

Florida Power & Light Company
 Environmental Cost Recovery Clause
 Total Jurisdictional Amount to Be Recovered

For the Projected Period
 October 1997 to September 1998

| Line No. | Energy (\$) | CP Demand (\$) | CCP Demand (\$) | Total |
|--|------------------|-------------------|--------------------|-------------------|
| 1 Total Jurisdictional Rev. Req. for the projected period | | | | |
| a Projected O&M Activities (FORM 42-2P, Page 2 of 2, Lines 7,8 & 9) | 3,204,316 | 3,776,640 | 6,931,158 | 13,912,114 |
| b Projected Capital Projects (FORM 42-3P, Page 2 of 2, Lines 7,8 & 9) | <u>4,434,494</u> | <u>1,462,491</u> | 0 | <u>5,896,985</u> |
| c Total Jurisdictional Rev. Req. for the projected period (Lines 1a + 1b) | 7,638,810 | 5,239,131 | 6,931,158 | 19,809,099 |
| 2 True-up for Estimated Over/(Under) Recovery for the current period October 1996 - September 1997 (FORM 42-1E, Line 7) | (1,186,196) | (774,554) | (176,540) | (2,137,290) |
| 3 Final True-up Over/(Under) for the period April 1996 - September 1996 (FORM 42-1A, Line 3) filed March 31, 1997 | <u>42,460</u> | <u>27,146</u> | 0 | <u>69,606</u> |
| 4 Total Jurisdictional Amount to be Recovered/(Refunded) in the projection period October 1997 - September 1998 (Line 1 - Line 2 - line 3) | <u>8,782,546</u> | <u>5,986,539</u> | <u>7,107,698</u> | <u>21,876,783</u> |
| 5 Total Projected Jurisdictional Amount Adjusted for Taxes (Line 4 x Revenue Tax Multiplier) | <u>8,923,857</u> | <u>6,082,862</u> | <u>7,222,061</u> | <u>22,228,780</u> |

Notes:

Allocation to energy and demand in each period are in proportion to the respective period split of costs indicated on lines 7 & 8 of Forms 42-5 & 42-7 of the estimates and actuals.

True-up costs are split in proportion to the split of actual demand-related and energy-related costs from respective true-up periods.

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Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
October 1997-September 1998

REVISED AUGUST 14, 1997

| Line | O&M Activities (in Dollars) | | | | | | |
|--|--------------------------------|------------------|------------------|------------------|------------------|------------------|----------------------|
| | Estimated OCT | Estimated NOV | Estimated DEC | Estimated JAN | Estimated FEB | Estimated MAR | 6-Month Sub-Total |
| 1 Description of O&M Activities | | | | | | | |
| 1 Air Operating Permit Fees-O&M | \$4,773 | \$4,773 | \$4,773 | \$4,773 | \$1,816,602 | \$4,773 | \$ 1,840,467 |
| 3a Continuous Emission Monitoring Systems-O&M | 73,000 | 36,000 | 34,000 | 48,000 | 31,000 | 50,000 | 272,000 |
| 4a Clean Closure Equivalency-O&M | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5a Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M | 100,000 | 100,000 | 100,000 | 100,000 | 150,000 | 150,000 | 700,000 |
| 5c Maintenance of Stationary Above Ground Fuel Storage Tanks-Spill Abatement | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8a Oil Spill Cleanup/Response Equipment-O&M | 69,000 | 49,000 | 33,000 | 18,000 | 18,000 | 18,000 | 205,000 |
| 9 Low-Level Radioactive Waste Access Fees-O&M | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 RCRA Corrective Action-O&M | 37,000 | 42,000 | 37,000 | 302,000 | 0 | 0 | 418,000 |
| 14 NPDES Permit Fees-O&M | 0 | 0 | 0 | 115,000 | 0 | 0 | 115,000 |
| 17a Disposal of Noncontainerized Liquid Waste-O&M | 10,000 | 30,000 | 20,000 | 25,000 | 25,000 | 20,000 | 130,000 |
| 18a Substation Pollutant Discharge Prevention & Removal - Distribution - O&M | 671,295 | 671,295 | 671,295 | 604,935 | 604,935 | 604,935 | 3,828,690 |
| 18b Substation Pollutant Discharge Prevention & Removal - Transmission - O&M | 178,446 | 178,446 | 178,446 | 160,806 | 160,806 | 160,806 | 1,017,756 |
| 2 Total of O&M Activities | \$ 1,143,514 | \$ 1,111,514 | \$ 1,078,514 | \$ 1,378,514 | \$ 2,806,343 | \$ 1,008,514 | \$ 8,526,913 |
| 3 Recoverable Costs Allocated to Energy | \$ 169,745 | \$ 132,745 | \$ 104,745 | \$ 107,389 | \$ 1,902,218 | \$ 104,389 | \$ 2,521,231 |
| 4a Recoverable Costs Allocated to CP Demand | \$ 292,669 | \$ 297,669 | \$ 292,669 | \$ 656,386 | \$ 289,386 | \$ 289,386 | \$ 2,118,167 |
| 4b Recoverable Costs Allocated to GCP Demand | \$ 634,413 | \$ 634,413 | \$ 634,413 | \$ 568,053 | \$ 568,053 | \$ 568,053 | \$ 3,607,397 |
| 5 Retail Energy Jurisdictional Factor | 98.38318% | 98.38318% | 98.38318% | 98.38318% | 98.38318% | 98.38318% | |
| 6a Retail CP Demand Jurisdictional Factor | 97.19921% | 97.19921% | 97.19921% | 97.19921% | 97.19921% | 97.19921% | |
| 6b Retail GCP Demand Jurisdictional Factor | 99.89826% | 99.89826% | 99.89826% | 99.89826% | 99.89826% | 99.89826% | |
| 7 Jurisdictional Energy Recoverable Costs (A) | \$ 167,001 | \$ 130,599 | \$ 103,052 | \$ 105,652 | \$ 1,871,462 | \$ 102,701 | \$ 2,480,467 |
| 8a Jurisdictional CP Demand Recoverable Costs (B) | \$ 284,472 | \$ 289,332 | \$ 284,472 | \$ 638,002 | \$ 281,281 | \$ 281,281 | \$ 2,058,840 |
| 8b Jurisdictional GCP Demand Recoverable Costs (C) | \$ 633,767 | \$ 633,767 | \$ 633,767 | \$ 567,475 | \$ 567,475 | \$ 567,475 | \$ 3,603,726 |
| 9 Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8) | \$ 1,085,240 | \$ 1,053,698 | \$ 1,021,291 | \$ 1,311,129 | \$ 2,720,218 | \$ 951,457 | \$ 8,143,033 |

Notes

- (A) Line 3 x Line 5
- (B) Line 4a x Line 6a
- (C) Line 4b x Line 6b

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
October 1997-September 1998

REVISED AUGUST 14, 1997

| Line | O&M Activities (in Dollars) | | | | | | 6-Month Sub-Total | 12-Month Total | Method of Classification | | | |
|---------------------------------|---|------------------|------------------|------------------|------------------|------------------|----------------------|-------------------|--------------------------|--------------|--------------|--------------|
| | Estimated APR | Estimated MAY | Estimated JUN | Estimated JUL | Estimated AUG | Estimated SEP | | | CP Demand | GCP Demand | Energy | |
| 1 Description of O&M Activities | | | | | | | | | | | | |
| 1 | Air Operating Permit Fees-O&M | \$4,773 | \$4,773 | \$4,773 | \$4,773 | \$4,773 | \$4,773 | \$28,638 | \$1,869,105 | | | \$1,869,105 |
| 3a | Continuous Emission Monitoring Systems-O&M | 65,000 | 31,000 | 45,000 | 76,000 | 47,000 | 44,000 | 308,000 | 580,000 | | | 580,000 |
| 4a | Clean Closure Equivalency-O&M | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 |
| 5a | Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M | 150,000 | 150,000 | 150,000 | 150,000 | 150,000 | 200,000 | 950,000 | 1,650,000 | 1,650,000 | | |
| 5c | Maintenance of Stationary Above Ground Fuel Storage Tanks-Spill Abatement | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 |
| 8a | Oil Spill Cleanup/Response Equipment-O&M | 18,000 | 65,000 | 45,000 | 26,000 | 26,000 | 26,000 | 206,000 | 411,000 | | | 411,000 |
| 9 | Low-Level Radioactive Waste Access Fees-O&M | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 |
| 13 | RCRA Corrective Action-O&M | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 418,000 | 418,000 | | |
| 14 | NPDES Permit Fees-O&M | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 115,000 | 115,000 | | |
| 17a | Disposal of Noncontainerized Liquid Waste-O&M | 25,000 | 25,000 | 20,000 | 20,000 | 25,000 | 10,000 | 125,000 | 255,000 | | | 255,000 |
| 18a | Substation Pollutant Discharge Prevention & Removal - Distribution - O&M | 592,019 | 592,019 | 592,019 | 592,019 | 592,019 | 592,019 | 3,552,114 | 7,380,804 | | 7,380,804 | |
| 18b | Substation Pollutant Discharge Prevention & Removal - Transmission - O&M | 157,372 | 157,372 | 157,372 | 157,372 | 157,372 | 157,372 | 944,232 | 1,961,968 | 1,811,066 | | 150,922 |
| 2 | Total of O&M Activities | \$ 1,012,164 | \$ 1,025,164 | \$ 1,014,164 | \$ 1,026,164 | \$ 1,002,164 | \$ 1,034,164 | \$ 6,113,984 | \$ 14,640,897 | \$ 3,994,066 | \$ 7,380,804 | \$ 3,266,027 |
| 2a | Project 18 Adjustment | | | | | | | | | \$ 108,600 | \$ 442,586 | \$ 9,050 |
| | | | | | | | | | | \$ 3,885,466 | \$ 6,938,218 | \$ 3,256,977 |
| 3 | Recoverable Costs Allocated to Energy | \$ 124,124 | \$ 137,124 | \$ 126,124 | \$ 138,124 | \$ 114,124 | \$ 96,124 | \$ 735,746 | \$ 3,256,977 | | | |
| 4a | Recoverable Costs Allocated to CP Demand | \$ 286,216 | \$ 286,216 | \$ 286,216 | \$ 286,216 | \$ 286,216 | \$ 336,216 | \$ 1,767,299 | \$ 3,885,466 | | | |
| 4b | Recoverable Costs Allocated to GCP Demand | \$ 555,137 | \$ 555,137 | \$ 555,137 | \$ 555,137 | \$ 555,137 | \$ 555,137 | \$ 3,330,621 | \$ 6,938,218 | | | |
| 5 | Retail Energy Jurisdictional Factor | 98.38318% | 98.38318% | 98.38318% | 98.38318% | 98.38318% | 98.38318% | | | | | |
| 6a | Retail CP Demand Jurisdictional Factor | 97.19921% | 97.19921% | 97.19921% | 97.19921% | 97.19921% | 97.19921% | | | | | |
| 6b | Retail GCP Demand Jurisdictional Factor | 99.89826% | 99.89826% | 99.89826% | 99.89826% | 99.89826% | 99.89826% | | | | | |
| 7 | Jurisdictional Energy Recoverable Costs (A) | \$ 122,117 | \$ 134,907 | \$ 124,085 | \$ 135,891 | \$ 112,279 | \$ 94,570 | \$ 723,849 | \$ 3,204,316 | | | |
| 8a | Jurisdictional CP Demand Recoverable Costs (B) | \$ 278,200 | \$ 278,200 | \$ 278,200 | \$ 278,200 | \$ 278,200 | \$ 328,800 | \$ 1,717,800 | \$ 3,776,640 | | | |
| 8b | Jurisdictional GCP Demand Recoverable Costs (C) | \$ 554,572 | \$ 554,572 | \$ 554,572 | \$ 554,572 | \$ 554,572 | \$ 554,572 | \$ 3,327,432 | \$ 6,931,158 | | | |
| 9 | Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8) | \$ 954,889 | \$ 967,679 | \$ 956,857 | \$ 968,663 | \$ 945,051 | \$ 975,942 | \$ 5,789,081 | \$ 13,912,114 | | | |

Notes:
(A) Line 3 x Line 5
(B) Line 4a x Line 6a
(C) Line 4b x Line 6b

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Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Energy & Demand Allocation % By Rate Class
October 1997 to September 1998

| Rate Class | (1) Avg 12 CP Load Factor at Meter (%) | (2) GCP Load Factor at Meter (%) | (3) Projected Sales at Meter (KWH) | (4) Projected Avg 12 CP at Meter (KW) | (5) Projected GCP at Meter (KW) | (6) Demand Loss Expansion Factor | (7) Energy Loss Expansion Factor | (8) Projected Sales at Generation (KWH) | (9) Projected Avg 12 CP at Generation (KW) | (10) Projected GCP Demand at Generation (KW) | (11) Percentage of KWH Sales at Generation (%) | (12) Percentage of 12 CP Demand at Generation (%) | (13) Percentage of GCP Demand at Generation (%) |
|-------------|--|--|--|---|---|--|--|---|--|--|--|---|---|
| RS1 | 58.222% | 43.427% | 43,499,784,003 | 8,528,956 | 11,434,610 | 1.097986885 | 1.072937537 | 46,672,451,108 | 9,384,682 | 12,555,052 | 53.88189% | 61.82900% | 62.19999% |
| GS1 | 67.623% | 45.601% | 5,013,568,753 | 846,347 | 1,255,067 | 1.097986885 | 1.072937537 | 5,379,246,109 | 929,278 | 1,378,047 | 6.18711% | 6.11558% | 6.82709% |
| GSD1 | 79.333% | 59.790% | 18,321,877,523 | 2,636,404 | 3,498,170 | 1.097911508 | 1.072930283 | 19,658,097,236 | 2,694,538 | 3,840,681 | 22.61038% | 19.04886% | 19.02743% |
| OS2 | 116.281% | 8.016% | 21,846,103 | 2,145 | 31,110 | 1.061933170 | 1.046417800 | 22,860,151 | 2,278 | 33,037 | 0.02629% | 0.01499% | 0.16367% |
| GSLD1/CS1 | 82.492% | 63.782% | 7,469,585,408 | 1,033,667 | 1,336,875 | 1.086464128 | 1.072577208 | 8,011,707,047 | 1,133,379 | 1,465,835 | 9.21492% | 7.45877% | 7.26201% |
| GSLD2/CS2 | 88.362% | 66.802% | 1,338,828,241 | 172,964 | 228,785 | 1.084787869 | 1.087887822 | 1,429,718,374 | 187,629 | 248,183 | 1.64444% | 1.23479% | 1.22954% |
| GSLD3/CS3 | 86.822% | 0.000% | 630,688,107 | 82,924 | 0 | 1.031685726 | 1.024172189 | 645,933,219 | 85,552 | 0 | 0.74294% | 0.56302% | 0.00000% |
| ISST1D | 157.977% | 12.500% | 649,890 | 47 | 593 | 1.097986885 | 1.072937537 | 697,259 | 52 | 651 | 0.00080% | 0.00034% | 0.00323% |
| SST1T | 42.960% | 0.000% | 93,144,443 | 24,751 | 0 | 1.031685726 | 1.024172189 | 95,395,948 | 25,535 | 0 | 0.10872% | 0.16805% | 0.00000% |
| SST1D | 125.616% | 45.105% | 57,333,557 | 5,210 | 14,510 | 1.081884680 | 1.055087838 | 60,491,939 | 5,637 | 15,698 | 0.06958% | 0.03710% | 0.07777% |
| CILCD/CILCG | 90.957% | 72.262% | 2,870,028,677 | 360,202 | 453,389 | 1.086932382 | 1.068725084 | 3,067,271,639 | 392,236 | 493,710 | 3.52792% | 2.58131% | 2.44593% |
| CILCT | 101.023% | 0.000% | 1,203,092,113 | 135,949 | 0 | 1.031685726 | 1.024172189 | 1,232,173,483 | 140,257 | 0 | 1.41722% | 0.92303% | 0.00000% |
| MET | 71.265% | 46.713% | 87,148,114 | 13,960 | 21,297 | 1.061933170 | 1.046417800 | 91,193,338 | 14,825 | 22,616 | 0.10489% | 0.09756% | 0.11204% |
| OL1/SL1 | 585.192% | 47.409% | 460,469,387 | 8,983 | 110,875 | 1.097986885 | 1.072937537 | 494,054,890 | 9,863 | 121,739 | 0.53825% | 0.06491% | 0.60312% |
| SL2 | 100.003% | 97.826% | 75,889,711 | 8,663 | 8,856 | 1.097986885 | 1.072937537 | 81,424,920 | 9,512 | 9,724 | 0.09365% | 0.06260% | 0.04817% |
| TOTAL | | | 81,143,934,000 | 13,861,172 | 18,394,137 | | | 86,942,816,660 | 15,195,253 | 20,184,973 | 100.00% | 100.00% | 100.00% |

Notes:

- (1) AVG 12 CP load factor based on actual load research data
- (2) GCP load factor based on actual load research data
- (3) Projected KWH sales for the period October 1997 through September 1998
- (4) Calculated: (Col 3)/(8,760 * Col 1)
- (5) Calculated: (Col 3)/8,760 * Col 2)
- (6) Based on 1996 demand losses
- (7) Based on 1996 energy losses
- (8) Col 3 * Col 7
- (9) Col 1 * Col 6
- (10) Col 2 * Col 6
- (11) Col 8 / total for Col 8
- (12) Col 9 / total for Col 9
- (13) Col 10 / total for Col 10

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Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of Environmental Cost Recovery Clause Factors
October 1997 to September 1998

| Rate Class | (1) Percentage of KWH Sales at Generation (%) | (2) Percentage of 12 CP Demand at Generation (%) | (3) Percentage of GCP Demand at Generation (%) | (4) Energy Related Cost (\$) | (5) CP Demand Related Cost (\$) | (6) GCP Demand Related Cost (\$) | (7) Total Environmental Costs (\$) | (8) Projected Sales at Meter (KWH) | (9) Environmental Cost Recovery Factor (%/KWH) |
|---------------|---|--|--|--|---|--|--|--|--|
| RS1 | 53.68189% | 61.62900% | 62.19999% | \$4,790,496 | \$3,748,805 | \$4,492,120 | \$13,031,421 | 43,489,784,003 | 0.00030 |
| GS1 | 6.18711% | 6.11558% | 6.82709% | \$552,129 | \$372,002 | \$493,057 | \$1,417,188 | 5,013,568,753 | 0.00028 |
| GSD1 | 22.61038% | 19.04896% | 19.02743% | \$2,017,718 | \$1,158,722 | \$1,374,173 | \$4,550,613 | 18,321,877,523 | 0.00025 |
| OS2 | 0.02629% | 0.01499% | 0.16367% | \$2,346 | \$912 | \$11,820 | \$15,078 | 21,846,103 | 0.00069 |
| GSLD1/CS1 | 9.21492% | 7.45877% | 7.26201% | \$822,328 | \$453,707 | \$524,467 | \$1,800,500 | 7,469,585,408 | 0.00024 |
| GSLD2/CS2 | 1.64444% | 1.23479% | 1.22954% | \$146,747 | \$75,111 | \$88,798 | \$310,656 | 1,338,826,241 | 0.00023 |
| GSLD3/CS3 | 0.74294% | 0.56302% | 0.00000% | \$68,299 | \$34,248 | \$0 | \$100,547 | 630,688,107 | 0.00016 |
| ISST1D | 0.00080% | 0.00034% | 0.00323% | \$71 | \$21 | \$233 | \$325 | 649,860 | 0.00050 |
| SST1T | 0.10972% | 0.16805% | 0.00000% | \$9,791 | \$10,222 | \$0 | \$20,013 | 93,144,443 | 0.00021 |
| SST1D | 0.06958% | 0.03710% | 0.07777% | \$6,209 | \$2,257 | \$5,617 | \$14,083 | 57,333,557 | 0.00025 |
| CILC D/CILC G | 3.52792% | 2.58131% | 2.44593% | \$314,827 | \$157,018 | \$178,647 | \$648,492 | 2,870,028,677 | 0.00023 |
| CILC T | 1.41722% | 0.92303% | 0.00000% | \$126,471 | \$56,147 | \$0 | \$182,618 | 1,203,092,113 | 0.00015 |
| MET | 0.10489% | 0.09756% | 0.11204% | \$9,360 | \$5,934 | \$8,092 | \$23,386 | 87,148,114 | 0.00027 |
| OL1/SL1 | 0.56825% | 0.06491% | 0.60312% | \$50,710 | \$3,948 | \$43,558 | \$98,216 | 460,469,367 | 0.00021 |
| SL2 | 0.09365% | 0.06260% | 0.04817% | \$8,357 | \$3,808 | \$3,479 | \$15,644 | 75,889,711 | 0.00021 |
| TOTAL | | | | \$8,923,857 | \$6,082,862 | \$7,222,061 | \$22,228,780 | 81,143,934,000 | 0.00027 |

Notes: There are currently no customers taking service on Schedule ISST1(T). Should any customer begin taking service on this schedule during the period, they will be billed using the ISST(D) Factor.

(1) From Form 42-6P, Col 11

(2) From Form 42-6P, Col 12

(3) From Form 42-6P, Col 13

(4) Total Energy \$ from Form 42-1P, Line 5 x Col 1

(5) Total CP Demand \$ from Form 42-1P, Line 5 x Col 2

(6) Total GCP Demand \$ from Form 42-1P, Line 5 x Col 3

(7) Col 4 + Col 5 + Col 6

(8) Projected KWH sales for the period October 1997 through September 1998

(9) Col 7 / Col 8 x 100

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Florida Power & Light Company
 Environmental Cost Recovery Clause
 Calculation of the Estimated/Actual True-up for the 12 Month Period
 October 1996 through September 1997

Line
No.

Period ending March 31, 1997

| | | |
|---|---|---------------|
| 1 | Over/(Under) Recovery for the Current Period (Form 42-2E, Page 1 of 2, Line 6) | (\$2,059,962) |
| 2 | Interest Provision (Form 42-2E, Page 1 of 2, Line 6) | (11,236) |
| 3 | True-Up for the period | (\$2,071,198) |

Period ending September 30, 1997

| | | |
|---|--|---------------|
| 4 | Over/(Under) Recovery for the Current Period (Form 42-2E, Page 2 of 2, Line 5) | (\$19,037) |
| 5 | Interest Provision (Form 42-2E, Page 2 of 2, Line 6) | (47,055) |
| 6 | True-Up for the period | (\$66,092) |
| 7 | Estimated/Actual True-Up to be refunded/(recovered) in October 1997 through September 1998 Period | (\$2,137,290) |

() Reflects Underrecovery

REVISED AUGUST 14, 1997

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated/Actual True-up Amount
for the Period April to September 1997

| Line No | April | May | June | July | August | September | End of Period Amount |
|--|---------------|---------------|---------------|---------------|---------------|---------------|----------------------|
| 1 ECRC Revenues (net of Revenue Taxes) | \$921,686 | \$950,085 | \$1,103,519 | \$1,191,077 | \$1,224,629 | \$1,227,292 | \$6,618,287 |
| 2 True-up Provision (Order No. PSC-96-1171-FOF-EI) | (5,529) | (5,529) | (5,529) | (5,529) | (5,529) | (5,529) | (33,173) |
| 3 ECRC Revenues Applicable to Period (Lines 1 + 2) | 916,157 | 944,556 | 1,097,990 | 1,185,548 | 1,219,101 | 1,221,763 | 6,585,114 |
| 4 Jurisdictional ECRC Costs | | | | | | | |
| a - O&M Activities (Form 42-6E, Line 9) | 138,803 | 198,389 | 385,350 | 990,742 | 979,652 | 992,429 | 3,685,365 |
| b - Capital Investment Projects (Form 42-7E, Line 9) | 537,725 | 479,260 | 475,594 | 474,443 | 473,938 | 477,826 | 2,918,786 |
| c - Total Jurisdictional ECRC Costs | 676,528 | 677,649 | 860,944 | 1,465,185 | 1,453,590 | 1,470,255 | 6,604,151 |
| 5 Over/(Under) Recovery (Line 3 - Line 4c) | 239,629 | 266,907 | 237,046 | (279,637) | (234,489) | (248,492) | (19,037) |
| 6 Interest Provision (Form 42-3E, Line 10) | (9,051) | (7,772) | (6,593) | (6,697) | (7,902) | (9,040) | (47,055) |
| 7 Beginning Balance True-Up & Interest Provision | (2,104,367) | (1,868,260) | (1,603,596) | (1,367,614) | (1,648,419) | (1,885,282) | (2,104,367) |
| a - Deferred True-Up from April to September 1996 (Form 42-1A, Line 3) | 69,606 | 69,606 | 69,606 | 69,606 | 69,606 | 69,606 | 69,606 |
| 8 True-Up Collected /(Refunded) (See Line 2) | 5,529 | 5,529 | 5,529 | 5,529 | 5,529 | 5,529 | 33,173 |
| 9 End of Period True-Up (Lines 5+6+7+7a+8) | (1,796,654) | (1,533,990) | (1,298,008) | (1,578,813) | (1,815,676) | (2,067,679) | (2,067,679) |
| 10 Adjustments to Period Total True-Up Including Interest | | | | | | | |
| 11 End of Period Total Net True-Up (Lines 9+10) | (\$1,796,654) | (\$1,533,990) | (\$1,298,008) | (\$1,578,813) | (\$1,815,676) | (\$2,067,679) | (\$2,067,679) |

REVISED AUGUST 14, 1997

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated/Actual True-up Amount
for the Period April to September 1997

| Line No. | Interest Provision (in Dollars) | | | | | | End of Period Amount |
|----------|---|---------------|---------------|---------------|---------------|---------------|----------------------|
| | April | May | June | July | August | September | |
| 1 | Beginning True-Up Amount (Form 42-2E, Lines 7 + 7a + 10) | | | | | | |
| | (\$2,034,761) | (\$1,798,654) | (\$1,533,990) | (\$1,298,008) | (\$1,578,813) | (\$1,815,676) | (\$10,059,902) |
| 2 | Ending True-Up Amount before Interest (Line 1 + Form 42-2E, Lines 6 + 8) | | | | | | |
| | (1,789,603) | (1,526,218) | (1,291,415) | (1,572,116) | (1,807,774) | (2,058,639) | (10,045,765) |
| 3 | Total of Beginning & Ending True-Up (Lines 1 + 2) | | | | | | |
| | (\$3,824,364) | (\$3,324,872) | (\$2,825,405) | (\$2,870,124) | (\$3,386,587) | (\$3,874,315) | (\$20,105,667) |
| 4 | Average True-Up Amount (Line 3 x 1/2) | | | | | | |
| | (\$1,912,182) | (\$1,662,436) | (\$1,412,703) | (\$1,435,062) | (\$1,693,294) | (\$1,937,158) | (\$10,052,834) |
| 5 | Interest Rate (First Day of Reporting Month) | | | | | | |
| | 5.74000% | 5.62000% | 5.60000% | 5.60000% | 5.60000% | 5.60000% | N/A |
| 6 | Interest Rate (First Day of Subsequent Month) | | | | | | |
| | 5.62000% | 5.60000% | 5.60000% | 5.60000% | 5.60000% | 5.60000% | N/A |
| 7 | Total of Beginning & Ending Interest Rates (Lines 5 + 6) | | | | | | |
| | 11.36000% | 11.22000% | 11.20000% | 11.20000% | 11.20000% | 11.20000% | N/A |
| 8 | Average Interest Rate (Line 7 x 1/2) | | | | | | |
| | 5.68000% | 5.61000% | 5.60000% | 5.60000% | 5.60000% | 5.60000% | N/A |
| 9 | Monthly Average Interest Rate (Line 8 x 1/12) | | | | | | |
| | 0.47333% | 0.46750% | 0.46667% | 0.46667% | 0.46667% | 0.46667% | N/A |
| 10 | Interest Provision for the Month (Line 4 x Line 9) | | | | | | |
| | (\$9,051) | (\$7,772) | (\$6,593) | (\$6,697) | (\$7,902) | (\$9,040) | (\$47,055) |

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated/Actual True-Up Amount for the Period
October 1998 - September 1997

REVISED AUGUST 14, 1997

| Line | O&M Activities (in Dollars) | | | | | | | Method of Classification | | | |
|------|--------------------------------|---------------|------------------|------------------|------------------|------------------|----------------------|--------------------------|--------------|--------------|--------------|
| | Actual APR | Actual MAY | Estimated JUN | Estimated JUL | Estimated AUG | Estimated SEP | 6-Month Sub-Total | 12-Month Total | CP Demand | GCP Demand | Energy |
| 1 | Description of O&M Activities | | | | | | | | | | |
| 1 | \$ 4,773 | \$ 4,802 | \$ 4,773 | \$ 4,773 | \$ 4,773 | \$ 4,773 | \$ 28,667 | \$ 1,869,133 | | | \$ 1,869,133 |
| 3a | 94,023 | 87,449 | 48,000 | 74,000 | 67,000 | 65,000 | 435,472 | 811,111 | | | 811,111 |
| 4a | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,000 | 1,000 | | |
| 5a | 10,164 | 16,172 | 150,000 | 150,000 | 150,000 | 150,000 | 626,336 | 1,330,058 | 1,330,058 | | |
| 5c | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 8a | (895) | 4,891 | 22,000 | 12,000 | 31,000 | 36,000 | 104,996 | 245,417 | | | 245,417 |
| 9 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | 0 |
| 13 | 22,221 | 78,263 | 120,000 | 106,000 | 138,000 | 137,000 | 601,484 | 2,507,752 | 2,507,752 | | |
| 14 | 0 | (12,217) | 0 | 0 | 0 | 0 | (12,357) | 113,443 | 113,443 | | |
| 17a | 11,322 | 23,504 | 50,000 | 155,000 | 100,000 | 111,000 | 450,826 | 513,153 | | | 513,153 |
| 19a | 0 | 0 | 0 | 434,506 | 434,506 | 434,506 | 1,303,518 | 1,303,518 | | 1,303,518 | |
| 19b | 0 | 0 | 0 | 115,501 | 115,501 | 115,501 | 346,503 | 346,503 | 319,849 | | 26,654 |
| 2 | \$ 141,608 | \$ 202,724 | \$ 394,773 | \$ 1,051,780 | \$ 1,040,780 | \$ 1,053,780 | \$ 3,885,445 | \$ 9,041,088 | \$ 4,272,102 | \$ 1,303,518 | \$ 3,465,468 |
| 2a | | | | | | | | \$ 140,059 | \$ 27,150 | \$ 110,647 | \$ 2,262 |
| | | | | | | | | \$ 8,901,029 | \$ 4,244,952 | \$ 1,192,871 | \$ 3,463,206 |
| 3 | \$ 109,223 | \$ 120,646 | \$ 124,773 | \$ 253,904 | \$ 210,904 | \$ 224,904 | \$ 1,044,354 | \$ 3,463,206 | | | |
| 4a | \$ 32,385 | \$ 82,076 | \$ 270,000 | \$ 353,566 | \$ 385,566 | \$ 384,566 | \$ 1,508,161 | \$ 4,244,952 | | | |
| 4b | \$ - | \$ - | \$ - | \$ 397,624 | \$ 397,624 | \$ 397,624 | \$ 1,192,871 | \$ 1,192,871 | | | |
| 5 | 98.22320% | 98.22320% | 98.22320% | 98.22320% | 98.22320% | 98.22320% | | | | | |
| 6a | 97.33111% | 97.33111% | 97.33111% | 97.33111% | 97.33111% | 97.33111% | | | | | |
| 6b | 99.89826% | 99.89826% | 99.89826% | 99.89826% | 99.89826% | 99.89826% | | | | | |
| 7 | \$ 107,282 | \$ 118,502 | \$ 122,556 | \$ 249,393 | \$ 207,157 | \$ 220,908 | \$ 1,025,798 | \$ 3,401,672 | | | |
| 8a | \$ 31,521 | \$ 79,887 | \$ 262,794 | \$ 344,130 | \$ 375,276 | \$ 374,302 | \$ 1,467,910 | \$ 4,131,659 | | | |
| 8b | \$ 0 | \$ 0 | \$ - | \$ 397,219 | \$ 397,219 | \$ 397,219 | \$ 1,191,657 | \$ 1,191,657 | | | |
| 9 | \$ 138,803 | \$ 198,389 | \$ 385,350 | \$ 990,742 | \$ 979,652 | \$ 992,429 | \$ 3,685,365 | \$ 8,724,988 | | | |

Notes
(A) Line 3 x Line 5
(B) Line 4a x Line 6a
(C) Line 4b x Line 6b

**CERTIFICATE OF SERVICE
DOCKET NO. 970007-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Revised Environmental Cost Recovery Schedules, Form Nos. 42-1P, 42-2P, 42-6P, 42-7P, 42-1E, 42-2E, 42-3E and 42-5E has been furnished by Hand Delivery (*), or U.S. Mail this 13th day of August, 1997, to the following:

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