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July 24, 1997

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 970001-EI are an original and ten (10) copies of the following for the month of June 1997 based on actual amounts:

- | | | |
|-----|---------------|--|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| 4. | Schedule A4: | System Net Generation and Fuel Cost |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| 6. | Schedule A5a: | Calculation of Time-of-Use Spot Rates |
| 7. | Schedule A6: | Power Sold |
| 8. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| 9. | Schedule A8: | Energy Payments to Qualifying Facilities |
| 10. | Schedule A9: | Economy Energy Purchases |

Sincerely,

Susan D. Cranmer
Susan D. Cranmer
Assistant Secretary and Assistant Treasurer

lw
Enclosures

cc: Florida Public Service Commission
Bureau of Auditing
Rhonda Hicks
Bureau of Electric Rates
Roberta Bass

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DOCUMENT NUMBER-DATE
07518 JUL 25 97
FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No. 970001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 24th day of July 1997 on the following:

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 970001-EI

ACTUAL MONTHLY FUEL FILING
JUNE, 1997



A SOUTHERN COMPANY

DOCUMENT NUMBER-DATE

07518 JUL 25 97

FPSC-RECORDS/REPORTING

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JUNE 1997 CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	16,388,321	20,243,610	(3,855,289)	(19.04)	897,660,000	1,052,110,000	(154,450,000)	(14.68)	1.8257	1.9241	(0.10)	(5.11)
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	16,388,321	20,243,610	(3,855,289)	(19.04)	897,660,000	1,052,110,000	(154,450,000)	(14.68)	1.8257	1.9241	(0.10)	(5.11)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A9)	1,632,300	1,403,000	139,300	9.33	105,008,196	80,190,000	24,818,196	30.95	1.5545	1.8618	(0.31)	(16.51)
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	452,370	0	452,370	NA	24,126,780	0	24,126,780	NA	1.8750	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	150,395	1,043	149,352	14,319.46	7,721,055	50,000	7,671,055	15,342.11	1.9479	2.0860	(0.14)	(6.62)
12 TOTAL COST OF PURCHASED POWER	2,235,065	1,494,043	741,022	49.60	136,856,031	80,240,000	56,616,031	70.56	1.6332	1.8620	(0.23)	(12.29)
13 Total Available MWH (Line 5 + Line 12)	18,623,386	21,737,653	(3,114,267)	(14.33)	1,034,516,031	1,132,350,000	(97,833,969)	(8.64)	(2.7952)	(2.5805)	(0.20)	(7.90)
14 Fuel Cost of Economy Sales (A6)	(255,275)	(93,000)	(162,275)	(174.49)	(9,132,503)	(3,590,000)	(5,542,503)	(154.39)	(2.7952)	(2.5805)	(0.20)	(7.90)
15 Gain on Economy Sales (A6)	(68,237)	(10,400)	(57,837)	(556.13)								
16 Fuel Cost of Unit Power Sales (A7)	(1,292,416)	(1,226,000)	(66,416)	(5.42)	(70,732,175)	(68,340,000)	(2,392,175)	(3.50)	(1.8272)	(1.7940)	(0.03)	(1.85)
17 Fuel Cost of Other Power Sales (A7)	(849,474)	(1,403,000)	553,526	39.45	(52,673,474)	(64,103,000)	31,429,526	37.37	(1.6127)	(1.6682)	0.06	3.33
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(2,465,402)	(2,732,400)	266,998	9.77	(132,538,152)	(156,033,000)	23,494,848	15.06	(1.8601)	(1.7512)	(0.11)	(6.22)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	16,157,984	19,005,253	(2,847,269)	(14.98)	901,977,879	976,317,000	(74,339,121)	(7.61)	1.7914	1.9466	(0.16)	(7.97)
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	(3,915)	33,871	(37,786)	(111.56)	(218,533)	1,740,000	(1,958,533)	(112.56)	1.7914	1.9466	(0.16)	(7.97)
23 T & D Losses *	1,135,053	1,300,251	(165,198)	(12.71)	63,361,225	66,796,000	(3,434,775)	(5.14)	1.7914	1.9466	(0.16)	(7.97)
24 TERRITORIAL KWH SALES	16,157,984	19,005,253	(2,847,269)	(14.98)	838,835,187	907,781,000	(68,945,813)	(7.59)	1.9262	2.0936	(0.17)	(8.00)
25 Wholesale KWH Sales	510,352	601,869	(91,517)	(15.21)	28,489,022	30,919,000	(2,429,978)	(7.86)	1.7914	1.9466	(0.16)	(7.97)
26 Jurisdictional KWH Sales	15,609,211	18,357,934	(2,748,723)	(14.97)	810,346,165	876,862,000	(66,515,835)	(7.59)	1.9262	2.0936	(0.17)	(8.00)
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	15,631,064	18,383,635	(2,752,571)	(14.97)	810,346,165	876,862,000	(66,515,835)	(7.59)	1.9289	2.0965	(0.17)	(7.99)
28 TRUE-UP	(198,949)	(198,949)	0	0.00	810,346,165	876,862,000	(66,515,835)	(7.59)	(0.0246)	(0.0227)	(0.00)	8.37
29 TOTAL JURISDICTIONAL FUEL COST	15,432,115	18,184,686	(2,752,571)	(15.14)	810,346,165	876,862,000	(66,515,835)	(7.59)	1.9043	2.0738	(0.17)	(8.17)
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									1.9349	2.1072	(0.17)	(8.17)
32 GPIF Reward / (Penalty)	20,521	20,521	0	0.00	810,346,165	876,862,000	(66,515,835)	(7.59)	0.0025	0.0023	0.00	8.70
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.9374	2.1095	(0.17)	(8.16)
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	13,700	13,700	0	0.00	810,346,165	876,862,000	(66,515,835)	(7.59)	0.0017	0.0016	0.00	6.25
									1.9391	2.1111	(0.17)	(8.15)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.939	2.111		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF:
 JUNE 1997

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$16,388,321
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9	2,084,670
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-8	150,395
8	Fuel Cost of Power Sold	Schedule A-6, Line 25	<u>(2,465,402)</u>
9	Total Fuel and Net Power Transactions		<u>\$16,157,984</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JUNE 1997 PERIOD-TO-DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMT.	%
1 Fuel Cost of System Net Generation (A3)	45,810,360	47,832,303	(2,021,943)	(4.23)	2,407,053,000	2,497,880,000	(90,827,000)	(3.64)	1.9032	1.9149	(0.01)	(0.61)
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	45,810,360	47,832,303	(2,021,943)	(4.23)	2,407,053,000	2,497,880,000	(90,827,000)	(3.64)	1.9032	1.9149	(0.01)	(0.61)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A9)	4,728,917	5,244,000	(515,083)	(9.82)	296,608,920	310,600,000	(13,991,080)	(4.50)	1.5043	1.6883	(0.09)	(5.57)
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	820,266	0	820,266	NA	48,875,031	0	48,875,031	NA	1.6783	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	509,369	1,252	508,117	40,584.42	26,779,200	60,000	26,719,200	44,532.00	1.9021	2.0867	(0.18)	(8.85)
12 TOTAL COST OF PURCHASED POWER	6,058,552	5,245,252	813,300	15.51	372,263,151	310,660,000	61,603,151	19.83	1.6275	1.6834	(0.06)	(3.61)
13 Total Available MWH (Line 5 + Line 12)	51,868,912	53,077,555	(1,208,643)	(2.28)	2,779,316,151	2,808,540,000	(29,223,849)	(1.04)				
14 Fuel Cost of Economy Sales (A6)	(284,995)	(256,000)	(28,995)	11.33	(10,700,659)	(10,820,000)	119,341	1.10	(2.6633)	(2.3660)	(0.30)	(12.57)
15 Gain on Economy Sales (A6)	(70,739)	(30,400)	(40,339)	132.69	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(2,009,756)	(2,640,000)	630,244	(23.87)	(109,670,956)	(148,760,000)	39,089,044	26.28	(1.8325)	(1.7747)	(0.06)	(3.26)
17 Fuel Cost of Other Power Sales (A7)	(5,232,365)	(3,244,000)	(1,988,365)	61.29	(302,166,014)	(194,066,000)	(108,100,014)	(55.70)	(1.7316)	(1.6716)	(0.06)	(3.59)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(7,597,855)	(6,170,400)	(1,427,455)	(23.13)	(422,537,629)	(353,646,000)	(68,891,629)	(19.48)	(1.7981)	(1.7448)	(0.05)	(3.05)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	44,271,057	46,907,155	(2,636,098)	(5.62)	2,356,778,522	2,454,894,000	(98,115,478)	(4.00)	1.8785	1.9108	(0.03)	(1.69)
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	90,311	102,973	(12,662)	(12.30)	4,807,615	5,389,000	(581,385)	10.79	1.8785	1.9108	(0.03)	(1.69)
23 T & D Losses *	2,601,681	2,771,845	(170,164)	(6.14)	138,497,774	145,062,000	(6,564,226)	4.53	1.8785	1.9108	(0.03)	(1.69)
24 TERRITORIAL KWH SALES	44,271,057	46,907,155	(2,636,098)	(5.62)	2,213,473,133	2,304,443,000	(90,969,867)	3.95	2.0001	2.0355	(0.04)	(1.74)
25 Wholesale KWH Sales	1,429,306	1,573,075	(143,770)	(9.14)	76,007,260	82,385,000	(6,377,740)	7.74	1.8805	1.9094	(0.03)	(1.51)
26 Jurisdictional KWH Sales	42,750,051	45,231,815	(2,481,764)	(5.49)	2,137,465,873	2,222,058,000	(84,592,127)	(3.81)	2.0000	2.0356	(0.04)	(1.75)
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	42,809,901	45,295,140	(2,485,239)	(5.49)	2,137,465,873	2,222,058,000	(84,592,127)	(3.81)	2.0028	2.0384	(0.04)	(1.75)
28 TRUE-UP (596,848)	(596,848)	(596,848)	0	0.00	2,137,465,873	2,222,058,000	(84,592,127)	(3.81)	(0.0279)	(0.0269)	(0.00)	3.72
29 TOTAL JURISDICTIONAL FUEL COST	42,213,054	44,698,293	(2,485,239)	(5.56)	2,137,465,873	2,222,058,000	(84,592,127)	(3.81)	1.9749	2.0115	(0.04)	(1.82)
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.0067	2.0439	(0.04)	(1.82)
32 GPIF Reward / (Penalty)	1,563	61,563	0	0.00	2,113,867,771	2,195,705,000	(81,837,229)	(3.73)	0.0029	0.0028	0.00	3.57
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.0096	2.0467	(0.04)	(1.81)
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	41,099	41,099	0	0.00	2,137,465,873	2,222,058,000	(84,592,127)		0.0019	0.0018	0.00	5.56
									2.0115	2.0485	(0.04)	(1.81)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.012	2.049		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 1997

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	16,388,370.82	20,243,610	(3,855,289.18)	(19.04)	45,810,359.84	47,832,303	(2,021,943.16)	(4.23)
2 Fuel Cost of Power Sold	(2,465,401.87)	(2,732,400)	266,998.13	(9.77)	(7,597,854.66)	(6,170,400)	(1,427,454.66)	23.13
3 Fuel Cost - Purchased Power	2,084,670.60	1,493,000	591,670.60	39.63	5,549,183.19	5,244,000	305,183.19	5.82
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	150,394.95	1,043	149,351.95	14,319.46	509,368.60	1,252	508,116.60	40,584.39
4 Energy Cost-Economy Purchases	0.00	0	0.00	NA	0.00	0	0.00	NA
5 Total Fuel & Net Power Transactions	16,157,984.50	19,005,253	(2,847,268.50)	(14.98)	44,271,056.97	46,907,155	(2,636,098.03)	(5.62)
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	16,157,984.50	19,005,253	(2,847,268.50)	(14.98)	44,271,056.97	46,907,155	(2,636,098.03)	(5.62)
B. KWH Sales								
1 Jurisdictional Sales	810,346,165	876,862,000	(66,515,835)	(7.59)	2,137,465,873	2,222,058,000	(84,592,127)	(3.81)
2 Non-Jurisdictional Sales	28,489,022	30,919,000	(2,429,978)	(7.86)	76,007,260	82,385,000	(6,377,740)	(7.74)
3 Total Territorial Sales	838,835,187	907,781,000	(68,945,813)	(7.59)	2,213,473,133	2,304,443,000	(90,969,867)	(3.95)
4 Juris. Sales as % of Total Terr. Sales	96.6037	96.5940	0.0097	0.01	96.5662	96.4249	0.1413	0.15

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 1997

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	17,188,789.66	18,587,721	(1,398,931.34)	(7.53)	45,183,542.86	47,103,186	(1,919,643.14)	(4.08)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	198,949.00	198,949	0.00	0.00	596,847.00	596,847	0.00	0.00
2b Incentive Provision	(13,483.00)	(13,483)	0.00	0.00	(40,449.00)	(40,449)	0.00	0.00
2c Special Contract Recovery Cost	(20,196.00)	(20,196)	0.00	0.00	(60,588.00)	(60,588)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	17,354,059.66	18,752,991	(1,398,931.34)	(7.46)	45,679,352.86	47,598,996	(1,919,643.14)	(4.03)
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	16,157,984.50	19,005,253	(2,847,268.50)	(14.98)	44,271,056.97	46,907,155	(2,636,098.03)	(5.62)
5 Juris. Sales % of Total KWH Sales (Line B4)	96.6037	96.5940	0.0097	0.01	96.5643	96.4284	0.1359	0.14
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	15,631,063.77	18,383,635	(2,752,571.23)	(14.97)	42,809,901.15	45,295,140	(2,485,238.85)	(5.49)
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	1,722,995.89	369,356	1,353,639.89	366.49	2,869,451.71	2,303,856	565,595.71	24.55
8 Interest Provision for the Month	(2,240.05)	13,249	(15,489.05)	(116.91)	(20,400.34)	31,659	(52,059.34)	(164.44)
9 Beginning True-Up & Interest Provision	(1,241,178.79)	2,748,707	(3,989,885.79)	(145.16)	(1,971,576.32)	1,193,695	(3,165,271.32)	(265.17)
10 True-Up Collected / (Refunded)	(198,949.00)	(198,949)	0.00	0.00	(596,847.00)	(596,847)	0.00	0.00
11 End of Period - Total Net True-Up, (C7+C8+C9+C10)	280,628.05	2,932,363	(2,651,734.95)	(90.43)	280,628.05	2,932,363	(2,651,734.95)	(90.43)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 1997

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT (\$)	%
D. Interest Provision				
1 Beginning True-Up Amount (C9)	(1,241,178.79)	2,748,707	(3,989,885.79)	(145.16)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	282,868.10	2,919,114	(2,636,245.90)	(90.31)
3 Total of Beginning & Ending True-Up Amts.	(958,310.69)	5,667,821	(6,626,131.69)	(116.91)
4 Average True-Up Amount	(479,155.35)	2,833,911	(3,313,066.35)	(116.91)
5 Interest Rate -				
1st Day of Reporting Business Month	5.6000	5.6000	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.6200	5.6200	0.0000	
7 Total (D5+D6)	11.2200	11.2200	0.0000	
8 Annual Average Interest Rate	5.6100	5.6100	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4675	0.4675	0.0000	
10 Interest Provision (D4*D9)	(2,240.05)	13,249	(15,489.05)	(116.91)

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF :**

JUNE 1997

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	34,594	30,781	3,813	12.39	152,187	92,811	59,376	63.98
3 COAL excluding Scherer	14,875,114	17,912,181	(3,037,067)	(18.96)	43,405,915	43,996,710	(590,795)	(1.34)
3a COAL at Scherer	1,246,363	2,112,062	(865,699)	(40.99)	1,862,605	3,220,365	(1,357,760)	(42.16)
4 GAS	176,373	169,993	6,380	3.75	284,130	469,252	(185,122)	(39.45)
4a GAS (B.L.)	44,342	17,206	27,136	157.71	71,163	51,618	19,545	37.86
6 OTHER - C.T.	11,535	1,387	10,148	731.65	34,360	1,547	32,813	2,121.07
7 TOTAL (\$)	16,389,321	20,243,610	(3,855,289)	(19.04)	45,810,360	47,832,303	(2,021,943)	(4.23)
SYSTEM NET GEN. (MWH)								
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL	893,754	1,049,200	(155,446)	(14.82)	2,401,090	2,490,020	(88,930)	(3.57)
11 GAS	3,805	2,890	915	31.66	5,557	7,840	(2,283)	(29.12)
13 OTHER - C.T.	101	20	81	405.00	406	20	386	1,930.00
14 TOTAL (MWH)	897,660	1,052,110	(154,450)	(14.68)	2,407,053	2,497,680	(90,627)	(3.64)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA
16 LIGHTER OIL (BBL)	1,395	1,371	24	1.75	5,909	4,115	1,794	43.60
17 COAL (TON) (1)	358,438	441,743	(83,305)	(18.86)	1,054,079	1,104,825	(50,746)	(4.59)
18 GAS (MCF)	94,595	80,281	14,314	17.83	154,967	223,377	(68,410)	(30.63)
20 OTHER - C.T. (BBL)	429	54	375	694.44	1,281	60	1,221	2,035.00
BTU'S BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	NA	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA
23 COAL + B.L. (OIL & GAS)	9,423,974	10,911,395	(1,487,421)	(13.63)	25,040,393	26,050,696	(1,010,303)	(3.88)
24 GAS	80,203	75,089	5,114	6.81	131,082	207,277	(76,195)	(36.76)
26 OTHER - C.T.	2,496	312	2,184	700.00	7,451	348	7,103	2,041.09
27 TOTAL (MMBTU)	9,506,673	10,986,796	(1,480,123)	(13.47)	25,178,926	26,258,321	(1,079,395)	(4.11)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
30 COAL + B.L.	99.56	99.72	(0.16)	(0.16)	99.75	99.69	0.06	0.06
31 GAS	0.42	0.27	0.15	55.56	0.23	0.31	(0.08)	(25.81)
33 OTHER - C.T.	0.02	0.01	0.01	100.00	0.02	0.00	0.02	NA
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
FUEL COST (\$)/UNIT								
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	24.80	22.45	2.35	10.47	25.76	22.55	3.21	14.24
37 COAL (\$/TON) (1)	41.50	40.55	0.95	2.34	41.18	39.82	1.36	3.42
38 GAS (ALL) (\$/MCF)	2.33	2.33	0.00	0.00	2.29	2.33	(0.04)	(1.72)
40 OTHER - C.T. (\$/BBL)	26.89	25.69	1.20	4.67	26.82	25.78	1.04	4.03
FUEL COST (\$)/MMBTU								
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + GAS B.L. + OIL B.L.	1.72	1.84	(0.12)	(6.52)	1.82	1.82	0.00	0.00
44 GAS - Generation	2.20	2.26	(0.06)	(2.65)	2.17	2.26	(0.09)	(3.98)
46 OTHER - C.T.	4.62	4.45	0.17	3.82	4.61	4.45	0.16	3.60
47 TOTAL (\$/MMBTU)	1.72	1.84	(0.12)	(6.52)	1.82	1.82	0.00	0.00
BTU BURNED / KWH								
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + GAS B.L. + OIL B.L.	10,544	10,400	144	1.38	10,429	10,462	(33)	(0.32)
51 GAS - Generation	21,078	25,982	(4,904)	(18.87)	23,589	26,438	(2,849)	(10.78)
53 OTHER - C.T.	24,713	15,600	9,113	58.42	18,352	17,400	952	5.47
54 TOTAL (BTU/KWH)	10,591	10,443	148	1.42	10,460	10,512	(52)	(0.49)
FUEL COST (\$)/KWH								
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B.L. (OIL & GAS)	1.67	1.71	(0.04)	(2.34)	1.82	1.77	0.05	2.82
58 GAS	4.64	5.88	(1.24)	(21.09)	5.11	5.99	(0.88)	(14.69)
60 OTHER - C.T.	11.42	6.94	4.48	64.55	8.46	7.74	0.72	9.30
61 TOTAL (\$/KWH)	1.83	1.92	(0.09)	(4.69)	1.90	1.91	(0.01)	(0.52)

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are now being reported on a BTU and \$ basis only.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: JUNE, 1997

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW) 1997	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./cf/Gal	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	1,144	6.9	100.0	6.9	20,774	Gas-G	22,400	1,061	23,766	52,265	4.57	2.33
2	1							Oil-G						
3								Gas-S	331	1,061	351	773		2.34
4	Crist 2	25.0	1,009	5.6	99.6	5.6	21,893	Gas-G	20,820	1,061	22,090	48,579	4.81	2.33
5	2							Oil-G						
6								Gas-S	284	1,061	301	662		2.33
7	Crist 3	33.0	1,652	7.0	100.0	7.0	20,789	Gas-G	32,370	1,061	34,344	75,529	4.57	2.33
8	3							Oil-G						
9								Gas-S	445	1,061	472	1,037		2.33
10	Crist 4	84.0	27,867	46.1	88.2	52.2	10,632	Coal	12,496	11,855	296,285	635,502	2.28	50.86
11	4							Gas-G						NA
12								Gas-S	1,835	1,061	1,947	4,282		2.33
13								Oil-S	43	138,500	253	1,137		26.17
14	Crist 5	81.0	32,877	56.4	100.0	56.4	10,544	Coal	14,680	11,807	346,644	746,540	2.27	50.86
15	5							Gas-G		1,061	0			NA
16								Gas-S	47	1,061	50	110		2.34
17								Oil-S	247	138,500	1,435	6,456		26.17
18	Crist 6	317.0	120,096	52.6	99.9	52.7	10,998	Coal	54,343	12,153	1,320,853	2,763,628	2.30	50.86
19	6							Gas-G			0			NA
20								Gas-S	95	1,061	102	221		2.33
21								Oil-S	464	138,500	2,701	12,150		26.17
22	Crist 7	504.0	140,765	38.8	62.5	62.1	10,755	Coal	63,868	11,852	1,513,925	3,248,041	2.31	50.86
23	7							Gas-G			0			NA
24								Gas-S	15,968	1,061	16,943	37,257		2.33
25								Oil-S	116	138,500	676	3,040		26.17
26	Scherer 3 (2)	209.5	71,853	47.6	69.0	69.0	9,621	Coal	NA	NA	691,333	1,246,670	1.74	NA
27								Oil-S	215	138,000	1,245	6,008		27.96
28	Scholz 1	47.0	8,212	24.3	96.0	25.3	12,818	Coal	4,374	12,034	105,262	166,754	2.03	38.13
29								Oil-S	25	138,500	143	425		17.28
30	2	47.0	8,447	25.0	98.2	25.4	12,867	Coal	4,508	12,054	108,689	171,897	2.04	38.13
31								Oil-S	23	138,500	136	405		17.27
32	Smith 1	161.0	94,927	81.9	100.0	81.9	10,224	Coal	41,238	11,768	970,579	1,896,173	2.00	45.98
33								Oil-S	40	138,500	234	793		19.74
34	2	191.0	99,507	72.4	96.8	74.8	10,290	Coal	43,600	11,742	1,023,892	2,004,757	2.01	45.98
35								Oil-S	217	138,500	1,264	4,291		19.74
36	A	32.0	101	0.4	75.2	0.6	24,713	Oil	429	138,500	2,496	11,535	11.42	26.89
37	Daniel 1 (1)	250.0	139,080	77.3	98.3	78.6	10,552	Coal	79,589	9,220	1,467,621	2,203,024	1.58	27.68
38								Oil-S	2	138,586	13	53		24.60
39	Daniel 2 (1)	238.5	150,123	87.4	98.0	88.5	10,329	Coal	84,099	9,219	1,550,617	2,327,860	1.55	27.68
40								Oil-S	2	138,586	11	46		24.61
41	Total	2,243.0	897,660	55.6	87.2	63.8	10,591				9,506,673	17,677,900	1.97	

Adjustments:

(44 356) Daniel Flyover Adj	(1,273,801)
Scherer Oil Inv. Adj	(210)
Scherer Coal Inv. Adj	(307)
Daniel Railcar Track Depr	(6,911)
Daniel Railcar Lease Premium	(8,350)

Notes (1) Represents Gulf's 50% Ownership
(2) Represents Gulf's 25% Ownership
Smith A uses light oil.
Gas-G is gas used for generation. Gas-S is gas used for starter
Oil-G is oil used for generation. Oil-S is oil used for starter

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
 GULF POWER COMPANY
 FOR THE MONTH OF: JUNE 1997

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
HEAVY OIL									
1 PURCHASES									
2 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
5 BURNED:									
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
9 ENDING INVENTORY:									
10 UNITS (BBL)	31,039	31,043	(4)	(0.01)	31,039	31,043	(4)	(0.01)	
11 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00	
12 AMOUNT (\$)	422,250	422,301	(51)	(0.01)	422,250	422,301	(51)	(0.01)	
14 DAYS SUPPLY	7	7	0	0.00					
LIGHT OIL									
15 PURCHASES:									
16 UNITS (BBL)	1,943	1,411	532	37.70	6,362	4,234	2,128	50.26	
17 UNIT COST (\$/BBL)	21.50	21.87	(0.37)	(1.69)	24.36	21.87	2.49	11.39	
18 AMOUNT (\$)	41,779	30,862	10,917	35.37	154,990	92,612	62,378	67.35	
20 BURNED:									
21 UNITS (BBL)	1,441	1,371	70	5.11	6,051	4,115	1,936	47.05	
22 UNIT COST (\$/BBL)	24.81	22.45	2.36	10.51	25.76	22.55	3.21	14.24	
23 AMOUNT (\$)	35,750	30,781	4,969	16.14	155,666	92,811	63,055	67.94	
24 ENDING INVENTORY:									
25 UNITS (BBL)	4,466	6,611	(2,145)	(32.45)	4,466	6,611	(2,145)	(32.45)	
26 UNIT COST (\$/BBL)	24.42	23.16	1.26	5.44	24.42	23.16	1.26	5.44	
27 AMOUNT (\$)	109,047	153,083	(44,036)	(28.77)	109,047	153,083	(44,036)	(28.77)	
29 DAYS SUPPLY	NA	NA							
COAL EXCLUDING PLANT SCHERER									
30 PURCHASES:									
31 UNITS (TONS)	347,977	379,675	(31,698)	(8.35)	1,113,355	1,129,027	(15,672)	(1.39)	
32 UNIT COST (\$/TON)	41.28	39.91	1.37	3.43	40.70	39.97	0.73	1.83	
33 AMOUNT (\$)	14,362,775	15,154,078	(791,303)	(5.22)	45,310,989	45,125,513	185,476	0.41	
34 BURNED:									
35 UNITS (TONS)	358,438	441,743	(83,305)	(18.86)	1,054,079	1,104,825	(50,746)	(4.59)	
36 UNIT COST (\$/TON)	41.54	40.55	0.99	2.44	41.22	39.82	1.40	3.52	
37 AMOUNT (\$)	14,890,374	17,912,181	(3,021,807)	(16.87)	43,451,895	43,996,710	(545,015)	(1.24)	
38 ENDING INVENTORY:									
39 UNITS (TONS)	531,395	904,187	(372,792)	(41.23)	531,395	904,187	(372,792)	(41.23)	
40 UNIT COST (\$/TON)	41.79	45.60	(3.81)	(8.36)	41.79	45.60	(3.81)	(8.36)	
41 AMOUNT (\$)	22,204,876	41,231,458	(19,026,582)	(46.15)	22,204,876	41,231,458	(19,026,582)	(46.15)	
43 DAYS SUPPLY	24	39	(15)	(38.46)					
COAL AT PLANT SCHERER									
44 PURCHASES:									
45 UNITS (MMBTU)	816,332	946,389	(132,057)	(13.92)	2,209,865	2,561,738	(352,073)	(13.74)	
46 UNIT COST (\$/MMBTU)	1.76	1.77	(0.01)	(0.56)	1.79	1.80	(0.01)	(0.56)	
47 AMOUNT (\$)	1,438,987	1,675,609	(236,622)	(14.12)	3,949,463	4,608,673	(659,210)	(14.30)	
48 BURNED:									
49 UNITS (MMBTU)	691,333	1,182,876	(491,543)	(41.55)	1,032,065	1,602,474	(570,409)	(42.74)	
50 UNIT COST (\$/MMBTU)	1.80	1.79	0.01	0.56	1.80	1.79	0.01	0.56	
51 AMOUNT (\$)	1,246,363	2,112,062	(865,699)	(40.99)	1,862,606	3,220,365	(1,357,759)	(42.16)	
52 ENDING INVENTORY:									
53 UNITS (MMBTU)	2,366,154	3,603,148	(1,236,994)	(34.33)	2,366,154	3,603,148	(1,236,994)	(34.33)	
54 UNIT COST (\$/MMBTU)	1.80	1.78	0.02	1.12	1.80	1.78	0.02	1.12	
55 AMOUNT (\$)	4,266,847	6,430,022	(2,163,175)	(33.64)	4,266,847	6,430,022	(2,163,175)	(33.64)	
57 DAYS SUPPLY	54	82		0.00					
GAS									
58 BURNED:									
59 UNITS (MCF)	94,595	80,281	14,314	17.83	154,967	223,377	(68,410)	(30.63)	
60 UNIT COST (\$/MCF)	2.33	2.33	0.00	0.00	2.29	2.33	(0.04)	(1.72)	
61 AMOUNT (\$)	220,715	187,199	33,516	17.90	355,293	520,870	(165,577)	(31.79)	
OTHER - C.T. OIL									
62 PURCHASES:									
63 UNITS (BBL)	1,221	54	1,167.00	2,161.11	1,221	60	1,161.00	1,935.00	
64 UNIT COST (\$/BBL)	27.08	22.46	4.62	20.57	27.08	22.58	4.50	19.93	
65 AMOUNT (\$)	33,068	1,213	31,855	2,626.13	33,068	1,355	31,713	2,340.44	
66 BURNED:									
67 UNITS (BBL)	304	54	250	482.96	1,738	60	1,678	2,796.67	
68 UNIT COST (\$/BBL)	26.92	25.69	1.23	4.79	26.81	25.78	1.03	4.00	
69 AMOUNT (\$)	8,185	1,387	6,798	490.12	46,600	1,547	45,053	2,912.28	
70 ENDING INVENTORY:									
71 UNITS (BBL)	2,784	2,871	(87)	(3.03)	2,784	2,871	(87)	(3.03)	
72 UNIT COST (\$/BBL)	26.92	26.95	0.97	3.74	26.92	25.95	0.97	3.74	
73 AMOUNT (\$)	74,951	74,489	452	0.61	74,951	74,499	452	0.61	
75 DAYS SUPPLY	35	36	(1)	(2.78)					

The inventory at Plant Scherer is now being reported on a BTU and \$ basis only. No inventory of tons is being maintained.
 * Includes an adjustment of 125 barrels or \$3,510.14 to correct an error from May

CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :
JUNE, 1997

				ON-PEAK	OFF-PEAK
<u>SPOT COST</u>	x	AVG HEAT RATE	= SPOT COST PER KWH	2.316	2.014
MM BTU				1.0014	1.0014
\$8,841,922	x	10,591	= 2.091 CENTS PER KWH	2.3192	2.0168
<u>4,478,586</u>				(0.0244)	(0.0244)
20.22	X			2.2948	1.9924
<u>17.55</u>	=	SO X =	1.15 Y	1.01609	1.01609
	Y				
0.2557 X + 0.7443 Y	=		20.91	2.3317	2.0245
0.2941 Y + 0.7443 Y	=		20.91	0.0017	0.0017
				0.0025	0.0025
1.0384 Y	=		20.91	2.3359	2.0287
				2.336	2.029
Y	=		20.138		
X	=		23.158		
				TOTAL FACTOR	
				ROUNDED TO NEAREST .001	
				ADJ FOR LINE LOSS :	ON-PEAK
				LOSS FACTOR (0.9623)	OFF-PEAK
				2.2480	1.9530

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES	153.819
FUEL COST AT REPLACEMENT ENERGY RATES	<u>133.805</u>
TOTAL MONTHLY SAVINGS :	<u>\$20,014</u>

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 1997

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)	(5) x (6)(a)	(5) x (6)(b)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	81,713,000	0	81,713,000	1.66	1.74	1,358,000	1,420,000
2	Various Unit Power Sales	68,340,000	0	68,340,000	1.79	1.85	1,226,000	1,261,000
3	Various Economy Sales	3,590,000	0	3,590,000	2.59	2.65	93,000	95,000
4	80% Gain on Econ. Sales		0	0	NA	NA	10,400	13,000
5	Various Other Sales	2,390,000	0	2,390,000	1.88	1.97	45,000	47,000
6	SEPA	0	0	0	NA	NA	0	0
7	TOTAL ESTIMATED SALES	156,033,000	0	156,033,000	1.75	1.82	2,732,400	2,836,000
ACTUAL								
8	Southern Company Interchange	47,497,064	0	47,497,064	2.10	2.23	995,115	1,058,557
9	Florida Power Corporation Economy/UPS	20,329,325	0	20,329,325	1.80	1.89	365,429	384,573
10	Duke Power Company Economy	2,233,335	0	2,233,335	1.87	2.50	41,756	55,755
11	S. Carolina Electric & Gas Co. Economy	529,468	0	529,468	1.85	2.34	9,773	12,392
12	Cajun Economy	1,528,154	0	1,528,154	2.04	2.78	31,150	42,463
13	Florida Power & Light Co. Economy/UPS	40,361,481	0	40,361,481	1.79	1.88	721,419	760,572
14	Jacksonville Electric Authority Economy/UPS	10,054,043	0	10,054,043	1.79	1.89	180,250	189,865
15	Entergy (Mid South) Economy	688,070	0	688,070	3.48	4.40	23,931	30,287
16	Tennessee Valley Authority Economy	81,353	0	81,353	3.06	4.14	2,493	3,371
17	S. Carolina P.S.A. Economy	398,453	0	398,453	1.74	2.34	6,935	9,317
18	City of Tallahassee Economy/UPS	70,528	0	70,528	1.67	1.95	1,176	1,378
19	Various Companies External Sales	3,667,274	0	3,667,274	3.90	3.90	143,090	143,090
20	AEC/BRMC	700,791	0	700,791	1.80	1.80	12,626	12,626
21	Other Transactions	13,554,079	11,261,043	2,293,036	1.11	1.15	25,543	26,263
22	Hydro-Loss	0	0	0	NA	NA	0	0
23	Less: Flow-Thru Energy	(10,460,266)	0	(10,460,266)	(1.80)	(1.80)	(188,802)	(188,802)
24	U.P.S. Adjustment	0	0	0	NA	NA	25,281	25,281
25	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	68,237	68,237
26	SEPA	1,305,000	1,305,000	0	0.00	0.00	0	0
27	TOTAL ACTUAL SALES	132,538,152	12,566,043	119,972,109	1.86	1.99	2,465,402	2,635,225
28	Difference in Amount	(23,494,848)	12,566,043	(36,060,891)	0.11	0.17	(266,998)	(200,775)
29	Difference in Percent	(15.06)	NA	(23.11)	6.29	9.34	(9.77)	(7.08)

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF:

JUNE 1997

		PERIOD-TO-DATE							
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KV/H WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) ¢ / KWH FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$	
ESTIMATED									
1	So. Co. Interchange	187,626,000	0	187,626,000	1.67	1.79	3,133,000	3,363,000	
2	Various Unit Power Sales	148,760,000	0	148,760,000	1.77	1.82	2,640,000	2,702,000	
3	Various Economy Sales	10,820,000	0	10,820,000	2.37	2.41	256,000	261,000	
4	80% Gain on Econ. Sales		0	0	NA	NA	30,400	38,000	
5	Various Other Sales	6,440,000	0	6,440,000	1.72	1.79	111,000	115,000	
6	SEPA	0	0	0	NA	NA	0	0	
7	TOTAL ESTIMATED SALES	353,646,000	0	353,646,000	1.74	1.83	6,170,400	6,479,000	
ACTUAL									
8	Southern Company Interchange	289,285,788	0	289,285,788	1.99	2.10	5,760,930	6,078,457	
9	Florida Power Corporation Economy/UPS	30,543,706	0	30,543,706	1.87	1.97	570,874	601,362	
10	Duke Power Company Economy	2,329,344	0	2,329,344	1.86	2.47	43,211	57,621	
11	S. Carolina Electric & Gas Co. Economy	529,468	0	529,468	1.85	2.34	9,773	12,392	
12	Cajun Economy	2,041,814	0	2,041,814	1.95	2.65	39,913	54,119	
13	Florida Power & Light Co. Economy/UPS	63,542,508	0	63,542,508	1.84	1.95	1,171,475	1,237,316	
14	Jacksonville Electric Authority Economy/UPS	14,815,720	0	14,815,720	1.86	1.96	275,467	290,593	
15	Entergy (Mid South) Economy	1,110,509	0	1,110,509	3.04	3.67	33,779	40,710	
16	Tennessee Valley Authority Economy	540,601	0	540,601	2.02	2.78	10,932	15,012	
17	S. Carolina P.S.A. Economy	398,453	0	398,453	1.74	2.34	6,935	9,317	
18	City of Tallahassee Economy/UPS	929,024	0	929,024	2.22	2.37	20,617	22,037	
19	Various Companies External Sales	4,129,600	0	4,129,600	4.22	4.24	174,429	174,933	
20	AEC/BRMC	1,181,374	0	1,181,374	1.86	1.86	21,939	21,939	
21	Other Transactions	29,807,670	26,117,704	3,689,966	(5.14)	(5.12)	(189,740)	(189,020)	
22	Hydro-Loss	0	0	0	NA	NA	0	0	
23	Less: Flow-Thru Energy	(23,129,950)	0	(23,129,950)	(1.72)	(1.72)	(397,095)	(397,095)	
24	U.P.S. Adjustment	0	0	0	NA	NA	(26,323)	(26,323)	
25	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	70,739	70,739	
26	SEPA	4,482,000	4,482,000	0	0.00	0.00	0	0	
27	TOTAL ACTUAL SALES	422,537,629	30,599,704	391,937,925	1.80	1.91	7,597,855	8,074,109	
28	Difference in Amount	68,891,629	30,599,704	38,291,925	0.06	0.08	1,427,455	1,595,109	
29	Difference in Percent	19.48	NA	10.83	3.45	4.37	23.13	24.62	

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SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: JUNE, 1997

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: JUNE 1997

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	None	<u>50,000</u>				2.086	2.086	<u>1,043</u>
ACTUAL								
2	Bay Resource Management	COG 1 156,055				1.66	1.66	2,591
3	Pensacola Christian College	COG 1 0				NA	NA	0
4	Monsanto	COG 1 7,564,000				1.95	1.95	147,767
5	Champion	COG 1 1,000				3.70	3.70	37
6	TOTAL	<u>7,721,055</u>				1.95	1.95	<u>150,395</u>

PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	NONE	<u>60,000</u>				2.09	2.09	<u>1,252</u>
ACTUAL								
2	Bay Resource Management	COG 1 562,981				1.67	1.67	9,404
3	Pensacola Christian College	COG 1 0				NA	NA	0
4	Monsanto	COG 1 26,203,000				1.91	1.91	499,714
5	Champion	COG 1 13,219				1.90	1.90	251
6	TOTAL	<u>26,779,200</u>	<u>0</u>	<u>0</u>		1.90	1.90	<u>509,369</u>

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 1997**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company Interchange	33,940,000	1.56	529,000	194,180,000	1.54	2,991,000
2 Unit Power Sales	30,850,000	1.73	533,000	90,350,000	1.72	1,557,000
3 Economy Energy	870,000	3.10	27,000	2,750,000	2.58	71,000
4 Other Purchases	14,460,000	2.79	404,000	23,080,000	2.71	625,000
5 SEPA	70,000	0.00	0	240,000	0.00	0
6 TOTAL ESTIMATED PURCHASES	<u>80,190,000</u>		<u>1,493,000</u>	<u>310,600,000</u>		<u>5,244,000</u>
ACTUAL						
7 Southern Company Interchange	108,166,254	1.70	1,837,419	298,620,412	1.73	5,164,691
8 Non-Associated Companies	5,512,617	2.13	117,198	22,000,734	2.29	504,633
9 Alabama Electric Co-op	936,182	2.80	26,253	1,768,381	2.47	43,694
10 Other Wheeled Energy	6,652,313	0.00	0	19,411,255	0.00	0
11 Other Transactions Incl. Adjustments	17,677,981	1.75	308,919	25,105,916	1.08	271,939
12 Less: Flow-Thru Energy	(9,810,371)	2.09	(205,119)	(21,422,747)	2.03	(435,774)
13 SEPA	0	NA	0	0	NA	0
14 TOTAL ACTUAL PURCHASES	<u>129,134,976</u>	1.61	<u>2,084,670</u>	<u>345,483,951</u>	1.61	<u>5,549,183</u>
15 Difference in Amount	48,944,976	1.61	591,670	34,883,951	1.61	305,183
16 Difference in Percent	61.04	NA	39.63	11.23	NA	5.82