	188,382
OGLETHORPE POWER CORPORATION	OS	9,573	1.378	131,783	1.823	174,553	42,791
PECO	OS	1,859	2.054	40,239	2.388	48,748	8,507
SOUTHERN COMPANIES (prior mo adj)	OS	0	0.000	288	0.000	288	0
SOUTH CAROLINA (prior mo adj)	OS	(808)	2.384	(14,372)	2.251	(13,687)	685
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		154,970	1.821	2,822,241	2.081	3,225,395	403,154
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		141,841	1.877	2,683,917	2.428	3,448,248	782,329
TOTAL		296,811	1.848	5,488,158	2.247	6,671,641	1,185,483
CURRENT MONTH:							
DIFFERENCE		(138,568)	(0.170)	(3,299,802)	(0.068)	(3,407,891)	(107,889)
DIFFERENCE (%)		(31.8)	(8.4)	(37.6)	(2.9)	(33.6)	(8.3)
PERIOD TO DATE:							
ACTUAL		434,916	1.888	8,210,027	2.241	9,748,480	1,536,463
ESTIMATED		821,458	2.009	16,504,530	2.335	19,178,701	2,675,171
DIFFERENCE		(386,542)	(0.121)	(8,294,503)	(0.094)	(9,433,211)	(1,138,708)
DIFFERENCE (%)		(47.1)	(8.0)	(50.3)	(4.0)	(49.2)	(42.6)