NUI Companier ity Gas Company of Florida Lizabethtoen Gas Compan Faton Gas Service Not Francy Times to Harling to strong through the

> One Elizabethtown Plaza PO Box 3175 Union New Jersey 07083-1975 Tel: (908) 289:5000

### Via Federal Express

August 18, 1997

Ms. Blanca Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shummard Oak Blvd. Tallahassee, FL 32399-0868

Re: Docket No. 970003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of July 1997 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly your

Raymond A. DeMoine Director, Rates and Regulatory Affairs

RAD:mab

--Encl.

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RECEIVED & FILED

DOCUMENT SUMPER-DATE

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FPSC-RECORDS/REPORTING

ULIGHELL FILE COPY

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas )	Docket No.	970003-GU
Adjustment Cost Recovery )	Filed:	August 18, 1997
1		

### CITY GAS COMPANY OF FLORIDA REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of July 1997. In support thereof, City Gas states:

- City Gas' PGA filing for the month of July 1997 consists of Schedule A-1,
   A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of July 1997. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
- Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.
- The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
- City Gas requests that the information for which it seeks confidential
   classification not be declassified for a period of eighteen months as provided in section

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this August 18, 1997

City Gas Company of Florida A Division of NUI Corporation

One Elizabethtown Płaza

Union, NJ 07083-1975

Raymond A. DeMoine

Director, Rates & Regulatory Affairs

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EXHIBIT "A" CITY GAS COMPANY OF FLORIDA Data Elements for the July 1997 PGA for which Confidential Treatment is Requested Justification (See Columns Page Schedule Number, or Lines "Notes" Below) Other Identifier 5 2-8 A-K (1) A-3 6 1-11 A. C. D. E. F. G. H (2) A-4 Summary of Gas 9-11 Oth.Supp. (3) Invoices B1 - B10, B35 n/a Gas Invoices none none All All (3) B11-B34 All (3) C1 All

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### Notes To Exhibit "A" Regarding Justification:

- (1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY

CITY GAS COMPANY OF FLORIDA

### COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERSON OF APRIL 57 Through MARCH 50

SCHEDULE A-1 (REVISED 6/08/94)

MOEN MARIN

ESTIMATED FOR THE PERIOD OF	CURRENT MO	APRIL 97		MARCH 10	DEDICA I	0.0.15		AGE 1 OF 1
	THE RESERVE OF THE PERSON NAMED IN	and the same of the latest and	DIFFEREN		PERIOD 1		DIFFERE	Street, Square,
COST OF GAS PURCHASED	(A) ACTUAL	(B) ORG EST	AMOUNT	(0)	(E) ACTUAL	(F) ORG EST	ABOUNT	(14)
1. COMMCDITY (Pipeline). Includes No Notice Commodity Adjustment. (Line 8 A 1 support data	0 29 143	43 940	(14.797)	(33 68)	125 852	167 224	(61.372)	(32.78
2 NO NOTICE SERVICE RESERVATION (Line 29 A.1 support detail)	9,660	11 451	(1.791)	(15.54)	39 004	48 758	(9.754)	(20.0)
) SWING SERVICE (Line 16 A-1 support detail)	F - 2			100			20,000	
4 COMMODITY (Other) (Line 24 A-1 support detail)	1 054 871	1 442 231	(387 360)	(26.86)	4 740 091	5 455 543	(1.726.852)	(26.7
5 DEMAND (Line 32 29 A.1 support detail)	746 043	870 846	(122 803	(14 10)	3 440 412	3 5,7 896	(237.464)	(5.4
6 OTHER   Line 40 A.1 support detail)	4 417	4 336	81	1.67	20 118	23 160	(3.047)	(13.1
ESS END-USE CONTRACT			i					
7 COMMODITY (Pipeline)				- 1				
I DEMAND	7.7			- 1	- 1			
)				1				
10 Second Prior Month Purchase Adj. (OPT)(ONAL)				- 1				
11 TOTAL COS (1+2+3+4+5+6+10H7+6+9)	1 846 134	2.372.603	(526.669)	(22.20)	8.365.477	10 403 961	(2 038 504)	(19.5
12 NET UNBILLED	117200120		1722				14. 554. 54. 57	1,3,55.5
13 COMPANY USE	(4.478)	(6.171)	1 693	(27.44)	(23.963)	(25.369)	2 306	(9.0
14 TOTAL THERM SALES	2 786 111	2 366 632	419 479	17.72	11 801 947	10.378 511	1 423 336	13.7
THERMS PURCHASED						1237	1,16,0,000	
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	12 703 780	5.758.758	6 944 992	120 60	46,779 960	74.537.761	22 242 099	90.6
16 NO NOTICE SERVICE RESERVATION B& Determinants Only (Line 29 A 1 support detail	1.162.500	1.162.500			4 950 000	4 950 000		- 7
17 SMING SERVICE Commodity				. v.	1955			
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5 183 773	5.758.788	(575 015)	(9.99)	21 543 215	24 537 761	(2 994 546)	(12.2
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	16 738 430	13,354,490	3.383,940	25.34	55 132 160	55 530 480	(456 320)	10
20 OTHER Commodity (Line 40 A-1 support detail)	8 595	8.603	(8)-	(0.09)	39 144	43.268	(4.144)	(9.5
ESS END-USE CONTRACT		2,000	100	(4.00)			15.144	10.
21 COMMODITY (Ppeine)								
22 DEMAND				- 8 I		l 8 8		
23							2.	37
24 TOTAL PURCHASES (17+18+20)-(21+23)	5 192 368	5 767 391	(575,023)	(9.97)	21.582.359	24 581 049	(2 998 690)	(12.2
25 NET UNGILLED	2.134,234	2.70.20.	(31 3,563)	(2-7)	£1,369,303	24.301.040	(2.300.000)	1144
26 COMPANY USE	(9.937)	(15.000)	5.063	(33.75)	(51,185)	(60,000)	8.815	(14 (
27 TOTAL THERM SALES (24-26 Estimated only)	6 134 024	5 752 391	381 633	6 63	24 544 094	24 521 049	73 045	0.0
CENTS PER THERM	1 4,134,444	3,734,331	30,000	444	84,344,034	24.02.045	1 00013	- 01
26 COMMODITY (Pipeline) (1/15)	0 00229	0.00763	(0.00534)	(69.59)	0.00269	0.00763	(0.00494)	(64)
29 NO NOTICE SERVICE (2/16)	0.00831	0 00985	(0.00154)	(15 63)	0.00788	0.00985	(0.00197)	(20)
30 SWING SERVICE (3/17)	1							
31 COMMODITY (Other) (4/18)	0 20349	0.25044	(0.04695)	(18.75)	0.22003	0.26355	(0.04352)	(16
12 DEMAND (5/19)	0.04469	0.06521	(0.02052)	(31.47)	0.06240	0.06611	(0.00371)	(5
33 OTHER (5/20)	0.51390	0.50401	0.00989	1.96	0.51395	0.53502	(0.02107)	(3
LESS END-USE CONTRACT	3825	200000	0.0000000000000000000000000000000000000	1027	( Contractor	3.25333	95.557.574	
34 COMMODITY Ppoins (7/21)				- 1	20		1 2	
35 DEMAND (8/22)								
36 (923)								
37 TOTAL COST (11/24)	0.35555	0 41142	(0.05587)	(13.58)	0.38761	0 42325	(0.03564)	(8
38 NET UNBILLED (12/25)	0.300		//		1000000	1		100
35 COMPANY USE (13/26)	0.45059	0.41140	0 03919	9.53	0.45059	0 42292	0.02777	6
40 TOTAL THERM SALES (11/27)	0 30097	0.41249		(27 04)	0.34083	0 42429	(0.08346)	(19
41 TRUE-UP (E-Z)	0.05753	0.05753	90,000,000	401,004	0.05753	0.05753	(	110
42 TOTAL COST OF GAS (40+41)	0.35850	0.47002		(23.73)	0 39836	0 48182	(0.08346)	(17
43 REVENUE TAX FACTOR	1 00376	1 00376		(4-1.4)	1 00376	1 00376	(0.00040)	111
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.35985	0.47179	T	(23.73)	0.39986	0.48363	(0.06377)	(17
45 PGA FACTOR ROUNDED TO NEAREST 001	0.360	0 472	14.7-3111.7519	(23.73)	0.400	0.454	(0.084)	(17

COMPANY CITY GAS COMPANY OF FLORIDA

### COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1/R (REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF APRIL 57 Through MARCH 98 (Plex Down ) PAGE 2 OF 11 CURRENT MONTH: 7/97 DIFFERENCE PERIOD TO DATE DIFFERENCE W (0) (E) (F) (G) PR FLEX DOWN COST OF GAS PURCHASED **ACTUAL** ESTIMATE AMCOUNT AMOUNT ACTUAL ORG EST 1 COMMODITY (Poeline) Includes No Notice Commodity Adjustment (Line 8 A 1 support detail) 29.143 50 888 121.745 42.73 125.852 200 270 74.416 (37.16) 2 NO NOTICE SERVICE RESERVATION Line 29 A.1 support detail 9 550 19-345 (9.685) (50.06) 39 004 75 132 (37 128) 148 77 3 SWING SERVICE Line 15 A.1 support detail 4 COMMODITY Other) (Line 24 A-1 support detiril) 1 054 871 1 733 646 (678.775) (39 15) 4 740 091 6 822 736 (2.082.645) 130 13 5 DEMAND | Line 37 - 29 A 1 support detail | 748 043 1 193 997 445 954 37.35 3 440 412 4 196 956 (1 258 544) (26.78) 6 OTHER | ...ne 40 A-1 support detail ) 4 417 5:041 (624) (12.38) 20.118 19 640 278 1.40 LESS END-USE CONTI-ACT 7 COMMODIT (Postne) & DEMAND 10 Second Prior inth Purchase Ads (OPTIONAL) 11 TOTAL COS .: 1+3+4+5+6+101-(7+6+9) 1 545 134 3 002 919 (1.156.785) (38.52) 8 365 477 11 817 934 (3.452.457) (29.21) 12 NET UNBILLET 13 COMPANY US-(4,478) (E 834) 2,356 (34.46) (23 063) (26.896) 3 633 (14.25) 14 TOTAL THERM SALES 2.786 111 2,996,065 (209.974) (7 (01) 11 801 947 11 791 042 10 905 0.09 THERMS PURCHASED 15 COMMODITY (Pooline) Billing Determinants Only (Line 8 A-1 support detail) 12 703 780 6.689.530 6.034.250 90.47 46 779 860 26.247.826 20 532 032 78.72 16 NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail) 1 162 500 1 963 999 (801 499) (40.81) 4 950 000 7 729 286 (2.779.286) (35.96) 17 SWING SERVICE Commodity 18 COMMODITY (Other) 5 183 773 Commodi (Line 24 A-1 support detail) 6 669 530 11 485 757 (22.28)21 543 215 26.247.828 (4 704 613) (17.92) 19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail) 16.738 430 18 325 106 (1.586, 676) 55 132 100 72,118,158 (8.66) (16 985 998) (23.55) 20 OTHER Commodi (Line 40 A.1 support distal) 8,595 10.254 (1.659) 39 144 (16.18) 40.354 (1:210) (3.00) LESS END-USE CONTRACT 21 COMMODITY (Posine) 22 DEMAND 23 24 TOTAL PURCHASES (17+18+20)-(21+23) 5 192 368 6.679,785 (1.487.417) (22.27 21,582,359 26 288 183 (4.705.824) (17.90) 25 NET UNBILLED 26 COMPANY USE (9.937) (15,000) 5.063 (51.185) (50,000) 8.815 (14 69) 27 TOTAL THERM SALES (24-26 Estimated only) 6,134,624 6.664.785 (530.761) (7.96)24,544,094 26 728 183 (1 684 089) (9.42) CENTS PER THERM 28 COMMODITY (Pipeline) (1/15) 0.00763 0.00229 (0.00534) (69.99) 0.00269 0.00763 (0.00494) (64.74) 29 NO NOTICE SERVICE (2/16)0.00831 0.00985 (0.00154) (15 63) 0.00788 0.00985 (0.00197) (20 00) 30 SWING SERVICE (3/17) 31 COMMODITY (Other) 0.20349 0.25994 (4/18) (0.05645) (21.72) 0.22003 0.25994 (0.03991) (15.35)32 DEMAND (5/19)0.04469 0.06516 (0.02047) (31.41) 0.06240 0.06516 (0.00276) (4.24) 33 OTHER (6/20)0.51390 0.49161 0 02229 4.53 0.51395 0 49165 0.02230 4.54 LESS END-USE CONTRACT 34 COMMODITY Pipeline (7/21) 35 DEMAND (8/22)(9/23) 37 TOTAL COST (11/24) 0.35555 0.44955 (0.09400) (20.91) 0.38761 0.44955 (0.06194) (13.70) 38 NET UNBILLED (12/25)39 COMPANY USE (13/25) 0.45059 0.45560 (6 00501) 0.45059 0.44827 (1.10) 0.00232 0.52 40 TOTAL THERM SALES (11/27)0.30097 0.45057 (0.14960) (33.20) 0.34083 0.45058 (0.10975) (24.36) 41 TRUE-UP (E-2) 0.06753 0.05753 0.05753 0.05753 42 TOTAL COST OF GAS (40-41) 0.35850 0.50810 (0.14960) (29.44) 0.39836 0.50811 (0.10975) (21 60) 43 REVENUE TAX FACTOR 1 00376 1 00376 1 00376 1.00376 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 0.35985 0.51001 (0.15016) (29.44) 0.39986 0.51002 (0.11016) (21.60) 45 PGA FACTOR ROUNDED TO NEAREST 001 0.360 0.510 (0.150) 29 41 0.400 0.510 (0.110 (2157) COMPANY:

CITY GAS COMPANY OF FLORIDA

#### PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION

PAGE 3 OF 11

SCHEDULE A: SUPPORTING DETAIL

FOR THE PERIOD APRIL 97

THROUGH MARCH 98

CURRENT MONTH: 7/97 TERES BW ABOUNT COMMODITY (Pipeline) COST PER THERM 12 546 380 1 Commodity Pipelina - Scheduled FTS (Line 1 Page 10) 29 004 49 0.00229 2 Commodity Pipeline - Scheduled ITS 3 No Notice Commodity Adjustment 4 Commodity True-up (Line 2+3 Page 10) 57 400 138.74 0.00242 5 Conmodity Adjustments 6 Commodity Adjustments 8 TOTAL COMMODITY (Poelne) 12 703 780 29 143 23 0.00229 Sched A-1 Ln 15 Sched A-1 Ln 1 Sched A-1 Ln 28 SWING SERVICE 9 Swing Service Scheduled 10 Alert Day Volumes - FGT 11 Operational Flow Order Volumes - FGT 12 Less Alert Day Volumes Direct Billed to Others 13 Operating Account Balancing 14 Other - Net market delivery imbalance 15 16 TOTAL SWING SERVICE 0.00 Schedule A1 Line 17 Schedule A1 Line 3 Schedule A1 Line 30 COSMICORTY OTHER 17 Commodity Other - Scheduled FTS (Line 4 Page 10) , (Line 58 Page 10) 12,703,780 2.850.243.83 0.22436 18 Commodity Other - Scheduled ITS 19 imbalance Cashout - FGT (Line 14 Page 10) 20 017 34 20 imbalance Cashout - Other Shippers (Line 24 Page 11) 10 682 08 21 Imbalance Cushout - Transporting Cus (Line 15 Page 11) 0.00 22 True-up - Other Shippers (Line 46 Page 10) (36.225.85) 23 Less. OSS, Margin Sharing, and Company Use. (Lines 37+38+39 Page 11) (7.520.007) (1,789,846,41) 0.23801 24 TOTAL COMMODITY (Other) 5.183.773 1.054.870.99 0.20349 Schedule A-1 Line 18 Schedule A-1 Line 4 Schedule A-1 Line 31 DEMAND 25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail) 16,738,430 735 098 23 0.04392 26 Less Relinquished to End-Users (Line 6+13 Page 9) 0.00 0.00000 27 Less Relinquished Off System 28 Other - Firm winter supply 29 Damand - No Notice (Line 19 Page 9) 1,162,500 9.660.38 0.00831 30 Revenue Sharing - FGT 31 Other - Storage Demand (Line 31 Page 11) 12.944.63 32 TOTAL DEMAND 17 900 930 757.703 0.04233 Sched A-1 Line 19+16 Sched A-1 Line 5+2 Sched A-1 Line 32 & 2 OTHER 33 Other - Monthly purchase from Peoples Gas (Line 15 Page 10) 8.594.50 4,417,14 0.51395 34 Peak Shaving 35 Storage withdrawal 36 Other 37 Other 38 Other 39 Other 40 TOTAL OTHER 8 595 4 417 14 0.51395 Schedule A-1 Line 20 Schedule A-1 Line 6 Schedule A-1 Line 33

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#### CALCULATION OF TRUE-UP AND INTEREST PROVISION

CITY GAS COMPANY OF FLORIDA

20 MONTHLY AVERAGE (19/12 Months)

21 INTEREST PROVISION (15x20)

FOR THE PERIOD OF

APRII 97

Through MARCH 98

SCHEDULE A-2 (REVISED 6/07/94)

FOR THE PERIOD OF:	APPOL 97	Inrougn	N/	ARCH So			P	AGE 4 OF 11
	CURRENT MON	NTH: 7/97	DIFFERENCE		PERIOD TO D	ATE	DIFFERE	NCE
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
RUE-UP CALCULATION								-
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6	1,059,288	1,738,689	679,401	39.08%	4,760,209	6,842,578	2,082,369	30 43%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+	786,846	1,254,230	477,384	37 76%	3,605,268	4,975,358	1,370,090	27 54%
3 TOTAL	1,846,134	3,002,919	1,156,785	38 52%	8,365,477	11,817,936	3,452,459	29 21%
4 FUEL REVENUES (Sch A-1 Fix down line 14 (NET OF REVENUE TAX)	2,786,111	2,996,085	209,974	7 01%	11,801,947	11,791,042	(10,905)	-0 09%
5 TRUE-UP (COLLECTED) OR REFUNDED	(376,194)	(376,194)		0.00%	(1,504,776)	(1,504,776)		0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,409,917	2,619,891	209,974	8.01%	10,297,171	10,286,266	(10,905)	-0 11%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	563,783	(383,028)	(946,811)	247.19%	1,931,694	(1,531,670)	(3,463,364)	226.12%
8 INTEREST PROVISION-THIS PERIOD (21)	69	(3,219)	(3,288)	102.14%	(26,845)	(19,540)	7,305	-37 38%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(455,308)	(1,856,576)	(1,401,268)	75.48%	(2.924,887)	353,297	3,278,184	927 88%
9A ADJUST BEGINNING ESTIMATE		1,170,604	1,170,604	100.00%		(1,002,888)	(1,002,888)	100.00%
9B BEGINNING OF PERIOD TRUE-UP AND INTEREST	(455,308)	(685,972)	(230,664)	33.63%	(2,924,887)	(649,591)	2,275,296	-350 27%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	376,194	376,194	•	0.00%	1,504,776	1,504,776		0.00%
10a Refund (if applicable)				-	2			***
10b Refund of interim rate increase								-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	484,738	(696,025)	(1,180,763)	169.64%	484,738	(696,025)	(1,180,763)	169.64%
TEREST PROVISION		-						

<sup>12</sup> BEGINNING TRUE-UP AND 33.63% (455,308) (685,972) (230,664) INTEREST PROVISION (9) 13 ENDING TRUE-UP BEFORE 484,669 (692,806)(1,177,475) 169.96% INTEREST (12 + 10a + 10b + 7 - 5) 14 TOTAL (12+13) (1,378,778) (1,408,139) 29,361 102.13% 15 AVERAGE (50% OF 14) (689, 389)(704,070) 14,681 102.13% 16 INTEREST RATE - FIRST 0.05620 0.05620 0.00% DAY OF MONTH 17 INTEREST RATE - FIRST 0.05580 0.05580 0.00% DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 0.11200 0.11200 0.00% 19 AVERAGE (50% OF 18) 0.05600 0.05600 0.00%

0.00467

69

0.00467

(3,219)

(3,288)

0.00%

102 14%

<sup>\*</sup> If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

OMPA	NY: CITY GAS COMPAI				SYSTE	M SUPPLY	ON PURCH.	USE			SCHEDULE A-3 (REVISED 8/19/93)
	ACTUAL FOR THE PER PRESENT MONTH:	JOD OF: July '97			APRIL 97		Through		MARCH 98		PAGE 5 OF 11
-	(A)	(B)	(C)	(D)	(E) (F) COMMODITY COST				(1)	(J)	(K)
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM	END USE	TOTAL	(G) THIRD PARTY	(H) PIPELINE	DEMAND	1000	TOTAL CENTS PER THERM
97	FGT	The second name of the second na	FTS-1		THE PERSON NAMED IN			32,903	744,759	29,143	Charles and the second second second
1								1			
									SHIPPUL SUNHA		
OTAL				13,084,730		13,084,730	2,850,244	32,903	744,759	29,143	27.95

	TRANSPORT	TATION SYS	TEM SUPPI	LY		SCHEDULE A- (REVISED 8/19/	
FOR THE	PERIOD OF:	7/01/97	Through	7/31/97		PAGE 6 OF 11	50
	MONTH: 7/97						
(A)	(8) RECEIPT	(C) GROSS AMOUNT	(D) NET AMOUNT	(E) MONTHLY GROSS	(F) MONTHLY NET	(G) WELLHEAD PRICE	(H) CITYGATE PRICE
PRODUCER/SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	\$/MMBtu	(GxE)/F
	CS-8						
J .	Col. Gulf						
	CS-8	La Territoria					
r	CS-8 CS-8						
Andreas Commenced in the Commenced in th	Mops						
	Citronelle						
	CS-8						
	CS-8						
					ARREST SECTIONS		
		-					
		-					
		1					
		-					
		-					
	TOTAL	42,209	40,838	1,308,473	1,265,970		
	10172	10,000		WEIGHTED AVE	AND DESCRIPTION OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUM	2.1976	2.2714

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Company City Gas Company o	Fiorida		THERM SA			ER DATA	0	CHEDULE A-5 REVISED 8/19/93,
FOR IF	CURRENT MO	MTN- 7/07	DIFFEREN	and the same of th	MARCH 98 TOTAL THE	MC CALES	DIFFER	AGE 7 OF 11
	(A)	(8)	(C)	(P)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	5	ACTUAL	ESTIMATE	AMOUNT	3
THERM SALES (FIRM)					-1.5			
1 RESIDENTIAL	1 456 519	1 469 704	13 185	0.91%	6 143 475	6 960 216	806 741	13 13%
2 COMMERCIAL	3 324 797	3 772 147	147 350	4.07%	14 363 761	15 517 703	1 153 942	8 03%
3 COMMERCIAL LARGE VOL. 1		A		0.00%			1,130,13	0.00%
4 COMMERCIAL LARGE VOL. 2			1 1	0.00%				0.00%
				0.00%				0.00%
				0.00%				0.00%
5 TOTAL FIRM	5 081 316	5 241 851	160 536	3 16%	20 507 236	22 467 919	1 960 683	9.56%
THERM SALES (INTERSUPTIBLE		2211,001		0.104	10,00,100	12.00.213	1,000,000,1	7.00.4
6 INTERRUPTIBLE	218 545	510 540	291 996	133 61%	1,149,560	2.053.130	903 570	78 60%
7 LARGE INTERRUPTIBLE	834 163		(834 163)	-100 00%	2 887 298		(2 887 298)	-100 00%
8 TRANSPORTATION	1 922 263		(1.922.263)	-100 00%	8.175.350		(8.175.350)	-100 00%
9 TOTAL INTERRUPTIBLE	2 974 971	510 540	(2.464.431)	-82 84%	12.212.208	2 053 130	(10 159 078)	-83 19%
10 TOTAL THERM SALES	8 056 287	5 752 391	(2 303 896)	-28 90%	32 719 444	24 521 049	(8, 198, 396)	-25.06%
NUMBER OF CUSTOMERS (FIRM			1 1000	40 10 11		PERIOD TO DAT		
11 RESIDENTIAL	92.397	96 531	4 134	4.47%	92 528	96 794	4.266	461%
12 COMMERCIAL	4.730	5 059	329	6.96%	4.727	5.019	292	6 18%
13 COMMERCIAL LARGE VOL. 1				0.00%		-		0.00%
14 COMMERCIAL LARGE VOL. 2	1			0.00%		9 1		0.00%
	V .	- 5		0.00%	1,00	9 (		0.00%
		- 8	3	0.00%		1 1	88	0.00%
15 TOTAL FIRM	97 127	101 590	4 463	4 60%	97 255	101.813	4 558	4 69%
NUMBER OF CUSTOMERS (INTE	RRUPTIBLE)				AVG. NO. OF		PERIOD TO DAT	
15 INTERRUPTIBLE	10	13	3	30 00%	11	13	2	18 18%
17 LARGE INTERRUPTIBLE	4	3	(1)	-25 00%	4	3	(1)	-25 00%
18 TRANSPORTATION	52	120	(52)	-100 00%	52	1 1	(52)	-100 00%
19 TOTAL INTERRUPTIBLE	66	16	(50)	.75 76%	67	16	(51)	-76 12%
20 TOTAL CUSTOMERS	97.193	101 606	4 413	4.54%	97.322	101 829	4 507	4 63%
THERM USE PER CUSTOMER						13.77		
21 RESIDENTIAL	16	15	(1)	-3.42%	17	18	1	5.88%
22 COMMERCIAL	766	746	(2021)	-2 70%	760	773	13	1.71%
23 COMMERCIAL LARGE VOL. 1	100	100	1 1	0.00%				0.00%
24 COMMERCIAL LARGE VOL 2		90		0.00%	- 12			0.00%
25 INTERRUPTIBLE	21,855	39.272	17.417	79 69%	26,126	39,483	13 357	51 13%
26 LARGE INTERRUPTIBLE	208,541	1	(208.541)	-100.00%	180.456		(180,456)	-100 00%
27 TRANSPORTATION	36 967	¥2	(36,967)	-100 00%	39 305		(39 305)	-100 00%

CITY GAS COMPANY OF FLORIDA  ACTUAL FOR THE PERIOD OF APRIL 97	CONVE	RSION		OR CAL	CULAT	ION					(REVISED I PAGE 8 OF	8/19/93)
	(A) APR	(E) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(f) DEC	(J) JAN	(K) FEB	(L)
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1 0483	1 0392	1 0422	1 0451								
2 PRESSURE CORRECTION FACTOR												
& DELIVERY PRESSURE OF GAS SOLD psus	15.236	15.236	15 236	15 236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.2
b. DELIVERY PRESSURE OF GAS PURCHASED poin	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14
PRESSURE CORRECTION FACTOR (a/b) point	1.0344	1.0344	1.0344	1 0344	1 0344	1 0344	1.0344	1 0344	1.0344	1 0344	1.0344	1 03
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0849	1 0750	1.0780	1.0810	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00

# CITY GAS COMPANY OF FLORIDA Gaz invoices for the month of 7/97

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Actual

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	8,306,720	0.00287	23,840.29	
3	Contract #3608, 5338, 5364, 53	81 FTS 2	4,339,660	0.00119	5,164.20	
4	Total Firm:	0	12,646,380		29,004.49	( )
	MEMO: FGT Fixed charges paid	on 10th of month				
5	FTS-1 Demand - System supply	Miami	6,858,130	0.04353	298,534.40	( )
6	<ul> <li>Capacity release</li> </ul>	9	0	***	0.00	( )
7	<ul> <li>System supply</li> </ul>	Treasure Coast	311,860	0.04353	13,575.27	( )
8	<ul> <li>System supply</li> </ul>	Brevard	1,844,810	0.04353	80,304.58	( )
9		Merritt Sq.	0	0.04353	0.00	( )
10	Total FTS-1 demand	(0)1550.00T0#6#V/	9,014,800		392,414.25	
11						
12	FTS-2 Demand - System supply	Miami	4,340,000	0.08157	354,013.80	( )
13	FTS-2 Demand - Capacity release		0	***	0.00	
14			0	***	0.00	
15	Total FTS-2 demand	-	4,340,000		354,013.80	
16						
17	No Notice Demand-System supply	Miami	961,000	0.00831	7,985.91	( )
18		Brevard	201,500	0.00831	1,674.47	( )
19		HILLSTED TO AN	1,162,500		9,660.38	
20	Western Div. / IT Revenue Sharin	g Cr.			0.00	( )
21	Total fixed charges		14,517,300		756,088.43	
	OTHER SUPPLIERS:		THERMS		AMOUNT	

# CITY GAS COMPANY OF FLORIDA

FEST-1 Commod (Ma_Bbr-1C) 197 Reverse F15-1 Commod soc 697 (12;153,240.0) Reverse F15-1 Commod soc 697 (12,303,190.0) Reverse F15-1 Commod soc 697 (13,303,190.0) Reverse F15-1 Commod soc 697 (14,100.0) Reverse F15-1 Co	-1		Gross	Det	Amount	-				
FEFS Commod (Ma Bir LC) 787 12,564,300 0 29,004 49 20,004 49 70,002 70 70 70 70 70 70 70 70 70 70 70 70 70	1							Invoice	Invoice	Invoic
Review PTS-1 Commoditive 907	-		billed	The second of th	Payments			Reference	One	paid
###   ####   ####   ####   ####   ####   ####   ####	4			CONTRACTOR OF THE PARTY OF THE						
TOTAL EGT COMMODITY 12,707 14517 200 0 756,08843 790,098 1 756,08843 790,098 1 755,098	1					[27,920 76]				
FTS-1 Demand (Me Biv. TC) 797 14:517,200 736,098.43 750,098.43 750,098.43 750,098.43 750,098.43 750,098.43 750,098.43 750,098.47 751	4	FTS-1 Commodity 6/97			28,059 50			81-86		
Revise FTS-1 Demand 697 (19.807.910.0) (243,008.29) (243,	+	TOTAL PGT COMMODITY		12/04/19/0			- Administrated	-		
Revise FTS-1 Demand 697 (19.807.910.0) (243,008.29) (243,	1	ETS 1 Company (Ma Boy TO 207	14 517 300 0			756 088 43	755 068 43			
FTS.1 Demand 697 14.191.5400 731.698.47 731.698.47 87-89 TOTAL FGT DEMAND 17.200.830.0 731.698.47 744.759.51 87-89 FGT Net Implants FGT -897 27.937.84 810 810 75.509.50 75.909 7	t									
TOTAL FGT DEMAND 17,900,900,0	t				731 606 47	[1,entines x s.]		87.86		
FGT Not Institute FGT - 995 FGT - 99					731,000.47			0.00		
FGT +87		TOTAL FGT DEMAND	17.500.50.0				127/2014			
FGT -996 (7,920.50) (7,920.50) B35  TOTAL FGT IMPALANCE:  CD 225.80	+	ECT hird lephologopa								
FGT 999 (7,500.90) (7,500.90) B35 TOTAL FGT MINALANCE:  (7,500.90) (7,500.90) B35  (7,500.90) B35  (7,500.90) B35  (7,500.90) B35					27 937 84		27 937 84	810		
TOTAL FGT M/BALANCE: 20 017.34	t				(7 920 50)		(7 920 50)			
	t				1/2/14/15/2					
	b	Constitution Services		EVAVAILE INVESTIGATE			STATE OF THE PARTY	PARKING A	AV 20 30	S 17 S 1
									-	
CURRENT MTH ACCRUALS:										
CURRENT MTH ACCRUALS:							(36.225.85)			
CURRENT MTH ACCRUALS:							(24.225.85)			
							(36.225.05)			
	Control of the Contro	CURRENT MTH ACCRUALS:					(36.225.80)			

12,712,374.5

(1,368,634.34)

4,660,978.64

3,612,354.30

58 59 60

Total purchases & accrume 7/97 -

# CITY GAS COMPANY OF FLORIDA SUMMARY OF GAS SUPPLIERS - 7/97

. .

		Gross therms	Net therms	Amou	untonth		Invoice	Invoice	Invoice
	FGT -	billed	received	Payments	Accruals	Net Activity	Reference	due	paid
_	OVERTENDERS / TRANSP. CUS	TOMERS							
1									
2									
3									
4									Š
5									
6									
7									
8									
9									. 100 13 23 23 23
10									15355
11									
12									
13									
14									
15	Total overtenders 6/97 -	0.00		0.00	0.00	0.00			
-	BOOK-OUT TRANSACTIONS								N SPECIAL CONTRACTOR OF THE PARTY OF THE PAR
17	是里氏的 产品的 A A A A A A A		SSE CONTRACTION				UNITED BY		IIIO Y GRASSIII
18									
19									-
20 21		-							
21		-							
22 23		-							
24	Total book-outs 6/97 -	0.0		10,682.08	0.00	0.00			
_	STORAGE TRANSACTIONS	1							

### INVOICE

fixed 7/18/97 xx

FLORIDA GAS TRANSMISSION COMPANY
An EMRON/SORAL Affiliate

07710797 07/20/97 17914 MWOICE NO.

\$2,996.75

CUSTOMER: NUL CORPORATION ATTM: MORENE MAYARRO CITY GAS CO CF FLORIDA 550 ROUTE 202-206 BEDMIRISTER, NJ 07921

Please reference this invoice no. or your remittance and wire to: Wire Transfer Florida Gas Transmission Company Mations Bank; Ballas, IX Account # ABA

ONTRACT:

DTAL AMOUNT DUE

3506

SHIPPER: BUI CORPORATION

TYPE: FIRE TRANSPORTATION

DURS NO. OLGANIZATI

CUSTOMER NO: 11420

PLEASE CONTACT GMEN LUSTER AT (713)453-5127 MITH ANY QUESTIONS REGARDING THIS INVOICE

NU. REC	CEIPTS DRM Bo.	POI NO.	DAN Bo.	PROD HONTH	10	RC	BASE	RATES SURCHARGES	OISC MET	VOLUMES DTH DRY	MAC
age Char	Lake Forest	16114	2987	06/97	A	COM		12247020000		DIN DAT	AMOUR 1
age Char	ge A .	16115	2989				0.0144	(0.0025)	0.0119	160	\$1.90
age Char	ge a	16116	2989	06/97	A	COM	0.0144	(0.0025)	0.0119	584	\$6.95
ige Char	ge			06/97	A	COM	0.0144	(0.0025)	0.0119	880	\$10.4
ge Char	oe .	16117	2999	06/97	A	COM	0.0144	(0.0025)	0.0119	3,836	147 6
ge Char	96	16117	2999	06/97	A	COM	0.0144	(0.0025)	0.0119	44,800	1.::
un Char	S. E. Higlean	16118	300?	06/97	A	COM	0.0144	(0.0025)	0.0119	800	12 4
ge Charg	7995 S.E. MialeaH	16118	3002	06/97	A	CDM	0.0144	(0.0025)	0.0119	451	1
3	C.G. WIST MIAMI	16122	3006	06/97	A	COM	0.0144	(0.0025)	0.0119	2/)	
g. Char	CGC-SW	16123	3008	06/97	A	COM	0.0144	(0.0025)	0.0119	261	
ge Charg	CILY GAS- DOUB Man	16124	3010	06/97	A	COM	0.0144	(0.0025)			40.0
ge Charg	City Gas Whee Ridge	16125	3012	06/97	A	COM	0.0144	(0.0025)	0.0119	380 1//	14.5
ge Charg	TITUSVILLE	16177	2973	06/97	A	COM	0.0144	(0.0025)	0.0119	368	\$4.0
ge Charg	CINT-GUS COCOA	16178	2970	06/97	Α	COM	0.0144	(0.0025)	0.0119	291	\$3.4
ge Charg	P.W Gellia - Cold Gas Color	16179	2968	06/97	A	COM	0.0144	(0.0025)	0.0119	165	\$1.9
	ALL DOVE NE	16180	2971	06/97	A	COM	0.0144	(0.0025)	0.0119	99	\$1.1
ge Charg	7995 DUC INGAM PAPERL	16260	2972	06/97	A	COM	0.0144	(0.0025)	0.0119	5,433	\$64.6
ge Charg	7995 FIR 41 091105	16284	28801	06/97	A	COM	0.0144	(0.0025)	0.0119	6,804	\$80.9
ge Char	1995 MC BUNDW	16287	28399	06/97	A	CON	0.0144	(0.0025)	22.24.50		
ge Char	96	16525	3232	06/97	A	COM	0.0144	action and the	0.0119	13,896	\$165.3
ge Char	96	16525	3232	06/97				(0.0025)	0.0119	49,088	\$584.1
ge Char	06	58921	109191	976280527	A	COM	0.0144	(0.0025)	0.0119	2,268	\$26.9
ge Char	ge Git Gas-Pr. St. Lucie			06/97	A	COM	0.0144	(0.0025)	0.0119	26	\$0.3
	citi Gos- ladem Aire	£0606	123376	06/97	A	COM	0.0144	(0.0025)	0.0119	120	\$1.4

Page Z

#### INVOICE

# FLORIDA GAS TRANSMISSION COMPANY .

CUSTOMER: MUI CORPORATION

ATTN: NORENE BAYARRO

CITY GAS CO OF FLORIDA 550 MOUTE 202-206

BEDWINISTER, NJ 07971

Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Rations Bank Dallas Tr

Account # ASA

UNTRACT: 36-08

NVUICE NO.

OTAL AMOUNT DUE

SHIPPER: BUI CORPORATION

07/10/97

07/20/97

\$2,996.75

1791#

CUSTOMER NO. 11420

PLEASE CONTACT EMEN LUSTER

AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

11PE:	DURS NO 056711344 OR CODE LIST WITH ANY QUESTIONS REGARDING THIS INVOICE									
RECEIPTS ORM No.	POI NO.	RIES DER No.	PROC MOBILE	10	RC	BASE	NATES SUNCHANGES	DIX N	YOLUMES T DIN DRY	AMGUB 1
Usage Charge 1995 KiSSIME Case Island	61237	135677	06/97	A	COM	0.0144	(0.0025)	0.01	19 120,432	\$1,433.14
usage Charge City Gao Valo-Blach 50	62897	204545	06/97	A	COM	0.0144	(0.0025)	0.01	19 157	\$1.87
CAY GAS - GOVIDS CTG/FGT	62910	211079	06/97	A	COM	0.0144	(0.0025)	0.01	.9 33	\$0.39
			TOTAL FOR	CONTR	AC1 360	B FOR MONTH	01 06/97		251,878	\$2,996.75

\*\*\* END OF INVOICE 17914 \*\*\*

REVIEWED: DATE:

#### INVOICE

# FLORIDA GAS TRANSMISSION COMPANY

An EMBOR/SORAL Affiliate

CUSTOMER NO:

Page I

ATE 07/18/97

UE 07/20/97

NWOICE NO. 17937

DTAL FABURT DUE \$23,111.79

CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 NOUTE 202-206 BEDWINISTLE. NJ 0/921 Please reference this irvolce no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company

Rations Bank: Dallas, 7: Account # ABA #

ONTRACT: 5034

SHIPPER: BUI CORPORATION

TYPE: FIRM TRANSPORTATION

DURS NO: 056711344

11420

PLEASE CONTACT GMEN LUSTER AT (7:3)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS DELIVERIES PROD BATES WOLDNES. PO1 NO. DRN No. HOSTH IC RC SURCHARGES UI NO. DRB Bo BASE HIT DIN DRY 0150 AMOUNT Usage Charge Lake Frank 16114 2987 06/97 COM 0.0312 [0.0025] 0.0287 19,184 \$350.58 Usage Charge of weeka 16116 2969 06/97 COM 0.0312 (0.0025) 0.0287 28,420 \$2,250.65 Usage Charge M. W. Hickory 16117 2999 06/97 COM 0.0312 (0.0025) 0.0287 79,003 \$2,267.39 Usage Charge 1995 W. W. Shial eats 16117 2999 06/97 5412 A EDM 0.0312 (0.0025) 0.0287 314 \$9.01 Usage Charge S.E. Wallah 15118 3002 06/97 CDM 0.0312 (0.0025) 0.0287 91.831 \$2.035.51 Usage Charge Coly Gas- West Minni 16122 3006 06/97 COM 0.0312 (0.0025) 0.0287 45.740 \$1.312.74 Visage Charge CGC- SW 16123 3008 06/97 COM 0.0312 (0.0025)0.0287 32,056 \$970.01 U-Aye Charge GON GON- Smith Missi 3010 161:4 06/97 COM 0.03.2 (3.0025) 0.0287 47,099 31.31. /-Usage Charge hidee City Ga- Cutton 16125 3012 06/97 CON 0.0312 (1.0025) 0.0287 21.515 \$617.48 Usage Charge TITUS VIRE 16177 2913 06/97 CON 0.0312 (0.0025) 0.0287 14,155 1406.33 Usage Charge CITY GAD- COCAR 16178 2970 06/97 CON 0.0312 (0.0025)0.0287 37.721 \$1.382.59 Usage Charge East Gallie - City from (cocas) 16179 2968 06/97 COR 0.0312 (0.0025)0.0287 21.725 \$6.3 51 Usage Charge Melbrane 16180 2971 05/97 COM 0.0312 (0.0025)11.483 \$329.56 0.0287 Usage Charge 1995 PPC- of GGIAS 16284 28801 06/97 COM 0.0312 \$156.96 5412 (0.0025)0.0287 5,469 Usage Charge 7995 DPC- Danie W 16287 28399 06/97 COM 0.0312 (0.0025) 0.0287 14.742 \$423.10 5412 Usage Charge 7005 PPL- Princen 16525 3232 06/97 COM 0.0312 36,681 (0.0025)0.0287 \$1,052.74 5412 Usage Charge 179851 PPL- Putnam 16525 3232 06/97 COM 0.0312 (0.0025) 0.0287 382 \$10.96 1410 Usage Charge CH 600 - Ph ST. 109191 58921 05/97 COM 0.0312 (0.0025) 0.0287 3,350 \$96.15 Usage Charge citi 60- latin Rivar 60606 123376 06/97 COM 0.0312 \$384.72 (0.0025)13.405 0.0287 Usage Charge 7995 Ki 5500 mer Come Rst. 61237 135677 06/97 COM 0.0312 \$4,420.29 (0.0025) 0.0287 154,017 412 Usage Charge 157740 Kissmala Cure Est. 61237 135677 06/97 COM 0.0312 1,000 \$28.70 (0.0025)0.0287 135 Usage Charge CIM GOD YAM BOOCH DO. 204545 06/97 COM 0.0312 (0.0025) 0.0287 12.907 1370.43

\$23,111.79

#### INVOICE

#### FLORIDA GAS TRANSMISSION COMPANY An EMRON/SOMAT Affiliate

Page 7 07/10/97 Please reference this invoice no. on your remittance and wire to: 07/20/97 CUSTOMER: NUI CORPORATION wire Transfer ATTN: NORENE BAVARRO Florida Gas Transmission Company CVUTCE NO. 17937 CITY GAS CO OF FLORIDA Mations Sank; Dallas, 1x 550 ROUTE 202-206 Account 4 TAL AMOUNT DUE \$23,111.79 BEDMINISTER, NJ 07921 ABA HTRACT: 5034 SHIPPER: **BUI CORPORATION** CUSTOMER NO: 11470 PLEASE CONTACT GOEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE FIRM TRANSPORTATION TYPE: DURS NO. 056711344 DR CODE LIST RECEIPTS. DELIVERIES PROD RATES WOLUMES. 1 10. DER No. PO1 BC. DRN Bo. MOSTH TC RC BASE ZONCHAMPE? 0130 HE T DIN DRY **AMOUNT** Usage Charge City Goo Govids 62910 211079 06/97 A COM 0.0312 (0.0025) 0.0287 18.087 \$119.10 Usage Charge 412 7995 63052 222204 06/97 A COM 0.0312 (0.0025)0.0287 45,000 \$1,291.50 TOTAL FOR CURTRACT 5034 FOR MORTH OF 06/97.

\*\*\* END OF INVOICE 17937 \*\*\*

DATE-REVIEWE L IJE

805,289

Page 1

#### INVOICE

#### FLORIDA GAS TRANSMISSION COMPANY An ERROR/SCRAT Affiliate

07/10/97 07730797 THACTCE NO. 18006 TOTAL AMOUNT DUE \$1,950.96

CUSTOMER: BUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, BJ 67921

Ple. : reference this invoice no. or your remittance and aire to: wire Transfer Florida Gas Transmission Company Rations Bank: Dallas, IX Account # ASA

CONTRACT:

5364

SHIPPER: BUI CORPORATION

CUSTOMER NO: 11420

PLEASE CONTACT GMEN LUSTER

AT (713)853-5127 HITH ARY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TYPE: FIRM TRANSPORTATION				DUNS NO: 05671134* OR CODE LIST WITH ANY QUESTIONS REGARDING THIS INVOICE								
RECE I NO.	1PTS DAM No.	POI NO.	RIES DRM No.	PROD MOBILH	10	RC	JEASE	RATES	DISC	HET	VOLUMES DIN DRY	AMOUNT
isage Charge 135	157740 PGS WORL CLEK	16110	29//	06/97	A	COM	0.0144					
isage Charge	Lake Fores T	16114	7987	06/97				(0.0025)		0.0119	5,040	\$59.98
sage Charge			505.700	0.5-5.8-7.50	A	CDM	0.0144	(0.0025)		0.0119	1,528	\$18.18
sage Charge	H. W. shalash	16116	2989	06/97	A	COM	0.0144	(0.0025)		0.0119	4,889	\$58.18
sage Charge		16117	2999	06/97	A	COM	0.0144	(0.0025)		0.0119	7.131	\$84.86
	J.E Malcan	16118	3002	06/97	A	COM	0.0144	(0.0025)		0.0119	8.169	\$97.21
iage Charge iage Charge	Cotol Gas West Missi	16122	3006	06/97	A	COM	0.0144	(0.0025)		0.0119	3,033	\$36.09
	CGC- JW	16121	3008	06/97	à	CDM	0.0144	(0.0025)		0.0119	2,570	\$30.58
lage Charge	CLAN COM SEMENT WITH MIT	16124	3010	06/97	A	CUM	0.0144	(0.0025)		0.0119	3,220	\$38.32
lage Change	City GOO- Cottac didge	16125	3012	06/97	А	CDM	0.0144	(0.0025)			200	
lage Charge	litis rile	1617)	29/1	888888	10770	G-200111		Action of Bully Co.		0.0119	1,711	\$20.36
tage Charge				06/97	A	CDM	0.0144	(0.0025)		0.0:19	1.107	\$13.1
lage Charge	City Cows Cocoa	16178	2970	06/97	A	COM	0.0144	(0.0025)		0.0119	7,996	\$35.65
age Charge	SEN LARING CITY CHO (OCOD)	16179	2968	06/97	A	COM	0.0144	(0.0025)		0.0119	1,773	\$21.10
	dreamoure.	16180	2971	06/97	A	COM	0.0144	(0.0025)		0.0119	908	\$10.81
lage Charge 12 lage Charge	1995 OVC-RADIAN RITAR	16260	2972	06/97	A	COM	0.0144	(0.0025)		0.0119	2,538	\$30.20
12	7995 FPC M'CGAS	16284	28801	U6/97	A	COM	0.0144	(0.0025)		0.0119	3,117	\$37.09
tage Charge 12	7995 FPC- BOMOW	16287	28399	06/97	A	COM	0.0144	(0.0025)		0.0119	8,988	\$106.96
lage Charge 12	1995 Mr. Rotnam	16525	3232	06/97	A	CDM	0.0144	(0.0025)				*******
sage Charge	179851 1-A- Alman					2000	1200000000			0.0119	22,477	\$267.48
10 Lage Charge		16525	3232	06/97	A	COM	0.0144	(0.0025)		0.0119	1,039	\$12.36
lage Charge	CIN 600 - M. SI. LILLE	58921	109191	06/97	A	COM	0.0144	(0.0025)		0.0119	243	\$2.89
	CIPI CIO YUMAN MAN		123376	06/97	A	COM	0.0144	(0.0025)		0.0119	1,074	\$12.78
lage Charge	1995 KISDWOOL CALL KUBBOOK	61237	135677	06/97	A	COM	0.0144	(0.0025)		0.0119	77,896	\$926.96
sage Charge	Vew Beach So.	62897	204545	06/97	A	COM	0.0144	(0.0025)		0 0119	1,475	\$17.55

#### INVOICE

# FLORIDA GAS TRANSMISSION COMPANY

ATE	07/10/97		
α	07/20/97	CUSTOMER BUI CORPORATION	
WHOTCE NO.	18006	ATTM MORENE RAVARNO CITY GAS CO OF FLORIDA	
OTAL AMOUNT CUE	\$1,950.96	550 MOUTE 202-206 BEDMINISTER, NJ 07921	

Flease reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Mations Bank: Ballas, Tx Account # ABA

ONTRACT:

5364

SHIPPER **BUI CORPORATION** 

FIRM TRANSPORTATION

PO1 NO.

DELIVERIES.

CUSTOMER NO: 1:420

PLEASE CONTACT GHER LUSTER

2 CHICHARDES 2

RATES

AT (7:3)853-5127 WITH ARY QUESTIONS REGARDING THIS INVOICE

DISC

DURS NO: 056711344 DR CODE LIST

RECEIPTS 01 mp DRR No Usage Charge

City GOD GIVING /FGT 62910

211979

DRN No

06/97 A COM

PADO

HONTH

0.0144

32KE

(0.0025)

0.0119

RET

1.025

WOLLINES.

DIN DRY

\$12.70

AMOUNT.

TOTAL FOR CONTRACT 5364 FOR MONTH OF 06/97.

163,947 11,950.96

... END OF INVOICE 18006 ...

TC RC

5234 - 251, 828 368 - 805,289 5364 - 163, 947

He = 1, 221, 061

REVIEWED

DATE-

Face 1

#### INVOICE

# FLORIDA GAS TRANSMISSION COMPANY

06/30/97 Please reference this invoice no. or your remittance and wire to: 07/10/97 **BUI CORPORATION** CUSTOMER: Wire Transfer ATTH: NORENE MAYARRO Florida Gas Transmission Company WILL MU. 17749 CITY GAS CO OF FLORIDA Bations Bank: Dallas, 11 550 ROUTE 202-206 Account # TAL AMOUNT CHE \$208,003.50 BEDMINISTER, NJ 07921 ABA NTRACT: 3608 SHIPPER: **BUI CORPORATION** CUSTOMER NO: 11420 PLEASE CONTACT GHEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE TIPE: FIRM TRANSPORTATION DURS NO: 56711344 OR CODE LIST RECEIPTS DELIVERIES PROD RATES VOLUMES DRIN No. POI NO. DRN No. HIBORTH TC RC BASE SUBCHARGES DIH DRY DISC MET TRUCHA RESERVATION CHARGE 06/97 RES 0.8077 0.0085 0.8157 255,000 \$208,003.50 TOTAL FOR CONTRACT 3608 FOR HORTH OF 06/97. 255,000 \$208,003.50

\*\*\* END OF INVOICE 17749 \*\*\*

DATE: 748-97



# FLORIDA GAS TRANSMISSION COMPANY An LARON/SORAL Affiliate

TE  FOICE NO.  TAL ANOUNT CUE	06/30/97 07/10/97 17769 \$389,104.47	CUSTOMER:	BUI CORPORATION ATTN: NORENE NAY CITY GAS CO OF F 550 ROUTE 202-20 BEDMINISTER, NJ	LORID.			and w wire Flori	ire to: Transfer da Gas T ns Bank:		Company	your remittance	•
NTRACT: 5034				OMER N	0: 114	AT	ASE CONTACT GWE (713)853-5127 W CODE LIST	N LUSTER	QUESTIONS A	EGARCING THE	S INVOICE	
RECEIPTS 1 NO. ORN No.	DELIVERIES POI NO. DRI	N No.	PROD MONTH	10	RC	BASE	RATES	UISC	RET	VOLUMES DIH DAY	AMOUNT	
RESERVATION CHARGE 3	29080/day		06/97	A A	100000	0.4268	0.0085		0.4353	872,400	\$379,755.72 \$9,348.75	
	()		101AL FOR	CONTR	AC1 503	FOR MONTH	OF 06/97.		** 1.24	984,900	\$389,104.47	
1 NO. ORN NO. RESERVATION CHARGE 3	29080 day 101 m. ON	N No.	96/97 96/97	A A CONTA	RLS NR AC1 5030	0.4268 0.083; FDR MONTH	0.0085	UISC		872,400 112,500	\$379,755 72 \$9,348.75	

REVIEWED DATE:



AMOUNT

# FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SORAT Affiliate Page Please reference this invoice no. or your remittance and wire to: CLSTOMER: NUI CORPORATION Wire Transfer ATTN: NORENE NAVARRO Florida Gas Transmission Company LITY GAS CO OF FLORIDA 550 ROUTE 202-206 Rations Bank; Dallas, 11 Account # BEDMINISTER, NJ 07921 ABA

DISTRACT:

31 NO.

WALLER MO.

ETAL AMOUNT DUC

TIE

06/30/97

07/10/97

17831

SHIPPER: **BU1 CORPORATION** 

FIRM TRANSPORTATION

DRR Bo.

DELIVERIES

PO1 NO.

CUSTOMER NO: 11420

PLEASE CONTACT GWEN LUSTER

RATES

DIZE

AT (7:3)853-5127 WITH ARY QUESTIONS REGARDING THIS INVOICE

DUNS NO 56711344

DR CODE LIST

RESERVATION CHARGE

RECEIPTS.

DRR No.

2000

5500/day

\$134,590.50

TYPE:

MOSTH TC RC 06/97 A RES

PROD

BASE 0.8077 2 PARCHARDES 0.0085

0.8157

NE I

165,000 \$134,590.50

VOLUMES

DIM DRY

TOTAL FOR CONTRACT 5364 FOR MONTH OF 06/97.

165,000 \$134,590.50

\*\*\* END OF INVOICE 17831 \*\*\*

REVIEWED DATE



FLORIDA GAS TRANSMISSION COMPANY
An EMRON/SORAL Affiliate

Fage I

06/30/97 07/10/97 FUILL NO. TAL ANOUNT CUE \$27,937.84

CLSTOMER MU1 CORPORATION ATTN: 11MA SEGRETTO PO BOX 3175 UNION. NJ 07083-1975

Please reference this irvoice no. or your remittance . and wire to: wire Transfer Florida Gas Transmission Company Bations Bank; Dallas, Tz Account # ABA

NIRACI:

SHIPPER:

CUSTOMER NO: 11420

PLEASE CONTACT JACK HOWARD AT (7.3)853-3984 WITH ARY QUESTIONS REGARDING THIS INVOICE

	DUNS NC 56711344 OR CODE LIST									
RECEIPTS	DELIVERIES	PROD			-	RATES				
1 NO. DRM No.	POI NO. DRA No.	HORTH	10	RC	BASE	200CHANGE 2	D12C	HET	DIN DRY	AMOUNT
C10 - Bet Receipt Imbalance		04/97		NR1	1.9600			1.9600	9,234	\$18,098.64
10 - Bet ho hotice imbalance		04/97		NB1	1.9600			1.9600	5,020	\$9.839.20
		TOTAL FOR	HORTH	OF 04/	97.				14,254	\$27.9.7.84

... END OF INVOICE 17770 ...



PAGE: 49

SHRPT1 -25-97 :03 PM

FLORIDA GAT TRANSMISSION
Monthly Cash-In/Cash-Out Report
Fins. - For the Production Month - September 1996

pal Entity Name: NUI CORPORATION LE Number: 11420 Duns Number: \*\*\*\*\*\*

palance Type	Current Imbalance	PPA Imbelance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cesh-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Hetting
rket Delivery	(11,675)	0	11,675	11,675	0	743,396	٥		******	******
FTS-1 FTS-2	8 0 16			**		535,907		ū	1.00	Yes
ceipt FTS-1 FTS-2	(2,698)	0	0	0	C	902,827 673,397 229,430	(2,698)	0	1.00	Tes
Notice	(1,828)	0	0	0		217,430	(1,828)	0	.00	Yes
		***C	arges***							

arges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transporation Rate	Total
			********	********	********	
BOOK-GUT NO NOTICE METTING METTING CASH-IN-CASH-GUT Receipt No Notice	(2,698) (1,828)	1,0000 1.0000	1.7500 1.7500			(4,721.50) (3,199.00)
					TOTAL AND INT.	77 010 55

TOTAL AMOUNT: (7,920.50)

<sup>(+)</sup> Due Transporter (-) Due Shipper