



**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

August 7, 1997

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. **970001-EI**

Dear Ms. Bayó:

In conjunction with its review of Florida Power's filing in the subject docket, Staff has informed us of an error in the presentation of Crystal River 3's replacement power costs for the month of March 1997. This error, in turn, affects several true-up figures in the exhibits to the testimony Mr. Scardino and Mr. Wieland.

Knd Accordingly, I have enclosed for filing an original and ten copies of the pertinent exhibit pages, which have been revised to eliminate the effects of this error.

Handwritten: Thank you for your assistance in this matter.

Very truly yours
[Signature]
James A. McGee

- ACK _____
- AFA *Handwritten:* _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAC *Handwritten:* _____
- LEG *Handwritten:* _____
- LIN *Handwritten:* _____
- OPC _____
- RCH _____
- SEC *Handwritten:* _____
- WAS _____
- OTH _____

JAM/kp
Enclosure

cc: Parties of record

RECEIVED & FILED
FPC-BUREAU OF RECORDS

GENERAL OFFICE

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DOCUMENT NUMBER-DATE

08080 AUG-8 97

FPC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

Docket No. 970001

I HEREBY CERTIFY that a true and correct copy of the Revised Exhibits to the Testimony of John Scardino, Jr. and Karl H. Wieland has been sent by regular U.S. mail to the following individuals this 7th day of August, 1997:

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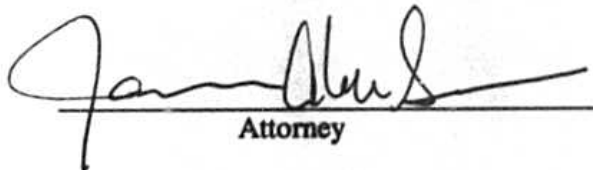
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FLORIDA POWER CORPORATION
Fuel Adjustment Clause
Summary of Final True-Up Amount
October 1996 through March 1997

Florida Power Corporation
Docket No. 970001-EI
Witness: Scardino
Exhibit No. (JS-1)
Sheet 1 of 3
REVISED Aug 7, 1997

FILE COPY

Line No.	Description	Contribution to Over/(Under) Recovery Period to Date
1	KWH Sales:	
2	Jurisdictional KWH Sales	(278,531,661)
3	Non-Jurisdictional KWH Sales	113,011,727
4	Total System KWH Sales	
5	Schedule A2, pg 2 of 4, Line C1 through C3	<u>(165,519,934)</u>
6		
7	System:	
8	Fuel and Net Purchased Power Costs - Difference	
9	Schedule A2, page 3 of 4, Line D4	<u>\$ 72,342,271</u>
10		
11	Jurisdictional:	
12	Fuel Revenues - Difference	
13	Schedule A2, page 3 of 4, Line D3	\$ (5,248,348)
14		
15	True Up Provision for the Period Over/(Under)	
16	Collection - Estimated	
17	Schedule A2, page 3 of 4, Line D7	<u>(1,496,974)</u>
18		
19	Net Fuel Revenues	(6,745,322)
20		
21	Fuel and Net Purchased Power Costs - Difference	
22	Schedule A2, page 3 of 4, Line D8 + D12	<u>68,510,631</u>
23		
24	True Up Amount for the Period	(75,255,953)
25		
26	Recoverable Replacement fuel once Nuclear Unit Returns to	
27	Service in Accordance with above Stipulation (Ref. JS-1, Sheet 1a, Line # 8)	32,321,458
28		
29	Exclusion of Nuclear Replacement Fuel in Accordance with	
30	PSC Stipulation in Docket # 970261-E1 (Ref. JS-1, Sheet 1a, Line # 25)	38,059,805
31		
32	True Up Revenues for the Prior Period - Actual	
33	Schedule A2, page 3 of 4, Line D9+D10	(12,203,216)
34		
35	Interest Provision - Actual	
36	Schedule A2, page 3 of 4, Line D8	(2,106,458)
37		
38	Exclude Interest Related to Nuclear Replacement Fuel Line 27 & 30	
39	Line 27 & 30 (Ref. JS-1, Sheet 1a, Line 10 + Line 27)	<u>1,233,673</u>
40		
41	Actual True Up ending balance for the period	
42	October through March 1997	(17,950,691)
43		
44	Estimated True Up ending balance for the period included in	
45	filing of Levelized Fuel Cost Factors April through September 1997,	
46	Docket No. 970001-EI, Schedule E1-B, Sheet 1, Line 20	(88,684,203)
47		
48	Variance for the period October 1996 through	
49	March 1997 (Line 42 - Line 46)	<u>\$ 70,733,512</u>

Regulatory Accounting

D:\trueup\march97\fueltrup.xls\JS-1 1 of 3 Excluding N&Z/97

DOCUMENT NUMBER-DATE

08080 AUG-8 5

Revised to Exclude Nuclear Replacement Fuel (Lake Cogen Settlement Payment was Excluded in Original)

FPSC-RECORDS/REPORTING

Florida Power Corporation
Docket No. 970001-EI
Witness: Scardino
Exhibit No. (JS-1)
Sheet 1a of 3
REVISED Aug 7, 1997

FLORIDA POWER CORPORATION
Fuel Adjustment Clause
Summary of Adjustment to Remove CR3
Replacement Power Costs through March 1997

Line No.	DESCRIPTION					Adj. Required Per Docket # 970261-EI
1						
2	Recoverable Nuclear Replacement Fuel					
3						
4		Sep-96	Oct-96	Nov-96		
5						
6	System Principal	\$ 12,109,000	\$ 11,449,000	\$ 10,233,000		
7						
8	Retail Principal	11,575,491	10,797,832	9,948,135		\$ 32,321,458
9						
10	Interest	26,160	76,673	123,801		<u>226,634</u>
11						
12	Recoverable Replacement Fuel Costs					<u>\$ 32,548,092</u>
13						
14						
15						
16						
17						
18	Nuclear Replacement Fuel Non Recoverable through the Fuel Adjustment Clause					
19						
20						
21		Dec-96	Jan-97	Feb-97	Mar-97	
22						
23	System Principal	\$ 11,850,000	\$ 10,565,000	\$ 8,448,000	\$ 8,545,000	
24						
25	Retail Principal	11,452,489	10,201,074	8,130,774	8,275,438	\$ 38,059,805
26						
27	Interest	181,803	234,094	278,157	312,985	<u>1,007,039</u>
28						
29	Non Recoverable Nuclear Replacement Fuel Costs					<u>\$ 39,066,844</u>

**FUEL & PURCHASED POWER COST RECOVERY CLAUSE
COMPARISON OF ACTUAL FILING VS. ADJUSTED DATA**
FOR THE PERIOD OF SEPTEMBER 1996 - MAY 1997

Fuel Adjustment Schedule A2
Page 3 of 4

Line No.	Description	Mar-97			Apr-97			May-97		
		Filed	Adjusted	Variance	Filed	Adjusted	Variance	Filed	Adjusted	Variance
3	Total Jurisdictional Fuel Revenue	\$36,653,875	\$36,653,875	\$0	\$44,075,773	\$44,075,773	\$0	\$44,474,095	\$44,474,095	\$0
4	Adjusted Total Fuel and Net Power Transaction	50,851,294	42,306,294	(8,545,000)	49,838,957	40,330,957	(9,508,000)	60,042,464	50,177,464	(9,865,000)
5	Jurisdictional Sales % of Total Sales	96.72%	96.72%	0	97.22%	97.22%	0	97.39%	97.39%	0
6	Jurisdictional Fuel and Net Power Transactions (Line 4 * Line 5 * .13%)	49,247,310	40,971,842	(8,275,468)	48,516,423	39,260,729	(9,255,694)	58,551,374	48,931,360	(9,620,013)
7	True Up Provision for the Month Over/(Under) Collection	(12,593,435)	(4,317,967)	8,275,468	(4,440,650)	4,815,044	9,255,694	(14,077,279)	(4,457,265)	9,620,013
8	Interest Provision for the Month	(425,276)	(112,291)	312,985	(442,155)	(55,062)	387,093	(445,205)	(17,031)	428,174
9	True Up & Interest Provision Beg of Month/Period	(88,868,189)	(25,841,705)	63,026,484	(89,565,627)	(17,950,691)	71,614,937	(86,594,899)	(5,337,175)	81,257,724
10	True Up Collected/(Refunded)	7,807,781	7,807,781	0	7,853,534	7,853,534	0	7,853,534	7,853,534	0
11	End of Period Total Net True Up	(94,079,118)	(22,464,182)	71,614,937	(86,594,899)	(5,337,175)	81,257,724	(93,263,849)	(1,957,937)	91,305,912
12	Other (Pasco Allocation & Lake)	4,513,491	4,513,491	0	0	0	0	0	0	0
13	End of Period Total Net True Up	(\$89,565,627)	(\$17,950,691)	\$71,614,937	(\$86,594,899)	(\$5,337,175)	\$81,257,724	(\$93,263,849)	(\$1,957,937)	\$91,305,912

FLORIDA POWER CORPORATION
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE
ESTIMATED FOR THE PERIOD OF: OCTOBER 1997 THROUGH MARCH 1998

	DOLLARS	MWH	CENTS/KWH
1. Fuel Cost of System Net Generation	211,168,795	11,744,226	1.79806
2. Spent Nuclear Fuel Disposal Cost	1,455,091	1,557,317 *	0.09350
3. Nuclear Fuel Replacement Cost	(28,063,000)	0	0.00000
4. Adjustment to Fuel Cost	3,220,000	0	0.00000
5. TOTAL COST OF GENERATED POWER	187,781,886	11,744,226	1.59893
6. Energy Cost of Purchased Power (Excl. Econ & Cogena) (E7)	12,758,320	678,935	1.87917
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)	10,117,800	360,000	2.86258
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	759,930	33,182	2.29019
9. Energy Cost of Schedule E Economy Purchases (E9)	0	0	0.00000
10. Capacity Cost of Economy Purchases (E9)	344,540	15,182 *	2.26940
11. Payments to Qualifying Facilities (E8)	75,138,623	3,631,591	2.06903
12. TOTAL COST OF PURCHASED POWER	99,119,213	4,723,706	2.09833
13. TOTAL AVAILABLE KWH		16,467,934	
14. Fuel Cost of Economy Sales (E6)	(6,690,300)	(377,000)	1.77462
14a. Gain on Economy Sales - 80% (E6)	(1,973,160)	(377,000) *	0.52338
15. Fuel Cost of Other Power Sales (E6)	0	0	0.00000
15a. Gain on Other Power Sales (E6)	0	0	0.00000
16. Fuel Cost of Unit Power Sales (E6)	0	0	0.00000
16a. Gain on Unit Power Sales (E6)	0	0	0.00000
17. Fuel Cost of Stratified Sales (E6)	(8,535,000)	(387,284)	2.20381
18. TOTAL FUEL COST AND GAINS ON POWER SALES	(17,198,460)	(764,284)	2.25027
19. Net inadvertent interchange		0	
20. TOTAL FUEL AND NET POWER TRANSACTIONS	269,702,639	15,703,650	1.71745
21. Net Unbilled	(9,892,540)	576,001	(0.06460)
22. Company Use	1,561,164	(90,900)	0.01020
23. T & D Losses	14,933,640	(869,523)	0.09750
24. Adjusted System KWH Sales	269,702,639	15,319,228	1.76055
25. Wholesale KWH Sales (Excluding Supplemental Sales)	(8,271,424)	(473,107)	1.74832
26. Jurisdictional KWH Sales	261,431,215	14,846,121	1.76094
27. Jurisdictional KWH Sales Adjusted for Line Losses x 1.0016	261,849,505	14,846,121	1.76376
28. Prior Period True-Up (E1-B, Sheet 1)**	9,062,289	14,846,121	0.06104
28a. Market Price True-Up **	(505,000)	14,846,121	(0.00340)
29. Total Jurisdictional Fuel Cost	270,406,794	14,846,121	1.82140
30. Revenue Tax Factor			1.00083
31. Fuel Cost Adjusted for Taxes	270,631,232	14,846,121	1.82291
32. GPIF **	(255,522)	14,846,121	(0.00172)
33. Fuel Factor Adjusted for taxes including GPIF	270,375,710	14,846,121	1.82119
34. Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)			1.821

* For Informational Purposes Only

** Based on Jurisdictional Sales

**FLORIDA POWER CORPORATION
CALCULATION OF TOTAL TRUE-UP
(PROJECTED PERIOD)**

ESTIMATED FOR THE PERIOD OF: OCT-97 THROUGH MAR-98

1.	ESTIMATED OVER/(UNDER) RECOVERY (2 months actual, 4 months projected) (Schedule E1-B, Sheet 1)	\$8,888,402
2.	FINAL TRUE-UP (6 months prior period) (Schedule E1-B, Sheet 1)	(17,950,691)
3.	TOTAL OVER/(UNDER) RECOVERY (Line 1 + Line 2)	(\$9,062,289)
4.	OVER/(UNDER) RECOVERY (To be included in projected period)	(\$9,062,289)
5.	JURISDICTIONAL MWH SALES (Projected Period)	14,846,121 Mwh
6.	TRUE-UP FACTOR (To be included in projected period) (Line 3 / Line 4 / 10)	0.06104 Cents/kwh

FLORIDA POWER CORPORATION
CALCULATION OF ESTIMATED TRUE-UP
RE-ESTIMATED FOR THE PERIOD OF: APRIL 1997 THROUGH SEPTEMBER 1997

DESCRIPTION	ADJUSTED ACTUALS		ESTIMATED				TOTAL PERIOD
	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	
REVENUE							
1 Jurisdictional KWH Sales	2,268,366	2,275,058	2,810,524	3,060,620	3,141,926	3,157,868	16,714,362
2 Jurisdictional Fuel Factor (Pre-Tax)	2.292	2.303	2.325	2.325	2.325	2.325	
3 Total Jurisdictional Fuel Revenue	52,001,193	52,399,514	65,354,801	71,170,433	73,061,090	73,431,799	387,418,831
4 Less: True-Up Provision	(7,853,534)	(7,853,534)	(7,853,534)	(7,853,534)	(7,853,534)	(7,853,531)	(47,121,201)
5 Less: GPIF Provision	(71,886)	(71,886)	(71,886)	(71,886)	(71,886)	(71,886)	(431,316)
6 Less: Replacement Cost Refund	0	0	0	(23,175,298)	(7,100,753)	(7,136,782)	(37,412,833)
7 Net Fuel Revenue	44,075,773	44,474,094	57,429,381	40,069,715	58,034,917	58,369,600	302,453,481
FUEL EXPENSE							
8 Total Cost of Generated Power	22,538,280	33,415,391	37,455,283	42,195,201	42,964,187	39,609,962	218,178,304
9 Total Cost of Purchased Power	18,622,580	17,995,638	25,137,182	28,053,387	28,430,397	25,823,472	144,062,656
10 Total Cost of Power Sales	(829,903)	(1,233,565)	(363,272)	(1,766,710)	(3,366,460)	(2,932,736)	(10,492,646)
11 Total Fuel and Net Power	40,330,957	50,177,464	62,229,193	68,481,878	68,028,124	62,500,698	351,748,314
12 Jurisdictional Percentage	97.22%	97.39%	96.39%	96.51%	96.43%	96.31%	96.64%
13 Jurisdictional Loss Multiplier	1.0013	1.0013	1.0016	1.0016	1.0016	1.0016	1.0016
14 Jurisdictional Fuel Cost	39,260,729	48,931,360	60,078,691	66,197,607	65,704,479	60,290,733	340,463,601
COST RECOVERY							
15 Net Fuel Revenue Less Expense	4,815,044	(4,457,266)	(2,649,311)	(26,127,892)	(7,669,562)	(1,921,133)	
16 Interest Provision (1)	(55,062)	(17,031)	3,015	(27,555)	(70,016)	(56,031)	
17 Current Cycle Balance	4,759,982	285,685	(2,360,610)	(28,516,058)	(36,255,635)	(38,232,799)	
18 Plus: Prior Period Balance (2)	(17,950,691)	(17,950,691)	(17,950,691)	(17,950,691)	(17,950,691)	(17,950,691)	
19 Plus: Cumulative True-Up Provision	7,853,534	15,707,068	23,560,602	31,414,136	39,267,670	47,121,201	
20 Total Retail Balance	(5,337,175)	(1,957,938)	3,249,301	(15,052,613)	(14,938,656)	(9,062,289)	

(1) Interest for the period calculated at the May 1997 rate of .468% (monthly).

(2) Revised Jurisdictional True-Up Balance

**FLORIDA POWER CORPORATION
CALCULATION OF GENERATING PERFORMANCE INCENTIVE
AND TRUE-UP ADJUSTMENT FACTORS**

ESTIMATED FOR THE PERIOD OF: OCT-97 THROUGH MAR-98

1. TOTAL AMOUNT OF ADJUSTMENTS:	
A. Generating Performance Incentive Reward / (Penalty)	(\$255,522)
B. True-Up (Over) / Under Recovery	\$9,062,289
C. Market Price True-Up	(\$505,000)
2. JURISDICTIONAL MWH SALES	14,848,121 Mwh
3. ADJUSTMENT FACTORS:	
A. Generating Performance Incentive Factor	-0.00172 Cents/kwh
B. True-Up Factor	0.06104 Cents/kwh
C. Market Price True-Up Factor	-0.00340 Cents/kwh

FLORIDA POWER CORPORATION
CALCULATION OF LEVELIZED FUEL ADJUSTMENT FACTORS
(PROJECTED PERIOD)
FOR THE PERIOD OF: OCT-97 THROUGH MAR-98

1. Period Jurisdictional Fuel Cost (E1, line 27)	\$261,849,505
2. Prior Period True-Up (E1, line 28)	9,062,289
3. Market Price True-Up (E1, line 28a)	(505,000)
4. Regulatory Assessment Fee (E1, line 30)	224,438
5. Generating Performance Incentive Factor (GPIF) (E1, line 32)	<u>(255,522)</u>
6. Total Jurisdictional Fuel Cost	\$270,375,710
7. Jurisdictional Sales	14,846,121 Mwh
8. Jurisdictional Cost per Kwh Sold (Line 6 / Line 7 / 10)	1.821 Cents/kwh
9. Effective Jurisdictional Sales (See Below)	14,816,514 Mwh

LEVELIZED FUEL FACTORS:

10. Fuel Factor at Secondary Metering (Line 6 / Line 9 / 10)	1.825 Cents/kwh
11. Fuel Factor at Primary Metering (Line 10 * 99%)	1.807 Cents/kwh
12. Fuel Factor at Transmission Metering (Line 10 * 98%)	1.789 Cents/kwh

<u>METERING VOLTAGE:</u>	<u>JURISDICTIONAL SALES (MWH)</u>	
	<u>METER</u>	<u>SECONDARY</u>
Distribution Secondary	12,197,660	12,197,660
Distribution Primary	2,336,247	2,312,865
Transmission	312,214	305,970
Total	<u>14,846,121</u>	<u>14,816,514</u>

**FLORIDA POWER CORPORATION
CALCULATION OF FINAL FUEL COST FACTORS
FOR THE PERIOD OF: OCT-97 THROUGH MAR-98**

Line:	Metering Voltage	(1)	(2) Time of Use	
		Levelized Factors Cents/kwh	On-Peak Multiplier 1.181	Off-Peak Multiplier 0.926
1.	Distribution Secondary	1.825	2.155	1.690
2.	Distribution Primary	1.807	2.134	1.673
3.	Transmission	1.789	2.113	1.657
4.	Lighting Service	1.777	--	--

Col. (1) Lines 1-3 Copied from Schedule E1-D.

Col. (2) Calculated as Col. (1) * On-Peak Multiplier

Col. (3) Calculated as Col. (1) * Off-Peak Multiplier

Line 4 Calculated as secondary rate 1.827 * (18.7% * On-Peak Multiplier 1.181 + 81.3% * Off-Peak Multiplier 0.926).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

Mo/Yr	<u>ON-PEAK PERIOD</u>			<u>OFF-PEAK PERIOD</u>			<u>TOTAL</u>		
	System MWH Requirements	Marginal Cost	Average Marginal Cost (\$/MWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (\$/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (\$/kWh)
10/97	974,308	27,280,624	2.800	1,856,063	38,791,717	2.090	2,830,371	66,072,341	2.334
11/97	704,636	18,813,781	2.670	1,821,960	37,532,376	2.060	2,526,596	56,346,157	2.230
12/97	757,078	21,652,431	2.860	1,931,163	44,030,516	2.280	2,688,241	65,682,947	2.443
01/98	786,098	19,573,840	2.490	2,063,028	39,403,835	1.910	2,849,126	58,977,675	2.070
02/98	708,648	15,944,580	2.250	1,840,232	32,940,153	1.790	2,548,880	48,884,733	1.918
03/98	740,174	17,912,211	2.420	1,907,536	39,485,965	2.070	2,647,710	57,398,206	2.168
TOTAL	4,670,942	121,177,467	2.594	11,419,982	232,184,592	2.033	16,090,924	353,362,059	2.196

MARGINAL FUEL COST
WEIGHTING MULTIPLIER

ON-PEAK
1.181

OFF-PEAK
0.926

AVERAGE
1.000

FLORIDA POWER CORPORATION
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE
ESTIMATED FOR THE PERIOD OF: OCTOBER 1997 THROUGH MARCH 1998

DESCRIPTION		Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	TOTAL
1	Fuel Cost of System Net Generation	\$37,839,010	\$33,274,285	\$39,867,318	\$36,614,017	\$32,244,755	\$31,329,410	\$211,168,795
1a	Nuclear Fuel Disposal Cost	0	0	0	501,542	453,007	501,542	1,456,091
1b	Adjustments to Fuel Cost	(8,317,000)	(8,079,000)	(9,329,000)	296,000	294,000	292,000	(24,843,000)
2	Fuel Cost of Power Sold	(223,200)	(245,400)	(1,125,000)	(1,541,700)	(1,741,000)	(1,814,000)	(6,690,300)
2a	Fuel Cost of Stratified Sales	(2,943,000)	(2,032,000)	(270,000)	(249,000)	(1,104,000)	(1,937,000)	(8,535,000)
2b	Gains on Power Sales	(61,920)	(77,400)	(309,600)	(473,040)	(525,600)	(525,600)	(1,973,160)
3	Fuel Cost of Purchased Power	3,824,280	2,189,600	2,431,540	1,374,540	893,090	2,045,270	12,758,320
3a	Recov Non-Fuel Cost of Econ Purch	116,095	112,350	116,095	0	0	0	344,540
3b	Payments to Qualifying Facilities	12,773,692	12,275,502	13,368,752	12,489,879	11,472,239	12,758,559	75,138,623
4	Fuel Cost of Economy Purchases	3,126,750	2,085,480	1,213,430	1,640,680	1,223,940	1,587,450	10,877,730
5	Total Fuel & Net Power Transactions	\$46,134,707	\$39,503,417	\$45,963,535	\$50,652,918	\$43,210,431	\$44,237,631	\$269,702,639
6	Adjusted System Sales	MWH 2,945,704	2,461,098	2,470,997	2,579,189	2,475,294	2,386,947	15,319,228
7	System Cost per KWH Sold	c/kwh 1.5662	1.6052	1.8601	1.9639	1.7456	1.8534	1.7606
7a	Jurisdictional Loss Multiplier	x 1.0016	1.0016	1.0016	1.0016	1.0016	1.0016	1.0016
7b	Jurisdictional Cost per KWH Sold	c/kwh 1.5687	1.6077	1.8631	1.9671	1.7485	1.8563	1.7638
8	Prior Period True-Up *	c/kwh 0.0532	0.0636	0.0630	0.0603	0.0627	0.0652	0.0610
8a	Market Price True-Up *	c/kwh -0.0178	0.0000	0.0000	0.0000	0.0000	0.0000	-0.0034
9	Total Jurisdictional Fuel Expense	c/kwh 1.6041	1.6713	1.9261	2.0273	1.8112	1.9214	1.8214
10	Revenue Tax Multiplier	x 1.00083	1.00083	1.00083	1.00083	1.00083	1.00083	1.00083
11	Fuel Cost Factor Adjusted for Taxes	c/kwh 1.6054	1.6726	1.9277	2.0290	1.8127	1.9230	1.8229
12	GPIF	c/kwh -0.0015	-0.0018	-0.0018	-0.0017	-0.0018	-0.0018	-0.0017
13	Total Fuel Cost Factor (rounded .001)	c/kwh 1.604	1.671	1.926	2.027	1.811	1.921	1.821

* Based on Jurisdictional Sales Only

FLORIDA POWER CORPORATION
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE
 ESTIMATED FOR THE PERIOD OF: OCTOBER 1997 THROUGH MARCH 1998

DESCRIPTION		Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Period Average	Prior Residential Bill *	Oct-97 vs. Prior
1	Base Rate Revenues (\$)	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	0.00
2	Fuel Recovery Factor (c/kwh)	1.821	1.821	1.821	1.821	1.821	1.821	1.821	2.327	
3	Fuel Cost Recovery Revenues (\$)	18.25	18.25	18.25	18.25	18.25	18.25	18.25	23.32	-5.07
4	Capacity Cost Recovery Revenues (\$)	12.61	12.61	12.61	12.61	12.61	12.61	12.61	9.93	2.68
5	Energy Conservation Cost Revenues (\$)	2.80	2.80	2.80	2.80	2.80	2.80	2.80	2.80	0.00
6	Gross Receipt Taxes (\$)	2.12	2.12	2.12	2.12	2.12	2.12	2.12	2.18	-0.06
7	Total Revenues (\$)	84.83	84.83	84.83	84.83	84.83	84.83	84.83	87.28	-2.45

* Actual Residential Billing for Sep-97