

ORIGINAL
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power
cost recovery clause and
generating performance incentive
factor.

DOCKET NO. 970001-EI

FILED: JULY 28, 1997

STAFF'S PREHEARING STATEMENT

Pursuant to Order No. PSC-97-0001-PCO-EI, the Staff of the Florida Public Service Commission files its Prehearing Statement.

a. All Known Witnesses

Tom Ballinger

b. All Known Exhibits

Staff has no exhibits at this time.

c. Staff's Statement of Basic Position

Staff's positions are preliminary and based on materials filed by the parties and on discovery. The preliminary positions are offered to assist the parties in preparing for the hearing. Staff's final positions will be based upon all the evidence in the record and may differ from the preliminary positions stated herein.

d. Staff's Position on the Issues


GENERIC FUEL ADJUSTMENT ISSUES

- ACK _____
- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____
- LEG _____
- LIN 3
- OPC _____
- RCH _____
- SEC 1
- WAS _____
- OTH _____

ISSUE 1: What are the appropriate final fuel adjustment true-up amounts for the period October, 1996, through March, 1997?

STAFF:

FPC:	No position pending further discovery.
FPL:	\$13,141,163 overrecovery
FPUC	Marianna: \$132,028 overrecovery
	Fernandina Beach: \$46,124 overrecovery
GULF:	\$3,165,271 underrecovery
TECO:	No position pending further discovery.

RECEIVED & FILED

 EPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

07626 JUL 28 97

FPSC-RECORDS/REPORTING

ISSUE 2: What are the estimated fuel adjustment true-up amounts for the period April, 1997, through September, 1997?

STAFF: FPC: No position pending further discovery.
FPL: \$14,618,648 overrecovery
FPUC Marianna: \$142,231 underrecovery
Fernandina Beach: \$111,710 underrecovery
GULF: \$357,475 underrecovery
TECO: No position pending further discovery.

ISSUE 3: What are the total fuel adjustment true-up amounts to be collected/refunded during the period October, 1997, through March, 1998?

STAFF: FPC: No position pending further discovery.
FPL: \$27,759,811 overrecovery
FPUC Marianna: \$10,203 underrecovery
Fernandina Beach: \$65,586 underrecovery
GULF: \$4,022,746 underrecovery
TECO: No position pending further discovery.

ISSUE 4: What are the appropriate levelized fuel cost recovery factors for the period October, 1997, through March, 1998?

STAFF: FPC: No position pending resolution of company-specific issues.
FPL: 1.643 cents/kwh
FPUC Marianna: 2.402 cents/kwh
Fernandina Beach: 2.685 cents/kwh
GULF: 2.131 cents/kwh
TECO: No position pending resolution of company-specific issues.

ISSUE 5: What should be the effective date of the new fuel adjustment charge and capacity cost recovery charge for billing purposes?

STAFF: The new factors should be effective beginning with the first billing cycle for October, 1997, and thereafter through the last billing cycle for March, 1998. The first billing cycle may start before October 1, 1997, and

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the last billing cycle may end after March 31, 1998, so long as each customer is billed for six months regardless of when the factors became effective.

ISSUE 6: What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class?

STAFF:

FPL:

<u>Group</u>	<u>Rate Schedules</u>	<u>Line Loss Multiplier</u>
A	RS-1, RST-1, GST-1, GS-1, SL-2	1.00213
A-1	SL-1, OL-1	1.00213
B	GSD-1, GSDT-1, CILC-1(G)	1.00212
C	GSLD-1, GSLDT-1, CS-1, CST-1	1.00179
D	GSLD-2, GSLDT-2, CS-2, CST-2, OS-2, MET	0.99591
E	GSLD-3, GSLDT-3, CS-3, CST-3, CILC-1(T), ISST-1(T)	0.95658
F	CILC-1(D), ISST-1(D)	0.99785

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FPC:

<u>GROUP</u>	<u>RATE SCHEDULES</u>	<u>LINE LOSS MULTIPLIER</u>
A	Transmission Delivery	0.98000
B	Distribution Primary Delivery	0.99000
C	Distribution Secondary Delivery	1.00000
D	OL-1, SL-1	1.00000
FPUC:	Marianna: All rate schedules:	1.00000
	Fernandina Beach: All rate schedules:	1.00000

GULF:

<u>Group</u>	<u>Rate Schedules</u>	<u>Line Loss Multiplier</u>
A	RS, GS, GSD, OS-III, OS-IV, SBS (100 to 499 kW)	1.01228
B	LP, SBS (Contract Demand of 500 to 7499 kW)	0.98106
C	PX, PXT, RTP, SBS (Contract Demand above 7499 kW)	0.96230
D	OS-1, OS-2	1.01228

TECO:

<u>Group</u>	<u>Rate Schedules</u>	<u>Line Loss Multiplier</u>
A	RS, GS, TS	1.00720
A-1	SL-2, OL-1, 3	NA
B	GSD, EV-X, GSLD, SBF	1.00130
C	IS-1, IS-3, SBI-1 & 3	0.96870

ISSUE 7: What are the appropriate Fuel Cost Recovery Factors for each rate group adjusted for line losses?

STAFF:

FPL:

GROUPRATE	SCHEDULE	AVERAGE FACTOR	FUEL RECOVERY LOSS MULTIPLIER	FUEL RECOVERY FACTOR
A	RS-1, GS-1, SL-2	1.643	1.00213	1.646
A-1	SL-1, OL-1	1.627	1.00213	1.630
B	GSD-1	1.643	1.00212	1.646
C	GSLD-1 & CS-1	1.643	1.00179	1.646
D	GSLD-2, CS-2, OS-2 & MET	1.643	0.99591	1.636
E	GSLD-3 & CS-3	1.643	0.95658	1.571
A	RST-1, GST-1			
	ON-PEAK	1.734	1.00213	1.737
	OFF-PEAK	1.607	1.00213	1.610
B	GSDT-1 ON-PEAK	1.734	1.00212	1.737
	CILC-1(G) OFF-PEAK	1.607	1.00212	1.610
C	GSLDT-1 & ON-PEAK	1.734	1.00179	1.737
	CST-1 OFF-PEAK	1.607	1.00179	1.610
D	GSLDT-2 & ON-PEAK	1.734	0.99591	1.726
	CST-2 OFF-PEAK	1.607	0.99591	1.600
E	GSLDT-3, CST-3			
	ON-PEAK	1.734	0.95658	1.658
	CILC-1(T)			
	& ISST-1(T)			
	OFF-PEAK	1.607	0.95658	1.537
F	CILC-1(D) &			
	ON-PEAK	1.734	0.99785	1.730
	ISST-1(D) OFF-PEAK	1.607	0.99785	1.603

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FPC: No position at this time pending resolution of company-specific issue.

FPUC:

	<u>Rate Schedule</u>	<u>Cents/kWh</u>
Marianna:	RS	4.416
	GS	4.347
	GSD	3.859
	GSLD	3.723
	OL, OL-2	2.871
	SL-1, SL-2	2.866
Fernandina Beach:	RS	4.455
	GS	4.286
	GSD	3.975
	OL, OL-2, SL-2, SL-3, CSL	2.975

GULF:

<u>GROUP</u>	<u>RATE SCHEDULES</u>	<u>STANDARD</u>	<u>ON/PEAK</u>	<u>FACTORS TIME OF USE OFF/PEAK</u>
A	RS, GS, GSD, OS-III, OS-IV, SBS (100 to 499 kW)	2.157	2.231	2.130
B	LP, SBS (Contract Demand of 500 to 7499 kW)	2.091	2.162	2.064
C	PX, PXT, RTP, SBS (Contract Demand above 7499 kW)	2.051	2.121	2.025
D	OS-1, OS-2	2.152	NA	NA

TECO: No position at this time pending resolution of company-specific issue.

ISSUE 8: What is the appropriate revenue tax factor to be applied in calculating each company's levelized fuel factor for the projection period of October, 1997, through March, 1998?

STAFF:

FPC:	1.00083	
FPL:	1.01609	
FPUC:	Marianna:	1.00083
	Fernandina Beach:	1.01609
GULF:	1.01609	
TECO:	1.00083	

ISSUE 9: How should the transmission costs be accounted for when determining the transaction price of an economy, Schedule C, broker transaction between two directly interconnected utilities?

ISSUES: No position pending further discovery and evidence adduced at hearing.

ISSUE 10: If the cost of transmission is used to determine the transaction price of an economy, Schedule C, broker transaction between two directly interconnected utilities, how should the costs of this transmission be recovered?

STAFF: No position pending further discovery and evidence adduced at hearing. However, if the Commission makes an adjustment due to this issue, it should be effective January 1, 1997 and be reflected in the utility's fuel adjustment filing immediately following the Commission's decision on this issue.

ISSUE 11: How should the transmission costs be accounted for when determining the transaction price of an economy, Schedule C, broker transaction that requires wheeling between two non-directly interconnected utilities?

STAFF: No position pending further discovery and evidence adduced at hearing.

ISSUE 12: If the cost of transmission is used to determine the transaction price of an economy, Schedule C, broker transaction that requires wheeling between two non-directly interconnected utilities, how should the costs of this transmission be recovered?

STAFF: No position pending further discovery and evidence adduced at hearing. However, if the Commission makes an adjustment due to this issue, it should be effective January 1, 1997 and be reflected in the utility's fuel adjustment filing immediately following the Commission's decision on this issue.

ISSUE 13: Does the 20% stockholder sharing of gains from economy energy sales continue to be necessary to encourage economy sales?

STAFF: No.

COMPANY-SPECIFIC FUEL ADJUSTMENT ISSUES

Florida Power Corporation

ISSUE 14A: Has Florida Power Corporation confirmed the validity of the methodology used to determine the equity component of Electric Fuels Corporation's (EFC) capital structure for calendar year 1996?

STAFF: Yes. The annual audit of EFC's revenue requirements under a full utility-type regulatory treatment confirms the appropriateness of the "short-cut" methodology used to determine the equity component of EFC's capital structure.

ISSUE 14B: Has Florida Power Corporation properly calculated the market price true-up for coal purchases from Powell Mountain?

STAFF: Yes. The calculation has been made in accordance with the market pricing methodology approved by the Commission in Docket No. 860001-EI-G.

ISSUE 14C: Has Florida Power Corporation properly calculated the 1996 price for waterborne transportation services provided by Electric Fuels Corporation?

STAFF: Yes. The calculation has been made in accordance with the market pricing methodology approved by the Commission in Docket No. 930001-EI.

ISSUE 14D: Should the Commission approve Florida Power Corporation's request to recover the cost of converting Debary Unit 9 to burn natural gas?

STAFF: No position pending further discovery and evidence adduced at hearing.

ISSUE 14E: Has Florida Power Corporation properly calculated the replacement fuel costs associated with the Crystal River Unit 3 outage as directed by Order No. PSC-97-0840-S-EI?

STAFF: No position pending further discovery and evidence adduced at hearing.

Tampa Electric Company

ISSUE 15A: What is the appropriate 1996 benchmark price for coal Tampa Electric Company purchased from its affiliate, Gatliff Coal Company?

STAFF: \$42.48/Ton

ISSUE 15B: Has Tampa Electric Company adequately justified any costs associated with the purchase of coal from Gatliff Coal Company that exceed the 1996 benchmark price?

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STAFF: Yes. TECO's actual costs are below the benchmark as calculated by both Staff and the company; therefore, this issue is moot.

ISSUE 15C: What is the appropriate 1996 waterborne coal transportation benchmark price for transportation services provided by affiliates of Tampa Electric Company?

STAFF: No position pending further discovery and evidence adduced at hearing.

ISSUE 15D: Has Tampa Electric Company adequately justified any costs associated with transportation services provided by affiliates of Tampa Electric Company that exceed the 1996 waterborne transportation benchmark price?

STAFF: No position pending further discovery and evidence adduced at hearing.

ISSUE 15E: How should Tampa Electric be authorized to conclude the refund credit factor as agreed to in the Stipulation approved in Docket No. 950379-EI, Order No. PSC-96-0760-S-EI?

STAFF: No position at this time.

ISSUE 15F: How should Tampa Electric be authorized to implement the temporary base rate reduction stipulation approved by the Commission in Order No. PSC-96-1300-S-EI in Docket No. 960409-EI, issued October 24, 1996?

STAFF: No position at this time.

GENERIC GENERATING PERFORMANCE INCENTIVE FACTOR ISSUES

ISSUE 16: What is the appropriate GPIF reward or penalty for performance achieved during the period October, 1996, through March, 1997?

STAFF: See Attachment 1.

ISSUE 17: What should the GPIF targets/ranges be for the period October, 1997, through March, 1998?

STAFF: See Attachment 1.

ISSUE 17A: Should the utilities be required to report, on a monthly basis, the monthly unit performance data and actual unit outage data, the forms for which appear on sheet 3.512 and 3.513 of the GPIF Implementation Manual?

STAFF: Yes. The utilities are required by Section 3.5 - Actual Data to report the data contained on these two sheets each month, no later than the 20th of the month following the data month. These sheets should be filled for the GPIF units along with the monthly fuel adjustment filings and that they should be filed in the Division of Records and Reporting.

GENERIC CAPACITY COST RECOVERY ISSUES

ISSUE 18: What is the appropriate final capacity cost recovery true-up amount for the period October, 1996, through March, 1997?

STAFF: FPC: \$4,074,376 underrecovery
TECO: \$28,551 underrecovery

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ISSUE 18a: What is the appropriate final capacity cost recovery true-up amount for the period October, 1995 through September, 1996?

STAFF: GULF: \$0
FPL: \$0

ISSUE 19: What is the estimated capacity cost recovery true-up amount for the period April, 1997, through September, 1997?

STAFF: FPC: \$4,287,565 underrecovery
TECO: \$316,537 underrecovery

ISSUE 19a: What is the estimated capacity cost recovery true-up amount for the period October, 1996 through September, 1997?

STAFF: GULF: \$523,967 underrecovery
FPL: \$0

ISSUE 20: What is the total capacity cost recovery true-up amount to be collected during the period October, 1997, through March, 1998?

STAFF: FPC: \$8,361,941 underrecovery
TECO: \$3,508,088 underrecovery

ISSUE 20a: What is the total capacity cost recovery true-up amount to be collected during the period October, 1997 through September, 1998?

STAFF: FPL: \$10,479,736 overrecovery
GULF: \$523,967 underrecovery

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ISSUE 21: What is the appropriate projected net purchased power capacity cost recovery amount to be included in the recovery factor for the period October, 1997, through March, 1998?

STAFF: FPC: \$151,667,854
TECO \$12,221,954

ISSUE 21a: What is the appropriate projected net purchased power capacity cost recovery amount to be included in the recovery factor for the period October, 1997 through September, 1998?

STAFF: FPL: \$480,405,069
GULF: \$4,013,395

ISSUE 22: What are the projected capacity cost recovery factors for the period October, 1997, through March, 1998?

STAFF:

FPC:	<u>Rate Class</u>	<u>Cents/kWh</u>
	RS	1.261
	GS-Trans.	.978
	GS-Pri.	.988
	GS-Sec.	.998
	GS-100% L.F.	.688
	GSD-Trans.	.814
	GSD-Pri.	.822
	GSD-Sec.	.830
	CS-Trans.	.681
	CS-Pri.	.688
	CS-Sec.	.695
	IS-Trans.	.638
	IS-Pri.	.644
	IS-Sec.	.651
	Lighting	.240

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TECO:	<u>Rate Schedules</u>	<u>Cents/kWh</u>
	RS	.228
	GS, TS	.220
	GSD, EV-X	.168
	GSLD/SBF	.149
	IS-1 & 3, SBI-1 & 3	.013
	SL, OL	.026

ISSUE 22a: What are the projected capacity cost recovery factors for the period October, 1997 through September, 1998?

STAFF:

FPL:

<u>Rate Class</u>	<u>Capacity Recovery Factor (\$/kW)</u>	<u>Capacity Recovery Factor (\$/kWh)</u>
RS1	--	0.00674
GS1	--	0.00587
GSD1	\$2.15	--
OS2	--	0.00349
GSLD1/CS1	\$2.20	--
SLD2/CS2 \$2.21		
GSLD3/CS3	\$2.15	--

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	capacity recovery factor (reservation Demand Charge) (\$/KW)	capacity recovery factor (sum of daily demand charge) (\$/KW)
ISST1D		
	\$.29/KW	\$.14/KW
SST1T		
	\$.27/KW	\$.13/KW
SST1D		
	\$.29/KW	\$.14/KW
CILCD/CILCG	\$2.25	
CILCT	\$2.11	--
MET	\$2.36	
OL1/SL1		0.00108
SL2		0.00411

GULF:	CENTS/KWH
<u>Rate Class</u>	<u>Factor</u>
RS, RST	0.054
GS, GST	0.052
GSD, GSDT	0.039
LP, LPT	0.035
PX, PXT, RTP	0.029
OS-1, OS-II	0.013
OS-III	0.031
OS-IV	0.065
SBS	0.037

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COMPANY-SPECIFIC CAPACITY COST RECOVERY ISSUES

Florida Power & Light Corporation

ISSUE 23: Should FPL be permitted to collect approximately \$4.7 million per year through the capacity cost recovery clause associated with future capacity payments to be made to Jacksonville Electric Authority?

STAFF: No position pending further discovery.

e. Pending Motions

Tampa Electric Company's request for confidential treatment of Document No. 06780-97.

Tampa Electric Company's request for confidential treatment of Document No. 06785-97.

Tampa Electric Company's request for confidential treatment of Document No. 06385-97.


Florida Power & Light Company's request for confidential treatment of Document No. 06846-97.

Florida Power & Light Company's request for confidential treatment of Document No. 06623-97.

f. Compliance with Order No. PSC-97-0001-PCO-EI

Staff has complied with all requirements of the Order Establishing Procedure entered in this docket.

Respectfully submitted this 28th day of July, 1997.


LESLIE J. PAUGH
Staff Counsel

FLORIDA PUBLIC SERVICE COMMISSION
2540 Shumard Oak Boulevard
Gerald L. Gunter Building - Room 370
Tallahassee, Florida 32399-0863
(850)413-6199

Title: GPIF REWARDS/PENALTIES
Period: October 1996 to March 1997

Utility	Amount	Reward/Penalty
Florida Power Corporation	(\$ 255,522)	Penalty
Florida Power and Light Company	\$ 5,801,940	Reward
Gulf Power Company	\$ 11,349	Reward
Tampa Electric Company	\$ 96,660	Reward

Utility/ Plant/Unit	FAF	Heat Rate
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FPC	Target	Adjusted Actual	Target	Adjusted Actual
Anclote 1	93.4	90.3	10.103	10.249
Anclote 2	63.1	64.6	10.098	10.226
Crystal River 1	69.6	70.9	10.009	9.933
Crystal River 2	62.3	69.4	9.420	9.466
Crystal River 3	96.2	0.0	10.371	n. a.
Crystal River 4	95.4	82.5	9.351	9.282
Crystal River 5	81.7	83.2	9.148	9.246

FPL	Target	Adjusted Actual	Target	Adjusted Actual
Cape Canaveral 1	84.6	89.8	9.342	9.361
Cape Canaveral 2	92.2	92.1	9.331	9.351
Fort Lauderdale 4	96.0	98.4	7.309	7.307
Fort Lauderdale 5	96.0	98.5	7.375	7.374
Fort Myers 2	94.5	90.3	9.330	9.287
Manatee 2	90.8	65.3	9.459	9.398
Martin 3	93.5	92.3	6.946	7.238
Martin 4	74.6	95.1	6.942	7.153
Port Everglades 3	70.1	71.4	9.465	9.743
Port Everglades 4	92.3	98.2	9.449	9.670
Putnam 1	95.5	97.4	8.658	8.799
Putnam 2	96.0	97.3	8.379	8.673
Scherer 4	84.1	89.0	9.988	9.607
St. Lucie 1	53.1	61.1	10.937	10.887
St. Lucie 2	84.2	93.8	10.995	10.907
Turkey Point 1	95.8	94.5	9.088	9.141
Turkey Point 2	94.3	95.0	9.107	8.756
Turkey Point 3	93.6	97.0	11.139	11.115
Turkey Point 4	82.4	85.5	11.196	11.290

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Utility/ Plant/Unit	FAF		Heat Rate	
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Gulf	Target	Adjusted Actual	Target	Adjusted Actual
	Crist 6	90.0	86.3	10.710
Crist 7	81.8	83.3	10.626	10.429
Smith 1	92.1	92.8	10.269	10.061
Smith 2	91.8	93.2	10.354	10.053
Daniel 1	60.8	65.2	10.385	10.671
Daniel 2	79.8	81.2	10.141	10.517

TECO	Target	Adjusted Actual	Target	Adjusted Actual
	Big Bend 1	75.2	71.3	10.004
Big Bend 2	77.0	79.6	9.979	10.037
Big Bend 3	70.7	69.2	9.600	9.673
Big Bend 4	91.3	93.7	10.047	9.928
Gannon 5	83.4	68.3	10.258	10.335
Gannon 6	82.6	80.6	10.443	10.294

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Title: GPIF TARGETS	
Period: October 1997 to March 1998	

Utility/ Plant/Unit	FAF				Heat Rate	
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	Company		Staff	Company	Staff
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FPC	FAF	POF	EUOF			
Anclote 1	76.8	19.2	4.0	Agree	9.944	Agree
Anclote 2	92.7	3.9	3.5	Agree	10.019	Agree
Crystal River 1	79.9	11.5	8.6	Agree	9.623	Agree
Crystal River 2	82.8	4.4	12.8	Agree	9.453	Agree
Crystal River 3	91.4	0.0	8.6	Agree	12.917	Agree
Crystal River 4	79.7	13.7	6.6	Agree	9.307	Agree
Crystal River 5	96.5	0.0	3.5	Agree	9.248	Agree

Gulf	FAF	POF	EUOF			
Crist 6	78.6	16.5	4.9	Agree	10.975	Agree
Crist 7	83.2	4.9	11.9	Agree	10.521	Agree
Smith 1	92.3	5.0	2.7	Agree	10.264	Agree
Smith 2	79.6	17.6	2.8	Agree	10.318	Agree
Daniel 1	67.8	18.7	13.5	Agree	10.428	Agree
Daniel 2	88.4	4.9	6.7	Agree	10.235	Agree

TECO	FAF	POF	EUOF			
Big Bend 1	79.3	7.7	13.0	Agree	10.084	Agree
Big Bend 2	79.7	7.7	12.6	Agree	9.961	Agree
Big Bend 3	74.1	11.5	14.4	Agree	9.680	Agree
Big Bend 4	81.1	11.5	7.4	Agree	10.025	Agree
Gannon 5	77.3	11.5	11.1	Agree	10.378	Agree
Gannon 6	88.4	1.1	10.5	Agree	10.692	Agree

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Title: GPIF TARGETS	
Period: October 1997 to September 1998	

Utility/ Plant/Unit	FAF				Heat Rate	
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	Company		Staff	Company	Staff
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FPI	FAF	POF	EUOF			
Cape Canaveral 1	93.6	0.0	6.4	Agree	9.378	Agree
Cape Canaveral 2	89.3	3.8	6.9	Agree	9.437	Agree
Fort Lauderdale 4	88.7	7.7	3.6	Agree	7.212	Agree
Fort Lauderdale 5	93.5	2.7	3.8	Agree	7.263	Agree
Fort Myers 2	93.7	0.0	6.3	Agree	9.294	Agree
Martin 3	95.2	0.8	4.0	Agree	7.003	Agree
Martin 4	93.0	3.2	3.8	Agree	7.016	Agree
Port Everglades 3	80.8	15.3	3.9	Agree	9.741	Agree
Riviera 3	76.5	16.4	7.1	Agree	9.518	Agree
Riviera 4	92.5	0.0	7.5	Agree	9.764	Agree
Sanford 5	94.3	0.0	5.7	Agree	9.947	Agree
Scherer 4	87.6	6.3	6.1	Agree	9.994	Agree
St. Lucie 1	72.7	20.8	6.5	Agree	10.913	Agree
St. Lucie 2	93.6	0.0	6.4	Agree	10.940	Agree
Turkey Point 3	92.8	0.8	6.4	Agree	10.971	Agree
Turkey Point 4	89.1	4.9	6.0	Agree	11.044	Agree

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power
cost recovery clause and
generating performance incentive
factor.

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that one true and correct copy of Staff's
Prehearing Statement has been furnished by U.S. Mail this 28th day
of July, 1997, to the following:

Ausley & McMullen
James Beasley
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