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APR 1997  
FILE 1997-1

July 3, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

000001-EI

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 970001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of May 1997 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

ACK \_\_\_\_\_ Please acknowledge receipt and filing of the above by stamping the  
AFA duplicate copy of this letter and returning same to this writer.

APP \_\_\_\_\_  
CAF \_\_\_\_\_ Thank you for your assistance in connection with this matter.

Sincerely,

*James D. Beasley*  
James D. Beasley

**DECLASSIFIED**  
MAY 12-11-99

LHJDB/pp  
Enclosures

cc: All Parties of Record (w/o enc.)

SEC \_\_\_\_\_  
WAS \_\_\_\_\_  
OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE


06782 JUL-35

SPEC. RECORDS & REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1997  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Phil L. Barringer, Assistant Controller

5. Date Completed: July 15, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Abyss Oil	Tampa	MTC	Gannon	05-01-97	F02	*	*	1,050.88	\$25.2265
2.	Gannon	Abyss Oil	Tampa	MTC	Gannon	05-06-97	F02	*	*	1,049.93	\$25.0164
3.	Gannon	Abyss Oil	Tampa	MTC	Gannon	05-07-97	F02	*	*	165.48	\$24.5958
4.	Gannon	Abyss Oil	Tampa	MTC	Gannon	05-13-97	F02	*	*	873.34	\$25.9613
5.	Gannon	Abyss Oil	Tampa	MTC	Gannon	05-20-97	F02	*	*	874.58	\$26.4862
6.	Gannon	Abyss Oil	Tampa	MTC	Gannon	05-28-97	F02	*	*	165.17	\$25.4360
7.	Gannon	Abyss Oil	Tampa	MTC	Gannon	05-28-97	F02	*	*	348.86	\$25.4362
8.	Gannon	Abyss Oil	Tampa	MTC	Gannon	05-30-97	F02	*	*	698.74	\$25.6464
9.	Phillips	Abyss Oil	Tampa	MTC	Phillips	05-22-97	F02	0.23	138,118	353.97	\$27.4336
10.	Hookers Pt.	Abyss Oil	Tampa	MTC	Hookers Pt.	05-20-97	F02	*	*	117.83	\$26.7165
11.	Polk	Abyss Oil	Tampa	MTC	Polk	05-13-97	F02	0.02	138,375	1,238.36	\$26.2844
12.	Polk	Abyss Oil	Tampa	MTC	Polk	05-14-97	F02	0.04	138,207	2,299.21	\$26.1795
13.	Polk	Abyss Oil	Tampa	MTC	Polk	05-15-97	F02	0.04	138,072	1,061.21	\$26.1795
14.	Polk	Abyss Oil	Tampa	MTC	Polk	05-16-97	F02	*	*	176.72	\$27.0186
15.	Polk	Abyss Oil	Tampa	MTC	Polk	05-28-97	F02	0.03	138,241	3,002.98	\$25.7594
16.	Polk	Abyss Oil	Tampa	MTC	Polk	05-29-97	F02	0.04	138,425	883.81	\$25.9694
17.	Phillips	Central Company	Tampa	MTC	Phillips	05-09-97	F06	2.32	150,173	450.04	\$19.5031
18.	Phillips	Central Company	Tampa	MTC	Phillips	05-12-97	F06	2.32	150,173	750.11	\$19.2458
19.	Phillips	Central Company	Tampa	MTC	Phillips	05-13-97	F06	2.27	150,106	597.76	\$19.2458
20.	Phillips	Central Company	Tampa	MTC	Phillips	05-14-97	F06	2.13	149,906	595.58	\$19.2457
21.	Phillips	Central Company	Tampa	MTC	Phillips	05-15-97	F06	2.13	149,906	600.28	\$19.2457
22.	Phillips	Central Company	Tampa	MTC	Phillips	05-16-97	F06	1.86	149,617	596.19	\$19.2457
23.	Phillips	Central Company	Tampa	MTC	Phillips	05-23-97	F06	2.35	149,980	600.38	\$19.5274
24.	Phillips	Central Company	Tampa	MTC	Phillips	05-27-97	F06	2.35	149,980	603.38	\$20.6810
25.	Phillips	Central Company	Tampa	MTC	Phillips	05-28-97	F06	2.36	149,976	595.38	\$20.6614
26.	Phillips	Central Company	Tampa	MTC	Phillips	05-29-97	F06	2.35	150,182	600.55	\$20.6614
27.	Phillips	Central Company	Tampa	MTC	Phillips	05-30-97	F06	2.35	150,182	601.31	\$20.6614
28.	Hookers Pt	Coastal Oil	Tampa	MTC	Hookers Pt	05-02-97	F06	0.89	151,038	79,789.96	\$16.1800

\* No analysis Taken

**DECLASSIFIED**

12-11-99

DOCUMENT NUMBER-DATE

06782 JUL-35

FPSC-REG-01-00-REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:

*Phil L. Barringer*  
 Phil L. Barringer, Asst. Plant Controller

5. Date Completed: July 15, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adj. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Abyss Oil	Gannon	05-01-97	F02	1,050.88	\$25.2265	26,510.01	\$0.0000	\$26,510.01	\$25.2265	\$0.0000	\$25.2265	\$0.0000	\$0.0000	\$0.0000	\$25.2265
2.	Gannon	Abyss Oil	Gannon	05-06-97	F02	1,049.93	\$25.0164	26,265.50	\$0.0000	\$26,265.50	\$25.0164	\$0.0000	\$25.0164	\$0.0000	\$0.0000	\$0.0000	\$25.0164
3.	Gannon	Abyss Oil	Gannon	05-07-97	F02	165.48	\$24.5958	4,070.12	\$0.0000	\$4,070.12	\$24.5958	\$0.0000	\$24.5958	\$0.0000	\$0.0000	\$0.0000	\$24.5958
4.	Gannon	Abyss Oil	Gannon	05-13-97	F02	873.34	\$25.9613	22,673.01	\$0.0000	\$22,673.01	\$25.9613	\$0.0000	\$25.9613	\$0.0000	\$0.0000	\$0.0000	\$25.9613
5.	Gannon	Abyss Oil	Gannon	05-20-97	F02	874.58	\$26.4862	23,164.30	\$0.0000	\$23,164.30	\$26.4862	\$0.0000	\$26.4862	\$0.0000	\$0.0000	\$0.0000	\$26.4862
6.	Gannon	Abyss Oil	Gannon	05-28-97	F02	165.17	\$25.4360	4,201.26	\$0.0000	\$4,201.26	\$25.4360	\$0.0000	\$25.4360	\$0.0000	\$0.0000	\$0.0000	\$25.4360
7.	Gannon	Abyss Oil	Gannon	05-28-97	F02	348.86	\$25.4362	8,873.69	\$0.0000	\$8,873.69	\$25.4362	\$0.0000	\$25.4362	\$0.0000	\$0.0000	\$0.0000	\$25.4362
8.	Gannon	Abyss Oil	Gannon	05-30-97	F02	698.74	\$25.6464	17,920.16	\$0.0000	\$17,920.16	\$25.6464	\$0.0000	\$25.6464	\$0.0000	\$0.0000	\$0.0000	\$25.6464
9.	Phillips	Abyss Oil	Phillips	05-22-97	F02	353.97	\$27.4336	9,710.68	\$0.0000	\$9,710.68	\$27.4336	\$0.0000	\$27.4336	\$0.0000	\$0.0000	\$0.0000	\$27.4336
10.	Hookers Pt.	Abyss Oil	Hookers Pt.	05-20-97	F02	117.83	\$26.7165	3,148.01	\$0.0000	\$3,148.01	\$26.7165	\$0.0000	\$26.7165	\$0.0000	\$0.0000	\$0.0000	\$26.7165
11.	Polk	Abyss Oil	Polk	05-13-97	F02	1,238.36	\$26.2844	32,549.53	\$0.0000	\$32,549.53	\$26.2844	\$0.0000	\$26.2844	\$0.0000	\$0.0000	\$0.0000	\$26.2844
12.	Polk	Abyss Oil	Polk	05-14-97	F02	2,299.21	\$26.1795	60,192.14	\$0.0000	\$60,192.14	\$26.1795	\$0.0000	\$26.1795	\$0.0000	\$0.0000	\$0.0000	\$26.1795
13.	Polk	Abyss Oil	Polk	05-15-97	F02	1,061.21	\$26.1795	27,782.00	\$0.0000	\$27,782.00	\$26.1795	\$0.0000	\$26.1795	\$0.0000	\$0.0000	\$0.0000	\$26.1795
14.	Polk	Abyss Oil	Polk	05-16-97	F02	176.72	\$27.0186	4,774.72	\$0.0000	\$4,774.72	\$27.0186	\$0.0000	\$27.0186	\$0.0000	\$0.0000	\$0.0000	\$27.0186
15.	Polk	Abyss Oil	Polk	05-28-97	F02	3,002.98	\$25.7594	77,354.99	\$0.0000	\$77,354.99	\$25.7594	\$0.0000	\$25.7594	\$0.0000	\$0.0000	\$0.0000	\$25.7594
16.	Polk	Abyss Oil	Polk	05-29-97	F02	883.81	\$25.9694	22,952.04	\$0.0000	\$22,952.04	\$25.9694	\$0.0000	\$25.9694	\$0.0000	\$0.0000	\$0.0000	\$25.9694
17.	Phillips	Central Company	Phillips	05-09-97	F06	450.04	\$19.5031	8,777.19	\$0.0000	\$8,777.19	\$19.5031	\$0.0000	\$19.5031	\$0.0000	\$0.0000	\$0.0000	\$19.5031
18.	Phillips	Central Company	Phillips	05-12-97	F06	750.11	\$19.2458	14,436.43	\$0.0000	\$14,436.43	\$19.2458	\$0.0000	\$19.2458	\$0.0000	\$0.0000	\$0.0000	\$19.2458
19.	Phillips	Central Company	Phillips	05-13-97	F06	597.76	\$19.2458	11,504.34	\$0.0000	\$11,504.34	\$19.2458	\$0.0000	\$19.2458	\$0.0000	\$0.0000	\$0.0000	\$19.2458
20.	Phillips	Central Company	Phillips	05-14-97	F06	595.58	\$19.2457	11,462.37	\$0.0000	\$11,462.37	\$19.2457	\$0.0000	\$19.2457	\$0.0000	\$0.0000	\$0.0000	\$19.2457
21.	Phillips	Central Company	Phillips	05-15-97	F06	600.28	\$19.2457	11,552.83	\$0.0000	\$11,552.83	\$19.2457	\$0.0000	\$19.2457	\$0.0000	\$0.0000	\$0.0000	\$19.2457
22.	Phillips	Central Company	Phillips	05-16-97	F06	596.19	\$19.2457	11,474.11	\$0.0000	\$11,474.11	\$19.2457	\$0.0000	\$19.2457	\$0.0000	\$0.0000	\$0.0000	\$19.2457
23.	Phillips	Central Company	Phillips	05-23-97	F06	600.38	\$19.5274	11,723.88	\$0.0000	\$11,723.88	\$19.5274	\$0.0000	\$19.5274	\$0.0000	\$0.0000	\$0.0000	\$19.5274
24.	Phillips	Central Company	Phillips	05-27-97	F06	603.38	\$20.6810	12,478.49	\$0.0000	\$12,478.49	\$20.6810	\$0.0000	\$20.6810	\$0.0000	\$0.0000	\$0.0000	\$20.6810
25.	Phillips	Central Company	Phillips	05-28-97	F06	595.38	\$20.6614	12,301.41	\$0.0000	\$12,301.41	\$20.6614	\$0.0000	\$20.6614	\$0.0000	\$0.0000	\$0.0000	\$20.6614
26.	Phillips	Central Company	Phillips	05-29-97	F06	600.55	\$20.6614	12,408.20	\$0.0000	\$12,408.20	\$20.6614	\$0.0000	\$20.6614	\$0.0000	\$0.0000	\$0.0000	\$20.6614
27.	Phillips	Central Company	Phillips	05-30-97	F06	601.31	\$20.6614	12,423.93	\$0.0000	\$12,423.93	\$20.6614	\$0.0000	\$20.6614	\$0.0000	\$0.0000	\$0.0000	\$20.6614
28.	Hookers Pt	Coastal Oil	Hookers Pt	05-02-97	F06	79,789.96	\$16.1800	1,291,001.56	\$0.0000	\$1,291,001.56	\$16.1800	\$0.0000	\$16.1800	\$0.0000	\$0.0000	\$0.0000	\$16.1800

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

1. Reporting Month: May Year: 1997

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:   
 Phil L. Barringer, Assistant Controller

5. Date Completed: July 15, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

FPSC Form 423-2

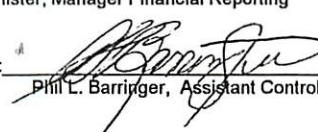
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	98,330.80	\$44.572	\$0.000	\$44.572	2.90	11,081	9.10	12.80
2.	Peabody Development	9,KY,225	LTC	RB	33,022.00	\$20.850	\$7.911	\$28.761	2.91	11,355	8.96	12.64
3.	Peabody Development	10,IL,165	LTC	RB	27,734.50	\$31.310	\$7.841	\$39.151	1.92	12,440	8.00	8.15
4.	Costain Coal	9,KY,225 & 233	S	RB	12,602.00	\$23.500	\$7.861	\$31.361	3.00	12,116	10.50	7.60
5.	Peabody Development	9,KY,177	S	RB	50,919.00	\$18.500	\$8.901	\$27.401	3.90	11,199	12.10	10.10
6.	Oxbow Carbon	N/A	S	RB	6,025.10	\$26.500	\$0.000	\$26.500	4.80	13,936	0.40	9.70
7.	Mapco	9,KY,233	S	RB	30,006.20	\$25.000	\$7.931	\$32.931	3.10	12,185	9.60	8.40
8.	Peabody Development	9,KY,101	S	RB	26,525.50	\$20.450	\$8.621	\$29.071	2.50	11,160	8.10	13.90
9.	Peabody Development	9,KY,225	LTC	RB	23,180.00	\$25.200	\$0.000	\$25.200	3.00	11,499	8.95	11.76
10.	PT Adaro	55,Indonesia,999	LTC	OB	68,241.00	\$31.350	\$0.000	\$31.350	0.32	9,521	1.47	25.50

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC FORM 423-2 (2/87)

CONFIDENTIAL

FPSC Form 423-2(a)


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B.(2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Zeigler Coal	10,IL,145,157	LTC	98,330.80	N/A	\$0.00	\$44.572	\$0.000	\$44.572	\$0.000	\$44.572
2.	Peabody Development	9,KY,225	LTC	33,022.00	N/A	\$0.00	\$20.850	\$0.000	\$20.850	\$0.000	\$20.850
3.	Peabody Development	10,IL,165	LTC	27,734.50	N/A	\$0.00	\$31.310	\$0.000	\$31.310	\$0.000	\$31.310
4.	Costain Coal	9,KY,225 & 233	S	12,602.00	N/A	\$0.00	\$23.500	\$0.000	\$23.500	\$0.000	\$23.500
5.	Peabody Development	9,KY,177	S	50,919.00	N/A	\$0.00	\$18.500	\$0.000	\$18.500	\$0.000	\$18.500
6.	Oxbow Carbon	N/A	S	6,025.10	N/A	\$0.00	\$26.500	\$0.000	\$26.500	\$0.000	\$26.500
7.	Mapco	9,KY,233	S	30,006.20	N/A	\$0.00	\$25.000	\$0.000	\$25.000	\$0.000	\$25.000
8.	Peabody Development	9,KY,101	S	26,525.50	N/A	\$0.00	\$20.450	\$0.000	\$20.450	\$0.000	\$20.450
9.	Peabody Development	9,KY,225	LTC	23,180.00	N/A	\$0.00	\$25.200	\$0.000	\$25.200	\$0.000	\$25.200
10.	PT Adaro	55,Indonesia,999	LTC	68,241.00	N/A	\$0.00	\$31.350	\$0.000	\$31.350	\$0.000	\$31.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.


FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil K. Barringer, Assistant Controller

6. Date Completed: July 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	98,330.80	\$44.572	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.572
2.	Peabody Development	9,KY,225	Union Cnty, KY	RB	33,022.00	\$20.850	\$0.000	\$0.000	\$0.000	\$7.911	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.911	\$28.761
3.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	27,734.50	\$31.310	\$0.000	\$0.000	\$0.000	\$7.841	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.841	\$39.151
4.	Costain Coal	9,KY,225 & 233	Union Cnty & Webster Cnty, KY	RB	12,602.00	\$23.500	\$0.000	\$0.000	\$0.000	\$7.861	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.861	\$31.361
5.	Peabody Development	9,KY,177	Muhlenberg Cnty, KY	RB	50,919.00	\$18.500	\$0.000	\$0.000	\$0.000	\$8.901	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.901	\$27.401
6.	Oxbow Carbon	N/A	N/A	RB	6,025.10	\$26.500	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$26.500
7.	Mapco	9,KY,233	Webster County, KY	RB	30,006.20	\$25.000	\$0.000	\$0.000	\$0.000	\$7.931	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.931	\$32.931
8.	Peabody Development	9,KY,101	Henderson Cnty, KY	RB	26,525.50	\$20.450	\$0.000	\$0.000	\$0.000	\$8.621	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.621	\$29.071
9.	Peabody Development	9,KY,225	Union Cnty, KY	RB	23,180.00	\$25.200	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$25.200
10.	PT Adaro	55,Indonesia,999	Tanjung District, South Dalimantan, Indonesia	OB	68,241.00	\$31.350	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$31.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.


(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: May Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr McGee	10,IL,165	LTC	RB	63,641.00	\$26.400	\$7.621	\$34.021	1.12	12,046	6.87	11.28
2.	Sugar Camp	10,IL,059	S	RB	23,867.20	\$23.690	\$7.821	\$31.511	2.70	12,683	9.00	6.80
3.	Jader Fuel Co	10,IL,165	LTC	RB	50,649.80	\$24.610	\$7.821	\$32.431	3.18	12,838	9.36	5.90
4.	Kerr McGee	19,WY,5	S	R&B	127,049.00	\$3.650	\$20.801	\$24.451	0.46	8,720	5.17	28.08

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.



FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_

*Phil L. Barringer*  
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Kerr McGee	10,IL,165	LTC	63,641.00	N/A	\$0.000	\$26.400	\$0.000	\$26.400	\$0.000	\$26.400
2.	Sugar Camp	10,IL,059	S	23,867.20	N/A	\$0.000	\$23.690	\$0.000	\$23.690	\$0.000	\$23.690
3.	Jader Fuel Co	10,IL,165	LTC	50,649.80	N/A	\$0.000	\$24.610	\$0.000	\$24.610	\$0.000	\$24.610
4.	Kerr McGee	19,WY,5	S	127,049.00	N/A	\$0.000	\$3.650	\$0.000	\$3.650	\$0.000	\$3.650

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

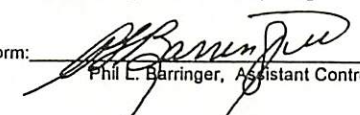
FPSC FORM 423-2(a) (2/87)

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: May Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	63,641.00	\$26.400	\$0.000	\$0.000	\$0.000	\$7.621	\$0.000	\$0.000	\$0.000	\$0.000	\$7.621	\$34.021
2.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	23,867.20	\$23.690	\$0.000	\$0.000	\$0.000	\$7.821	\$0.000	\$0.000	\$0.000	\$0.000	\$7.821	\$31.511
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	50,649.80	\$24.610	\$0.000	\$0.000	\$0.000	\$7.821	\$0.000	\$0.000	\$0.000	\$0.000	\$7.821	\$32.431
4.	Kerr McGee	19,WY,5	Campbell Cnty, WY	R&B	127,049.00	\$3.650	\$0.000	\$13.180	\$0.000	\$7.621	\$0.000	\$0.000	\$0.000	\$0.000	\$20.801	\$24.451

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W. Va,61	S	RB	68,092.20	\$34.600	\$0.000	\$34.600	1.88	13,202	7.50	6.10

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2 (2/87)

CONFIDENTIAL

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form: *Phil L. Barringer*  
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3,W. Va,61	S	68,092.20	N/A	\$0.000	\$34.600	\$0.000	\$34.600	\$0.000	\$34.600


(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: May Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2)		Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Consolidation Coal	3,W. Va,61	Monongalia Cnty, W.Va	RB	68,092.20	\$34.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$34.600


(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: May Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	454,088.00	\$33.573	\$7.638	\$41.211	2.51	11,385	8.07	12.59

FPSC FORM 423-2 (2/87)

CONFIDENTIAL

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: May Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	454,088.00	N/A	\$0.000	\$33.573	\$0.000	\$33.573	\$0.000	\$33.573

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: May Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	454,088.00	\$33.573	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.638	\$41.211




FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: May Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	152,570.00	\$30.891	\$7.634	\$38.525	1.16	10,790	7.12	17.77
2.	Gatliff Coal	8,KY,235	LTC	UR	37,438.00	\$42.970	\$18.588	\$61.558	1.17	12,549	8.10	8.35
3.	Gatliff Coal	8,KY,195	LTC	UR	57,469.00	\$42.970	\$18.554	\$61.524	1.34	12,974	8.17	5.67

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	152,570.00	N/A	\$0.000	\$30.891	\$0.000	\$30.891	\$0.000	\$30.891
2.	Gatliff Coal	8,KY,235	LTC	37,438.00	N/A	\$0.000	\$42.970	\$0.000	\$42.970	\$0.000	\$42.970
3.	Gatliff Coal	8,KY,195	LTC	57,469.00	N/A	\$0.000	\$42.970	\$0.000	\$42.970	\$0.000	\$42.970

FPSC FORM 423-2(a) (2/87)


CONFIDENTIAL

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: May Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	152,570.00	\$30.891	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.634	\$38.525
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	37,438.00	\$42.970	\$0.000	\$18.588	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.588	\$61.558
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	57,469.00	\$42.970	\$0.000	\$18.554	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.554	\$61.524

FPSC FORM 423-2(b) (2/87)


CONFIDENTIAL

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: May Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	24,774.00	\$32.592	\$10.736	\$43.328	2.37	13,283	6.04	6.37

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: May Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	24,774.00	N/A	\$0.000	\$32.592	\$0.000	\$32.592	\$0.000	\$32.592

FPSC FORM 423-2(a) (2/87)

**CONFIDENTIAL**

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: May Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	24,774.00	\$32.592	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.736	\$43.328

FPSC FORM 423-2(b) (2/87)

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: May Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

4. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

5. Date Completed: July 15, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January, 1997	Transfer Facility	Big Bend	Zeigler Coal	1.	68,996.10	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$0.034)	\$44.432	Quality Adjustment
2.	February, 1997	Transfer Facility	Big Bend	Zeigler Coal	1.	103,109.60	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$0.034)	\$44.432	Quality Adjustment
3.	March, 1997	Transfer Facility	Big Bend	Zeigler Coal	1.	89,775.50	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$0.034)	\$44.432	Quality Adjustment
4.	March, 1997	Transfer Facility	Big Bend	Peabody Development	5.	24,293.00	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.307	\$27.327	Quality Adjustment
5.	January, 1997	Transfer Facility	Big Bend	Peabody Development	5.	45,737.00	423-2(a)	Col. (k), Quality Adjustment	\$0.023	\$0.309	\$29.162	Quality Adjustment
6.	February, 1997	Transfer Facility	Big Bend	Peabody Development	5.	42,989.00	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.134	\$28.346	Quality Adjustment
7.	January, 1997	Transfer Facility	Big Bend	Peabody Development	3.	22,380.10	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$1.910	\$42.323	Quality Adjustment
8.	February, 1997	Transfer Facility	Big Bend	Peabody Development	3.	22,409.40	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$1.910	\$41.682	Quality Adjustment
9.	March, 1997	Transfer Facility	Big Bend	Peabody Development	3.	16,595.50	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$1.910	\$41.104	Quality Adjustment
10.	April, 1997	Transfer Facility	Gannon	Sugar Camp	2.	53,029.40	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.070	\$31.272	Quality Adjustment
11.	March, 1997	Transfer Facility	Gannon	Jader Fuel Co.	3.	33,317.44	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.070	\$32.704	Quality Adjustment
12.	April, 1997	Transfer Facility	Gannon	Jader Fuel Co.	3.	52,395.90	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.420	\$32.542	Quality Adjustment
13.	April, 1997	Transfer Facility	Gannon	Jader Fuel Co.	4.	52,395.90	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.140	\$32.556	Price Adjustment
14.	March, 1997	Transfer Facility	Gannon	Kerr McGee	4.	140,071.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.020	24.744	Price Adjustment
15.	March, 1997	Transfer Facility	Big Bend	Peabody Development	2.	19,992.90	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.324	\$29.928	Quality Adjustment