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Via Federal Express

August 18, 1997

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. **970003-GU**, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

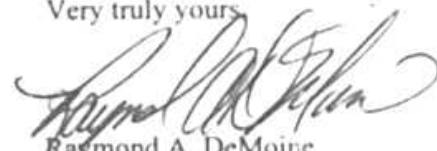
Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of July 1997 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

- ACK
- VSA _____
- ISA _____
- ITA _____
- OTA _____
- DTA _____
- ETA _____
- EEA _____
- IEA _____
- SEA _____
- TEA _____
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- QEA _____
- REA _____
- SEA _____
- TEA _____
- UEA _____
- VEA _____
- WEA _____
- XEA _____
- YEA _____
- ZEA _____

Thank you for your assistance in connection with this matter.

Very truly yours,



Raymond A. DeMoine
Director, Rates and
Regulatory Affairs

RAD:mab

Encl.

RECEIVED & FILED
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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

08379 AUG 20 97

FPSC-RECORDS/REPORTING

ORIGINAL
FILE COPY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 970003-GU
Filed: August 18, 1997

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of July 1997. In support thereof, City Gas states:

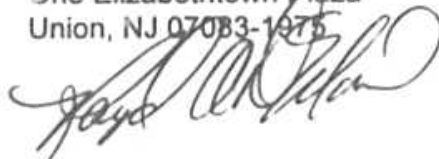
1. City Gas' PGA filing for the month of July 1997 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of July 1997. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this August 18, 1997

City Gas Company of Florida
A Division of NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083-1975



Raymond A. DeMoine
Director, Rates & Regulatory Affairs

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA

Data Elements for the July 1997 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A C D E F G H	(2)
Summary of Gas Invoices	9-11	Oth.Supp.		(3)
Gas Invoices	B1 - B10, B35	none	none	n/a
	B11-B34	All	All	(3)
	C1	All	All	(3)

Notes To Exhibit "A" Regarding Justification:

(1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF

SCHEDULE A-1
(REVISED 6/08/94)

APRIL 97 Through MARCH 98

PAGE 1 OF 11

	CURRENT MONTH 7/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG EST	AMOUNT	%	ACTUAL	ORG EST	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	29 143	43 940	(14 797)	(33.68)	125 952	167 224	(41 272)	(24.78)
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	9 660	11 451	(1 791)	(15.54)	39 004	46 758	(7 754)	(16.56)
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1 054 871	1 442 231	(387 360)	(26.96)	4 740 091	6 406 943	(1 726 852)	(26.70)
5 DEMAND (Line 32 29 A-1 support detail)	748 043	870 646	(122 603)	(14.10)	3 440 412	3 617 896	(237 484)	(6.48)
6 OTHER (Line 40 A-1 support detail)	4 417	4 336	81	1.87	20 118	23 160	(3 042)	(13.13)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS (1+2+3+4+5+6-10)-(7+8+9)	1 846 134	2 372 803	(526 669)	(22.20)	8 365 477	10 403 981	(2 038 504)	(19.59)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE	(4 478)	(6 171)	1 693	(27.44)	(23 063)	(25 369)	2 306	(9.09)
14 TOTAL THERM SALES	2 786 111	2 366 632	419 479	17.72	11 801 947	10 378 611	1 423 336	13.71
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	12 703 780	5 758 758	6 944 992	120.60	46 779 860	24 537 761	22 242 099	90.64
16 NO NOTICE SERVICE RESERVATION Billing Determinants Only (Line 29 A-1 support detail)	1 162 500	1 162 500	-	-	4 950 000	4 950 000	-	-
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5 183 773	5 758 788	(575 015)	(9.99)	21 543 215	24 537 761	(2 994 546)	(12.20)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	16 738 430	13 354 490	3 383 940	25.34	55 132 160	55 630 480	(498 320)	(0.90)
20 OTHER Commodity (Line 40 A-1 support detail)	8 595	8 603	(8)	(0.09)	39 144	43 288	(4 144)	(9.57)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	5 192 368	5 767 391	(575 023)	(9.97)	21 582 359	24 581 049	(2 998 690)	(12.20)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE	(9 937)	(15 000)	5 063	(33.75)	(51 185)	(60 000)	8 815	(14.69)
27 TOTAL THERM SALES (24-26 Estimated only)	6 134 024	5 752 391	381 633	6.63	24 544 094	24 521 049	23 045	0.09
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00229	0.00763	(0.00534)	(69.99)	0.00269	0.00763	(0.00494)	(64.74)
29 NO NOTICE SERVICE (2/16)	0.00131	0.00985	(0.00854)	(15.63)	0.00788	0.00985	(0.00197)	(20.00)
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.20349	0.25044	(0.04695)	(18.75)	0.22003	0.26356	(0.04352)	(16.51)
32 DEMAND (5/19)	0.04489	0.06521	(0.02032)	(31.47)	0.06240	0.06611	(0.00371)	(5.61)
33 OTHER (6/20)	0.51390	0.50401	0.00989	1.96	0.51395	0.53502	(0.02107)	(3.94)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.35555	0.41142	(0.05587)	(13.58)	0.38761	0.42325	(0.03564)	(8.42)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.45059	0.41140	0.03919	9.53	0.45059	0.42282	0.02777	6.57
40 TOTAL THERM SALES (11/27)	0.30097	0.41249	(0.11152)	(27.04)	0.34083	0.42429	(0.08346)	(19.67)
41 TRUE-UP (E-2)	0.05753	0.05753	-	-	0.05753	0.05753	-	-
42 TOTAL COST OF GAS (40+41)	0.35850	0.47002	(0.11152)	(23.73)	0.39836	0.48182	(0.08346)	(17.32)
43 REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.35985	0.47179	(0.11194)	(23.73)	0.39986	0.48363	(0.08377)	(17.32)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.360	0.472	(0.112)	(23.73)	0.400	0.484	(0.084)	(17.36)

COMPANY CITY GAS COMPANY OF FLORIDA	COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/28/94)		
	ESTIMATED FOR THE PERIOD OF		APRIL 97		Through		MARCH 98		
			CURRENT MONTH		DIFFERENCE		PERIOD TO DATE		
			(A)	(B)	(C)	(D)	(E)	(F)	(G)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG EST	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	29,143	50,588	(21,745)	(42.73)	125,952	200,270	(74,418)	(37.16)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	9,660	19,345	(9,685)	(50.06)	39,004	76,132	(37,128)	(48.77)
3	SWING SERVICE (Line 16 A-1 support detail)								
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,054,671	1,733,646	(678,775)	(39.15)	4,740,091	6,822,736	(2,082,645)	(30.52)
5	DEMAND (Line 37-29 A-1 support detail)	748,043	1,193,997	(445,954)	(37.35)	3,440,412	4,698,956	(1,258,544)	(26.78)
6	OTHER (Line 40 A-1 support detail)	4,417	5,041	(624)	(12.38)	20,118	19,640	478	2.43
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)								
8	DEMAND								
9									
10	Second Price with Purchase Adj (OPTIONAL)								
11	TOTAL COS. (1+3+4+5+6+10)-(7+8+9)	1,846,134	3,002,919	(1,156,785)	(38.52)	8,365,477	11,817,934	(3,452,457)	(29.21)
12	NET UNBILLED								
13	COMPANY USE	(4,478)	(6,834)	2,356	(34.48)	(23,063)	(26,896)	3,833	(14.25)
14	TOTAL THERM SALES	2,786,111	2,996,085	(209,974)	(7.01)	11,801,947	11,791,042	10,905	0.09
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	12,703,780	6,669,530	6,034,250	90.47	46,779,860	26,247,828	20,532,032	78.22
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	1,162,500	1,963,999	(801,499)	(40.81)	4,950,000	7,729,286	(2,779,286)	(35.96)
17	SWING SERVICE Commodity								
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,183,773	6,669,530	(1,485,757)	(22.28)	21,543,215	26,247,828	(4,704,613)	(17.92)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	16,738,430	18,325,106	(1,586,676)	(8.66)	55,132,100	72,118,158	(16,986,058)	(23.55)
20	OTHER Commodity (Line 40 A-1 support detail)	8,595	10,254	(1,659)	(16.18)	39,144	40,354	(1,210)	(3.00)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)								
22	DEMAND								
23									
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,192,368	6,679,785	(1,487,417)	(22.27)	21,582,369	26,288,183	(4,705,814)	(17.90)
25	NET UNBILLED								
26	COMPANY USE	(9,937)	(15,000)	5,063		(51,185)	(60,000)	8,815	(14.69)
27	TOTAL THERM SALES (24-26 Estimated only)	6,134,624	6,664,785	(530,161)	(7.96)	24,544,094	26,228,183	(1,684,089)	(6.42)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00229	0.00763	(0.00534)	(69.59)	0.00269	0.00763	(0.00494)	(64.74)
29	NO NOTICE SERVICE (2/16)	0.00831	0.00985	(0.00154)	(15.63)	0.00788	0.00985	(0.00197)	(20.00)
30	SWING SERVICE (3/17)								
31	COMMODITY (Other) (4/18)	0.20349	0.25994	(0.05645)	(21.72)	0.22003	0.25994	(0.03991)	(15.35)
32	DEMAND (5/19)	0.04469	0.06516	(0.02047)	(31.41)	0.06240	0.06516	(0.00276)	(4.24)
33	OTHER (6/20)	0.51380	0.49161	0.02219	4.53	0.51385	0.49165	0.02220	4.54
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)								
35	DEMAND (8/22)								
36									
37	TOTAL COST (11/24)	0.36555	0.44655	(0.08100)	(20.91)	0.38761	0.44655	(0.06194)	(13.70)
38	NET UNBILLED (12/25)								
39	COMPANY USE (13/26)	0.45059	0.45560	(0.00501)	(1.10)	0.45059	0.44827	0.00232	0.52
40	TOTAL THERM SALES (11/27)	0.30097	0.45057	(0.14960)	(33.20)	0.34083	0.45058	(0.10975)	(24.36)
41	TRUE-UP (E-2)	0.05753	0.05753			0.05753	0.05753		
42	TOTAL COST OF GAS (40-41)	0.35850	0.50810	(0.14960)	(29.44)	0.39836	0.50811	(0.10975)	(21.60)
43	REVENUE TAX FACTOR	1.00376	1.00376			1.00376	1.00376		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.35985	0.51001	(0.15016)	(29.44)	0.39986	0.51002	(0.11016)	(21.60)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.360	0.510	(0.150)	(29.41)	0.400	0.510	(0.110)	(21.57)

COMPANY:		PURCHASED GAS ADJUSTMENT		PAGE 3 OF 11
CITY GAS COMPANY OF FLORIDA		COST RECOVERY CLAUSE CALCULATION		
SCHEDULE A-1: SUPPORTING DETAIL				
FOR THE PERIOD APRIL 97 THROUGH MARCH 98				
CURRENT MONTH:		(A)	(B)	(C)
7/97		THERMS	INV. AMOUNT	COST PER THERM
COMMODITY (Pipeline)				
1	Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	12,646,380	25,004.49	0.00229
2	Commodity Pipeline - Scheduled ITS			
3	No Notice Commodity Adjustment			
4	Commodity True-up (Line 2+3 Page 10)	57,400	138.74	0.00242
5	Commodity Adjustments			
6	Commodity Adjustments			
7				
8	TOTAL COMMODITY (Pipeline)	12,703,780	25,143.23	0.00229
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE				
9	Swing Service Scheduled			
10	Alert Day Volumes - FGT			
11	Operational Flow Order Volumes - FGT			
12	Less Alert Day Volumes Direct Billed to Others			
13	Operating Account Balancing			
14	Other - Net market delivery imbalance			
15				
16	TOTAL SWING SERVICE	0	0.00	0.00
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER				
17	Commodity Other - Scheduled FTS (Line 4 Page 10) (Line 58 Page 10)	12,703,780	2,850,243.83	0.22436
18	Commodity Other - Scheduled ITS			
19	Imbalance Cashout - FGT (Line 14 Page 10)		20,017.34	
20	Imbalance Cashout - Other Shippers (Line 24 Page 11)		10,682.08	
21	Imbalance Cashout - Transporting Cus (Line 15 Page 11)		0.00	
22	True-up - Other Shippers (Line 46 Page 10)		(36,225.85)	
23	Less: OSS, Margin Sharing, and Company Use (Lines 37+38+39 Page 11)	(7,520,007)	(1,789,846.41)	0.23801
24	TOTAL COMMODITY (Other)	5,183,773	1,054,870.99	0.20349
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND				
25	Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	16,738,430	735,098.23	0.04392
26	Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27	Less Relinquished Off System			
28	Other - Firm winter supply			
29	Demand - No Notice (Line 19 Page 9)	1,162,500	9,660.38	0.00831
30	Revenue Sharing - FGT			
31	Other - Storage Demand (Line 31 Page 11)		12,944.63	
32	TOTAL DEMAND	17,900,930	757,703	0.04233
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER				
33	Other - Monthly purchase from Peoples Gas (Line 15 Page 10)	8,594.50	4,417.14	0.51395
34	Peak Shaving			
35	Storage withdrawal			
36	Other			
37	Other			
38	Other			
39	Other			
40	TOTAL OTHER	8,595	4,417.14	0.51395
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/01/94)

FOR THE PERIOD OF:

APRIL 97

Through

MARCH 98

PAGE 4 OF 11

	CURRENT MONTH: 7/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Fx down line 4+6)	1,059,288	1,738,689	679,401	39.08%	4,760,209	6,842,578	2,082,369	30.43%
2 TRANSP GAS COST (Sch A-1 Fx down line 1+2+3+5)	786,846	1,254,230	477,384	37.76%	3,605,268	4,975,358	1,370,090	27.54%
3 TOTAL	1,846,134	3,002,919	1,156,785	38.52%	8,365,477	11,817,936	3,452,459	29.21%
4 FUEL REVENUES (Sch A-1 Fx down line 14) (NET OF REVENUE TAX)	2,786,111	2,996,085	209,974	7.01%	11,801,947	11,791,042	(10,905)	-0.09%
5 TRUE-UP (COLLECTED) OR REFUNDED	(376,194)	(376,194)	-	0.00%	(1,504,776)	(1,504,776)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,409,917	2,619,891	209,974	8.01%	10,297,171	10,286,266	(10,905)	-0.11%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	563,783	(383,028)	(946,811)	247.19%	1,931,694	(1,531,670)	(3,463,364)	226.12%
8 INTEREST PROVISION-THIS PERIOD (21)	69	(3,219)	(3,288)	102.14%	(26,845)	(19,540)	7,305	-37.38%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(455,308)	(1,856,576)	(1,401,268)	75.48%	(2,924,887)	353,297	3,278,184	927.88%
9A ADJUST BEGINNING ESTIMATE	-	1,170,604	1,170,604	100.00%	-	(1,002,888)	(1,002,888)	100.00%
9B BEGINNING OF PERIOD TRUE-UP AND INTEREST	(455,308)	(685,972)	(230,664)	33.63%	(2,924,887)	(649,591)	2,275,296	-350.27%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	376,194	376,194	-	0.00%	1,504,776	1,504,776	-	0.00%
10a Refund (if applicable)	-	-	-	-	-	-	-	-
10b Refund of interim rate increase	-	-	-	-	-	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	484,738	(696,025)	(1,180,763)	169.64%	484,738	(696,025)	(1,180,763)	169.64%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(455,308)	(685,972)	(230,664)	33.63%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	484,669	(692,806)	(1,177,475)	169.96%				
14 TOTAL (12+13)	29,361	(1,378,778)	(1,408,139)	102.13%				
15 AVERAGE (50% OF 14)	14,681	(689,389)	(704,070)	102.13%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05620	0.05620	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05580	0.05580	-	0.00%				
18 TOTAL (16+17)	0.11200	0.11200	-	0.00%				
19 AVERAGE (50% OF 18)	0.05600	0.05600	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00467	0.00467	-	0.00%				
21 INTEREST PROVISION (15x20)	69	(3,219)	(3,288)	102.14%				

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: July '97

APRIL 97

Through

MARCH 98

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRM/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
7/97	FGT		FTS-1					32,903	744,759	29,143	--
TOTAL				13,084,730	-	13,084,730	2,850,244	32,903	744,759	29,143	27.95

FOR THE PERIOD OF:

APRIL 97 Through MARCH 98

PAGE 7 OF 11

	CURRENT MONTH: 7/97		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1 456 519	1 469 704	13 185	0 91%	6 143 475	6 960 216	806 741	13 13%
2 COMMERCIAL	3 324 797	3 772 147	147 350	4 07%	14 363 761	15 517 703	1 153 942	8 03%
3 COMMERCIAL LARGE VOL 1	-	-	-	0 00%	-	-	-	0 00%
4 COMMERCIAL LARGE VOL 2	-	-	-	0 00%	-	-	-	0 00%
	-	-	-	0 00%	-	-	-	0 00%
5 TOTAL FIRM	5 081 316	5 241 851	160 535	3 16%	20 507 236	22 467 919	1 960 683	9 56%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	218 545	510 540	291 995	133 61%	1 149 560	2 053 130	903 570	78 60%
7 LARGE INTERRUPTIBLE	834 163	-	(834 163)	-100 00%	2 887 298	-	(2 887 298)	-100 00%
8 TRANSPORTATION	1 922 263	-	(1 922 263)	-100 00%	8 175 350	-	(8 175 350)	-100 00%
9 TOTAL INTERRUPTIBLE	2 974 971	510 540	(2 464 431)	-82 84%	12 212 208	2 053 130	(10 159 078)	-83 19%
10 TOTAL THERM SALES	8 056 287	5 752 391	(2 303 896)	-28 90%	32 719 444	24 521 049	(8 198 395)	-25 06%
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
11 RESIDENTIAL	92 397	96 531	4 134	4 47%	92 528	96 794	4 266	4 61%
12 COMMERCIAL	4 730	5 059	329	6 96%	4 727	5 019	292	6 18%
13 COMMERCIAL LARGE VOL 1	-	-	-	0 00%	-	-	-	0 00%
14 COMMERCIAL LARGE VOL 2	-	-	-	0 00%	-	-	-	0 00%
	-	-	-	0 00%	-	-	-	0 00%
15 TOTAL FIRM	97 127	101 590	4 463	4 60%	97 255	101 813	4 558	4 69%
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
16 INTERRUPTIBLE	10	13	3	30 00%	11	13	2	18 18%
17 LARGE INTERRUPTIBLE	4	3	(1)	-25 00%	4	3	(1)	-25 00%
18 TRANSPORTATION	52	-	(52)	-100 00%	52	-	(52)	-100 00%
19 TOTAL INTERRUPTIBLE	66	16	(50)	-75 76%	67	16	(51)	-76 12%
20 TOTAL CUSTOMERS	97 193	101 606	4 413	4 54%	97 322	101 829	4 507	4 63%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	16	15	(1)	-3 42%	17	18	1	5 88%
22 COMMERCIAL	766	746	(21)	-2 70%	760	773	13	1 71%
23 COMMERCIAL LARGE VOL 1	-	-	-	0 00%	-	-	-	0 00%
24 COMMERCIAL LARGE VOL 2	-	-	-	0 00%	-	-	-	0 00%
25 INTERRUPTIBLE	21 855	39 272	17 417	79 69%	26 126	39 483	13 357	51 13%
26 LARGE INTERRUPTIBLE	208 541	-	(208 541)	-100 00%	180 456	-	(180 456)	-100 00%
27 TRANSPORTATION	36 967	-	(36 967)	-100 00%	39 305	-	(39 305)	-100 00%

CITY GAS COMPANY OF FLORIDA
Gas Invoices for the month of 7/97

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	8,306,720	0.00287	23,840.29	
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,339,660	0.00119	5,164.20	
4	Total Firm:	<u>0</u>	<u>12,646,380</u>		<u>29,004.49</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,858,130	0.04353	298,534.40	()
6	• Capacity release		0	---	0.00	()
7	• System supply	Treasure Coast	311,860	0.04353	13,575.27	()
8	• System supply	Brevard	1,844,810	0.04353	80,304.58	()
9	• • •	Merritt Sq.	0	0.04353	0.00	()
10	Total FTS-1 demand		<u>9,014,800</u>		<u>392,414.25</u>	
11						
12	FTS-2 Demand - System supply	Miami	4,340,000	0.08157	354,013.80	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14			0	---	0.00	
15	Total FTS-2 demand		<u>4,340,000</u>		<u>354,013.80</u>	
16						
17	No Notice Demand-System supply	Miami	961,000	0.00831	7,985.91	()
18	• • •	Brevard	201,500	0.00831	1,674.47	()
19			<u>1,162,500</u>		<u>9,660.38</u>	
20	Western Div. /IT Revenue Sharing Cr.				0.00	()
21	Total fixed charges		<u>14,517,300</u>		<u>756,088.43</u>	
OTHER SUPPLIERS:						
			THERMS		AMOUNT	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1 FTS-1 Commodity (Mia Brv, TC) 7/97		12,646,380.0		29,004.49	29,004.49			
2 Reverse FTS-1 Commodity accr 6/97		(12,153,240.0)		(27,920.78)	(27,920.78)			
3 FTS-1 Commodity 6/97		12,210,640.0	28,059.50		28,059.50	B1-B6		
4 TOTAL FGT COMMODITY		12,703,780.0			29,143.21			
5								
6 FTS-1 Demand (Mia Brv, TC) 7/97	14,517,300.0			756,088.43	756,088.43			
7 Reverse FTS-1 Demand accr 6/97	(10,807,910.0)			(743,028.29)	(743,028.29)			
8 FTS-1 Demand 6/97	14,191,540.0		731,698.47		731,698.47	B7-B9		
9 TOTAL FGT DEMAND	17,900,930.0				744,758.61			
10								
11 FGT Net Imbalance								
12 FGT - 4/97			27,937.84		27,937.84	B10		
13 FGT - 9/96			(7,920.50)		(7,920.50)	B35		
14 TOTAL FGT IMBALANCE:					20,017.34			
45					(36,225.85)			
47								
48								
49 CURRENT MTH ACCRUALS:								
58					2,850,243.83			
59								
60 Total purchases & accruals 7/97 -		12,712,374.5	4,980,978.64	(1,368,824.34)	3,612,384.30			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 7/97

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 6/97 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 6/97 -	0.0	10,682.08	0.00	0.00			
STORAGE TRANSACTIONS								

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ERCON/SORAT Affiliate

fixed 7/15/97
BI

Page 1

A : 07710797
 DL 07720797
 INVOICE NO. 17914
 TOTAL AMOUNT DUE \$2,996.75

CUSTOMER: NUI CORPORATION
 ATTN: MORENE BAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 207-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420
 TYPE: FIRM TRANSPORTATION DURS NO: 056711344
 PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS DRN NO.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN NO.				BASE	SURCHARGES	DISC	NET		
Usage Charge	Lake Forest	16114	2987	06/97	A	COM	0.0144	(0.0025)		0.0119	160	\$1.90
Usage Charge	off Locke	16115	2989	06/97	A	COM	0.0144	(0.0025)		0.0119	584	\$6.95
Usage Charge	7995 off Locke	16116	2989	06/97	A	COM	0.0144	(0.0025)		0.0119	880	\$10.47
Usage Charge	W.W. Hialeah	16117	2999	06/97	A	COM	0.0144	(0.0025)		0.0119	3,836	\$45.65
Usage Charge	716 W.W. Hialeah	16117	2999	06/97	A	COM	0.0144	(0.0025)		0.0119	44,800	\$522.24
Usage Charge	S.E. Hialeah	16118	3007	06/97	A	COM	0.0144	(0.0025)		0.0119	800	\$9.52
Usage Charge	7995 S.E. Hialeah	16118	3007	06/97	A	COM	0.0144	(0.0025)		0.0119	451	\$5.37
Usage Charge	C.G. West Miami	16122	3006	06/97	A	COM	0.0144	(0.0025)		0.0119	271	\$3.23
Usage Charge	CGC-SW	16123	3008	06/97	A	COM	0.0144	(0.0025)		0.0119	261	\$3.11
Usage Charge	City Gas-South Miami	16124	3010	06/97	A	COM	0.0144	(0.0025)		0.0119	380	\$4.52
Usage Charge	City Gas Locke Ridge	16125	3012	06/97	A	COM	0.0144	(0.0025)		0.0119	177	\$2.11
Usage Charge	Titusville	16177	2973	06/97	A	COM	0.0144	(0.0025)		0.0119	268	\$3.19
Usage Charge	City Gas COCOA	16178	2970	06/97	A	COM	0.0144	(0.0025)		0.0119	291	\$3.46
Usage Charge	244 Gallia-City Gas COCOA	16179	2968	06/97	A	COM	0.0144	(0.0025)		0.0119	165	\$1.96
Usage Charge	del boren	16180	2971	06/97	A	COM	0.0144	(0.0025)		0.0119	99	\$1.18
Usage Charge	7995 Oak Indian River	16260	2972	06/97	A	COM	0.0144	(0.0025)		0.0119	5,433	\$64.65
Usage Charge	7995 FPC Hicopins	16284	28801	06/97	A	COM	0.0144	(0.0025)		0.0119	6,804	\$80.97
Usage Charge	7995 FPC Barton	16287	28399	06/97	A	COM	0.0144	(0.0025)		0.0119	13,896	\$165.36
Usage Charge	7995 FPC Putnam	16525	3232	06/97	A	COM	0.0144	(0.0025)		0.0119	49,088	\$584.15
Usage Charge	179851 FPC Putnam	16525	3232	06/97	A	COM	0.0144	(0.0025)		0.0119	2,268	\$26.99
Usage Charge	City Gas-Mt. St. Lucie	58921	109191	06/97	A	COM	0.0144	(0.0025)		0.0119	26	\$0.31
Usage Charge	City Gas-Rodan River	50606	123376	06/97	A	COM	0.0144	(0.0025)		0.0119	120	\$1.43

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ERCON/SONAT Affiliate

B2

Page 2

ATE	07/10/97
UE	07/20/97
INVOICE NO.	17914
GTAL AMOUNT DUE	\$2,996.75

CUSTOMER: HUI CORPORATION
 ATTN: NORENE BAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank - Dallas, TX
 Account #
 ABA #

UNTRACT: 3608 SHIPPER: HUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

UI NO.	RECEIPTS		DELIVERIES		PRG MONTH	TC	AC	RATES				VOLUMES DTH DRY	AMOUNT
	DRM No.	DRM No.	POI NO.	DRM No.				BASE	SURCHARGES	DISC	NET		
Usage Charge	7995	Kissimmee Canal Island	61237	135677	06/97	A	COM	0.0144	(0.0025)		0.0119	120,432	\$1,433.14
Usage Charge		City Gas Vero Beach SD	62897	204545	06/97	A	COM	0.0144	(0.0025)		0.0119	157	\$1.87
Usage Charge		City Gas - COVIDS CTG/FGT	62910	211079	06/97	A	COM	0.0144	(0.0025)		0.0119	33	\$0.39
TOTAL FOR CONTRACT 3608 FOR MONTH OF 06/97												251,878	\$2,996.75

*** END OF INVOICE 17914 ***

APPROVED: [Signature]
 DATE: 7-17-97
 REVIEWED: [Signature]
 DATE: 7-17-97

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

83

Page 1

ATE	07/10/97
DE	07/20/97
INVOICE NO.	17937
TOTAL AMOUNT DUE	\$23,111.79

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-706
 BEDMINISTLR, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 wire transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA #

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GLEN LUSTER
 TYPE: FIRM TRANSPORTATION DURS NO: 056711344 AT (713)853-5177 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS UI NO.	DRN No.	DELIVERIES		PROG MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge	Lake Forest	16114	2987	06/97	A	COM	0.0312	(0.0025)	0.0287	19,184	\$550.58
Usage Charge	ofr Locka	16116	2989	06/97	A	COM	0.0312	(0.0025)	0.0287	78,420	\$2,250.65
Usage Charge	N.W. Hialeah	16117	2999	06/97	A	COM	0.0312	(0.0025)	0.0287	79,003	\$2,267.39
Usage Charge 5412	7995 N.W. Hialeah	16117	2999	06/97	A	COM	0.0312	(0.0025)	0.0287	314	\$9.01
Usage Charge	S.E. Hialeah	16118	3002	06/97	A	COM	0.0312	(0.0025)	0.0287	91,831	\$2,675.52
Usage Charge	City Gas - West Miami	16122	3006	06/97	A	COM	0.0312	(0.0025)	0.0287	45,740	\$1,317.74
Usage Charge	COC- SW	16123	3008	06/97	A	COM	0.0312	(0.0025)	0.0287	32,056	\$920.01
Usage Charge	City Gas - South Miami	16124	3010	06/97	A	COM	0.0312	(0.0025)	0.0287	47,099	\$1,317.74
Usage Charge	City Gas - Cutler Ridge	16125	3012	06/97	A	COM	0.0312	(0.0025)	0.0287	21,515	\$617.48
Usage Charge	Titusville	16177	2973	06/97	A	COM	0.0312	(0.0025)	0.0287	14,155	\$406.33
Usage Charge	City Gas - Cocoa	16178	2970	06/97	A	COM	0.0312	(0.0025)	0.0287	37,721	\$1,082.59
Usage Charge	East Gate - City Gas (Cocoa)	16179	2968	06/97	A	COM	0.0312	(0.0025)	0.0287	21,725	\$617.51
Usage Charge	Melbourne	16180	2971	06/97	A	COM	0.0312	(0.0025)	0.0287	11,483	\$329.56
Usage Charge 5412	7995 PPC - ofr Esna	16284	28801	06/97	A	COM	0.0312	(0.0025)	0.0287	5,469	\$156.96
Usage Charge 5412	7995 PPC - Dante W	16287	28399	06/97	A	COM	0.0312	(0.0025)	0.0287	14,742	\$423.10
Usage Charge 5412	7995 PPC - Putnam	16525	3232	06/97	A	COM	0.0312	(0.0025)	0.0287	36,681	\$1,052.74
Usage Charge 5410	179851 PPC - Putnam	16525	3232	06/97	A	COM	0.0312	(0.0025)	0.0287	382	\$10.96
Usage Charge	City Gas - ofr St. Lucie	58921	109191	06/97	A	COM	0.0312	(0.0025)	0.0287	3,350	\$96.15
Usage Charge	City Gas - Indian River	60606	123376	06/97	A	COM	0.0312	(0.0025)	0.0287	13,405	\$384.72
Usage Charge 5412	7995 Kissimmee Canal Est.	61237	135677	06/97	A	COM	0.0312	(0.0025)	0.0287	154,017	\$4,420.29
Usage Charge 135	157740 Kissimmee Canal Est.	61237	135677	06/97	A	COM	0.0312	(0.0025)	0.0287	1,000	\$28.70
Usage Charge	City Gas Vero Beach SO.	62897	204545	06/97	A	COM	0.0312	(0.0025)	0.0287	12,907	\$370.43

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENBR/SORAT Affiliate

B4

DATE	07/10/97
DATE	07/20/97
INVOICE NO.	17937
TOTAL AMOUNT DUE	\$23,111.79

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GREN LUSTER
 TYPE: FIRM TRANSPORTATION DURS NO: 056711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS LINE NO.	DRB No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
		POJ NO.	DRN No.				BASE	SURCHARGES	DTSC	NET	DTN	
Usage Charge				06/97	A	COM	0.0312	(0.0025)		0.0287	18,087	\$19.10
Usage Charge	City Gas Credits			06/97	A	COM	0.0312	(0.0025)		0.0287	45,000	\$1,291.50
-412	7995											
TOTAL FOR CONTRACT 5034 FOR MONTH OF 06/97.											805,289	\$23,111.79

*** END OF INVOICE 17937 ***

APPROVED: *Jeff S. Marshall*
 DATE: 1-18-97
 REVIEWED: *T. Bakemsaal*
 DATE: 7-17-97

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

85

Page 1

DATE	07/10/97
DUE	07/20/97
INVOICE NO.	18006
TOTAL AMOUNT DUE	\$1,950.96

CUSTOMER: NUI CORPORATION
 ATTN: MORENE BAYARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BLDG 181818, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA #

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GMER LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 05671134*

RECEIPTS DOI NO.	DRN No.	DELIVERIES		PROG MONTH	IC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge 52135	157740	Peppercorn Creek	16110	2977	06/97	A	COM	0.0144	(0.0025)	0.0119	5,040	\$59.98
Usage Charge		Lake Forest I	16114	2987	06/97	A	COM	0.0144	(0.0025)	0.0119	1,526	\$18.18
Usage Charge		Off Locks	16116	2989	06/97	A	COM	0.0144	(0.0025)	0.0119	4,889	\$58.18
Usage Charge		N.W. thalcah	16117	2999	06/97	A	COM	0.0144	(0.0025)	0.0119	7,131	\$84.86
Usage Charge		S.E. thalcah	16118	3002	06/97	A	COM	0.0144	(0.0025)	0.0119	8,169	\$97.21
Usage Charge		City Gas West Miami	16122	3006	06/97	A	COM	0.0144	(0.0025)	0.0119	3,033	\$36.09
Usage Charge		CCGC- SW	16121	3008	06/97	A	COM	0.0144	(0.0025)	0.0119	2,570	\$30.58
Usage Charge		City Gas South Miami	16124	3010	06/97	A	COM	0.0144	(0.0025)	0.0119	3,070	\$36.37
Usage Charge		City Gas Little Ridge	16125	3017	06/97	A	COM	0.0144	(0.0025)	0.0119	1,711	\$20.36
Usage Charge		Titus Hill	16171	2973	06/97	A	COM	0.0144	(0.0025)	0.0119	1,107	\$13.17
Usage Charge		City Gas Cocoa	16178	2970	06/97	A	COM	0.0144	(0.0025)	0.0119	2,996	\$35.85
Usage Charge		East Grovie - City Gas (Cocoa)	16179	2968	06/97	A	COM	0.0144	(0.0025)	0.0119	1,773	\$21.10
Usage Charge		Melbourne	16180	2971	06/97	A	COM	0.0144	(0.0025)	0.0119	908	\$10.81
Usage Charge 5412		7995 AC-Indian River	16260	2972	06/97	A	COM	0.0144	(0.0025)	0.0119	2,538	\$30.20
Usage Charge 4412		7995 APC McGeins	16284	28801	06/97	A	COM	0.0144	(0.0025)	0.0119	3,117	\$37.09
Usage Charge 5412		7995 APC - Bantow	16287	28399	06/97	A	COM	0.0144	(0.0025)	0.0119	8,988	\$106.96
Usage Charge 5412		7995 APC - Ptoman	16525	3232	06/97	A	COM	0.0144	(0.0025)	0.0119	22,477	\$267.48
Usage Charge 2410		179851 APC - Ptoman	16525	3232	06/97	A	COM	0.0144	(0.0025)	0.0119	1,039	\$12.36
Usage Charge		City Gas - Ft. St. Lucie	58921	109191	06/97	A	COM	0.0144	(0.0025)	0.0119	243	\$2.89
Usage Charge		City Gas Indian River	506	123376	06/97	A	COM	0.0144	(0.0025)	0.0119	1,074	\$12.78
Usage Charge 412		7995 Kissimmee Canaland	61237	135677	06/97	A	COM	0.0144	(0.0025)	0.0119	77,896	\$926.96
Usage Charge		West Beach SO.	62897	204545	06/97	A	COM	0.0144	(0.0025)	0.0119	1,475	\$17.55

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B6

Page 2

DATE	07/10/97
DEL	07/20/97
INVOICE NO.	18006
TOTAL AMOUNT DUE	\$1,950.96

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BELMONT, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, Tx
 Account #
 ABA #

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION DUNS NO: 046711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMS OTH DRY	AMOUNT		
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET	
Usage Charge			City Gas	Enbridge / FGI	06/97	A	COM	0.0144	(0.0025)		0.0119	1.025	\$17.20	
TOTAL FOR CONTRACT 5364 FOR MONTH OF 06/97.												163.947	✓	\$1,950.96

*** END OF INVOICE 18006 ***

5234 - 251, 828

5608 - 805, 289

5364 - 163, 947

tot = 1,221,064

APPROVED: *[Signature]*
 DATE: 7-17-97
 REVIEWED: *[Signature]*
 DATE: 7-17-97

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

87

Page 1

TE	06/30/97
E	07/10/97
INVOICE NO.	17749
TOTAL AMOUNT DUE	\$208,003.50

CUSTOMER: RUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. or your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, Tx
 Account #
 ABA #

CONTRACT: 3608 SHIPPER: RUI CORPORATION CUSTOMER NO: 11470 PLEASE CONTACT GWEN LUSTER
FIS-2 TYPE: FIRM TRANSPORTATION DURS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

I N	RECEIPTS DRB No.	DELIVERIES POI NO. DRB No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC NET			
	RESERVATION CHARGE		06/97	A	REL	0.8072	0.0085		0.8157	255,000	\$208,003.50
			TOTAL FOR CONTRACT 3608 FOR MONTH OF 06/97.							755,000	\$208,003.50

8500/day

*** END OF INVOICE 17749 ***

APPROVED: *[Signature]*
 DATE: *7-9-97*
 REVIEWED: *[Signature]*
 DATE: *7-8-97*



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

88

Page 1

TE	06/30/97	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA #
E	07/10/97		
VOICE NO.	17769		
TOTAL AMOUNT DUE	\$389,104.47		

CONTRACT: **5034** SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
F-15-1 TYPE: FIRM TRANSPORTATION DUNS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

I NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES				VOL. LINES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
RESERVATION CHARGE					06/97	A	RLS	0.4268	0.0085		0.4353	872,400	\$379,755.72
NO NOTICE RESERVATION CHARGE					06/97	A	NR	0.0831			0.0831	112,500	\$9,348.75
TOTAL FOR CONTRACT 5034 FOR MONTH OF 06/97.												984,900	\$389,104.47

29080/day
325/day

*** END OF INVOICE 17769 ***

APPROVED: *[Signature]*
 DATE: *7-9-97*
 REVIEWED: *[Signature]*
 DATE: *7-8-97*



I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

B9

Page 1

ATE	06/30/97	CUSTOMER: HUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. or your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA #
UE	07/10/97		
INVOICE NO.	17831		
TOTAL AMOUNT DUE	\$134,590.50		

CONTRACT: **5364** SHIPPER: HUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
FIS - 2 TYPE: FIRM TRANSPORTATION DUNS NO 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

SI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT	
	DRN No.	DRN No.	POJ NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE					06/97	A	RES	0.8072	0.0085		0.8157	165,000	\$134,590.50
TOTAL FOR CONTRACT 5364 FOR MONTH OF 06/97.													
*** END OF INVOICE 17831 ***													

5500/day

APPROVED: *[Signature]*
 DATE: *7-9-97*
 REVIEWED: *[Signature]*
 DATE: *7-8-97*



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

B10

Page 1

DATE	06/30/97	CUSTOMER RUI CORPORATION ATTN: LINA SEGRLTIC PO BOX 3175 UNION, NJ 07083-1975	Please reference this invoice no. or your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, Tx Account # ABA #
DATE	07/10/97		
INVOICE NO.	17700		
TOTAL AMOUNT DUE	\$27,937.84		

CONTRACT: _____ SHIPPER: _____ CUSTOMER NO: 11420 PLEASE CONTACT JACK HOWARD
 TYPE: CASH IN/CASH OUT DURS NO 56711344 AT (7.3)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS I NO.	DRB No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOL. UNES DTH GRY	AMOUNT	
		POI NO.	DRB No.				BASE	SURCHARGES	DTSC	BET			
C10 - Net Receipt Imbalance				04/97		NR1	1.9600				1.9600	9,234	\$18,098.64
C10 - Net No Notice Imbalance				04/97		NR1	1.9600				1.9600	5,070	\$9,839.20
TOTAL FOR MONTH OF 04/97.											14,254	\$27,937.84	

*** END OF INVOICE 1770 ***

APPROVED: *[Signature]*
 DATE: 7-9-97
 REVIEWED: *[Signature]*
 DATE: 7-8-97



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FLORIDA GAS TRANSMISSION
 Monthly Cash-In/Cash-Out Report
 Fina. - For the Production Month - September 1996

SHRPT1
 -25-97
 :03 PM

gal Entity Name: MUI CORPORATION LE Number: 11420 Duns Number: *****

Balance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(11,675)	0	11,675	11,675	0	743,396	0	0	1.00	Yes
FTS-1						535,907				
FTS-2						207,489				
Receipt	(2,698)	0	0	0	0	902,827	(2,698)	0	1.00	Yes
FTS-1						673,397				
FTS-2						229,430				
Notice	(1,828)	0	0	0	0	0	(1,828)	0	.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
CASH-IN-CASH-OUT						
Receipt	(2,698)	1.0000	1.7500			(4,721.50)
No Notice	(1,828)	1.0000	1.7500			(3,199.00)
TOTAL AMOUNT:						(7,920.50)

(*) Due Transporter
 (-) Due Shipper

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