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New Jersey 07083-1975  
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Via Federal Express

July 17, 1997

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

Re: Docket No. **970003**-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

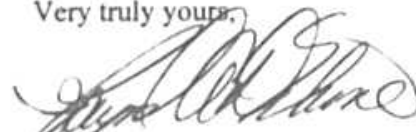
Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of June 1997 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

ACK \_\_\_\_\_  
AFA \_\_\_\_\_  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMI \_\_\_\_\_  
CTR \_\_\_\_\_  
EAG \_\_\_\_\_  
LEG \_\_\_\_\_  
LIN \_\_\_\_\_  
OPS \_\_\_\_\_  
RCH \_\_\_\_\_  
SEN \_\_\_\_\_  
WAS \_\_\_\_\_  
OTH \_\_\_\_\_

Thank you for your assistance in connection with this matter.

Very truly yours,



Raymond A. DeMoine  
Director, Rates and  
Regulatory Affairs

RAD:mab

Encl. *1*

Copy

EPSC-BUREAU OF RECORDS

97238 JUL 18 1997

*all to Matilda*

ORIGINAL  
FILE COPY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas )  
Adjustment Cost Recovery )  
\_\_\_\_\_ )

Docket No. 970003-GU  
Filed: July 17, 1997

CITY GAS COMPANY OF FLORIDA REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of June 1997. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of June 1997 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of June 1997. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.

3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.


4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this July 17, 1997

City Gas Company of Florida  
A Division of NUI Corporation  
One Elizabethtown Plaza  
Union, NJ 07082-1975



Raymond A. DeMoine  
Director, Rates & Regulatory Affairs

**EXHIBIT "A"**  
**CITY GAS COMPANY OF FLORIDA**

Data Elements for the June 1997 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A, C, D, E, F, G, H	(2)
Summary of Gas Invoices	9-11	Oth.Supp.		(3)
Gas Invoices	B1 - B9	none	none	n/a
	B10-B31	All	All	(3)
	C1	All	All	(3)

Notes To Exhibit "A" Regarding Justification:

- (1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY:  
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)

PAGE 1 OF 11

	APRIL 97		Through		MARCH 98			
	CURRENT MONTH: 6/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	27,644	47,264	(19,440)	(41.11)	96,709	143,264	(46,575)	(32.51)
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	9,349	11,061	(1,732)	(15.63)	29,344	37,307	(7,963)	(21.34)
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,433,670	1,563,536	(129,666)	(8.29)	3,685,220	5,024,712	(1,339,492)	(26.66)
5 DEMAND (Line 32-29 A-1 support detail)	692,245	642,754	(150,509)	(17.86)	2,692,369	2,607,050	(114,681)	(4.09)
6 OTHER (Line 40 A-1 support detail)	5,129	5,201	(72)	(1.36)	15,701	18,824	(3,123)	(16.59)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,168,437	2,469,656	(301,419)	(12.20)	6,519,343	8,031,177	(1,511,834)	(18.82)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE	(5,668)	(5,969)	101	(1.70)	(18,566)	(19,198)	612	(3.19)
14 TOTAL THERM SALES	3,115,943	2,463,687	652,056	26.46	9,015,636	8,011,979	1,003,657	12.53
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	12,092,920	6,197,131	5,895,789	95.14	34,076,060	18,778,973	15,297,107	81.46
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,125,000	1,125,000	-	-	3,787,500	3,787,500	-	-
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,791,718	6,197,131	(405,413)	(6.54)	16,359,442	18,778,973	(2,419,531)	(12.86)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	9,352,910	12,923,700	(3,570,790)	(27.63)	38,393,730	42,275,990	(3,882,260)	(9.18)
20 OTHER Commodity (Line 40 A-1 support detail)	9,979	9,633	146	1.48	30,549	34,685	(4,136)	(11.92)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	5,801,697	6,206,964	(405,267)	(6.53)	16,389,981	18,813,658	(2,423,667)	(12.88)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE	(13,022)	(15,000)	1,978	(13.19)	(41,246)	(45,000)	3,752	(8.34)
27 TOTAL THERM SALES (24-26 Estimated only)	6,134,024	6,191,964	(57,940)	(0.94)	16,410,070	18,768,658	(2,358,588)	(12.58)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.00230	0.00763	(0.00533)	(69.86)	0.00284	0.00763	(0.00479)	(62.78)
29 NO NOTICE SERVICE (2/16)	0.00831	0.00985	(0.00154)	(15.63)	0.00775	0.00985	(0.00210)	(21.32)
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.24757	0.25230	(0.00473)	(1.87)	0.22527	0.26757	(0.04230)	(15.81)
32 DEMAND (5/19)	0.07401	0.06521	0.00880	13.49	0.07013	0.06640	0.00373	5.62
33 OTHER (6/20)	0.51398	0.52893	(0.01495)	(2.83)	0.51398	0.54271	(0.02873)	(5.30)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.37376	0.39792	(0.02416)	(6.07)	0.39770	0.42688	(0.02912)	(6.82)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.45059	0.39793	0.05266	13.23	0.45059	0.42662	0.02397	5.62
40 TOTAL THERM SALES (11/27)	0.35351	0.39888	(0.04537)	(11.37)	0.35412	0.42790	(0.07378)	(17.24)
41 TRUE-UP (E-2)	0.05753	0.05753	-	-	0.05753	0.05753	-	-
42 TOTAL COST OF GAS (40+41)	0.41104	0.45641	(0.04537)	(9.94)	0.41165	0.48543	(0.07378)	(15.20)
43 REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.41259	0.45813	(0.04554)	(9.94)	0.41320	0.48726	(0.07406)	(15.20)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.413	0.458	(0.045)	(9.83)	0.413	0.487	(0.074)	(15.20)

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 6/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) (Includes No Notice Commodity Adjustment (Line 8 A-1 support detail))	27,644	49,247	(21,403)	(43.46)	96,709	149,382	(52,673)	(35.26)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	9,349	18,721	(9,372)	(50.06)	29,344	56,787	(27,443)	(48.33)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,433,870	1,677,722	(243,852)	(14.53)	3,685,220	5,089,080	(1,403,870)	(27.50)
5	DEMAND (Line 32-29 A-1 support detail)	692,245	1,155,481	(463,236)	(40.09)	2,852,369	3,504,959	(652,590)	(23.18)
6	OTHER (Line 40 A-1 support detail)	5,129	4,879	250	5.12	15,701	14,799	902	6.10
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,168,437	2,906,050	(737,613)	(25.38)	6,519,343	8,815,017	(2,295,674)	(28.04)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	(5,868)	(6,614)	746	(11.29)	(18,586)	(20,062)	1,476	(7.36)
14	TOTAL THERM SALES	3,115,943	2,899,436	216,507	7.47	9,015,836	8,794,957	220,879	2.51
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	12,092,920	6,454,384	5,638,536	87.36	34,076,080	19,578,298	14,497,782	74.05
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	1,125,000	1,900,644	(775,644)	(40.81)	3,787,500	5,765,287	(1,977,787)	(34.31)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,791,718	6,454,384	(662,666)	(10.27)	16,359,442	19,578,298	(3,218,856)	(16.44)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	9,352,910	17,733,973	(8,381,063)	(47.26)	36,393,730	53,793,052	(17,399,322)	(28.63)
20	OTHER Commodity (Line 40 A-1 support detail)	9,979	9,923	56	0.56	30,549	30,100	449	1.49
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,801,697	6,464,307	(662,610)	(10.25)	16,389,991	19,608,398	(3,218,407)	(16.41)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	(13,022)	(15,000)	1,978	-	(41,248)	(45,000)	3,752	(8.34)
27	TOTAL THERM SALES (24-26 Estimated only)	6,134,024	6,449,307	(315,283)	(4.89)	18,410,070	19,563,398	(1,153,328)	(5.90)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00230	0.00763	(0.00533)	(69.86)	0.00284	0.00763	(0.00479)	(62.78)
29	NO NOTICE SERVICE (2/18)	0.00831	0.00885	(0.00154)	(15.63)	0.00775	0.00885	(0.00210)	(21.32)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.24757	0.25894	(0.01137)	(4.76)	0.22527	0.25894	(0.03367)	(13.34)
32	DEMAND (5/19)	0.07401	0.06516	0.00885	13.58	0.07013	0.06516	0.00497	7.63
33	OTHER (6/20)	0.51398	0.49189	0.02209	4.53	0.51398	0.49189	0.02209	4.54
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.37378	0.44955	(0.07577)	(16.86)	0.39776	0.44955	(0.05179)	(11.52)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.44093	0.00966	2.19	0.45059	0.44582	0.00477	1.07
40	TOTAL THERM SALES (11/27)	0.35351	0.45080	(0.09729)	(21.55)	0.35412	0.45059	(0.09647)	(21.41)
41	TRUE-UP (E-2)	0.05753	0.05753	-	-	0.05753	0.05753	-	-
42	TOTAL COST OF GAS (40+41)	0.41104	0.50813	(0.09709)	(19.11)	0.41165	0.50812	(0.09647)	(18.99)
43	REVENUE TAX FACTOR	1.00378	1.00378	-	-	1.00378	1.00378	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.41259	0.51004	(0.09745)	(19.11)	0.41320	0.51003	(0.09683)	(18.99)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.413	0.510	(0.097)	(19.02)	0.413	0.510	(0.097)	(19.02)

COMPANY:  
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 97 THROUGH MARCH 98

COMMODITY (Pipeline)	CURRENT MONTH: 6/97	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)		12,153,240	27,920.76	0.00230
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)		(60,320)	(77.22)	
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)		12,092,920	27,843.54	0.00230
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance				
15				
16 TOTAL SWING SERVICE		0	0.00	0.00
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS (Line 4 Page 10) (Line 58 Page 10)		12,092,920	2,903,185.20	0.24007
18 Commodity Other - Scheduled ITS				
19 Imbalance Cashout - FGT (Line 14 Page 10)			0.00	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)			(2,963.82)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)			0.00	
22 True-up - Other Shippers (Line 46 Page 10)			72,361.47	
23 Less: OSS, Margin Sharing, and Company Use (Lines 37+38+39 Page 11)		(6,301,202)	(1,538,712.77)	
24 TOTAL COMMODITY (Other)		5,791,718	1,433,870.08	0.24757
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)		12,594,000	720,315.06	0.05720
26 Less Relinquished to End-Users (Line 6+13 Page 9)		(3,241,090)	(41,014.18)	0.01285
27 Less Relinquished Off System				
28 Other - Firm winter supply				
29 Demand - No Notice (Line 19 Page 9)		1,125,000	9,348.75	0.00831
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 31 Page 11)			12,944.83	
32 TOTAL DEMAND		10,477,910	701,594	0.06696
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>				
33 Other - Monthly purchase from Peoples Gas (Line 15 Page 10)		9,979.80	5,128.61	0.51395
34 Peak Shaving				
35 Storage withdrawal				
36 Other				
37 Other				
38 Other				
39 Other				
40 TOTAL OTHER		9,979	5,128.61	0.51395
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33



COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: APRIL 97 Through MARCH 98				(REVISED 6/08/94)			
						PAGE 4 OF 11			
		CURRENT MONTH: 6/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	1,438,999	1,682,601	243,602	14.48%	3,700,921	5,103,889	1,402,968	27.49%
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	729,438	1,223,449	494,011	40.38%	2,818,422	3,711,128	892,706	24.05%
3	TOTAL	2,168,437	2,906,050	737,613	25.38%	6,519,343	8,815,017	2,295,674	26.04%
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	3,115,943	2,899,436	(216,507)	-7.47%	9,015,836	8,794,957	(220,879)	-2.51%
5	TRUE-UP (COLLECTED) OR REFUNDED	(376,194)	(376,194)	-	0.00%	(1,128,582)	(1,128,582)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,739,749	2,523,242	(216,507)	-8.58%	7,887,254	7,666,375	(220,879)	-2.88%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	571,312	(392,808)	(954,120)	249.24%	1,367,911	(1,148,642)	(2,516,553)	219.09%
8	INTEREST PROVISION-THIS PERIOD (21)	(4,328)	(8,624)	(4,296)	49.81%	(26,914)	(16,321)	10,593	-64.90%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,398,486)	(2,011,414)	(612,928)	30.47%	(2,924,887)	353,297	3,278,184	927.88%
9A	ADJUST BEGINNING ESTIMATE	-	170,076	170,076	100.00%	-	(2,173,492)	(2,173,492)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,398,486)	(1,841,338)	(442,852)	24.05%	(2,924,887)	(1,820,195)	1,104,692	-60.69%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	376,194	376,194	-	0.00%	1,128,582	1,128,582	-	0.00%
10a	Refund (if applicable)	-	-	-	--	-	-	-	--
10b	Refund of interim rate increase	-	-	-	--	-	-	-	--
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(455,308)	(1,856,576)	(1,401,268)	75.48%	(455,308)	(1,856,576)	(1,401,268)	75.48%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,398,486)	(1,841,338)	(442,852)	24.05%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(450,980)	(1,847,952)	(1,396,972)	75.60%				
14	TOTAL (12+13)	(1,849,466)	(3,689,290)	(1,839,824)	49.87%				
15	AVERAGE (50% OF 14)	(924,733)	(1,844,645)	(919,912)	49.87%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05600	0.05600	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05620	0.05620	-	0.00%				
18	TOTAL (16+17)	0.11220	0.11220	-	0.00%				
19	AVERAGE (50% OF 18)	0.05610	0.05610	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00468	0.00468	(0.00000)	-0.11%				
21	INTEREST PROVISION (15x20)	(4,328)	(8,624)	(4,296)	49.81%				

\* If line 5 is a refund add to line 4  
 If line 5 is a collection ( ) subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: June '97

APRIL 97 Through

MARCH 98

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
6/97	FGT		FTS-1					31,321	688,650	27,844	—
TOTAL				12,574,520	-	12,574,520	2,903,185	31,321	688,650	27,844	29.03



FOR THE PERIOD OF:

APRIL 97

Through

MARCH 98

	CURRENT MONTH: 6/97		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,456,519	1,720,454	263,935	18.12%	4,606,956	5,480,512	793,556	16.93%
2 COMMERCIAL	3,624,797	3,967,470	342,673	9.45%	10,738,964	11,745,556	1,006,592	9.37%
3 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	5,081,316	5,687,924	606,608	11.94%	15,425,920	17,226,068	1,800,148	11.67%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	218,545	504,040	285,495	130.63%	931,015	1,542,590	611,575	65.69%
7 LARGE INTERRUPTIBLE	834,163	-	(834,163)	-100.00%	2,053,135	-	(2,053,135)	-100.00%
8 TRANSPORTATION	1,922,263	-	(1,922,263)	-100.00%	6,253,067	-	(6,253,067)	-100.00%
9 TOTAL INTERRUPTIBLE	2,974,971	504,040	(2,470,931)	-83.06%	9,237,237	1,542,590	(7,694,647)	-83.30%
10 TOTAL THERM SALES	8,056,287	6,191,964	(1,864,323)	-23.14%	24,663,157	18,768,658	(5,894,499)	-23.90%
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
11 RESIDENTIAL	92,397	96,456	4,059	4.39%	92,572	96,881	4,309	4.65%
12 COMMERCIAL	4,730	5,039	309	6.53%	4,726	5,006	280	5.92%
13 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	97,127	101,495	4,368	4.50%	97,298	101,887	4,589	4.72%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
16 INTERRUPTIBLE	10	13	3	30.00%	11	13	2	18.18%
17 LARGE INTERRUPTIBLE	4	3	(1)	-25.00%	4	3	(1)	-25.00%
18 TRANSPORTATION	52	-	(52)	-100.00%	51	-	(51)	-100.00%
19 TOTAL INTERRUPTIBLE	66	16	(50)	-75.76%	66	16	(50)	-75.76%
20 TOTAL CUSTOMERS	97,193	101,511	4,318	4.44%	97,364	101,903	4,539	4.66%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	16	18	2	13.15%	17	19	2	11.76%
22 COMMERCIAL	766	787	21	2.74%	757	782	25	3.30%
23 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	21,855	38,772	16,917	77.41%	28,213	39,554	11,341	40.20%
26 LARGE INTERRUPTIBLE	208,541	-	(208,541)	-100.00%	171,095	-	(171,095)	-100.00%
27 TRANSPORTATION	36,967	-	(36,967)	-100.00%	40,870	-	(40,870)	-100.00%



**CITY GAS COMPANY OF FLORIDA**  
**Gas Invoices for the month of 6/97**

					Actual	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1	8,010,950	0.00287	22,991.43	
3	Contract #3608, 5338, 5384, 5381	FTS 2	4,142,290	0.00119	4,929.33	
4	Total Firm:	0	<u>12,153,240</u>		<u>27,920.76</u> ( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	6,836,900	0.04953	328,725.66 ( )	
6	" Capacity release		(2,119,370)	---	(26,992.68) ( )	
7	" System supply	Treasure Coast	301,800	0.04953	14,948.15 ( )	
8	" System supply	Brevard	1,785,300	0.04953	88,425.91 ( )	
9	" " "	Merritt Sq.	0	0.04953	0.00 ( )	
10	Total FTS-1 demand		<u>6,604,630</u>		<u>465,107.04</u>	
11						
12	FTS-2 Demand - System supply	Miami	4,200,000	0.08157	342,594.00 ( )	
13	FTS-2 Demand - Capacity release		(1,121,720)	---	(14,021.50) ( )	
14			0	---	0.00 ( )	
15	Total FTS-2 demand		<u>3,078,280</u>		<u>328,572.50</u>	
16						
17	No Notice Demand-System supply	Miami	930,000	0.00831	7,728.30 ( )	
18	" " "	Brevard	195,000	0.00831	1,620.45 ( )	
19			<u>1,125,000</u>		<u>9,348.75</u>	
20	Western Div. / IT Revenue Sharing Cr.				0.00 ( )	
21	Total fixed charges		<u>10,807,910</u>		<u>743,028.29</u>	
<b>OTHER SUPPLIERS:</b>						
			<b>THERMS</b>		<b>AMOUNT</b>	

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 6/97

FGT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 6/97 -	0.00	0.00	0.00	0.00			
<b>BOOK-OUT TRANSACTIONS</b>								
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 6/97 -	0.0	(2,963.62)	0.00	0.00			
<b>STORAGE TRANSACTIONS</b>								



**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

*dated 6/13/97 RK BI*

DATE	06/10/97
DATE	06/20/97
OFFICE NO.	17459
AL AMOUNT DUE	\$3,045.57

CUSTOMER: NUI CORPORATION  
 ATTN: MORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

PL: reference this invoice no. on your remittance-  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

TRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GHER LUSTER  
 TYPE: FIRM TRANSPORTATION DURS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE 1757

RECEIPTS RD.	DNR No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT
		POJ NO.	DNR No.				BASE	SURCHARGES	DISC		
Usage Charge											
Usage Charge	Lake Forest	16114	2987	05/97	A	COM	0.0144	(0.0025)	0.0119	2,023	\$24.07
Usage Charge	BFA Locke	16116	2989	05/97	A	COM	0.0144	(0.0025)	0.0119	7,113	\$84.64
Usage Charge	N.W. Winkler H	16117	2999	05/97	A	COM	0.0144	(0.0025)	0.0119	9,261	\$110.21
Usage Charge	S.E. HsacLeah	16118	3002	05/97	A	COM	0.0144	(0.0025)	0.0119	9,801	\$116.63
Usage Charge	West Miami	16122	3006	05/97	A	COM	0.0144	(0.0025)	0.0119	4,798	\$57.10
Usage Charge	CGC - S W	16123	3008	05/97	A	CCM	0.0144	(0.0025)	0.0119	1,355	\$39.92
Usage Charge	South Miami	16124	3010	05/97	A	COM	0.0144	(0.0025)	0.0119	4,576	\$54.45
Usage Charge	Cutler Ridge	16125	3012	05/97	A	COM	0.0144	(0.0025)	0.0119	2,343	\$27.88
Usage Charge	Titusville	16177	2973	05/97	A	COM	0.0144	(0.0025)	0.0119	5,294	\$63.00
Usage Charge	CITY GAS COCOA	16178	2970	05/97	A	COM	0.0144	(0.0025)	0.0119	4,217	\$50.18
Usage Charge	EAU GRADIE (COCOA)	16179	2968	05/97	A	COM	0.0144	(0.0025)	0.0119	2,618	\$31.15
Usage Charge	Melbourne	16180	2971	05/97	A	COM	0.0144	(0.0025)	0.0119	1,545	\$18.39
Usage Charge	7995 Citrus Automobile	16284	3190	05/97	A	COM	0.0144	(0.0025)	0.0119	4,460	\$53.07
Usage Charge	09 716 PPA Madin No.	58912	109186	05/97	A	COM	0.0144	(0.0025)	0.0119	3,193	\$38.00
Usage Charge	12 7995 PPA Madin NO.	58912	109186	05/97	A	COM	0.0144	(0.0025)	0.0119	113,471	\$1,350.30
Usage Charge	10 179851 PPA Madin NO.	58912	109186	05/97	A	COM	0.0144	(0.0025)	0.0119	5,107	\$60.77
Usage Charge	PPA Madin NO.	58921	109191	05/97	A	COM	0.0144	(0.0025)	0.0119	420	\$5.00
Usage Charge	City Gas Indian Head	60606	123376	05/97	A	COM	0.0144	(0.0025)	0.0119	1,936	\$23.04
Usage Charge	Lizbona Cove Island	61237	135677	05/97	A	COM	0.0144	(0.0025)	0.0119	4,843	\$57.63
Usage Charge	7995 Kissimmee Cove Island	61237	135677	05/97	A	COM	0.0144	(0.0025)	0.0119	24,372	\$290.03
Usage Charge	near Beach So	62897	204545	05/97	A	COM	0.0144	(0.0025)	0.0119	2,186	\$26.01
Usage Charge	7995	63052	222204	05/97	A	COM	0.0144	(0.0025)	0.0119	39,000	\$464.10



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRON/SORAT Affiliate

	06/10/97
	06/20/97
OFFICE NO.	17459
TOTAL AMOUNT DUE	\$3,045.57

CUSTOMER: NUI CORPORATION  
 ATTN: MORENE BAYARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07922

Please reference this invoice no. on your remittance,  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

TRACT: 3608      SHIPPER: NUI CORPORATION      CUSTOMER NO: 1:420      PLEASE CONTACT GWEN LUSTER  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 56711344      AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS NO.	D.F.B No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DIR No.				BASE	SURCHARGES	DISC		
TOTAL FOR CONTRACT 3608 FOR MONTH OF 05/97.										255,932	\$3,045.57
*** END OF INVOICE 17459 ***											

APPROVED: [Signature]  
 DATE: 05-12-97  
 REVIEWED: [Signature]  
 DATE: 10-11-97

**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

B3

Page: \_\_\_\_\_

DATE:	06/16/97
DATE:	06/20/97
OFFICE NO.:	17482
NET AMOUNT DUE:	\$17,673.18

CUSTOMER: NUI CORPORATION  
 ATTN: MORENE BAYARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

TRACT: 5034      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT GHER LUSTER  
 TYPE: FIRM TRANSPORTATION      DURS NO: 56711344      AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS NO.	DRR NO.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRR NO.				BASE	SURCHARGES	DISC	NET			
Age Charge		Lake Forest	16114	2987	05/97	A	COM	0.0312	(0.0025)		0.0287	15,258	\$437.90
Age Charge		Off Locks	16116	2989	05/97	A	COM	0.0312	(0.0025)		0.0287	57,399	\$1,647.35
Age Charge		N.W. Hialeah	16117	2999	05/97	A	COM	0.0312	(0.0025)		0.0287	101,717	\$2,919.28
Age Charge		S.E. Hialeah	16118	3002	05/97	A	COM	0.0312	(0.0025)		0.0287	86,063	\$2,470.01
Age Charge		West Miami	16122	3006	05/97	A	COM	0.0312	(0.0025)		0.0287	35,041	\$1,005.68
Age Charge		S.W.	16123	3008	05/97	A	COM	0.0312	(0.0025)		0.0287	74,520	\$2,037.72
Age Charge		South Miami	16124	3010	05/97	A	COM	0.0312	(0.0025)		0.0287	33,689	\$966.87
Age Charge		Cutler Ridge	16125	3012	05/97	A	COM	0.0312	(0.0025)		0.0287	16,871	\$484.20
Age Charge		Indusville	16177	2973	05/97	A	COM	0.0312	(0.0025)		0.0287	15,532	\$445.77
Age Charge		COCA	16178	2970	05/97	A	COM	0.0312	(0.0025)		0.0287	31,034	\$890.68
Age Charge		Eau Gallie	16179	2968	05/97	A	COM	0.0312	(0.0025)		0.0287	19,827	\$569.03
Age Charge		Melbourne	16180	2971	05/97	A	COM	0.0312	(0.0025)		0.0287	11,749	\$337.20
Age Charge	7995	Jackson	16192	3204	05/97	A	COM	0.0312	(0.0025)		0.0287	2,249	\$64.55
Age Charge	179851	Greenfield-Deerhaven	16240	2939	05/97	A	COM	0.0312	(0.0025)		0.0287	3,000	\$86.10
Age Charge	7995	Kissimmee Gen.	16258	3225	05/97	A	COM	0.0312	(0.0025)		0.0287	1,000	\$28.70
Age Charge	7995	Redden River-DVC	16260	2972	05/97	A	COM	0.0312	(0.0025)		0.0287	1,000	\$28.70
Age Charge	25809	PFL-Martin NO.	58912	109186	05/97	A	COM	0.0312	(0.0025)		0.0287	3,400	\$97.58
Age Charge	23703	PFL-Martin NO.	58912	109186	05/97	A	COM	0.0312	(0.0025)		0.0287	2,136	\$61.30
Age Charge	716	PFL-Martin NO.	58912	109186	05/97	A	COM	0.0312	(0.0025)		0.0287	15,000	\$430.50
Age Charge	7995	PFL-Martin NO.	58912	109186	05/97	A	COM	0.0312	(0.0025)		0.0287	82,279	\$2,361.41
Age Charge		PFL-Martin NO.	58921	109191	05/97	A	COM	0.0312	(0.0025)		0.0287	3,155	\$90.55
Age Charge		CG-Redden River	60606	123376	05/97	A	COM	0.0312	(0.0025)		0.0287	14,553	\$417.67

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

	06/10/97
	06/20/97
OFFICE NO.	17482
TOTAL AMOUNT DUE	\$17,673.18

CUSTOMER: **HUI CORPORATION**  
 ATTN: **MORENE BAVARRO**  
**CITY GAS CO OF FLORIDA**  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance.  
 And wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account #  
 ABA #

TRACT: 5034      SHIPPER: HUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT GHER LUSTER  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 56711344      AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRR No.	DRR No.	POI NO.	DRR No.				BASE	SURCHARGES	DISC	NET		
Lage Charge 12	7995	CPC, Batten "J"	60923	126997	05/97	A	CON	0.0312	(0.0025)		0.0287	2,000	\$57.40
Lage Charge 12	7995	AK, Bone, Rubin, Jackson	61420	153710	05/97	A	CON	0.0312	(0.0025)		0.0287	4,000	\$114.80
Lage Charge		Vero Beach So.	62897	204545	05/97	A	CON	0.0312	(0.0025)		0.0287	15,698	\$450.53
Lage Charge		Vero Beach W.	62898	204917	05/97	A	CON	0.0312	(0.0025)		0.0287	3	\$0.09
Lage Charge		City Gas Goods	62910	211079	05/97	A	CON	0.0312	(0.0025)		0.0287	17,617	\$505.61

TOTAL FOR CONTRACT 5034 FOR MONTH OF 05/97.      615,790      \$17,673.18

\*\*\* END OF INVOICE 17482 \*\*\*

APPROVED: *[Signature]*  
 DATE: 6-12-97  
 REVIEWED: *[Signature]*  
 DATE: 6-11-97

B5

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

	06/10/97
	06/20/97
UTCE NO.	17555
AL AMOUNT DUE	\$1,781.82

CUSTOMER: **RUI CORPORATION**  
 ATTR: **NORENE BAVARRO**  
**CITY GAS CO OF FLORIDA**  
**550 ROUTE 202-206**  
**BEDMINISTER, NJ 07921**

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, Tx  
 Account #  
 ABA #

TRACT: 5364      SHIPPER: **RUI CORPORATION**      CUSTOMER NO: 11420      PLEASE CONTACT GWEN LUSTER  
 TYPE: **FIRM TRANSPORTATION**      DUNS NO: 56711344      AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CUE LIST

RECEIPTS NO.	DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
Age Charge	23422	PGS Coconut Creek-16110	2977	05/97	A	COM	0.0144	(0.0025)	0.0119	840	\$10.00
Age Charge	12740	PGS Coconut Creek-16110	2977	05/97	A	COM	0.0144	(0.0025)	0.0119	5,670	\$67.47
Age Charge		City Gas Lake-Forest	16114	05/97	A	COM	0.0144	(0.0025)	0.0119	3,795	\$45.16
Age Charge		City Gas OPA-Locka	16116	05/97	A	COM	0.0144	(0.0025)	0.0119	15,014	\$178.67
Age Charge		N.W. Hialeah	16117	05/97	A	COM	0.0144	(0.0025)	0.0119	19,207	\$228.44
Age Charge		SE Hialeah	16118	05/97	A	COM	0.0144	(0.0025)	0.0119	18,832	\$224.00
Age Charge		West Miami	16122	05/97	A	COM	0.0144	(0.0025)	0.0119	8,898	\$105.55
Age Charge		C.G.C-SW	16123	05/97	A	COM	0.0144	(0.0025)	0.0119	6,148	\$73.16
Age Charge		South Miami	16124	05/97	A	COM	0.0144	(0.0025)	0.0119	8,524	\$101.44
Age Charge		Cutler Ridge	16125	05/97	A	COM	0.0144	(0.0025)	0.0119	4,342	\$51.67
Age Charge		Tierrasville	16177	05/97	A	COM	0.0144	(0.0025)	0.0119	3,980	\$47.36
Age Charge		Cocoa	16178	05/97	A	COM	0.0144	(0.0025)	0.0119	7,941	\$94.50
Age Charge		Law Center (Cocoa)	16179	05/97	A	COM	0.0144	(0.0025)	0.0119	5,027	\$59.82
Age Charge		Melbourne	16180	05/97	A	COM	0.0144	(0.0025)	0.0119	3,011	\$35.83
Age Charge	7995	Dunlaw	16192	05/97	A	COM	0.0144	(0.0025)	0.0119	378	\$4.50
Age Charge	7995	PAE Moulton Brook	58912	05/97	A	COM	0.0144	(0.0025)	0.0119	18,402	\$218.98
Age Charge		Pi St Lucie	58921	05/97	A	COM	0.0144	(0.0025)	0.0119	799	\$9.51
Age Charge		CG - Indian River	60606	05/97	A	COM	0.0144	(0.0025)	0.0119	3,727	\$44.35
Age Charge	7995	Kissimmee Csw Blvd	61237	05/97	A	COM	0.0144	(0.0025)	0.0119	785	\$9.34
Age Charge		Vero Beach So.	62897	05/97	A	COM	0.0144	(0.0025)	0.0119	4,316	\$51.36
Age Charge		Goulds	62910	05/97	A	COM	0.0144	(0.0025)	0.0119	4,097	\$48.75
Age Charge	7995		63052	05/97	A	COM	0.0144	(0.0025)	0.0119	6,000	\$71.40

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

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Page 2

	06/18/97
	06/20/97
OFFICE NO.	17555
TOTAL AMOUNT DUE	\$1,781.82

CUSTOMER: NUI CORPORATION  
 ATTN: MORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance.  
 and wire to:  
 Wire Transfer  
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 Nations Bank: Dallas, Tx  
 Account #  
 ABA #

TRACT: 5364      SHIPPER: NUI CORPORATION      CUSTOMER ID: 11420      PLEASE CONTACT GLEN LUSTER  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 56711344      AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
TOTAL FOR CONTRACT 5364 FOR MONTH 0: 05/97.											149,733	\$1,781.82
*** END OF INVOICE 17555 ***												

APPROVED: Na Powell  
 DATE: 6-16-97  
 REVIEWED: T. Williams  
 DATE: 6-11-97

Total AGI 1,021,955 to City Gate

Total loop 1,021,788 to City Gate

**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRD/SORAT Affiliate

*faxed 6/6/97 RK 87*

Page 1

05/31/97
06/10/97
INVOICE NO. 17286
AMOUNT DUE \$139,076.85

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance  
 and wire to:  
 wire transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account #  
 ABA #

INVOICE NO. *FKS-2* 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER  
 TYPE: FIRM TRANSPORTATION DURS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

NO.	RECEIPTS DRN NO.	DELIVERIES POI NO. DRN NO.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC			
			05/97	A	RES	0.8072	0.0085		0.8157	170,500	\$139,076.85
TOTAL FOR CONTRACT 5364 FOR MONTH OF 05/97.										170,500	\$139,076.85

*5000/day*

\*\*\* END OF INVOICE 17286 \*\*\*

APPROVED: *[Signature]*  
 DATE: *6-6-97*  
 REVIEWED: *T. Johnson*  
 DATE: *6-6-97*

INVOICE  
FLORIDA GAS TRANSMISSION COMPANY  
An ENBRON/SORAT Affiliate

05/31/97
06/10/97
TCE NO. 17219
AMOUNT DUE \$396,669.77

CUSTOMER: NUI CORPORATION  
 ATTN: MORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

INVOICE NO: **FIS-1** 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11120 PLEASE CONTACT GWEN LUSTER  
 TYPE: FIRM TRANSPORTATION DURS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NO.	DRB No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRB No.				BASE	SURCHARGES	DISC			NET
				05/97	A	RES	0.4268	0.0085		0.4353	867,380	\$377,570.51
				05/97	A	RES	0.4268			0.4268	34,100	\$14,553.88
				05/97	A	NRR	0.0831			0.0831	116,250	\$9,660.38
				05/97	A	TRL	0.1500			0.1500	(17,860)	(\$2,557.50)
				05/97	A	TRL	0.1500			0.1500	(17,860)	(\$2,557.50)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 05/97.											983,630	\$396,669.77

RESERVATION CHARGE  
 S CHG FOR TEMP RELINQ AT LESS THAN MAX RATE *> 29,000/day*  
 NOTICE RESERVATION CHARGE *3750/day*  
 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5301, at poi 16122 *NGS cap rel.*  
 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16124 *NGS cap rel.*

\*\*\* END OF INVOICE 17219 \*\*\*

APPROVED: *[Signature]*  
 DATE: *6-6-97*  
 REVIEWED: *[Signature]*  
 DATE: *6-6-97*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENROR/SORAT Affiliate

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Page 1

05/31/97	CUSTOMER: BUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
06/10/97		
ICE NO. 17199		
AMOUNT DUE \$214,936.95		

RACT: 3608 SHIPPER: BUI CORPORATION CUSTOMER NO: 11470 PLEASE CONTACT GREN LUSTER  
*FIS-2* TYPE: FIRM TRANSPORTATION DURS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

NO.	RECEIPTS		DELIVERIES		PROD MONTH	IC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRB No.	DRB No.	POI NO.	DRB No.				BASE	SURCHARGES	DISC			NET
SERVATION CHARGE					05/97	A	RES	0.8072	0.0085		0.6157	263,500	\$214,936.95
TOTAL FOR CONTRACT 3608 FOR MONTH OF 05/97.													
*** END OF INVOICE 17199 ***													

*8500/day*

APPROVED: *Naperville*  
 DATE: *6-6-97*  
 REVIEWED: *T. Johnson*  
 DATE: *6-6-97*



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