

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

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COST OF GAS PURCHASED	CURRENT MONTH: JULY 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$96,876	\$87,635	(\$9,241)	(10.55)	\$465,123	\$584,645	\$99,522	17.63
2 NO NOTICE SERVICE	\$51,522	\$51,522	\$0	0.00	\$177,834	\$202,764	\$24,930	12.30
3 SWING SERVICE	\$829,472	\$1,054,078	\$224,606	21.31	\$3,277,689	\$3,977,034	\$699,365	17.59
4 COMMODITY (Other)	\$2,910,083	\$4,360,318	\$1,450,235	33.28	\$14,251,342	\$18,302,236	\$4,050,894	22.13
5 DEMAND	\$2,104,169	\$1,599,419	(\$504,750)	(31.56)	\$10,317,381	\$9,477,245	(\$840,136)	(8.88)
6 OTHER	\$74,614	\$100,000	\$25,386	0.00	\$454,423	\$400,000	(\$54,423)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$34,559	\$27,571	(\$6,988)	(25.35)	\$166,037	\$224,342	\$58,305	25.99
8 DEMAND	\$590,766	\$480,183	(\$110,583)	(23.03)	\$2,261,609	\$2,353,438	\$91,829	3.90
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,441,411	\$6,745,218	\$1,303,807	19.33	\$26,516,126	\$30,346,144	\$3,830,018	12.62
12 NET UNBILLED	(\$562,298)	\$0	\$562,298	0.00	(\$1,163,212)	\$0	\$1,163,212	0.00
13 COMPANY USE	\$11,269	\$0	(\$11,269)	0.00	\$37,840	\$0	(\$37,840)	0.00
TOTAL THERM SALES	\$5,647,899	\$6,745,218	\$1,097,319	18.27	\$26,730,599	\$30,346,144	\$1,615,545	5.32

FPSC-RECORDS/REPORTING  
 DOCUMENT NUMBER-DATE  
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## OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

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THERMS PURCHASED	CURRENT MONTH: JULY 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	23,192,829	26,311,816	3,118,987	11.85	118,432,575	121,765,325	3,332,750	2.74
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	21,400,000	24,400,000	3,000,000	12.30
17 SWING SERVICE (Commodity)	3,467,450	4,495,000	1,027,550	22.86	14,215,310	18,550,300	4,334,990	23.37
18 COMMODITY (Other) (Commodity)	13,585,469	13,326,970	(258,499)	(1.94)	67,171,549	61,628,980	(5,542,569)	(8.99)
19 DEMAND (Billing Determinants Only)	41,738,080	30,569,090	(11,168,990)	(36.53)	186,679,418	170,326,439	(16,552,979)	(9.72)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	12,041,610	9,606,786	(2,434,824)	(25.34)	44,501,640	45,305,342	803,702	1.77
22 DEMAND	14,292,520	11,855,836	(2,436,684)	(20.55)	53,287,450	54,160,102	872,652	1.61
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	17,052,919	17,821,970	769,051	4.32	81,386,859	80,179,280	(1,207,579)	(1.51)
25 NET UNBILLED	(1,506,330)	0	1,506,330	0.00	(3,116,387)	0	3,116,387	0.00
26 COMPANY USE	29,669	0	(29,669)	0.00	99,618	0	(99,618)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	16,804,932	17,821,970	1,017,038	5.71	80,794,106	80,179,280	(614,826)	(0.77)

## OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

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CENTS PER THERM!		CURRENT MONTH: JULY 97				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST	AMOUNT	%		DOWN EST	AMOUNT	%
26	COMMODITY (Pipeline) (1/15)	0.00718	0.00333	(0.00085)	(25.41)	0.00393	0.00464	0.00071	15.31
29	NO NOTICE SERVICE (2/16)	0.00831	0.00831	0.00000	0.00	0.00831	0.00831	0.00000	0.00
30	SWING SERVICE (3/17)	0.23922	0.23450	(0.00472)	(2.01)	0.23057	0.21439	(0.01818)	(7.55)
31	COMMODITY (Other) (4/18)	0.21421	0.32718	0.11297	34.53	0.21218	0.29697	0.09481	28.56
32	DEMAND (5/19)	0.05042	0.05232	0.00191	3.84	0.05521	0.05564	0.00043	0.78
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00287	0.00287	(0.00000)	(0.00)	0.00373	0.00495	0.00122	24.65
35	DEMAND (8/22)	0.04133	0.04050	(0.00083)	(2.05)	0.04244	0.04345	0.00101	2.33
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.31909	0.37848	0.05939	15.89	0.32580	0.37848	0.05268	13.92
38	NET UNBILLED (12/25)	0.37329	0.00000	(0.37329)	0.00	0.37326	0.00000	(0.37326)	0.00
39	COMPANY USE (13/26)	0.37982	0.00000	(0.37982)	0.00	0.37985	0.00000	(0.37985)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.32380	0.37848	0.05468	14.45	0.32819	0.37848	0.05028	13.26
41	TRUE-UP (E-4)	(0.00519)	(0.00519)	0.00000	0.00	(0.00519)	(0.00519)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.31861	0.37329	0.05468	14.85	0.32300	0.37329	0.05028	13.47
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.31981	0.37469	0.05488	14.65	0.32422	0.37469	0.05047	13.47
45	PGA FACTOR ROUNDED TO NEAREST .001	31.981	37.469	5.48849	14.65	32.422	37.469	5.04739	13.47

COMPANY: PEOPLES GAS SYSTEM PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 87 through MARCH 88  
 CURRENT MONTH: JULY 1987

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 23
1 Commodity Pipeline (FGT)	20,755,540	\$56,705	\$0.00273
2 Commodity Pipeline (SNG/ISO GA)	8,327,350	\$33,487	\$0.00642
3 Cashouts-Peoples' Transportation Customers	587,824	\$1,856	\$0.00277
4 Cashouts-Supplier Aggregation (Test) Program	122,741	\$351	\$0.00287
5 Commodity Pipeline (FGT)-Prior Month Adjustment	119,340	\$342	\$0.00287
6 Commodity Pipeline (SNG/ISO GA)-Prior Month Adjustment	(108,140)	(\$2,803)	\$0.02592
7 Prior Month Adj. With 3rd Party Supplier	(280,326)	(\$601)	\$0.00288
8 Capacity Utilization-Supplier	(6,341,100)	(\$12,063)	\$0.00190
9 TOTAL COMMODITY (Pipeline)	23,192,829	\$59,878	\$0.00418
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 20
10 Swing Service-Demand-3rd Party Suppliers		\$75,365	\$0.00000
11 Swing Service-Commodity-3rd Party Suppliers	3,487,450	\$733,900	\$0.21743
12 Swing Service-Commodity-3rd Party Suppliers-June '87 Accrual Adj.	0	\$147	\$0.00000
13			
14			
15			
16			
17 TOTAL SWING SERVICE	3,487,450	\$829,472	\$0.23922
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
18 Purchases from 3rd Party Suppliers	13,112,870	\$2,816,087	\$0.21478
19 City of Sunrise	6,812	\$1,215	\$0.17620
20 Central Florida Gas	1,829	\$808	\$0.44078
21 Cashouts-Peoples' Transportation Customers	618,649	\$128,374	\$0.20751
22 Cashouts-Supplier Aggregation (Test) Program	126,478	\$23,219	\$0.18358
23 Purchases from 3rd Party Suppliers-Prior Month Adj.	(280,969)	(\$61,618)	\$0.21931
24			
25			
26			
27 TOTAL COMMODITY (OTHER)	13,585,469	\$2,910,083	\$0.21421
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
28 Demand (FGT)	57,782,140	\$2,821,359	\$0.04883
29 Demand (SNG/ISO GA)	11,087,000	\$483,560	\$0.04389
30 Temporary Acquisition Reservation Charge-(FGT)	2,319,730	\$100,950	\$0.04352
31 Temporary Relinquishment Credit-(FGT)	(34,302,850)	(\$1,710,736)	\$0.04907
32 Volumetric Relinquishment Credit-(FGT)	(104,780)	(\$4,561)	\$0.04353
33 Cashouts-Peoples' Transportation Customers	587,824	\$26,081	\$0.04382
34 Capacity Discount-Tremp. Customer	3,913,602	\$100,581	\$0.02570
35 Volumetric Relinquishment Credit-(FGT)-Adj.-June '87	(9,680)	(\$421)	\$0.04353
36 Demand (SNG/ISO GA)-Prior Month Adjustment	(280,326)	(\$26,128)	\$0.00000
37 Prior Month Adj. With 3rd Party Supplier	753,120	(\$12,196)	\$0.04351
38 Capacity Utilization-Supplier	41,726,080	\$325,041	\$0.43238
39 TOTAL DEMAND	41,726,080	\$2,104,189	\$0.05042
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 8	COST PER THERM-Line 33
40 Administrative Costs	0	\$74,614	\$0.00000
41			
42			
43			
44			
45			
46			
47 TOTAL OTHER	0	\$74,614	\$0.00000

FOR THE PERIOD OF: APRIL 97 Through MAY 97 MARCH 98 Page 1 of 1

	CURRENT MONTH		PERIOD TO DATE	
	APRIL 97	MAY 97	ESTIMATE	ACTUAL
	AMOUNT	%	AMOUNT	%
<b>TRUE-UP CALCULATION</b>				
1 PURCHASED GAS COST (A-1, LINES 3+4+8-13)	\$3,728,288	\$0.43225	\$1,686,110	\$17,481,171
2 TRANSPORTATION COST (A-1, LINES 1+2+9+8-7-8)	1,701,856	(0.21802)	(371,034)	\$8,887,115
3 TOTAL	5,430,142	0.34218	1,315,076	\$28,478,286
4 FUEL REVENUES	5,847,899	0.19429	1,287,319	\$28,730,589
(NET OF REVENUE TAX)				
5 TRUE-UP REFUND(COLLECTION)	97,326	0.00000	0	\$389,304
6 FUEL REVENUE APPLICABLE TO PERIOD *	5,745,225	0.19100	1,287,319	\$28,119,903
(LINE 4 (+ or -) LINE 5)				
7 TRUE-UP PROVISION - THIS PERIOD	315,063	(0.69111)	(217,737)	\$2,541,617
(LINE 6 - LINE 3)				
8 INTEREST PROVISION-THIS PERIOD (21)	(1,168)	(15.73768)	18,368	(827,353)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(289,257)	(11.27120)	4,019,256	(7,640,194)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 9)	(97,326)	0.00000	0	(339,304)
10a FLEX RATE ADJUSTMENT	0	0.00000	0	\$0
11 TOTAL ESTRACT TRUE-UP (7+8+9+10+10a)	(142,683)	(28.98483)	3,949,888	(415,224)
11a REFUND FROM PIPELINE	0	0.00000	0	\$272,568
12 ADJ TOTAL ESTRACT TRUE-UP (11+11a)	(142,683)	(28.98483)	3,949,888	(142,683)
<b>INTEREST PROVISION</b>				
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(289,257)	(11.27120)	4,049,256	(2,252,312)
14 ENDING TRUE-UP BEFORE INTEREST (13+7-8+11a)	(141,800)	(27.07772)	3,831,499	\$8,058
15 TOTAL (13+14)	(500,757)	(15.72768)	7,880,756	8,278,700
16 AVERAGE (90% OF 15)	(250,379)	(15.73768)	3,940,378	4,122,444
17 INTEREST RATE - FIRST DAY OF MONTH	5.62	0.00000	0	\$0
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.58	0.00000	0	\$0
19 TOTAL (17+18)	11,200	0.00000	0	4,122,444
20 AVERAGE (90% OF 19)	5,600	0.00000	0	(772,568)
21 MONTHLY AVERAGE (20+12 Months)	0.487	0.00000	0	\$3,849,888
22 INTEREST PROVISION (16+21)	(81,168)	(15.73768)	\$19,288	(28,98483)

\* If line 6 is a refund add to line 4  
If line 6 is a collection (-) subtract from line 4

SYSTEM SUPPLY AND END USE  
APRIL 87 MARCH 88

ACTUAL FOR THE PERIOD OF  
PRESENT MONTH: JULY 1987

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY THIRD PARTY	(I) PIPELINE COST	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1 JULY 1987	FGT	FGS	FTS-1 COMM PIPELINE	18,050,830	18,050,830	18,050,830		504,678.17			\$0.28
2 JULY 1987	FGT	FGS	FTS-1 COMM PIPELINE		12,041,810	12,041,810		34,558.42			\$0.29
3 JULY 1987	FGT	FGS	FTS-2 COMM PIPELINE	1,704,810		1,704,810		2,028.49			\$0.12
4 JULY 1987	FGT	FGS	FTS-1 DEMAND	23,877,840		23,877,840			\$1,039,363.57		\$4.35
5 JULY 1987	FGT	FGS	FTS-1 DEMAND		12,041,810	12,041,810			\$24,171.24		\$4.35
6 JULY 1987	FGT	FGS	FTS-2 DEMAND	1,818,800		1,818,800			187,863.86		\$8.23
7 JULY 1987	FGT	FGS	NO NOTICE	8,200,000		8,200,000			\$1,522.00		\$0.83
8 JULY 1987	TRAMP. CUSTOMER	FGS	FTS-1 DEMAND	3,913,802		3,913,802			\$100,580.87		\$2.87
9 JULY 1987	CAPACITY UTILIZATION-SUPPLIER	FGS	DEMAND	753,126		753,126			\$225,841.28		\$43.24
10 JULY 1987	CAPACITY UTILIZATION-SUPPLIER	FGS	COMMODITY PIPELINE	(8,341,100)		(8,341,100)		(12,062.85)			\$0.19
11 JULY 1987		FGS	COMM. OTHER								
12 JULY 1987		FGS	SONATISO GA COMM PIPELINE	8,327,350		8,327,350		53,488.88			\$0.84
13 JULY 1987		FGS	SONATISO GA DEMAND	11,087,000		11,087,000			483,560.01		\$4.37
14 JULY 1987		FGS	SONATISO GA DEMAND		2,258,910	2,258,910			88,594.38		\$2.98
15 JULY 1987		FGS	SHRNG								
16 JULY 1987		FGS	COMM. OTHER								
17 JULY 1987		FGS	COMM. OTHER								
18 JULY 1987		FGS	COMM. OTHER								
19 JULY 1987		FGS	COMM. OTHER								
20 JULY 1987	CO-SUPPLIER AGGR. TEST PROG.	FGS	COMM. OTHER	126,478		126,478	22,218.21				\$18.38
21 JULY 1987	CO-SUPPLIER AGGR. TEST PROG.	FGS	COMM. PIPELINE	122,241		122,241		300.82			\$0.29
22 JULY 1987	CASHOUTS-TRAMP. CUSTOMERS	FGS	DEMAND	587,824		587,824			28,080.86		\$4.38
23 JULY 1987	CASHOUTS-TRAMP. CUSTOMERS	FGS	COMM. PIPELINE	587,824		587,824		1,655.88			\$0.28
24 JULY 1987	CASHOUTS-TRAMP. CUSTOMERS	FGS	COMM. OTHER	818,619		818,619	128,373.68				\$20.75
25 TOTAL				89,213,488	26,334,130	115,547,618	\$3,721,810.31	\$134,896.92	\$2,860,904.49	\$0.00	\$5.82

\*This report excludes prior month's adjustments.

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTHHS	(D) NET AMOUNT DTHHS	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (Gas)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
TOTAL							

(1) The wellhead price listed for each receipt point represents the actual cost of gas to FGS from its supplier(s).  
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.35% per dth.  
 (3) Included in the monthly gross volumes above are 178,365 dth's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.35% per dth.

ESTIMATED FOR THE PERIOD OF APRIL 87 THROUGH MARCH 88

FOR THE MONTH OF

MAY 1987

PERIOD TO DATE

THEM SALES (FIRM)	CURRENT MONTH		PERIOD TO DATE		DIFFERENCE	ESTIMATE	ACTUAL	%	DIFFERENCE	ESTIMATE	ACTUAL	%
	ACTUAL	ESTIMATE	DIFFERENCE	ESTIMATE								
1 RESIDENTIAL	2,120,000	1,514,500	605,500	18,424,000	18,424,000	18,424,000	100	182,200	18,341,800	18,341,800	100	
2 SMALL COMM. SERVICE	1,000,000	1,000,000	0	8,200,000	8,200,000	8,200,000	100	78,750	8,121,250	8,121,250	100	
3 COMMERCIAL SERVICE	8,000,000	8,000,000	0	68,832,000	68,832,000	68,832,000	100	(5,055,815)	73,887,815	73,887,815	100	
4 COMMERCIAL LV-1	8,000,000	8,000,000	0	68,832,000	68,832,000	68,832,000	100	(5,055,815)	73,887,815	73,887,815	100	
5 NATURAL GAS VEH. SALES	812,500	812,500	0	6,700,000	6,700,000	6,700,000	100	162,800	6,862,800	6,862,800	100	
6 NATURAL GAS VEH. SALES	41,500	41,500	0	345,000	345,000	345,000	100	274,500	619,500	619,500	100	
7 COMM. ST. LIGHTING	42,500	42,500	0	354,000	354,000	354,000	100	179,500	523,500	523,500	100	
8 WHOLESALE	8,500	8,500	0	70,000	70,000	70,000	100	5,000	75,000	75,000	100	
9 OFF SYSTEM SALES	14,521,219	14,521,219	0	120,875,000	120,875,000	120,875,000	100	(8,897,805)	129,772,805	129,772,805	100	
10 TOTAL FROM SALES	14,521,219	14,521,219	0	120,875,000	120,875,000	120,875,000	100	(8,897,805)	129,772,805	129,772,805	100	
THEM SALES (INTERRUPTIBLE)	1,386,000	1,386,000	0	11,386,000	11,386,000	11,386,000	100	1,386,000	12,772,000	12,772,000	100	
11 INTERRUPTIBLE L-V-1	212,000	212,000	0	1,768,000	1,768,000	1,768,000	100	1,768,000	3,536,000	3,536,000	100	
12 INTERRUPTIBLE L-V-2	212,000	212,000	0	1,768,000	1,768,000	1,768,000	100	1,768,000	3,536,000	3,536,000	100	
13 TOTAL INT. SALES	424,000	424,000	0	3,536,000	3,536,000	3,536,000	100	3,536,000	7,072,000	7,072,000	100	
THEM SALES (TRANSPORTATION)	16,200,000	16,200,000	0	137,339,000	137,339,000	137,339,000	100	(7,285,200)	144,624,200	144,624,200	100	
14 SMALL COMM. SERVICE	87	87	0	719,000	719,000	719,000	100	0	719,000	719,000	100	
15 COMMERCIAL SERVICE	88,851	88,851	0	740,000	740,000	740,000	100	0	740,000	740,000	100	
16 COMMERCIAL LV-1	1,772,842	1,772,842	0	14,800,000	14,800,000	14,800,000	100	0	14,800,000	14,800,000	100	
17 COMMERCIAL LV-2	285,871	285,871	0	2,389,000	2,389,000	2,389,000	100	0	2,389,000	2,389,000	100	
18 NATURAL GAS VEHICLE SALES	11,800	11,800	0	98,000	98,000	98,000	100	0	98,000	98,000	100	
19 INTERRUPTIBLE L-V-1	4,824,262	4,824,262	0	39,796,000	39,796,000	39,796,000	100	0	39,796,000	39,796,000	100	
20 INTERRUPTIBLE L-V-2	16,114,833	16,114,833	0	132,800,000	132,800,000	132,800,000	100	0	132,800,000	132,800,000	100	
21 INTERRUPTIBLE L-V-2	26,182,899	26,182,899	0	214,863,000	214,863,000	214,863,000	100	0	214,863,000	214,863,000	100	
22 TOTAL TRANSPORTATION	64,200,200	64,200,200	0	535,258,000	535,258,000	535,258,000	100	0	535,258,000	535,258,000	100	
23 TOTAL TRANSPORTATION	71,195,239	71,195,239	0	586,643,000	586,643,000	586,643,000	100	0	586,643,000	586,643,000	100	
24 WHOLESALE	188,338	188,338	0	1,568,000	1,568,000	1,568,000	100	0	1,568,000	1,568,000	100	
25 SMALL COMMERCIAL	4,903	4,903	0	40,000	40,000	40,000	100	0	40,000	40,000	100	
26 COMMERCIAL SERVICE	1,891	1,891	0	15,500	15,500	15,500	100	0	15,500	15,500	100	
27 COMMERCIAL LV-1	35	35	0	280,000	280,000	280,000	100	0	280,000	280,000	100	
28 COMMERCIAL LV-2	22	22	0	180,000	180,000	180,000	100	0	180,000	180,000	100	
29 NATURAL GAS VEH. SALES	14	14	0	115,000	115,000	115,000	100	0	115,000	115,000	100	
30 COMM. ST. LIGHTING	2	2	0	16,000	16,000	16,000	100	0	16,000	16,000	100	
31 WHOLESALE	2	2	0	16,000	16,000	16,000	100	0	16,000	16,000	100	
32 OFF SYSTEM SALES	262,891	262,891	0	2,160,000	2,160,000	2,160,000	100	0	2,160,000	2,160,000	100	
33 TOTAL FROM TRANSPORTATION	188,338	188,338	0	1,568,000	1,568,000	1,568,000	100	0	1,568,000	1,568,000	100	
34 WHOLESALE	4,903	4,903	0	40,000	40,000	40,000	100	0	40,000	40,000	100	
35 SMALL COMMERCIAL	1,891	1,891	0	15,500	15,500	15,500	100	0	15,500	15,500	100	
36 COMMERCIAL SERVICE	35	35	0	280,000	280,000	280,000	100	0	280,000	280,000	100	
37 COMMERCIAL LV-1	22	22	0	180,000	180,000	180,000	100	0	180,000	180,000	100	
38 COMMERCIAL LV-2	14	14	0	115,000	115,000	115,000	100	0	115,000	115,000	100	
39 NATURAL GAS VEH. SALES	2	2	0	16,000	16,000	16,000	100	0	16,000	16,000	100	
40 COMM. ST. LIGHTING	2	2	0	16,000	16,000	16,000	100	0	16,000	16,000	100	
41 WHOLESALE	262,891	262,891	0	2,160,000	2,160,000	2,160,000	100	0	2,160,000	2,160,000	100	
42 TOTAL TRANSPORTATION	188,338	188,338	0	1,568,000	1,568,000	1,568,000	100	0	1,568,000	1,568,000	100	
43 WHOLESALE	4,903	4,903	0	40,000	40,000	40,000	100	0	40,000	40,000	100	
44 SMALL COMMERCIAL	1,891	1,891	0	15,500	15,500	15,500	100	0	15,500	15,500	100	
45 COMMERCIAL SERVICE	35	35	0	280,000	280,000	280,000	100	0	280,000	280,000	100	
46 COMMERCIAL LV-1	22	22	0	180,000	180,000	180,000	100	0	180,000	180,000	100	
47 COMMERCIAL LV-2	14	14	0	115,000	115,000	115,000	100	0	115,000	115,000	100	
48 NATURAL GAS VEH. SALES	2	2	0	16,000	16,000	16,000	100	0	16,000	16,000	100	
49 COMM. ST. LIGHTING	2	2	0	16,000	16,000	16,000	100	0	16,000	16,000	100	
50 WHOLESALE	262,891	262,891	0	2,160,000	2,160,000	2,160,000	100	0	2,160,000	2,160,000	100	
51 TOTAL FROM TRANSPORTATION	188,338	188,338	0	1,568,000	1,568,000	1,568,000	100	0	1,568,000	1,568,000	100	
52 WHOLESALE	4,903	4,903	0	40,000	40,000	40,000	100	0	40,000	40,000	100	
53 SMALL COMMERCIAL	1,891	1,891	0	15,500	15,500	15,500	100	0	15,500	15,500	100	
54 COMMERCIAL SERVICE	35	35	0	280,000	280,000	280,000	100	0	280,000	280,000	100	
55 COMMERCIAL LV-1	22	22	0	180,000	180,000	180,000	100	0	180,000	180,000	100	
56 COMMERCIAL LV-2	14	14	0	115,000	115,000	115,000	100	0	115,000	115,000	100	
57 NATURAL GAS VEH. SALES	2	2	0	16,000	16,000	16,000	100	0	16,000	16,000	100	
58 COMM. ST. LIGHTING	2	2	0	16,000	16,000	16,000	100	0	16,000	16,000	100	
59 WHOLESALE	262,891	262,891	0	2,160,000	2,160,000	2,160,000	100	0	2,160,000	2,160,000	100	
60 TOTAL TRANSPORTATION	188,338	188,338	0	1,568,000	1,568,000	1,568,000	100	0	1,568,000	1,568,000	100	
61 WHOLESALE	4,903	4,903	0	40,000	40,000	40,000	100	0	40,000	40,000	100	
62 SMALL COMMERCIAL	1,891	1,891	0	15,500	15,500	15,500	100	0	15,500	15,500	100	
63 COMMERCIAL SERVICE	35	35	0	280,000	280,000	280,000	100	0	280,000	280,000	100	
64 COMMERCIAL LV-1	22	22	0	180,000	180,000	180,000	100	0	180,000	180,000	100	
65 COMMERCIAL LV-2	14	14	0	115,000	115,000	115,000	100	0	115,000	115,000	100	
66 NATURAL GAS VEH. SALES	2	2	0	16,000	16,000	16,000	100	0	16,000	16,000	100	
67 COMM. ST. LIGHTING	2	2	0	16,000	16,000	16,000	100	0	16,000	16,000	100	
68 WHOLESALE	262,891	262,891	0	2,160,000	2,160,000	2,160,000	100	0	2,160,000	2,160,000	100	
69 TOTAL TRANSPORTATION	188,338	188,338	0	1,568,000	1,568,000	1,568,000	100	0	1,568,000	1,568,000	100	
70 WHOLESALE	4,903	4,903	0	40,000	40,000	40,000	100	0	40,000	40,000	100	
71 SMALL COMMERCIAL	1,891	1,891	0	15,500	15,500	15,500	100	0	15,500	15,500	100	
72 COMMERCIAL SERVICE	35	35	0	280,000	280,000	280,000	100	0	280,000	280,000	100	
73 COMMERCIAL LV-1	22	22	0	180,000	180,000	180,000	100	0	180,000	180,000	100	
74 COMMERCIAL LV-2	14	14	0	115,000	115,000	115,000	100	0	115,000	115,000	100	
75 NATURAL GAS VEH. SALES	2	2	0	16,000	16,000	16,000	100	0	16,000	16,000	100	
76 COMM. ST. LIGHTING	2	2	0	16,000	16,000	16,000	100	0	16,000	16,000	100	
77 WHOLESALE	262,891	262,891	0	2,160,000	2,160,000	2,160,000	100	0	2,160,000	2,160,000	100	
78 TOTAL TRANSPORTATION	188,338	188,338	0	1,568,000	1,568,000	1,568,000	100	0	1,568,000	1,568,000	100	
79 WHOLESALE	4,903	4,903	0	40,000	40,000	40,000	100	0	40,000	40,000	100	
80 SMALL COMMERCIAL	1,891	1,891	0	15,500	15,500	15,500	100	0	15,500	15,500	100	
81 COMMERCIAL SERVICE	35	35										









PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
JULY 1997

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	51,522.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	23,982,420	19	1,043,926.64	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(104,780)	19	(4,561.07)	5
3a FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND*	(9,680)	19	(421.37)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	1,816,600	19	167,685.86	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	19,050,930	15	54,676.17	1
5a FTS-1 USAGE CHARGE	COMM. PIPELINE*	119,300	15	342.40	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	1,704,610	15	2,028.49	1
6a FTS-2 USAGE CHARGE	COMM. PIPELINE*	40	15	0.05	1
7 TOTAL FGT		<u>52,759,440</u>		<u>\$1,315,199.17</u>	
8	COMM. OTHER		18		4
9	COMM. PIPELINE	8,327,350	15	53,488.98	1
10	DEMAND	11,067,000	19	483,500.01	5
11 CITY OF SUNRISE	COMM. OTHER	6,612	18	3,214.77	4
12 CENTRAL FLORIDA GAS	COMM. OTHER	1,829	18	806.18	4
13 ADMINISTRATIVE COSTS	OTHER			74,614.20	6
14 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	597,924	19	26,080.66	5
15 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	597,924	15	1,655.89	1
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	618,649	18	128,373.65	4
17 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	126,478	18	23,219.01	4
18 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	122,241	15	350.82	1
19 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,913,802	19	100,580.87	5
20 CAPACITY UTILIZATION-SUPPLIER	DEMAND	753,120	19	325,641.26	5
21 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE	(6,341,100)	15	(12,062.85)	1
22	SWING-DEMAND				3
23	SWING-COMM.		17		3
24	COMM. OTHER		18		4
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	SWING-COMM.		17		3
29	COMM. OTHER*		18		4
30	COMM. OTHER*		18		4
31	COMM. PIPELINE*	(280,326)	15	(800.79)	1
32	DEMAND*	(280,326)	19	(12,196.17)	5
33	COMM. OTHER*		18		4
34	COMM. PIPELINE*	(103,140)	15	(2,802.96)	1
35	DEMAND*	0	19	(26,128.17)	5
36 TOTAL		<u>88,181,828</u>		<u>\$6,066,735.58</u>	

\*Prior Month Adjustment



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENHANCED AFFILIATE

Page 2

DATE: 07/17/97  
 DUE: 08/10/97  
 INVOICE NO.: 18148  
 TOTAL AMOUNT DUE: \$1,095,448.64

PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  
 Wire Transfer:  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #:  
 ABA #

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 4119 E. LILLIE  
 POST OFFICE BOX 2542  
 TAMPA, FL 33601-7542

CONTRACT: 5047      SHIPPER: PEOPLES GAS SYSTEM, INC.      CUSTOMER NO: 4170      PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922728      OR CODE LIST

REC'D NO.	REC'D NO.	DELIVERIES	POJ NO.	CEN NO.	PHOO MONTH	IC	BC	BEST	YURCHAKTY	DISC	NET	VOLUMES	AMOUNT
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5677, at poi 16151			07/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(13,409)	(\$5,874.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5679, at poi 16197			07/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(28,830)	(\$12,549.70)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5682, at poi 16162			07/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(11,408)	(\$4,965.90)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5678, at poi 59963			07/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(15,466)	(\$6,828.12)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5681, at poi 16167			07/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(7,099)	(\$3,090.19)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5680, at poi 16149			07/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(25,401)	(\$11,410.49)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5337, at poi 28712			07/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(25,340)	(\$11,383.50)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5337, at poi 28712			07/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(1,170)	(\$509.30)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5701, at poi 16151			07/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(384,579)	(\$158,679.47)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5674, at poi 16161			07/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(11,179)	(\$4,844.05)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5385, at poi 16155			07/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(1,271)	(\$533.27)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5565, at poi 16208			07/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(1,581)	(\$688.22)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5694, at poi 16150			07/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(3,990)	(\$1,736.85)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5710, at poi 59963			07/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(9,100)	(\$3,961.23)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5668, at poi 16198			07/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(10,570)	(\$4,579.38)
		TEMPORARY ACQUISITION RESERVATION CHARGE - Mtlg circ 5466, at poi 16119			07/97	A	TAQ	0.4268	0.0085	0.4353	0.4353	223,200	\$87,138.96
		TEMPORARY ACQUISITION RESERVATION CHARGE - Mtlg circ 5113, at poi 16272			07/97	A	TAQ	0.4268	0.0053	0.4321	0.4321	8,773	\$3,790.81
TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/97.												3,018,242	\$1,095,448.64

\*\*\* END OF INVOICE 18148 \*\*\*

**I N V O I C E**

**FLORIDA GAS TRANSMISSION COMPANY**  
AN LBREN/SUBAR AFFILIATE

DATE	07/31/97	CUSTOMER	PEOPLES GAS SYSTEM, INC.
DU	08/10/97	ATTN:	ED LILLIOTT
INVOICE NO	18195	POST OFFICE BOX 2567	
TOTAL AMOUNT DUE	\$187,685.86	TAMPA, FL 33601-2567	

Page 1

Please reference this invoice on your remittance and wire to:  
Wire Transfer *08/08/97*  
Florida Gas Transmission Company  
Nations Bank, Callat. 18  
Account #  
ASA #

CONTRACT: 8319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 8170 PLEASE CONTACT RACHEL CARY AT (213)851-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE: FIRM TRANSPORTATION

PUJ NO.	RECEIPTS	CRN NO.	DELIVERIES	SHIP NO.	CRN NO.	PROG MONTH	IC	RC	RATES			VOLUME DIS CRF	AMOUNT
									BASE	STANDARD	DISC		
						07/97	A	RES	0.8072	0.0083	0.8157	747,121	\$609,434.76
						07/97	A	RES	0.8072	0.0083	0.8072	58,669	\$47,519.06
						07/97	A	TRL	0.4582		0.4582	(10,850)	(\$4,921.47)
						07/97	A	TRL	0.8072	0.0085	0.8157	(768,130)	(\$218,729.96)
						07/97	A	TRL	0.8072	0.0085	0.8157	(188,000)	(\$181,720.70)
						07/97	A	TRL	0.8072	0.0085	0.8157	(100,750)	(\$82,181.78)
						07/97	A	TRL	0.8072	0.0085	0.8157	(10,571)	(\$8,627.76)
						07/97	A	TRL	0.5471		0.5471	(7,273)	(\$3,951.70)
						07/97	A	TRL	0.4871		0.4871	(15,508)	(\$7,550.05)
						07/97	A	TRL	0.4567		0.4567	(25,796)	(\$11,540.04)
TOTAL FOR CONTRACT 8319 FOR MONTH OF 07/97.													
*** END OF INVOICE 18195 ***													

*# 01-90-000--2JUL-01-00-0*

Line #

INVOICE  
FLORIDA GAS TRANSMISSION COMPANY  
An Enbridge/Subco Affiliate

Page 1


DATE: 6/7/77  
 DUE: 06/10/77  
 INVOICE NO: 18-66  
 TOTAL AMOUNT DUE: \$158,678.47

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: LD ALLIOTT  
 POST OFFICE BOX 2582  
 TAMPA, FL 33601-2582

PLEASE REFERENCE THIS INVOICE ON ALL YOUR REMITTANCE AND WIRE TO:  
 Wire Transfer: *OB-68-17*  
 Florida Gas Transmission Company  
 Attention: Cash, Dallas, TX  
 ABA

CONTRACT: 5701 SHIPPER  
 CUSTOMER NO. 4170 FILLIAL CONTRACT RACIEL CADY  
 AT 1233531-7344 WITH ALL QUESTIONS REGARDING THIS INVOICE  
 (FORM NO. 994872736 OR 1054 113)

REC'D BY	DATE	AMOUNT	REMARKS
RECEIVED	6/7/77	158,678.47	TOTAL FOR CONTRACT 5701 FOR MONTH OF 6/77.
			... END OF INVOICE 18248 ...

# 01-90-000-2JL-01-00.0  




**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENRON/SONAT AFFILIATE

*Line #*


DATE	07/31/97	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE
FILE	06/10/97	and with to:
INVOICE NO	18769	Wire Transfer <i>08-01-97</i>
TOTAL AMOUNT DUE	\$481,754.70	Fluor Gas Transmission Company
		Account # Dallas, TX
		ABA #

Page 1

CUSTOMER: FLORIDA GAS SYSTEM, INC.  
 ATTN: C/O 111011  
 P.O. BOX 7567  
 TAMPA, FL 33601-2567

LINE	SYMBOL	UNIT	QUANTITY	PRICE	AMOUNT	DATE	DESCRIPTION	UNIT	PRICE	AMOUNT
1	000000	000000	000000	000000	000000	000000	000000	000000	000000	000000
2	000000	000000	000000	000000	000000	000000	000000	000000	000000	000000
3	000000	000000	000000	000000	000000	000000	000000	000000	000000	000000
4	000000	000000	000000	000000	000000	000000	000000	000000	000000	000000
5	000000	000000	000000	000000	000000	000000	000000	000000	000000	000000
6	000000	000000	000000	000000	000000	000000	000000	000000	000000	000000

TOTAL FOR CONTRACT 502 FOR MONTH 07/97  
 ... END OF INVOICE 18769 ...

*01-90-000-211-01-00.0*  




Invoice

Line#  
1  
2  
3  
4

Invoice Date: 12-Aug-97  
Payment Due: 22-Aug-97

5 Invoice Per Capacity Utilization Agreement For July, 1997

	(DTH) VOLUME	X	RATE	=	AMOUNT
6 Delivered to					
7 RESERVATION	634,110	X	0.3772	=	\$239,186.74
8 USAGE FTS-1	268,865	X	0.0287	=	\$7,716.43
9 USAGE FTS-2	365,245	X	0.0119	=	\$4,346.42
10 Sub-Total					\$251,249.59
11 Delivered to Market:	220,578	X	0.2498	=	\$55,106.17
12 Total Amount Due Peoples Gas System, Inc.					<u>\$306,355.76</u>

For Payment by Wire Transfer:

- 13 Peoples Gas System, Inc.
- 14 Barnett Bank NA Tampa
- 15 ABA #
- 16 Account #

17 For further information please call Ed Elliott at (813)272-0053 FAX # (813)272-0325

PEOPLES GAS  
PO BOX 2562  
TAMPA FL 33602-2562  
813-272-0074  
AN EQUAL OPPORTUNITY COMPANY

Line #

1  
2  
3

Estimate  
July 1997  
INVOICE

Line #

4 August 1, 1997  
5

INVOICE NO.  
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10 07/01/97 - 07/31/97				
11 Total Commodity				
TRANSPORT DETAIL				
AGREEMENT		OTH	RATE	AMOUNT
12 848510 Peoples SNG Inter Com.		3,067 dth	\$0.2656	\$814.59
13 830087 Peoples So Ga Inter Com.		3,015 dth	\$0.2146	\$647.02
14 864340 & 864350 SNG Firm Com.		844,070 dth	\$0.0355	\$29,964.48
15 831200 & 831210 So Ga Firm Com.		829,720 dth	\$0.0211	\$17,507.09
16 864350 SNG GSR Vol. Com		542,358 dth	\$0.0084	\$4,555.80
17 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8800	\$319,608.96
18 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.8290	\$208,095.30
Credits:				
19 SNG Brokered Capacity				(\$21,653.75)
20 So Ga. Brokered Capacity				(\$22,490.50)
21 Sonat Marketing Buy/Sale Credit				\$0.00
22 Total Transport				\$537,048.99
23 TOTAL AMOUNT DUE				

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

*an*

ALL...../..... IRAN.....  
 ENTERED..... AUJH *gm*

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 7/03/97

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jun 30, 1997	Jul 24, 1997	2160.53
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2356.31	2356.31-	0.00	0.00	0.00	2160.53

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	5/30/97- 6/30/97	31	247150	242725	4425
	TOTAL GAS USED					4425

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,118.60
GROSS RECEIPTS TAX	1.05
PURCHASED GAS ADJUSTMENT	40.88
TOTAL GAS	2,160.53
TOTAL CURRENT CHARGES	2,160.53
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,160.53
CURRENT CHARGES PAST DUE AFTER	Jul 24, 1997

RECEIVED  
 JUL 09 1997  
 ACCOUNTS PAYABLE

MESSAGES

[Empty box for messages]

11-01 1-082

ATT. \_\_\_\_\_ IRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH *pm*

CITY OF SUNRISE - PUBLIC SERVICE

DETACH STUB AND RETURN WITH REMITTANCE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 7/23/97

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jul 16, 1997	Aug 13, 1997	1054.24
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
588.53	588.53-	0.00	0.00	0.00	1054.24

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	6/12/97- 7/16/97	34	26199	24012	2187
TOTAL GAS USED						2187

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,054.24
<b>RECEIVED</b> <b>JUL 25 1997</b> <b>ACCOUNTS PAYABLE</b>	
TOTAL CURRENT CHARGES	1,054.24
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	1,054.24
CURRENT CHARGES PAST DUE AFTER	Aug 13, 1997

MESSAGES

Empty box for messages.

03-41 2 290

Office Serving Your Account

CENTRAL FLORIDA GAS  
 FLORIDA DIVISION  
 P O BOX 960  
 1015 6TH ST NW  
 WINTER HAVEN FL 33882-0960  
 DIV: (941)293-2125 EMER: (941)293-4490

Service Number

Meter Number

08-14229-1

08-000138

Service Address

4425 HWY 92 E  
 LAKELAND

Billing Period

From: 05/31/1997 To: 06/30/1997

Meter Readings

Present	Previous	Difference
1567	(-) 1175	(=) 392
	(-)	(=)

Rate	CCFs Used	Pressure Factor	BTU Factor	Therms Used
01	1	(=) 4.44000	(x) 1.051000	(=) 1,829.24
Route-Sequence				
011- 5				

Fuel Computation

FUEL COST/THERM	\$ 0.25868
NON FUEL COST/THERM	\$ 0.12737
CUSTOMER CHARGE	100.00
NON FUEL COST	232.99
FUEL COST	473.19
TOTAL	\$ 806.18

Account Activity

06-02 BALANCE LAST STMT	961.13
Credits & Adjustments	
06-18 GAS PAYMENT	961.13-
Current Charges	
07-02 PAST DUE LAST STMT	0.00
06-30 GAS CHARGE (SEE COMP)	806.18
Balance Information	
07-02 TOTAL AMOUNT DUE	806.18
07-02 GAS BALANCE	806.18
07-02 SRVC BALANCE	0.00

RECEIVED

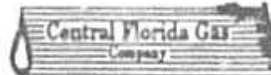
JUL 09 1997

ACCOUNTS  
 PAYABLE

ACCOUNT # 01-90-000-232-02-00-0  
 RECEIVED *[Signature]* DATE 7/8/97  
 APPROVAL *[Signature]*  
 SP 2425D-97-000-000 Vendor #0015930

Statement Summary

Past Due	
Gas	806.18
Other Chgs	



Division of Orange Utility Corporation

Account #

Account Name

08-210551

PEOPLES GAS SYSTEM

Total Amount Due

\$806.18

Total Amount Paid

Comparative Data	Days in Billing Pd	Total Units Used in Billing Period	Avg Daily Units Used	Avg Daily Temp	Avg Daily Cost	Past Due After
Jul 97	30	1829.24	60.97	81	26.87	07/22/1997
		THERMS	THERMS	FAH		

PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR JULY 1997

12-Aug-97

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(10,478)	0.43530	(\$4,561.07)
4	<b>TOTAL</b>		(10,478)		(\$4,561.07)

\* excluded from total

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR JULY 1997  
 g:\gasact\pga\w\_fgtest.wk4

12-Aug-97

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,950,990	0.02870	\$55,993.41
2	FTS-1-NO NOTICE	ACCRUED	(45,897)	0.02870	(\$1,317.24)
3	FTS-1-PAYBACK	ACCRUED	0	0.02870	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>1,905,093</u>		<u>\$54,676.17</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>170,461</u>	<u>0.01190</u>	<u>\$2,028.49</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,075,554</u>		<u>\$56,704.66</u>



PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JULY 1997

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	<b>TOTAL:</b>	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10				
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	<b>TOTAL:</b>	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JULY 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JULY 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JULY 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JULY 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

JUNE 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:	0.0	0.00000	\$0.00
18		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

JUNE 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
19		ACCRUED:	0.0	0.00000	\$0.00
20		ACTUAL:	0.0	0.00000	\$0.00
21		ACCRUED:	0.0	0.00000	\$0.00
22		ACTUAL:	0.0	0.00000	\$0.00
23		ACCRUED:	0.0	0.00000	\$0.00
24		ACTUAL:	0.0	0.00000	\$0.00
25		ACCRUED:	0.0	0.00000	\$0.00
26		ACTUAL:	0.0	0.00000	\$0.00
27		ACCRUED:	0.0	0.00000	\$0.00
28		ACTUAL:	0.0	0.00000	\$0.00
29		ACCRUED:	0.0	0.00000	\$0.00
30		ACTUAL:	0.0	0.00000	\$0.00
31		ACCRUED:	0.0	0.00000	\$0.00
32		ACTUAL:	0.0	0.00000	\$0.00
33		ACCRUED:	0.0	0.00000	\$0.00
34		ACTUAL:	0.0	0.00000	\$0.00
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

JUNE 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	0.0	0.00000	\$0.00
39	ACCRUED:	0.0	0.00000	\$0.00
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00



PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

JUNE 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

JUNE 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73	ACCRUED:		0.0 0.00000	\$0.00
74	ACTUAL:		0.0 0.00000	\$0.00
75	ACCRUED:		0.0 0.00000	\$0.00
76	ACTUAL:		0.0 0.00000	\$0.00
77	ACCRUED:		0.0 0.00000	\$0.00
78	ACTUAL:		0.0 0.00000	\$0.00
79	ACCRUED:		0.0 0.00000	\$0.00
80	ACTUAL:		0.0 0.00000	\$0.00
81	ACCRUED:		0.0 0.00000	\$0.00
82	ACTUAL:		0.0 0.00000	\$0.00
83	ACCRUED:		0.0 0.00000	\$0.00
84	ACTUAL:		0.0 0.00000	\$0.00
85	ACCRUED:		0.0 0.00000	\$0.00
86	ACTUAL:		0.0 0.00000	\$0.00
87	ACCRUED:		0.0 0.00000	\$0.00
88	ACTUAL:		0.0 0.00000	\$0.00
89	ACCRUED:		0.0 0.00000	\$0.00
90	ACTUAL:		0.0 0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

JUNE 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:				
94	TOTAL ACTUAL:				
95		ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR JUNE 1997  
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14-Aug-97

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(812)	0.38000	(\$308.56)
2			(812) *	0.00850	(\$6.90)
3			(7,732)	0.43530	(\$3,365.74)
4	TOTAL		(8,544)		(\$3,681.20)
5	FTS-1	ACTUAL	(812)	0.38000	(\$308.56)
6			(812) *	0.00850	(\$6.90)
7			(8,700)	0.43530	(\$3,787.11)
8	TOTAL		(9,512)		(\$4,102.57)
9	FTS-1	DIFFERENCE	0		\$0.00
10			0 *		\$0.00
11			(968)	0.43530	(\$421.37)
12	TOTAL		(968)		(\$421.37)

\* excluded from total

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR JUNE 1997  
 g:\gasact\pga\u\_fgtest.wk4

14-Aug-97

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,522,275	0.02870	\$43,689.29
2		ACTUAL	1,522,297	0.02870	\$43,689.93
3	FTS-1-NO NOTICE	ACCRUED	(39,983)	0.02870	(\$1,147.51)
4		ACTUAL	(28,075)	0.02870	(\$805.75)
5	FTS-1-PAYBACK	ACCRUED	0	0.02870	\$0.00
6		ACTUAL	0	ERR	\$0.00
7	TOTAL FTS-1	ACCRUED	1,482,292		\$42,541.78
8		ACTUAL	1,494,222		\$42,884.18
9		DIFFERENCE	11,930		\$342.40
10	FTS-2-USAGE	ACCRUED	549,888	0.01190	\$6,543.67
11		ACTUAL	549,892	0.01190	\$6,543.72
12		DIFFERENCE	4		\$0.05
13	GRAND TOTAL	ACCRUED	2,032,180		\$49,085.45
14		ACTUAL	2,044,114		\$49,427.90
15		DIFFERENCE	11,934		\$342.45

I N V O I C E  
FLORIDA GAS TRANSMISSION COMPANY  
An ENBRON/SOMAT Affiliate

Page 1

DATE: 07/10/97  
 DUE: 07/20/97  
 INVOICE NO.: 17447  
 TOTAL AMOUNT DUE: \$38,781.61

SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION DURS NO: 00622736 OR CODE LIST

DELIVERIES DRN NO. POI NO. RECIPIS

RECIPIS POI NO.	DRN NO.	DELIVERIES POI NO.	DRN NO.	PRD MONTH	IC	RC	BASE	DISCOUNTS	DISC	NET	VOLUMES DTH DRY	AMOUNT
Usage Charge		16110	2977	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	6,544	\$187.81
Usage Charge		16112	2979	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	9,745	\$279.68
Usage Charge		16113	2984	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	120,250	\$3,451.18
Usage Charge		16115	2988	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	178,525	\$5,123.67
Usage Charge		16119	3005	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	189,854	\$5,448.81
Usage Charge		16121	3004	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	77,297	\$2,218.42
Usage Charge		16198	3051	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	10,393	\$298.28
Usage Charge		16198	3051	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	148,410	\$4,259.37
Usage Charge		16198	3051	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	74,190	\$2,129.25
Usage Charge		16198	3051	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	14,841	\$425.94
Usage Charge		16198	3051	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	17,243	\$491.87
Usage Charge		16198	3051	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	148,410	\$4,259.37
Usage Charge		16198	3051	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	88,814	\$2,548.96
Usage Charge		16198	3051	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	66,771	\$1,916.33
Usage Charge		16198	3051	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	(812)	(\$6.90)
Usage Charge		16198	3051	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	(812)	(\$6.90)
Volumetric Relinquishment - Credit - Acq ctrc 5662, Acq poi 16203				06/97	A	VOL	0.3800	0.0085	0.0085	0.0085	0.0085	(\$6.90)
Volumetric Relinquishment - Credit - Acq ctrc 5662, Acq poi 16203				06/97	A	VOL	0.3800	0.0085	0.0085	0.0085	0.0085	(\$6.90)
Volumetric Relinquishment - Credit - Acq ctrc 5649, Acq poi 16208				06/97	A	VOL	0.4268	0.0085	0.0085	0.0085	0.0085	(\$6.90)
Volumetric Relinquishment - Credit - Acq ctrc 5649, Acq poi 16208				06/97	A	VOL	0.4268	0.0085	0.0085	0.0085	0.0085	(\$6.90)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 06/97.												
1,522,297 \$39,587.36												

\*\*\* END OF INVOICE 17943 \*\*\*

# 01-90-000-232-02-00-0  
 (Signature)

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENRON/SOMAT AFFILIATE

DATE: 07/10/97  
 DUE: 07/20/97  
 INVOICE NO.: 17947  
 TOTAL AMOUNT DUE: (\$805.75)

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 National Bank; Dallas, TX  
 Account # 3  
 ABA # 1

SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4170 PLEASE CONTACT BACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006922736 OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES POI NO.	DRN No.	PROC MONTH	TC	RC	BASE	SURCHARGES	DISC	MET	VOLUMES DTN DRY	AMOUNT
	5064			06/97	A	COM	0.0312	(0.0025)		0.0287	(28,075)	(805.75)
TOTAL FOR CONTRACT 5064 FOR MONTH OF 06/97.												
*** END OF INVOICE 17947 ***												

No Notice

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SOMAT Affiliate

Page 1

DATE: 07/10/97  
 DUE: 07/20/97  
 INVOICE NO.: 17994  
 TOTAL AMOUNT DUE: \$6,543.72

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2542  
 TAMPA, FL 33601-2542

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer: 7-18-97  
 Florida Gas Transmission Company  
 National Bank, Dallas, TX  
 Account #  
 ALA #

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT RACHEL CADDY AT (713)553-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION DURS NO: 306922736 OR CODE LIST

RECEIPTS POI NO. DRN NO.	DELIVERIES PUI NO. DRN NO.	PROD MONTH	TC	RC	RATES		DTSC	NET	VOLUMES DTH CRY	AMOUNT
					BASE	SURCHARGES				
Usage Charge	16102	06/97	A	COM	0.0144	(0.0025)		0.0119	14,580	\$173.50
Usage Charge	16115	06/97	A	COM	0.0144	(0.0025)		0.0119	126,908	\$1,510.21
Usage Charge	16159	06/97	A	COM	0.0144	(0.0025)		0.0119	69,524	\$827.34
Usage Charge	16169	06/97	A	COM	0.0144	(0.0025)		0.0119	27,000	\$321.30
Usage Charge	16172	06/97	A	COM	0.0144	(0.0025)		0.0119	21,660	\$257.85
Usage Charge	16173	06/97	A	COM	0.0144	(0.0025)		0.0119	1,830	\$21.78
Usage Charge	16195	06/97	A	COM	0.0144	(0.0025)		0.0119	120,990	\$1,439.78
Usage Charge	16208	06/97	A	COM	0.0144	(0.0025)		0.0119	100,890	\$1,268.59
Usage Charge	28713	06/97	A	COM	0.0144	(0.0025)		0.0119	27,330	\$325.23
Usage Charge	59963	06/97	A	COM	0.0144	(0.0025)		0.0119	9,180	\$109.24
Usage Charge	62717	06/97	A	COM	0.0144	(0.0025)		0.0119	30,000	\$357.00

TOTAL FOR CONTRACT 5319 FOR MONTH OF 06/97.  
 \*\*\* END OF INVOICE 17994 \*\*\*

# 01-90-000-232-02-00-0  




THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

Line #

2 Analysis of Amount Due Peoples Gas System  
 3 LE Rider 220 Transportation Package  
 4 g:ujasactNo\_220dupepgs wk4

22 Jul 97  
 --Revised--

5	Month/Yr	(Col. 1) Volumes At Peoples City Gate In MMbtu's	(Col. 2) Interstate Pipeline Fuel Volumes* ((Col. 1 / .9665)-Col. 1) In MMbtu's	(Col. 3) Demand Charges (Col. 1 X \$.4353)	(Col. 4) Usage Charges (Col. 1 X \$.0287)	(Col. 5) Commodity Charges	(Col. 6) Commodity Charges	(Col. 7) Total Amount Due (Cols. 3+4+5+6)
6	Jun/97	28,139.6	975.4	\$12,249.17	\$807.61			

7	Month/Yr	(Col. 1) Volumes At Peoples City Gate In MMbtu's	(Col. 2) Interstate Pipeline Fuel Volumes** ((Col. 1 / .9715)-Col. 1) In MMbtu's	(Col. 3) Demand Charges (Col. 1 X \$.4953)	(Col. 4) Usage Charges (Col. 1 X \$.0637)	(Col. 5) Commodity Charges	(Col. 6) Commodity Charges	(Col. 7) Total Amount Due (Cols. 3+4+5+6)
8	Apr/97-Adj	(107.0)	(3.1)	(\$53.00)	(\$6.82)			

TOTAL DUE PEOPLES GAS SYSTEM  
 PAID BY  
 REFUND DUE

\*Jun/97: 100%-3.35%=.9665  
 \*Apr/97: 100%-2.85%=.9715

# 01-90-000-232-02-00-0

PAGE 2 OF 3  
 PRIOR MONTH ADJ.

Line#

1  
2  
3

June 1997  
INVOICE

Line#

4 July 10, 1997  
5

INVOICE NO.  
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:  
7-24-97

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10 06/01/97 - 06/30/97				
11 Total Commodity				
TRANSPORT DETAIL		DTH	RATE	AMOUNT
AGREEMENT				
12 848510 Peoples SNG Inter. Com.		64 dth	\$0.2656	\$17.00
13 830087 Peoples So Ga Inter. Com.		1,401 dth	\$0.2146	\$300.59
14 864340 & 864350 SNG Firm Com.		669,098 dth	\$0.0355	\$23,734.88
15 831200 & 831210 So Ga Firm Com.		828,075 dth	\$0.0211	\$17,474.79
16 864350 SNG GSR Vol. Com.		361,855 dth	\$0.0084	\$3,039.58
17 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8800	\$319,608.96
18 831200 & 831210 So Ga Firm Dem		35,700 dth/day	\$5.8290	\$208,095.30
19 GRI 1996 Refund				(\$25,402.56)
Credits:				
20 SNG Brokered Capacity				(\$32,422.13)
21 So. Ga. Brokered Capacity				(\$21,765.70)
22 Sonat Marketing Buy/Sale Credit				(\$22,256.30)
23 Total Transport	# 01-90-000-232-02-00-0			\$470,424.41

24 TOTAL AMOUNT DUE

25 LESS AMOUNT INCLUDED IN JUNE '97 P&A FILING

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

26 ADJUSTMENT



PEOPLES GAS SYSTEM, INC.  
 ACCRUED CASHOUTS PAYABLE  
 SUPPLIER AGGREGATION (TEST) PROGRAM  
 IN THERMS  
 JULY 1997  
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12-Aug-97

SUPPLIER	(A) VOLUMES COMMODITY OTHER	(B) RATE COMMODITY OTHER	(C) AMOUNT COMMODITY OTHER	(D) VOLUMES COMMODITY PIPELINE	(E) RATE COMMODITY PIPELINE	(F) AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	34,356.9	\$0.16960	\$5,826.93	33,205.9	\$0.00287	\$95.30
2 CITRUS TRADING CORP.	10,076.9	0.19080	\$1,922.67	9,739.3	0.00287	\$27.95
3 CNB/OLYMPIC GAS SERVICES	21,840.9	0.16960	\$3,704.22	21,109.2	0.00287	\$60.58
4 END USERS, INC.	2,662.3	0.19080	\$507.97	2,573.1	0.00287	\$7.38
5 E-PRIME, INC.	44,412.8	0.19080	\$8,473.96	42,925.0	0.00287	\$123.19
6 SOUTHBOUND, INC.	3,724.0	0.21200	\$789.49	3,599.2	0.00287	\$10.33
7 TECO GAS MARKETING COMPANY	2,441.2	0.21200	\$517.53	2,359.4	0.00287	\$6.77
8 TEXAS-OHIO PIPELINE, INC.	6,963.4	0.21200	\$1,476.24	6,730.1	0.00287	\$19.32
9 TOTAL ACCRUAL	126,478.4		\$23,219.01	122,241.2		\$350.82

PEOPLES GAS SYSTEM, INC.  
 ACTUAL/ACCRUAL RECONCILIATION  
 IMBALANCE CASHOUTS PAYABLE  
 SUPPLIER AGGREGATION (TEST) PROGRAM  
 IN THERMS  
 JUNE 1997  
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12-Aug-97

		(A)	(B)	(C)	(D)	(E)	(F)	
SUPPLIER		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	APPLIED FINANCIAL SERVICES, INC.	ACCRUED	30,050.8	\$0.19530	\$5,868.88	29,043.9	\$0.00287	\$83.38
2		ACTUAL	30,050.8	0.19530	\$5,868.88	29,043.9	0.00287	\$83.38
3	CNB/OLYMPIC GAS SERVICES	ACCRUED	12,384.3	0.19530	\$2,418.65	11,969.4	0.00287	\$34.35
4		ACTUAL	12,384.3	0.19530	\$2,418.65	11,969.4	0.00287	\$34.35
5	E-PRIME, INC.	ACCRUED	1,658.6	0.21700	\$359.92	1,603.0	0.00287	\$4.60
6		ACTUAL	1,658.6	0.21700	\$359.92	1,603.0	0.00287	\$4.60
7	TEXAS-OHIO DISTRIBUTION, INC.	ACCRUED	3,769.7	0.19530	\$736.22	3,643.4	0.00287	\$10.46
8		ACTUAL	3,769.7	0.19530	\$736.22	3,643.4	0.00287	\$10.46
9	TEXAS-OHIO PIPELINE, INC.	ACCRUED	1,992.4	0.21700	\$432.35	1,925.7	0.00287	\$5.53
10		ACTUAL	1,992.4	0.21700	\$432.35	1,925.7	0.00287	\$5.53
11	TOTAL ACCRUED:		49,855.8		\$9,816.02	48,185.4		\$138.30
12	TOTAL ACTUAL:		49,855.8		\$9,816.02	48,185.4		\$138.30
13	ADJUSTMENT		0.0		\$0.00	0.0		\$0.00