

INDIANTOWN

Gas company, inc.



ORIGINAL FILE COPY

CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

June 20, 1997

Ms. Blanca Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 970003-GU

Dear Ms. Bay:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, A-6
2. Vendor Invoices for May 1997

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

ACK

AEA *Vandover*

APP _____

CAF _____

CMU _____

CIR _____

EAS *Napier*

LEG 1

LIN 3

REL _____

R.H. _____

S. _____

V.P.S. _____

W.S. _____

DOCUMENT NO. DATE

06251 JUN 23 5

16600 SW WARFIELD BLVD • P. O. BOX 8, INDIANTOWN, FL 34957

TEL (407) 597-2268 & 597-2168 • FAX (407) 597-2068

COMPANY: INDIANTOWN GAS COMPANY

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 97 Through MARCH 98**

**SCHEDULE A-1
(REVISED 8/19/93)**

	CURRENT MONTH: MAY 1997				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	198,054	194,263	3,791	1.95	502,221	393,298	108,923	27.69
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	198,054	194,263	3,791	1.95	502,221	393,298	108,923	27.69
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	198,353	194,263	4,090	2.11	496,403	393,298	72,105	18.59
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	774,520	533,500	241,020	45.18	2,022,560	1,072,700	949,860	88.55
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	774,520	533,500	241,020	45.18	2,022,560	1,072,700	949,860	88.55
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	781,769	533,500	248,269	48.54	2,039,573	1,072,700	966,873	90.13
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	25.571	36.413	(10.842)	-29.78	24.831	36.664	(11.833)	-32.27
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	25.571	36.413	(10.842)	-29.78	24.831	36.664	(11.833)	-32.27
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	25.571	36.413	(10.842)	-29.78	24.831	36.664	(11.833)	-32.27
41 TRUE-UP (E-2)	0.107	0.107	0.000	0.00	0.107	0.107	0.000	0.00
42 TOTAL COST OF GAS (40+41)	25.678	36.520	(10.842)	-29.78	24.938	36.771	(11.833)	-32.27
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	25.9272	37.2179	(11.2907)	-30.34	25.2038	37.4737	(12.2701)	-32.74
45 PGA FACTOR ROUNDED TO NEAREST 001	25.927	37.218	(11.291)	-30.34	25.204	37.474	(12.270)	-32.74

DOCUMENT NUMBER - 06251

06251 JUN 23 1997

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998
CURRENT MONTH: MAY 1997**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	774,520	198,054.38	25.571
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	774,520	198,054.38	25.571
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH: MAY 1997				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	198,054	194,263	3,791	1.95	502,221	393,298	108,923	27.69
3 TOTAL	198,054	194,263	3,791	1.95	502,221	393,298	108,923	27.69
4 FUEL REVENUES (NET OF REVENUE TAX)	198,353	194,263	4,090	2.11	466,403	393,298	73,105	18.59
5 TRUE-UP (COLLECTED) OR REFUNDED	(449)	(449)	0	0.00	(898)	(898)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	197,904	193,814	4,090	2.11	465,505	392,400	73,105	18.63
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(150)	(449)	299	(66.59)	(36,716)	(898)	(35,818)	3,988.64
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(68)	0	(68)	0.00	(52)	0	(52)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(14,756)	(5,387)	(9,369)	173.92	21,345	(5,387)	26,732	(498.23)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	449	449	0	0.00	898	898	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(14,525)	(5,387)	(9,138)	169.63	(14,525)	(5,387)	(9,138)	169.63
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(14,756)	(5,387)	(9,369)	173.92				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(14,457)	(5,387)	(9,070)	168.37				
14 TOTAL (12+13)	(29,213)	(10,774)	(18,439)	171.14				
15 AVERAGE (50% OF 14)	(14,607)	(5,387)	(9,220)	171.15				
16 INTEREST RATE - FIRST DAY OF MONTH	5.62000%	0.00000%	5.62000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.60000%	0.00000%	5.60000%	0.00				
18 TOTAL (16+17)	11.22000%	0.00000%	11.22000%	0.00				
19 AVERAGE (50% OF 18)	5.61000%	0.00000%	5.61000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.46750%	0.00000%	0.46750%	0.00				
21 INTEREST PROVISION (15x20)	(68)	0	(68)	0.00				

* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL & FOUR MONTHS REVISED ESTIMATE

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH: MAY 1997				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	11,740	12,000	(260)	-2.17	25,659	29,000	(3,341)	-11.52
COMMERCIAL	7,220	6,500	720	11.08	15,139	13,700	1,439	10.50
FIRM INDUSTRIAL	0	265,000	(265,000)	-100.00	0	530,000	(530,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	18,960	283,500	(264,540)	-93.31	40,798	572,700	(531,902)	-92.88
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	762,809	250,000	512,809	205.12	1,998,775	500,000	1,498,775	299.76
TOTAL INTERRUPTIBLE	762,809	250,000	512,809	205.12	1,998,775	500,000	1,498,775	299.76
TOTAL THERM SALES	781,769	533,500	248,269	46.54	2,039,573	1,072,700	966,873	90.13
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	576	600	(24)	-4.00	574	600	(26)	-4.33
COMMERCIAL	22	25	(3)	-12.00	22	25	(3)	-12.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	598	626	(28)	-4.47	596	626	(30)	-4.79
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	600	627	(27)	-4.31	598	627	(29)	-4.63
THERM USE PER CUSTOMER								
RESIDENTIAL	20.4	20.0	0.4	2.00	44.7	48.3	(3.6)	-7.45
COMMERCIAL	328.2	260.0	68.2	26.23	688.1	548.0	140.1	25.57
FIRM INDUSTRIAL	0.0	265,000.0	(265,000.0)	-100.00	0.0	530,000.0	(530,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	381,404.5	250,000.0	131,404.5	52.56	999,387.5	500,000.0	499,387.5	99.88

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 815

Dover, Delaware 19903-0815

NATURAL GAS INVOICE

Customer	Statement Date	05-Jun-97
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Past Due After	15-Jun-97
Indiantown, Florida 34958		
Attention: Mr. Brian Powers		

Production month of: May 1997

Line	SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
1	BS			
1	ISC KJ 0000	20,883	\$2.1235	\$44,302.57
1	NYMEX 0100	0	n/a	\$0.00
2	Swing Supply	57,484	\$1.9865	\$114,788.08
3	Total Supply	78,347	WACOG***	\$2.8383
3	adjusts	78,347	WACOG***	\$2.8285 Non-NYMEX only
3	NYMEX only	0	WACOG***	n/a
4	MS	77,452	\$0.0500	\$3,872.80
5	MNT	3,100	\$0.0631	\$257.61
6	D-FTS-1	75,770	\$0.4353	\$32,982.88
7	C-FTS-1	75,770	\$0.0287	\$2,174.80
8	Revenue Sharing Credit			\$0.00
9	Prior Period Imbalance Backout / Credit Adjustment			(\$301.78)
TOTAL AMOUNT DUE				\$198,054.38

RECEIVED

JUN 17 1997

BY: 18759

* MMBtu's
 ** Includes 3.20% Fed.
 *** Calculated

0 - FOT Demand Charges
 BS - Baseload Service
 SS - Swing Supply
 AD - Alert Day Charges (see attached FOT Invoice)

C - FOT Usage
 MS - Management Service
 MNT - No Notice Reservation
 PGA - PGA Management

Please Remit To
 Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 815
 Dover, Delaware 19903-0815
 Attn: CASH MANAGEMENT

For Wire Payments
 WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware
 Account
 Routing Number

For Billing Inquiries call Customer Accounting at
 Facsimile Number

(941) 293-8812
 (941) 294-3885