

**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

July 2, 1997

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 970001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Revised Schedules A-1 and A-2 for the month of May 1997. We regret any confusion the previously filed A-1 and A-2 May schedules may have caused.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

- ACK Attendant
- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG Bas
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Enclosures

cc: Parties of record

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06749 JUL-35

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97 JUL-3 1997

CERTIFICATE OF SERVICE

Docket No. 970001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Revised Schedules A-1 and A-2 for the month of May, 1997 have been furnished to the following individuals by regular U.S. mail this 2nd day of July, 1997:

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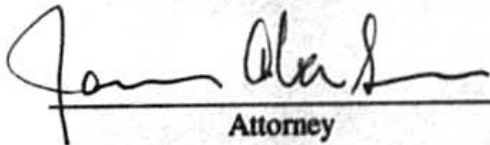
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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
MAY 1997

REVISED

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	43,217,804	35,137,900	8,079,704	23.0	2,078,177	2,132,585	(54,388)	(2.6)	2.0798	1.8477	0.4319	26.2
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	484,889	(484,889)	(100.0)	0	518,705	(518,705)	(100.0)	0.0000	0.0835	(0.0835)	(100.0)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	7,941	0	7,941	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	54,846	187,193	(132,347)	(70.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	43,280,390	35,810,082	7,470,308	20.9	2,078,177	2,132,585	(54,388)	(2.6)	2.0828	1.8792	0.4034	24.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	3,283,788	2,983,920	279,868	9.4	178,324	181,840	14,684	9.1	1.8510	1.8480	0.0050	0.3
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	907,158	2,800,800	(1,893,642)	(87.8)	30,827	120,300	(89,373)	(74.5)	2.9620	2.3340	0.6280	28.9
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	1,832,705	258,598	1,574,107	608.7	85,964	12,830	73,134	570.0	2.1319	2.0156	0.1163	5.8
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A8)	113,800	118,056	(2,456)	(2.1)	0	8,900	(8,900)	(100.0)	0.0000	1.3040	(1.3040)	(100.0)
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,878,389	13,022,870	(1,144,281)	(8.8)	811,927	881,059	(69,132)	(7.4)	1.8411	1.9700	(0.0289)	(1.5)
12 TOTAL COST OF PURCHASED POWER	17,885,837	19,182,044	(1,186,407)	(8.2)	904,842	955,529	(50,687)	(5.3)	1.9888	2.0075	(0.0187)	(0.9)
13 TOTAL AVAILABLE MWH					2,983,019	3,088,094	(105,075)	(3.4)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(434,720)	(808,410)	171,690	(28.3)	(28,394)	(40,000)	13,606	(34.0)	1.8470	1.5180	0.1310	8.6
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(53,808)	(157,120)	103,314	(85.8)	(28,394)	(40,000)	13,606	(34.0)	0.2039	0.3828	(0.1889)	(48.1)
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(247,311)	0	(247,311)	0.0	(8,900)	0	(8,900)	0.0	2.7788	0.0000	2.7788	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(47,500)	0	(47,500)	0.0	(8,900)	0	(8,900)	0.0	0.5337	0.0000	0.5337	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(450,227)	(336,825)	(113,602)	33.8	(8,240)	(13,485)	7,225	(53.7)	7.2148	2.5000	4.7148	188.6
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(1,233,583)	(1,100,155)	(133,408)	12.1	(41,534)	(53,485)	11,931	(22.3)	2.8700	2.0577	0.8123	44.3
19 NET INADVERTENT AND WHEELED INTERCHANGE					980		980					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	60,042,484	53,881,971	6,150,483	11.4	2,842,444	3,034,829	(92,185)	(3.0)	2.0408	1.7759	0.2847	14.9
21 NET UNBILLED	8,712,485	8,836,824	2,875,671	42.1	(475,971)	(384,978)	(90,993)	23.6	0.4158	0.2775	0.1383	49.8
22 COMPANY USE	205,975	288,049	(83,074)	(23.4)	(10,094)	(15,150)	5,056	(33.4)	0.0088	0.0108	(0.0021)	(19.3)
23 T & D LOSSES	2,453,738	3,030,413	(578,674)	(19.0)	(120,248)	(170,641)	50,393	(29.5)	0.1050	0.1230	(0.0180)	(14.8)
24 ADJUSTED SYSTEM MWH SALES (SCH A2 PG 1 OF 4)	60,042,484	53,881,971	6,150,483	11.4	2,338,131	2,483,880	(127,728)	(5.2)	2.5702	2.1873	0.3829	17.5
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,587,108)	(1,855,282)	88,174	(5.3)	(81,873)	(75,877)	14,804	(19.3)	2.5880	2.1873	0.3787	17.3
26 JURISDICTIONAL KWH SALES	58,475,356	52,236,689	6,238,667	11.9	2,275,058	2,388,183	(113,125)	(4.7)	2.5703	2.1873	0.3830	17.5
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	58,551,374	52,304,567	6,246,777	11.9	2,275,058	2,388,183	(113,125)	(4.7)	2.5736	2.1901	0.3835	17.5
28 PRIOR PERIOD TRUE-UP	7,853,534	7,853,534	0	0.0	2,275,058	2,388,183	(113,125)	(4.7)	0.3452	0.3288	0.0164	5.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,275,058	2,388,183	(113,125)	(4.7)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	68,404,908	60,158,131	8,246,777	10.4	2,275,058	2,388,183	(113,125)	(4.7)	2.9188	2.5189	0.3999	15.9
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.9212	2.5210	0.4002	15.9
32 GPF									0.0032	0.0030	0.0002	8.7
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH					2,275,058	2,388,183			2.924	2.524	0.400	15.9

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FPC-RECORDS/REPORTING

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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
TWO MONTH PERIOD ENDING - MAY, 1987

	REVISED				\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%				
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	74,806,738	61,627,885	13,177,753	21.2	3,571,128	3,802,127	(230,999)	(6.1)	2,0875	1,6281	0.4714	28.0				
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	846,290	(846,290)	(100.0)	0	1,911,008	(1,911,008)	(100.0)	0.0000	0.0935	(0.0935)	(100.0)				
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0				
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	16,882	0	16,882	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0				
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	406,050	278,580	128,470	48.5	0	0	0	0.0	0.0000	0.0000	0.0000	0.0				
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0				
5 TOTAL COST OF GENERATED POWER	75,212,870	63,049,855	12,278,915	18.5	3,571,128	3,802,127	(230,999)	(6.1)	2,1083	1,6583	0.4510	27.2				
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	7,687,281	6,006,380	2,681,871	63.8	403,888	288,379	125,508	50.5	1.2058	1.6650	0.5608	2.2				
7 ENERGY COST OF SCH C X ECONOMY PURCHASES - BROKER (SCH A8)	3,418,643	6,236,810	(1,817,267)	(34.7)	129,925	240,000	(110,075)	(45.9)	2.6319	2.1820	0.4499	20.6				
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	3,001,382	422,317	2,579,065	810.7	143,888	18,825	124,064	625.8	2.0888	2.1302	(0.0414)	(2.1)				
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0				
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	227,200	228,419	(1,219)	(0.5)	0	11,866	(11,866)	(100.0)	0.0000	1.8081	(1.8081)	(100.0)				
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A5)	22,273,872	25,728,470	(3,455,598)	(13.4)	1,145,685	1,300,785	(155,210)	(11.9)	1.8442	1.8779	(0.0337)	(1.7)				
12 TOTAL COST OF PURCHASED POWER	38,618,217	38,621,388	(3,179)	(0.0)	1,823,287	1,828,889	(5,712)	(0.3)	2.0084	2.0023	0.0061	0.3				
13 TOTAL AVAILABLE MWH					5,384,416	6,631,126	(236,711)	(4.2)								
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(984,003)	(1,116,510)	621,607	(46.8)	(34,338)	(70,000)	35,661	(50.9)	1.7288	1.8836	0.1362	6.6				
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(78,282)	(274,980)	196,698	(72.6)	(34,338)	(70,000)	35,661	(50.9)	0.2182	0.3828	(0.1746)	(44.2)				
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(917,132)	0	(917,132)	0.0	(20,828)	0	(20,828)	0.0	2.9184	0.0000	2.9184	0.0				
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(91,877)	0	(91,877)	0.0	(20,828)	0	(20,828)	0.0	0.3884	0.0000	0.3884	0.0				
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0				
17 FUEL COST OF SUPPLEMENTAL SALES	(796,093)	(1,612,000)	816,907	(96.7)	(17,877)	(64,480)	46,603	(72.1)	4.4228	2.9000	1.8228	78.9				
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,083,486)	(3,002,470)	898,984	(31.3)	(72,842)	(134,480)	61,638	(45.8)	2.8328	2.2327	0.6001	28.8				
19 NET INADVERTENT AND WHEELED INTERCHANGE					2,368	0	2,368									
20 TOTAL FUEL AND NET POWER TRANSACTIONS	108,881,421	88,888,781	13,212,640	13.7	6,323,941	6,486,648	(172,706)	(2.1)	2.6838	1.7887	0.3052	17.4				
21 NET UNBILLED	7,848,872	6,261,218	1,588,484	28.4	(380,332)	(381,948)	(28,483)	8.1	0.1881	0.1303	0.0378	28.0				
22 COMPANY USE	464,787	632,278	(167,491)	(12.7)	(22,620)	(20,300)	2,700	(25.7)	0.0100	0.0111	(0.0011)	(8.8)				
23 T & D LOSSES	6,186,000	6,413,102	(217,102)	(3.5)	(281,708)	(307,718)	26,011	(18.2)	0.1113	0.1128	(0.0015)	(1.3)				
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	108,881,421	88,888,781	13,212,640	13.7	4,688,381	4,888,778	(127,387)	(2.8)	2.3632	2.0111	0.3421	17.0				
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,883,831)	(2,843,491)	(40,340)	0.3	(128,867)	(148,231)	20,274	(13.8)	2.3442	2.0129	0.3313	16.6				
26 JURISDICTIONAL KWH SALES	108,828,788	85,725,330	13,203,458	14.1	4,643,434	4,688,547	(117,123)	(2.5)	2.3536	2.0110	0.3425	17.0				
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	107,067,787	83,847,172	13,220,628	14.1	4,643,434	4,688,547	(117,123)	(2.5)	2.3586	2.0137	0.3428	17.0				
28 PRIOR PERIOD TRUE-UP	16,787,888	16,787,888	0	0.0	4,643,434	4,688,547	(117,123)	(2.5)	0.5487	0.3370	0.8887	2.9				
28a MARKET PRICE TRUE-UP	0	0	0	0.0	4,643,434	4,688,547	(117,123)	(2.5)	0.0000	0.0000	0.0000	0.0				
29 TOTAL JURISDICTIONAL FUEL COST	122,774,885	108,854,249	13,220,628	12.1	4,643,434	4,688,547	(117,123)	(2.5)	2.7022	2.3887	0.3815	16.0				
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0				
31 FUEL COST ADJUSTED FOR TAXES									2.7044	2.3827	0.3818	16.0				
32 GPF	143,882	143,882	0	0.0	4,643,434	4,688,547	0	0.0	0.0032	0.0031	0.0001	3.2				
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.708	2.386	0.352	14.9				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MAY

SCHEDULE A2
 PAGE 1 OF 4

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$43,217,804	\$35,137,900	\$8,079,704	23.0	\$74,805,738	\$81,827,795	\$13,077,753	21.2
1a. NUCLEAR FUEL DISPOSAL COST	0	484,989	(484,989)	(100.0)	0	945,290	(945,290)	(100.0)
1b. NUCLEAR DECOM & DECON	\$7,941	0	7,941	100.0	15,982	0	15,982	100.0
2. FUEL COST OF POWER SOLD	(882,030)	(808,410)	(75,820)	12.5	(1,111,135)	(1,115,510)	4,375	(0.4)
2a. GAIN ON POWER SALES	(101,308)	(157,124)	55,814	(35.5)	(157,239)	(274,980)	117,721	(42.8)
3. FUEL COST OF PURCHASED POWER	\$3,283,788	2,883,820	279,868	8.4	7,897,251	5,005,380	2,891,871	53.8
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$11,878,389	13,022,870	(1,144,281)	(8.8)	22,272,872	25,728,470	(3,455,598)	(13.4)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$113,800	118,058	(2,458)	(2.1)	227,200	228,419	(1,219)	(0.5)
4. ENERGY COST OF ECONOMY PURCHASES	\$2,738,882	3,058,398	(319,536)	(10.4)	8,420,895	5,858,127	781,768	13.5
5. TOTAL FUEL & NET POWER TRANSACTIONS	80,437,848	54,041,403	8,398,443	11.8	110,271,484	98,004,201	12,267,283	12.5
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(945,227)	(338,825)	(113,802)	33.8	(795,093)	(1,812,000)	818,907	(50.7)
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	\$54,848	187,183	(132,347)	(70.7)	405,050	278,580	128,470	48.5
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$80,042,464	\$53,881,871	\$8,150,493	11.4	\$109,881,421	\$98,808,781	\$13,212,640	13.7

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	1,739	0	1,739	3,433	0	3,433
PIPELINE EXPENSES (Wholesale Portion)	3,180	0	3,180	5,314	0	5,314
UNIV. OF FLA. STEAM REVENUE ALLOCATION (Wholesale Portion)	2,810	0	2,810	5,390	0	5,390
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(7,941)	0	(7,941)	(15,882)	0	(15,882)
INTERCESSION CITY GAS CONV. (DEPRECIATION & RETURN)	95,303	187,183	(91,880)	199,830	278,580	(78,950)
EMISSIONS	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	(40,025)	0	(40,025)	208,789	0	208,789
SLUDGE REMOVAL ANCLOTE PIPELINE (System)	0	0	0	377	0	377
SUBTOTAL LINE 6B SHOWN ABOVE	\$54,848	187,183	(132,347)	405,050	278,580	128,470

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
MAY**

SCHEDULE A2
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REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	52,399,515	55,472,715	(3,073,200)	(5.5)	104,400,708	108,255,186	(3,854,478)	(3.6)
1c. JURISDICTIONAL FUEL REVENUE	52,399,515	55,472,715	(3,073,200)	(5.5)	104,400,708	108,255,186	(3,854,478)	(3.6)
1d. NON FUEL REVENUE	116,201,834	128,098,285	(11,896,451)	(9.3)	230,113,952	250,848,814	(20,734,862)	(8.3)
1e. TOTAL JURISDICTIONAL SALES REVENUE	168,601,349	183,569,000	(14,967,652)	(8.2)	334,514,660	359,104,000	(24,589,340)	(6.9)
2. NON JURISDICTIONAL SALES REVENUE	4,258,964	0,231,000	(4,027,964)	(53.8)	12,447,997	23,162,000	(10,714,003)	(46.3)
3. TOTAL SALES REVENUE	\$172,860,312	\$182,800,000	(\$9,939,688)	(10.3)	\$346,962,656	\$382,266,000	(\$35,303,344)	(9.2)
C. KWH SALES								
1. JURISDICTIONAL SALES	2,275,058,075	2,388,183,000	(113,124,925)	(4.7)	4,543,423,984	4,660,547,000	(117,123,016)	(2.5)
2. NON JURISDICTIONAL (WHOLESALE) SALES	61,072,767	75,677,000	(14,604,233)	(19.3)	125,957,454	148,231,000	(22,273,546)	(13.9)
3. TOTAL SALES	2,336,130,842	2,463,860,000	(127,729,158)	(5.2)	4,669,381,138	4,808,778,000	(137,396,862)	(2.9)
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.39	96.93	0.46	0.5	97.30	96.98	0.34	0.4

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27-Jun-97

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
MAY**

SCHEDULE A2
PAGE 3 OF 4

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE D1a)	52,399,515	455,472,715	(43,073,200)	(5.5)	1104,400,708	1108,255,186	(13,854,478)	(3.6)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(7,853,534)	(7,853,534)	0	0.0	(15,707,068)	(15,707,068)	0	0.0
2b. INCENTIVE PROVISION	(71,888)	(71,888)	0	0.0	(143,772)	(143,772)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	44,474,095	47,547,295	(3,073,200)	(6.5)	88,548,868	92,404,346	(3,854,478)	(4.2)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	60,042,464	53,891,371	6,150,493	11.4	109,881,421	96,668,781	13,212,640	13.7
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.39	96.93	0.46	0.5				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D6 * .13% * LINE LOSSES)	58,551,374	52,304,597	6,246,777	11.9	107,067,797	93,847,172	13,220,625	14.1
7. TRUE UP PROVISION FOR THE MONTH OVER/UNDER COLLECTION (LINE D3 - D8)	(14,077,278)	(4,757,302)	(9,319,977)	0.0	(13,517,928)	(1,442,826)	(17,075,103)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(445,205)				(887,360)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(92,017,347)				(94,988,076)			
10. TRUE UP COLLECTED (REFUNDED)	7,853,534				15,707,068			
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(98,886,297)				(98,886,297)			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(98,886,297)				(98,886,297)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MAY

REVISED

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(192,017,347)	N/A	-	-			
2. ENDING TRUE UP (LINES D7 + D9 + D10)	(98,241,092)	N/A	-	-			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(190,258,439)	N/A	-	-			
4. AVERAGE TRUE UP (50% OF LINE 3)	(95,129,220)	N/A	-	-			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.620	N/A	-	-			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.600	N/A	-	-			
7. TOTAL (LINE E5 + LINE E6)	11.220	N/A	-	-			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.610	N/A	-	-			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.468	N/A	-	-			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(1445,205)	N/A	-	-			