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Matthew M. Childs, P.A.

August 20, 1997

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
4075 Esplanade Way, Room 110  
Tallahassee, FL 32399

RE: DOCKET NO. 970001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of July, 1997.

Respectfully submitted,



Matthew M. Childs, P.A.

ACK \_\_\_\_\_  
AFA Stuandwei MHC/ml  
APP \_\_\_\_\_  
CAF \_\_\_\_\_ Enclosures  
CMU \_\_\_\_\_ cc: All Parties of Record  
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**CERTIFICATE OF SERVICE  
DOCKET NO. 970001-EI**

**I HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of July, 1997 have been furnished by Hand Delivery,\*\* or U.S. Mail this 20th day of August, 1997, to the following:

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Matthew M. Childs, P.A.

MONTH OF: JULY 1997

	DOLLARS				KWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	140,889,084	109,575,430	31,093,654	28.4	7,271,974	6,579,991	691,983	10.5	1.8344	1.8653	0.2891	16.2
2 Nuclear Fuel Disposal Costs	1,908,039	1,894,200	43,839	2.4	2,053,424	2,001,288	52,136	2.6	0.0829	0.0832	(0.0003)	(0.3)
3 Coal Car Investment	443,734	438,803	4,931	1.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	438,382	438,382	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE / Insulation and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	288,335	288,335	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,912,277)	(1,908,171)	4,106	(4.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	141,801,297	110,572,979	31,228,318	28.2	7,271,974	6,579,991	691,983	10.5	1.9500	1.8804	0.2896	16.0
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	11,095,150	11,968,790	(871,640)	(7.3)	784,488	729,854	37,834	5.2	1.4513	1.4464	(0.1851)	(11.9)
7 Energy Cost of Sched C & X Econ Purch (Gross) (A8)	430,060	5,544,880	(5,114,820)	(92.2)	19,109	303,987	(284,878)	(93.7)	2.2508	1.8240	0.4268	23.4
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	784,292	3,875,250	(2,890,958)	(78.7)	19,840	172,239	(152,399)	(88.5)	3.9531	2.1338	1.8193	85.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purches	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	14,395,740	12,340,457	2,055,283	16.7	727,124	863,724	63,400	9.6	1.8798	1.8533	0.1265	6.8
12 TOTAL COST OF PURCHASED POWER	26,705,242	33,527,377	(6,822,135)	(20.3)	1,530,581	1,868,814	(338,233)	(18.0)	1.7448	1.7960	(0.0512)	(2.9)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	168,506,539	144,100,356	24,406,183	18.9	8,802,535	8,448,805	355,730	4.2	1.9143	1.7080	0.2063	12.2
14 Fuel Cost of Economy and Other Power Sales (A6)	(10,841,283)	(2,080,555)	(8,560,728)	411.5	(323,284)	(87,455)	(235,829)	289.7	3.2918	2.3790	0.9128	38.4
15 Gain on Economy Sales (A6a)	(276,142)	(382,538)	106,396	(27.8)	(55,430)	(87,455)	32,016	(36.6)	0.4981	0.4374	0.0607	13.9
16 Fuel Cost of Unit Power Sales (SL2 Ports) (A6)	(285,833)	(178,840)	(88,993)	48.6	(44,901)	(42,740)	(2,161)	5.1	0.5920	0.4184	0.1736	41.5
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(11,183,258)	(2,641,833)	(8,541,325)	323.3	(368,185)	(130,195)	(237,990)	182.8	3.0374	2.0292	1.0082	49.7
19 Net Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	157,323,281	141,458,423	15,864,858	11.2	8,434,350	8,318,610	117,740	1.4	1.8553	1.7009	0.1544	9.7
21 Net Unbilled Sales	1,080,554 *	1,891,324 *	(830,770)	NA	58,857	99,437	(42,580)	NA	0.0140	0.0223	(0.0083)	NA
22 Company Use	298,280 *	269,729 *	28,551	NA	15,991	15,858	133	NA	0.0039	0.0035	0.0004	NA
23 T & D Losses	14,237,744 *	10,274,748 *	3,962,995	NA	783,295	804,077	(15,218)	NA	0.1873	0.1352	0.0521	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	157,323,281	141,458,423	15,864,858	11.2	7,800,182,148	7,509,236,000	948,148	0.0	2.0700	1.8815	0.2085	11.2
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	780,259	658,112	84,147	14.3	38,244,198	35,247,000	897,198	2.8	2.0700	1.8815	0.2085	11.2
26 Jurisdictional KWH Sales	158,573,022	140,802,311	15,770,711	11.2	7,583,937,952	7,583,988,000	(51,048)	(0.0)	2.0700	1.8815	0.2085	11.2
26a Jurisdictional Loss Multiplier									1.00371	1.00371	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	158,584,188	140,802,290	15,781,899	11.2	7,583,937,952	7,583,988,000	(51,048)	(0.0)	2.0715	1.8828	0.2087	11.2
27 Line Losses												
28 TRUE-UP **	12,850,832	12,850,832	0	0.0	7,583,937,952	7,583,988,000	(51,048)	(0.0)	0.1889	0.1889	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	169,535,021	153,753,112	15,781,909	10.3	7,583,937,952	7,583,988,000	(51,048)	(0.0)	2.2414	2.0327	0.2087	10.3
30 Revenue Tax Factor									1.01809	1.01809	0	-
31 Fuel Factor Adjusted for Taxes									2.2775	2.0854	0.2121	10.3
32 GPF **	0	0	0	0.0	7,583,937,952	7,583,988,000	(51,048)	(0.0)	0.0000	0.0000	0.0000	NA
33 Fuel Factor including GPF									2.2775	2.0854	0.2121	10.3
34 FUEL FAC ROUNDED TO NEAREST .01 CENT \$/KWH									2.278	2.085	0.213	10.3

\* For Informational Purpose Only

\*\* Calculation based on Jurisdictional Fuel Usage

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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: APRIL 1997 THRU JULY 1997

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	483,882,905	414,585,272	49,097,633	11.8	25,350,604	24,287,941	1,062,663	4.4	1.8291	1.7070	0.1221	7.2
2 Nuclear Fuel Disposal Costs (A13)	6,818,423	6,653,561	164,862	2.5	7,327,466	7,141,071	186,495	2.6	0.0901	0.0832	(0.0001)	(0.1)
3 Coal Car Investment	1,814,401	1,801,413	12,988	0.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Upgrade	1,846,840	1,846,840	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	1,154,754	1,154,754	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(7,392,382)	(7,289,194)	(73,188)	1.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	487,754,941	418,552,648	49,202,293	11.8	25,350,604	24,287,941	1,062,663	4.4	1.8451	1.7233	0.1218	7.1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	49,439,487	49,700,945	(261,457)	(0.5)	2,996,329	2,903,417	92,912	3.3	1.8439	1.7118	(0.0629)	(3.7)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	5,483,634	13,828,180	(8,344,526)	(80.3)	297,430	759,816	(462,386)	(80.9)	1.8437	1.8189	0.0228	1.3
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	7,278,352	11,088,247	(3,809,895)	(34.4)	314,878	535,970	(221,092)	(41.3)	2.3130	2.0888	0.2442	11.8
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	48,034,704	45,786,185	2,248,519	0.5	2,385,780	2,408,284	(40,484)	(1.7)	1.9159	1.9032	0.0427	2.2
12 TOTAL COST OF PURCHASED POWER	108,298,158	120,413,537	(12,115,379)	(10.1)	5,978,212	6,005,487	(27,275)	(0.5)	1.8111	1.8229	(0.0118)	(0.6)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	575,011,069	538,966,185	37,024,918	8.9	31,328,816	30,891,409	437,407	1.4	1.8387	1.7448	0.0941	5.4
14 Fuel Cost of Economy and Other Power Sales (A8)	(18,578,528)	(8,188,081)	(10,390,447)	188.0	(539,445)	(253,833)	(285,612)	112.5	3.0730	2.4371	0.6359	26.1
15 Gain on Economy Sales (A8a)	(894,451)	(998,367)	301,916	(30.3)	(139,014)	(217,770)	78,756	(36.2)	0.4998	0.4575	0.0421	9.2
16 Fuel Cost of Unit Power Sales (SL2 Partrts) (A8)	(998,408)	(841,968)	(156,440)	18.3	(178,969)	(172,173)	(6,796)	2.6	0.5640	0.4890	0.0750	15.3
17												
18 TOTAL FUEL COST AND BASIS OF POWER SALES	(18,289,385)	(8,024,288)	(10,244,989)	127.7	(718,114)	(438,008)	(280,106)	68.1	2.5512	1.8838	0.6678	35.4
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	557,721,714	530,941,788	26,779,926	5.0	30,810,702	30,467,402	343,300	0.5	1.8220	1.7427	0.0793	4.6
21 Net Unbilled Sales	1,035,935 *	1,732,889 *	(696,954)	NA	58,857	99,437	(40,580)	NA	0.0039	0.0085	(0.0026)	NA
22 Company Use	1,088,967 *	1,035,704 *	51,263	NA	59,859	59,431	428	NA	0.0041	0.0039	0.0002	NA
23 T & D Losses	68,258,258 *	64,318,072 *	3,941,185	NA	3,748,292	3,890,714	(142,422)	NA	0.2558	0.2422	0.0136	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2.p1)	557,721,714	530,941,788	26,779,926	5.0	28,881,449,836	28,551,332,127	330,117,709	0.5	2.0903	1.9997	0.0906	4.5
25 Wholesale KWH Sales (EXCL FKEC & CKW A2.p1)	1,867,989	1,520,989	346,999	9.7	79,798,477	76,081,597	3,716,880	4.9	2.0903	1.9997	0.0906	4.5
26 Jurisdictional KWH Sales	556,063,715	529,420,799	26,642,916	5.0	28,801,651,359	28,475,270,530	326,380,829	0.5	2.0903	1.9997	0.0906	4.5
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0007	1.00071	(0.0000)	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	558,442,945	529,791,419	28,651,526	5.0	28,801,651,359	28,475,270,530	326,380,829	0.5	2.0918	2.0011	0.0907	4.5
28 TRUE-UP **	51,403,328	51,403,328	0	0.0	28,801,651,359	28,475,270,530	326,380,829	0.5	0.1932	0.1942	(0.0010)	(0.5)
29 TOTAL JURISDICTIONAL FUEL COST	607,848,273	581,194,747	26,653,526	4.6	28,801,651,359	28,475,270,530	326,380,829	0.5	2.2850	2.1853	0.0997	4.1
30 Revenue Tax Factor									1.01609	1.01609	0.0000	-
31 Fuel Factor Adjusted for Taxes									2.3218	2.2308	0.0912	4.1
32 GPF **	0	0	0	0.0	28,801,651,359	28,475,270,530	326,380,829	0.5	0.0000	0.0000	0.0000	NA
33 Fuel Factor Adjusted for Taxes									2.3218	2.2306	0.0912	4.1
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.322	2.231	0.091	4.1

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A2	
		Company: Florida Power & Light Company						Page 1 of 2	
		Month of: July 1997							
		CURRENT MONTH				PERIOD TO DATE			
LINE NO.		ACTUAL	UPDATED	DIFFERENCE		ACTUAL	ESTIMATES (a)	DIFFERENCE	
			ESTIMATES (a)	AMOUNT	%		AMOUNT	%	
<b>A</b>	<b>Fuel Costs &amp; Net Power Transactions</b>								
1	a Fuel Cost of System Net Generation	\$ 140,669,084	\$ 109,575,430	\$ 31,093,654	28.4 %	\$ 463,682,904	\$ 414,585,272	\$ 49,097,632	11.8 %
	b Nuclear Fuel Disposal Costs	1,908,039	1,864,200	43,839	2.4 %	6,818,423	6,653,562	164,861	2.5 %
	c Coal Cars Depreciation & Return	443,734	438,803	4,931	1.1 %	1,814,401	1,801,413	12,988	0.7 %
	d Nuclear Thermal Uprate Amortization & Return	406,382	406,382			1,646,840	1,646,840	0	0.0 %
	e Gas Pipelines Depreciation & Return	286,335	286,335	0	0.0 %	1,154,754	1,154,754	0	0.0 %
	f DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	Fuel Cost of Power Sold	(11,183,258)	(2,641,933)	(8,541,325)	323.3 %	(18,269,386)	(8,024,397)	(10,244,989)	127.7 %
3	a Fuel Cost of Purchased Power	11,095,150	11,966,790	(871,640)	(7.3) %	49,439,468	49,700,945	(261,477)	(0.5) %
	b Energy Payments to Qualifying Facilities	14,395,740	12,340,457	2,055,283	16.7 %	46,034,704	45,796,185	238,519	0.5 %
4	Energy Cost of Economy Purchases	1,214,352	9,220,130	(8,005,778)	(66.8) %	12,761,986	24,916,407	(12,154,421)	(48.8) %
5	Total Fuel Costs & Net Power Transactions	\$ 159,235,558	\$ 143,456,594	\$ 15,778,964	11.0 %	\$ 565,084,094	\$ 538,230,981	\$ 26,853,113	5.0 %
6	<b>Adjustments to Fuel Cost</b>								
	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (1,975,112)	\$ (1,998,171)	\$ 23,059	(1.2) %	\$ (7,233,951)	\$ (7,090,180)	\$ (143,771)	2.0 %
	b Reactive and Voltage Control Fuel Revenues	\$ (39,550)	0	(39,550)	N/A	(154,558)	(80,439)	(74,119)	92.1 %
	c Inventory Adjustments	19,143	0	19,143	N/A	82,220	42,181	40,039	94.9 %
	d Non Recoverable Oil/Tank Bottoms	(15,885)	0	(15,885)	N/A	(199,367)	(199,366)	(1)	0.0 %
	e Miscellaneous	99,127	0	99,127	N/A	143,276	38,611	104,665	271.1 %
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 157,323,281	\$ 141,458,423	\$ 15,864,858	11.2 %	\$ 557,721,714	\$ 530,941,788	\$ 26,779,926	5.0 %
<b>B</b>	<b>kWh Sales</b>								
1	Jurisdictional kWh Sales (RTP @ CBL)	7,563,937,952	7,563,989,000	(51,048)	0.0 %	26,601,651,359	26,475,270,530	126,380,829	0.5 %
2	Sale for Resale (excluding FKEC & CKW)	36,244,196	35,247,000	997,196	2.8 %	79,798,476	76,061,596	3,736,880	4.9 %
3	Sub-Total Sales (excluding FKEC & CKW)	7,600,182,148	7,599,236,000	946,148	0.0 %	26,681,449,835	26,551,332,126	130,117,709	0.5 %
4	Sales to FKEC & CKW	83,726,003	89,277,000	(5,550,997)	(6.2) %	319,135,580	321,733,000	(2,597,420)	(0.8) %
5	Total Sales (Excluding RTP Incremental)	7,683,908,151	7,688,513,000	(4,604,849)	(0.1) %	27,000,585,415	26,873,065,126	127,520,289	0.5 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.52311 %	99.53618 %	(0.01307) %	0.0 %	99.70092 %	99.71353 %	(0.01261) %	0.0 %
SEE FOOTNOTES ON PAGE 2									

		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A2	
		Company: Florida Power & Light Company						Page 2 of 2	
		Month of: July 1997							
		CURRENT MONTH				PERIOD TO DATE			
LINE NO.		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 163,234,465	\$ 163,177,486	\$ 56,979	0.0 %	\$ 573,937,616	\$ 571,173,224	\$ 2,764,392	0.5 %
2	Fuel Adjustment Revenues Not Applicable to Period								
a	Prior Period True-up Provision	(12,850,832)	(12,850,832)	0	0.0 %	(51,403,327)	(51,403,327)	0	0.0 %
b	GPIF, Net of Revenue Taxes (b)	0	0	0	N/A	0	0	0	N/A
c	Oil Backout Revenues, Net of revenue Taxes	275	0	275	N/A	2,018	1,237	781	63.1 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 150,383,908	\$ 150,326,654	\$ 57,254	0.0 %	\$ 522,536,307	\$ 519,771,134	\$ 2,765,173	0.5 %
4a	Adj Total Fuel Costs & Net Power Transactions (Ln A-7)	\$ 157,323,281	\$ 141,458,423	\$ 15,864,858	11.2 %	\$ 557,721,714	\$ 530,941,788	\$ 26,779,926	5.0 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	11,859	11,859	0	0.0 %
c	RTP Incremental Fuel -100% Retail	90,535	0	90,535	N/A	297,687	138,627	159,060	114.7 %
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	157,232,746	141,458,423	15,774,323	11.2 %	557,412,168	530,791,302	26,620,866	5.0 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.52311 %	99.53618 %	(0.01307) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00071(c)) +(Lines C4b,c,d)	\$ 156,684,557	\$ 140,902,281	\$ 15,782,276	11.2 %	\$ 556,458,736	\$ 529,832,903	\$ 26,625,833	5.0 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (6,300,649)	\$ 9,424,373	\$ (15,725,022)	(166.9) %	\$ (33,922,429)	\$ (10,061,769)	\$ (23,860,660)	237.1 %
8	Interest Provision for the Month (Line D10)	(235,930)	(161,180)	(74,750)	46.4 %	(1,033,888)	(939,680)	(94,208)	10.0 %
9	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	(66,972,234)	(58,817,137)	(8,155,097)	13.9 %	(77,104,991)	(77,104,991)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	13,141,163	13,141,163	0	0.0 %	13,141,163	13,141,163	0	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	12,850,832	12,850,832	0	0.0 %	51,403,327	51,403,327	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (47,516,818)	\$ (23,561,949)	\$ (23,954,869)	101.7 %	\$ (47,516,818)	\$ (23,561,949)	\$ (23,954,869)	101.7 %
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (53,831,071)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (47,280,888)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (101,111,959)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (50,555,980)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.62000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.58000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	11.20000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.60000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.46667 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (235,930)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<b>NOTES</b>									
(a) Per Estimated/Actual Schedule E-1b, filed January 16, 1997									
(b) Generation Performance Incentive Factor per Order No. PSC-97-0359-FOF-EI is zero.									
(c) Jurisdictional Loss Multiplier per Schedule E2 filed June 24, 1996.									

MONTH OF: JULY 1997

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	HEAVY OIL	58,912,021	42,685,580	16,226,441	38.0	142,774,981	126,543,175	16,231,807	12.8
2	LIGHT OIL	325,858	0	325,858	NA	779,080	305,143	473,937	NA
3	COAL	9,489,135	10,256,400	(767,265)	(7.7)	38,446,396	40,332,875	(1,886,479)	(4.7)
4	GAS	63,882,920	49,182,310	14,700,710	29.9	253,157,244	230,328,992	22,828,253	14.9
5	NUCLEAR	8,078,150	7,451,340	627,910	8.4	28,525,224	27,075,089	1,450,135	5.4
6	ORMULSION	0	0	0	0.0	0	0	0	0.0
7	<b>TOTAL (\$)</b>	<b>140,669,084</b>	<b>109,575,430</b>	<b>31,093,654</b>	<b>28.4</b>	<b>463,682,904</b>	<b>414,585,272</b>	<b>49,097,632</b>	<b>11.8</b>
<b>SYSTEM NET GENERATION (MWH)</b>									
8	HEAVY OIL	2,218,221	1,776,872	441,349	24.8	5,347,950	5,071,298	276,652	5.5
9	LIGHT OIL	4,688	0	4,688	NA	11,583	4,101	7,484	NA
10	COAL	553,370	601,753	(48,383)	(8.0)	2,331,464	2,408,837	(77,373)	(3.2)
11	GAS	2,442,272	2,200,078	242,194	11.0	10,332,139	9,661,722	670,417	6.9
12	NUCLEAR	2,053,424	2,001,288	52,136	2.6	7,527,466	7,141,981	385,485	5.3
13	ORMULSION	0	0	0	0.0	0	0	0	0.0
14	<b>TOTAL (MWH)</b>	<b>7,271,974</b>	<b>6,579,991</b>	<b>691,983</b>	<b>10.3</b>	<b>24,340,603</b>	<b>24,287,939</b>	<b>52,664</b>	<b>0.2</b>
<b>UNITS OF FUEL BURNED</b>									
15	HEAVY OIL (BB)	3,512,310	2,730,866	781,444	28.6	8,482,451	7,877,650	604,801	7.7
16	LIGHT OIL (BB)	11,684	5,391	6,293	NA	27,758	16,010	11,748	NA
17	COAL (TON)	71,687	65,978	5,709	8.7	267,383	258,386	8,997	3.5
18	GAS (MCF)	21,815,603	18,962,286	2,853,339	15.0	90,132,905	84,073,447	6,059,458	7.2
19	NUCLEAR (MMBTU)	22,848,002	22,073,036	774,966	3.5	81,233,287	78,943,456	2,291,831	2.9
20	ORMULSION (TON)	0	0	0	0.0	0	0	0	0.0
<b>BTU BURNED (MMBTU)</b>									
21	HEAVY OIL	22,405,162	17,477,542	4,927,620	28.2	54,135,711	50,353,806	3,781,905	7.5
22	LIGHT OIL	67,557	0	67,557	NA	161,181	61,861	99,327	NA
23	COAL	5,503,588	6,102,522	(598,934)	(9.8)	22,391,833	23,727,721	(1,335,888)	(5.6)
24	GAS	22,731,862	18,962,286	3,769,596	19.9	93,173,420	85,140,592	8,032,828	9.4
25	NUCLEAR	22,848,002	22,073,036	774,966	3.5	81,233,287	78,943,456	2,291,831	2.9
26	ORMULSION	0	0	0	0.0	0	0	0	0.0
27	<b>TOTAL (MMBTU)</b>	<b>73,556,171</b>	<b>64,615,366</b>	<b>8,940,805</b>	<b>13.8</b>	<b>251,097,819</b>	<b>238,236,436</b>	<b>12,861,403</b>	<b>5.4</b>
<b>GENERATION MIX (%MWH)</b>									
28	HEAVY OIL	30.50	27.00	3.50	13.0	21.10	20.88	0.22	1.1
29	LIGHT OIL	0.06	0.00	0.06	NA	0.05	0.02	0.03	NA
30	COAL	7.61	9.13	(1.54)	(16.8)	9.20	9.92	(0.72)	(7.3)
31	GAS	33.58	33.44	0.14	0.4	40.76	39.78	0.98	2.5
32	NUCLEAR	28.24	30.41	(2.17)	(7.1)	28.90	29.41	(0.51)	(1.7)
33	ORMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	<b>TOTAL (%)</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>
<b>FUEL COST PER UNIT</b>									
35	HEAVY OIL (\$/MWH)	16,779.0	15,630.8	1,148.2	7.3	16,831.8	16,063.6	768.2	4.8
36	LIGHT OIL (\$/MWH)	27,889.2	0.0000	27,889.2	NA	28,066.1	19,059.5	9,006.6	NA
37	COAL (\$/TON)	40,249.9	39,294.9	955.0	1.4	40,293.3	30,492.1	9,801.2	96.6
38	GAS (\$/MCF)	2,928.3	2,593.7	334.6	12.9	2,808.7	2,620.7	188.0	7.2
39	NUCLEAR (\$/MMBTU)	0.3536	0.3376	0.0160	4.7	0.3511	0.3430	0.0081	2.4
40	ORMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
41	HEAVY OIL	2,629.4	2,442.3	0.1871	7.7	2,637.4	2,513.1	0.1243	4.9
42	LIGHT OIL	4,823.5	0.0000	4,823.5	NA	4,833.2	4,932.7	(0.0995)	NA
43	COAL	1,720.5	1,880.7	(0.0398)	(2.4)	1,717.0	1,699.8	0.0172	1.0
44	GAS	2,810.3	2,593.7	0.2166	8.4	2,717.0	2,587.6	0.1294	5.0
45	NUCLEAR	0.3536	0.3376	0.0160	4.7	0.3511	0.3430	0.0081	2.4
46	ORMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	<b>TOTAL (\$/MMBTU)</b>	<b>1,912.1</b>	<b>1,695.8</b>	<b>0.2166</b>	<b>12.8</b>	<b>1,846.6</b>	<b>1,740.2</b>	<b>0.1064</b>	<b>6.1</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
48	HEAVY OIL	10,101	9,836	265	2.7	10,123	9,929	194	2.0
49	LIGHT OIL	14,412	0	14,412	NA	13,914	15,083	(1,169)	NA
50	COAL	9,946	10,141	(195)	(1.9)	9,604	9,830	(246)	(2.5)
51	GAS	9,308	8,619	689	8.0	9,018	8,813	205	2.3
52	NUCLEAR	11,127	11,029	98	0.9	11,088	11,053	33	0.3
53	ORMULSION	0	0	0	0.0	0	0	0	0.0
54	<b>TOTAL (BTU/KWH)</b>	<b>10,115</b>	<b>9,820</b>	<b>295</b>	<b>3.0</b>	<b>9,903</b>	<b>9,809</b>	<b>96</b>	<b>1.0</b>
<b>GENERATED FUEL COST PER KWH (\$/KWH)</b>									
55	HEAVY OIL	2,655.8	2,402.3	0.2533	10.6	2,669.7	2,493.3	0.1744	7.0
56	LIGHT OIL	6,951.3	0.0000	6,951.3	NA	6,734.8	7,440.2	(0.7154)	NA
57	COAL	1,711.2	1,704.4	0.0068	0.4	1,680.0	1,674.4	0.0056	0.3
58	GAS	2,613.7	2,333.5	0.2802	17.0	2,430.2	2,304.0	0.1262	7.4
59	NUCLEAR	0.3934	0.3723	0.0211	5.7	0.3893	0.3791	0.0102	2.7
60	ORMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	<b>TOTAL (\$/KWH)</b>	<b>1,934.4</b>	<b>1,663.3</b>	<b>0.2691</b>	<b>16.2</b>	<b>1,820.1</b>	<b>1,707.0</b>	<b>0.1121</b>	<b>7.2</b>

\* Distillate &amp; Propane (Bbls &amp; B) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A3.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A3.

\*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF:

JULY 1997

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
			(1)	(1)	(1)										
1 CAPE CANAVERAL	# 1	367	101,197	65.1	98.5	65.8	9,905	#6 OIL	153,483	BBL	6.315	969,245	2,535,808	2.5058	16.52
2	# 1		87,084					GAS	859,661	MCF	1.042	895,767	2,517,357	2.8907	2.93
3	# 2	367	100,825	64.6	93.5	64.6	10,157	#6 OIL	157,639	BBL	6.315	995,490	2,604,472	2.5832	16.52
4	# 2		84,516					GAS	851,233	MCF	1.042	886,985	2,492,677	2.9494	2.93
5 FT. MYERS	# 1	137	53,426	52.9	100.0	64.8	10,378	#6 OIL	87,096	BBL	6.366	554,453	1,347,630	2.5224	15.47
6	# 2	367	202,888	72.4	95.1	75.6	9,402	#6 OIL	299,658	BBL	6.366	1,907,623	4,636,587	2.2853	15.47
7 LAUDERDALE	# 4	430	0	94.1	98.8	94.1	7,905	#2 OIL	0	BBL	5.675	0	0	0.0000	0.00
8	# 4		291,766					GAS	2,213,448	MCF	1.042	2,306,413	6,481,669	2.2215	2.93
9	# 5	391	0	90.8	96.3	90.8	8,058	#2 OIL	0	BBL	5.675	0	0	0.0000	0.00
10	# 5		278,947					GAS	2,157,068	MCF	1.042	2,247,665	6,316,570	2.2644	2.93
11 MANATEE	# 1	783	253,402	44.5	93.4	48.2	10,358	#6 OIL	409,874	BBL	6.404	2,624,833	7,001,002	2.7628	17.08
12	# 2	783	302,631	53.1	98.3	53.7	10,299	#6 OIL	486,700	BBL	6.404	3,116,827	8,313,256	2.7470	17.08
13 MARTIN	# 1	783	127,487	48.4	86.4	53.4	10,735	#6 OIL	202,650	BBL	6.366	1,290,070	3,650,148	2.8632	18.01
14	# 1		141,069					GAS	1,528,675	MCF	1.042	1,592,879	4,476,438	3.1732	2.93
15	# 2	783	182,157	55.8	98.6	56.6	10,149	#6 OIL	280,577	BBL	6.366	1,786,153	5,053,775	2.7744	18.01
16	# 2		144,611					GAS	1,468,646	MCF	1.042	1,530,329	4,300,655	2.9739	2.93
17	# 3	430	0	100.4	99.4	101.0	7,396	#2 OIL	0	BBL	1.000	0	0	0.0000	0.00
18	# 3		310,643					GAS	2,204,919	MCF	1.042	2,297,526	6,456,694	2.0785	2.93
19	# 4	430	0	101.3	100.0	101.3	7,356	#2 OIL	0	BBL	1.000	0	0	0.0000	0.00
20	# 4		313,641					GAS	2,214,044	MCF	1.042	2,307,034	6,483,414	2.0671	2.93
21 FT EVERGLADES	# 1	204	49,233	47.7	100.0	59.4	11,087	#6 OIL	83,824	BBL	6.444	540,162	1,460,964	2.9675	17.43
22	# 1		21,957					GAS	239,050	MCF	1.042	249,090	700,013	3.1880	2.93
23	# 2	204	53,476	52.4	100.0	63.4	10,681	#6 OIL	87,192	BBL	6.444	561,865	1,519,664	2.8418	17.43
24	# 2		25,461					GAS	269,951	MCF	1.042	281,289	790,501	3.1048	2.93
25	# 3	367	100,825	54.4	99.6	54.7	10,301	#6 OIL	156,734	BBL	6.444	1,009,994	2,731,708	2.7094	17.43
26	# 3		49,911					GAS	520,830	MCF	1.042	542,705	1,525,154	3.0558	2.93
27	# 4	367	95,395	50.6	99.6	53.3	10,852	#6 OIL	155,987	BBL	6.444	1,005,180	2,718,689	2.8499	17.43
28	# 4		43,036					GAS	477,004	MCF	1.042	497,038	1,396,816	3.2457	2.93



Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF:

JULY 1997

SCHEDULE AA

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1 RIVIERA	# 3	272	127,160	68.5	96.2	71.3	10,210	#6 OIL	200,750	BBLs	6.398	1,284,399	3,125,172	2.4377	15.57
2	# 3		17,279					GAS	182,695	MCF	1.042	190,368	534,988	3.0962	2.93
3	# 4	275	118,748	63.0	95.3	67.8	10,070	#6 OIL	185,292	BBLs	6.398	1,185,498	2,884,530	2.4291	15.57
4	# 4		14,152					GAS	146,649	MCF	1.042	152,808	429,433	3.0345	2.93
5 SANFORD	# 3	137	34,398	44.5	99.1	63.1	11,761	#6 OIL	60,432	BBLs	6.304	380,963	971,062	2.8230	16.07
6	# 3		10,767					GAS	144,173	MCF	1.042	150,228	422,183	3.9211	2.93
7	# 4	362	93,339	46.2	71.9	56.1	11,205	#6 OIL	157,822	BBLs	6.304	994,910	2,535,990	2.7170	16.07
8	# 4		23,864					GAS	305,567	MCF	1.042	318,401	894,796	3.7496	2.93
9	# 5		20,874					GAS	187,159	MCF	1.042	195,020	548,061	2.6255	2.93
10	# 5	362	62,659	24.5	42.1	58.6	10,303	#6 OIL	105,592	BBLs	6.304	665,652	1,696,723	2.7079	16.07
		**	**	**											
11 TURKEY POINT	# 1	387	79,679	61.4	94.7	64.8	9,734	#6 OIL	121,476	BBLs	6.356	772,101	2,079,058	2.6093	17.11
12	# 1		95,553					GAS	895,973	MCF	1.042	933,604	2,623,690	2.7458	2.93
		**	**	**											
13	# 2	367	79,296	60.4	93.1	64.9	9,622	#6 OIL	119,532	BBLs	6.356	759,744	2,045,783	2.5799	17.11
14	# 2		92,773					GAS	859,871	MCF	1.042	895,986	2,517,972	2.7141	2.93
15 CUTLER	# 5	67	0	39.0	98.4	60.1	13,968	#6 OIL	0	BBLs	0.000	0	0	0.0000	0.00
16	# 5		19,300					GAS	256,709	MCF	1.042	269,575	757,582	3.9253	2.93
17	# 6	137	0	30.5	98.5	56.7	13,520	#6 OIL	0	BBLs	0.000	0	0	0.0000	0.00
18	# 6		29,134					GAS	378,027	MCF	1.042	393,904	1,106,981	3.7996	2.93
19 FT MYERS	1-12	365	3,773	1.0	100.0	48.6	15,563	#2 OIL	10,154	BBLs	5.783	58,721	286,449	7.5921	28.21
20 LAUDERDALE	1-12	364	0	6.8	97.5	88.7	18,415	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
21	1-12		15,908					GAS	281,143	MCF	1.042	292,951	823,275	5.1752	2.93
22	13-24	364	0	5.7	96.6	87.9	19,485	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
23	13-24		13,544					GAS	253,266	MCF	1.042	263,903	741,642	5.4758	2.93
24 EVERGLADES	1-12	364	0	5.3	94.6	78.4	19,220	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
25	1-12		13,031					GAS	240,356	MCF	1.042	250,451	703,838	5.4013	2.93

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF:

JULY 1997

SCHEDULE A4

Page 3 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)		
															PLANT/UNIT	NET CAPABILITY (MW)
			(1)	(2)	(3)											
1	PUTNAM	# 1	239	0	83.3	97.1	84.4	9,702	#6 OIL	0	BBL	0.000	0	0	0.0000	0.00
2		# 1		0					#2 OIL	2	BBL	5.816	12	72	0.0000	36.03
3		# 1	144,742						GAS	1,347,665	MCF	1.042	1,404,267	3,946,385	2.7265	2.93
4		# 2	239	0	82.1	96.4	82.1	9,990	#6 OIL	0	BBL	0.000	0	0	0.0000	0.00
5		# 2		0					#2 OIL	2	BBL	5.816	12	72	0.0000	36.03
6		# 2	138,706						GAS	1,329,823	MCF	1.042	1,385,676	3,894,139	2.8075	2.93
		(A)	(B)					(B)								
7	ST JOHNS (1)	# 1	125	90,697	98.7	99.6	99.2	9,415	COAL	34,890	TONS	24.474	853,898	1,404,258	1.5483	40.25
8		# 1		592					#2 OIL	968	BBL	5.758	5,574	24,207	4.0911	25.01
		(A)	(B)					(B)								
9		# 2	125	92,728	100.3	100.0	100.7	9,297	COAL	36,797	TONS	23.428	862,080	1,481,138	1.5973	40.25
10		# 2		76					#2 OIL	123	BBL	5.758	708	3,067	4.0413	24.94
		(A)						(C)								
11	SCHERER	# 4	646	369,945	82.2	88.9	92.5	10,238	COAL	3,787,610	MMBTU	—	3,787,610	6,583,739	1.7797	1.74
12		# 4		247					#2 OIL	435	BBL	5.817	2,530	11,990	4.8524	27.56
13	TURKEY POINT	# 3	666	448,463	86.4	87.9	94.8	11,304	NUCLEAR	5,069,610	MMBTU	—	5,069,610	1,570,182	0.3501	0.31
14		# 4	666	492,554	98.8	99.1	98.8	11,334	NUCLEAR	5,582,654	MMBTU	—	5,582,654	1,832,682	0.3721	0.33
15	ST LUCIE	# 1	839	593,961	98.4	98.9	98.4	11,042	NUCLEAR	6,558,726	MMBTU	—	6,558,726	2,789,346	0.4696	0.43
		***	***	****	****	****	***	***								
16		# 2	714	518,446	100.9	100.0	100.9	10,873	NUCLEAR	5,637,012	MMBTU	—	5,637,012	1,886,941	0.3640	0.33
17																
18																
19	SYSTEM TOTALS		15,475	7,271,974	—	—	—	10,115	—	3,523,994	BBL	—	73,556,171	140,669,084	1.9344	—
20										21,815,605	MCF					
21	*** EXCLUDES PARTICIPANTS									3,787,610	MMBTU	COAL (C)				
22	**** INCLUDES PARTICIPANTS									71,687	TONS	COAL (C)				
23	(1) CALCULATED ON CALENDAR MONTH/PERIOD.									0	TONS	ORIMULSION				
24	GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.									22,848,002	MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

## INVENTORY ANALYSIS

MONTH OF JUL 1997

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
***** HEAVY OIL *****								
1 PURCHASES								
2 UNITS (BBL)	2,620,196	2,108,476	711,722	33.8	7,149,029	6,864,295	284,734	4.3
3 UNIT COST (\$/BBL)	16,9924	17,4150	.4226	-4.7	16,2342	17,4652	1,2310	-6.0
4 AMOUNT (\$)	44,793,684	36,719,000	10,074,684	27.5	119,256,176	119,133,001	123,175	2.0
5 BURNED								
6 UNITS (BBL)	3,511,187	2,039,651	1,471,536	72.5	8,477,404	6,462,987	2,014,417	31.2
7 UNIT COST (\$/BBL)	16,7727	17,4663	-.6936	-4.0	16,8145	17,7644	-.9499	-5.3
8 AMOUNT (\$)	58,892,071	35,999,376	22,892,695	63.0	142,543,498	114,884,549	27,658,947	26.3
9 ENDING INVENTORY								
10 UNITS (BBL)	3,630,023	3,818,253	188,230	-4.4	3,030,023	3,818,253	788,230	-19.6
11 UNIT COST (\$/BBL)	16,8233	17,7160	-.8927	-5.0	16,8233	17,7160	-.8927	-5.0
12 AMOUNT (\$)	61,405,376	67,644,212	6,238,836	-9.2	61,405,376	67,644,212	6,238,836	-9.2
13 OTHER USAGE (\$)	46,834				333,517			
14 DAYS SUPPLY	31							
***** LIGHT OIL *****								
15 PURCHASES								
16 UNITS (BBL)	1,486	0	1,486	100.0	25,452	0	25,452	100.0
17 UNIT COST (\$/BBL)	25,1131	.0000	25,1131	100.0	27,8977	.0000	27,8977	100.0
18 AMOUNT (\$)	37,318	0	37,318	100.0	709,095	0	709,095	100.0
19 BURNED								
20 UNITS (BBL)	11,767	100	11,667	100.0	28,560	741	27,819	100.0
21 UNIT COST (\$/BBL)	27,8914	28,8741	-.9827	-7.1	28,0719	28,1916	-.1197	-4.3
22 AMOUNT (\$)	327,643	2,832	324,811	100.0	801,733	20,899	780,834	100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	169,218	184,390	15,172	-8.2	169,218	184,390	15,172	-8.2
25 UNIT COST (\$/BBL)	30,4147	29,8244	.5903	2.0	30,4147	29,8244	.5903	2.0
26 AMOUNT (\$)	5,146,711	5,499,316	352,605	-6.4	5,146,711	5,499,316	352,605	-6.4
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
***** PET COKE & COAL S&BP *****								
29 PURCHASES								
30 UNITS (TON)	89,521	69,900	19,621	29.0	288,199	273,386	14,813	5.4
31 UNIT COST (\$/TON)	38,2914	38,6039	-.3125	-0.8	39,9053	39,2632	.6421	1.6
32 AMOUNT (\$)	3,274,719	2,544,000	730,719	28.7	11,500,689	10,734,000	766,689	7.1
33 BURNED								
34 UNITS (TON)	71,687	64,723	6,964	10.8	262,383	259,941	2,442	.9
35 UNIT COST (\$/TON)	40,2499	39,2731	.9768	2.5	40,2923	40,8823	-.5899	-1.5
36 AMOUNT (\$)	2,885,395	2,541,675	343,721	13.5	10,572,287	10,488,446	88,841	0.8
37 ENDING INVENTORY								
38 UNITS (TON)	116,178	77,144	39,034	50.8	116,178	77,144	39,034	50.8
39 UNIT COST (\$/TON)	39,3617	39,2542	.1075	0.3	39,3617	39,2542	.1075	0.3
40 AMOUNT (\$)	4,572,968	3,028,223	1,544,747	51.0	4,572,968	3,028,223	1,544,747	51.0
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
***** COAL SCHIEER *****								
43 PURCHASES								
44 UNITS (MHD/TU)	3,379,068	3,488,373	109,305	-7.1	14,799,677	13,582,789	1,216,888	8.9
45 U. COST (\$/MHD/TU)	1,7987	1,9943	-.1956	-10.9	1,7833	1,9497	.1664	-8.5
46 AMOUNT (\$)	6,077,968	6,959,000	881,032	-12.8	26,320,346	26,483,000	162,654	-0.6
47 BURNED								
48 UNITS (MHD/TU)	3,787,610	3,932,109	144,499	-3.7	16,052,939	15,993,239	59,700	0.4
49 U. COST (\$/MHD/TU)	1,7382	1,9527	-.2145	-11.0	1,7384	1,9335	-.1951	-11.1
50 AMOUNT (\$)	6,583,739	7,678,366	1,094,627	-14.3	27,876,109	31,246,899	3,370,790	-10.8
51 ENDING INVENTORY								
52 UNITS (MHD/TU)	4,641,170	4,673,336	32,166	-0.7	4,641,170	4,673,336	32,166	-0.7
53 U. COST (\$/MHD/TU)	1,7382	1,9527	-.2145	-11.0	1,7382	1,9527	-.2145	-11.0
54 AMOUNT (\$)	8,102,188	9,125,726	1,023,538	-11.2	8,102,188	9,125,726	1,023,538	-11.2
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
***** GAS *****								
57 BURNED								
58 UNITS (MHD/TU)	22,731,662	21,882,429	849,233	3.9	94,183,150	86,390,953	7,792,197	8.9
59 U. COST (\$/MHD/TU)	2,8103	2,7162	.0941	3.3	2,6882	2,7212	-.3330	-11.1
60 AMOUNT (\$)	63,882,920	59,436,240	4,446,680	7.5	253,157,244	235,093,010	18,064,234	7.7
***** NUCLEAR *****								
61 BURNED								
62 UNITS (MHD/TU)	22,848,062	21,910,066	937,996	4.3	81,235,287	78,363,605	2,871,682	3.8
63 U. COST (\$/MHD/TU)	3536	3376	.1600	4.7	3511	3413	.0998	2.9
64 AMOUNT (\$)	8,079,150	7,396,056	683,094	9.2	28,525,224	26,709,960	1,815,264	6.8
***** GRIMLATION *****								
65 BURNED								
66 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
***** PROPANE *****								
69 BURNED								
70 UNITS (GAL)	2,328	100	2,228	100.0	10,379	400	9,979	100.0
71 UNIT COST (\$/GAL)	.9327	1,8000	-.8673	-9.7	.9189	1,8000	-.8811	-9.0
72 AMOUNT (\$)	2,282	180	2,102	100.0	9,445	400	9,045	100.0

LINE 9 & 23 EXCLUDE (1,000) BARRELS, \$(15,885) CURRENT MONTH AND (4,000) BARRELS, \$(199,367) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,908,039 CURRENT MONTH AND \$6,818,423 PERIOD-TO-DATE AND

THE THERMAL OXIDATION COSTS OF \$344,221 CURRENT MONTH AND \$1,376,884 PERIOD-TO-DATE.

**SCHEDULE A - NOTES**

Jul-97

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	\$1,270.19	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
1,631	\$48,409.97	SANFORD - FUELS RECEIVABLE - QUALITY/ADJ
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
(42)	(\$413.44)	CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
(983)	(\$16,822.79)	TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT
		CANAVERAL - PIPELINE HEATING OIL
(194)	(\$3,205.17)	CANAVERAL - TEMP/CAL ADJUSTMENT
815	\$13,947.68	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		MANATEE - INVENTORY ADJUSTMENT
529	\$9,035.51	MANATEE - TEMP/CAL ADJUSTMENT
		MANATEE - PIPELINE HEATING
(299)	(\$5,365.53)	MARTIN - TEMP/CAL ADJUSTMENT
<b>1,667</b>	<b>\$46,636.62</b>	<b>TOTAL</b>

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
	\$180,000.00	SCHERER COAL CAR DEPRECIATION
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

POWER SOLD  
COMPANY FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JULY, 1987

SCHEDULE #4

	(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
						(a)	(b)		
SOLD TO	TYPE	TOTAL KWH SOLD (000)	WHEEL- ED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	GENERATION COST		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$ (ADJ.)	
					(a)	(b)			
ESTIMATED	C	56,344	0	56,344	2,379	3,243	1,316,835	1,794,607	
	CS	32,111	0	32,111	0,000	0,000	760,820	1,041,328	
	S	42,740	0	42,740	0,418	0,418	178,840	178,840	
ST. LUCIE RELIABILITY 80% OF GAIN ON ECONOMY SALES							262,538	262,538	
TOTAL		130,195	0	130,195	1,795	2,318	2,641,033	3,015,005	

ACTUAL	SOLD TO	TYPE	TOTAL KWH SOLD (000)	WHEEL- ED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	GENERATION COST		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$ (ADJ.)
						(a)	(b)		
ECONOMY	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	56,439	0	56,439	2,832	4,023	1,870,392	2,301,173
	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	28,646	0	28,646	0,575	0,575	482,859	482,859
	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	18,298	0	18,298	0,617	0,617	113,204	113,204
	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	3,446	0	3,446	2,807	2,358	7,746	8,107
	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	17,289	0	17,289	4,467	4,687	56,387	56,387
	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	22,787	0	22,787	3,447	7,934	139,874	139,874
	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	61,415	0	61,415	3,002	6,368	618,850	1,000,004
	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	17,284	0	17,284	3,278	12,292	1,580,044	1,580,044
	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	7,482	0	7,482	4,812	4,812	270,482	270,482
	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	40	0	40	3,288	4,300	1,800	1,800
	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	181	0	181	2,029	2,460	208,791	208,791
	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	3,424	0	3,424	1,509	19,000	3,324	3,324
	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	1,783	0	1,783	2,846	50,778	91,564	91,564
	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	6,824	0	6,824	2,885	58,501	50,571	50,571
	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	14	0	14	2,800	8,200	18,800	18,800
	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	208	0	208	2,000	3,200	11,800	11,800
	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	20,081	0	20,081	2,883	4,425	67,382	67,382
	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	300	0	300	3,154	7,200	19,282	19,282
	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	202	0	202	3,412	8,220	6,882	6,882
	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	15,872	0	15,872	2,879	8,077	491,989	491,989
	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	80	0	80	6,500	8,500	3,250	3,250
	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	4,171	0	4,171	4,582	1,718	97,178	97,178
	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	1,823	0	1,823	3,870	5,000	68,178	68,178
	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	6,800	0	6,800	2,879	4,820	200,000	200,000
	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	1,201	0	1,201	2,800	4,200	14,770	14,770
	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	4	0	4	3,000	4,000	120	120
	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	41,128	0	41,128	3,418	8,873	1,604,288	1,604,288
	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	12,027	0	12,027	3,258	8,873	282,770	282,770
	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	22,880	0	22,880	3,158	8,644	722,800	722,800
	FLORIDA ELECTRIC COOPERATIVE, INC. (UNREG-REGULATED)	CS	3,298	0	3,298	3,000	14,518	88,800	88,800

ECONOMY SUB-TOTAL		56,439	0	56,439	2,832	4,023	1,870,392	2,301,173
ST. LUCIE PARTICIPATION SUB-TOTAL		44,091	0	44,091	0,000	0,000	208,833	208,833
SALES EXCLUDING OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		287,245	0	287,245	2,398	7,138	8,018,091	10,172,334
80% OF GAIN ON ECONOMY SALES (SEE SCHEDULE #4A)			0		2,802	5,889	11,083,298	13,669,340
TOTAL		388,185	0	388,185	5,132	11,940	27,980,614	34,141,380

CURRENT MONTH DIFFERENCE (%)	237,280	182.8	0.0	237,280	182.8	1,227	70.7	3,583	15,414	6,541,325	323.3	18,580,235	918.7
PERIOD TO DATE	716,114	548.1	0.0	716,114	548.1	2,345	172.9	4,509	18,296,286	14,204,387	127.7	22,288,606	87.8
ACTUAL	426,005	326.1	0.0	426,005	326.1	0,349	26.9	2,188	8,791,934	6,234,880	48.2	8,791,934	33.3
ESTIMATED	290,109	218.1	0.0	290,109	218.1	1,996	146.0	2,321	10,234,880	22,884,427	177.7	22,884,427	84.5
DIFFERENCE (%)	88.1	43.0	0.0	88.1	43.0	(12.9)	(7.1)	108.1	1,464,352	16,049,547	127.7	14,496,672	54.5

\* ONLY TOTAL S INCLUDES 80% OF GAIN ON ECONOMY SALES

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JULY, 1997

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
	C	55,744	1,316,635	1,794,607	2.379	3.243	478,172
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		55,344	1,316,635	1,794,607	2.379	3.243	362,538
<b>ACTUAL:</b>							
FLORIDA MUNICIPAL POWER AGENCY	C	320	6,966	8,328	2.177	2.603	740
FLORIDA POWER CORPORATION	C	30,345	926,809	1,231,433	3.054	4.058	170,085
FT. PIERCE UTILITIES AUTHORITY	C	83	1,974	2,678	2.378	3.224	360
CITY OF GAINESVILLE	C	1,902	36,619	48,423	1.925	2.546	5,869
CITY OF HOMESTEAD	C	756	17,254	21,357	2.282	2.825	2,228
JACKSONVILLE ELECTRIC AUTHORITY	C	1,990	62,400	109,878	4.141	5.522	16,171
UTILITY BOARD OF THE CITY OF KEY WEST	C	6	150	177	2.500	2.950	14
CITY OF LAKE WORTH UTILITIES	C	465	12,105	15,580	2.603	3.353	1,908
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	62	2,046	3,143	3.300	5.069	770
ORLANDO UTILITIES COMMISSION	C	696	17,306	20,640	2.486	2.968	1,690
REEDY CREEK IMPROVEMENT DISTRICT	C	300	6,664	8,382	2.268	2.794	623
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	1,240	36,554	52,377	2.948	4.224	9,015
CITY OF STARKE	C	427	11,702	17,623	2.741	4.127	3,594
CITY OF TALLAHASSEE	C	146	4,106	5,546	2.813	3.799	650
TAMPA ELECTRIC COMPANY	C	16,672	461,924	663,704	2.771	4.101	135,306
CITY OF VERO BEACH	C	29	713	846	2.459	2.917	80
SUB-TOTAL		55,439	1,625,292	2,230,123	2.932	4.023	345,177
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		55,439	1,625,292	2,230,123	2.932	4.023	276,142
<b>CURRENT MONTH:</b>							
DIFFERENCE		95	308,657	435,316	0.553	0.780	(106,396)
DIFFERENCE (%)		0.2	23.4	24.3	23.2	24.0	(27.6)
<b>PERIOD TO DATE:</b>							
ACTUAL		139,014	3,711,143	5,182,173	2.670	3.726	694,451
ESTIMATED		157,031	3,701,788	5,119,948	2.357	3.280	996,367
DIFFERENCE		(18,017)	9,375	62,225	0.312	0.467	(301,916)
DIFFERENCE (%)		(11.5)	0.3	1.2	13.2	14.3	(30.3)

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JULY, 1997

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT- IBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (8) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
						<b>ESTIMATED:</b>		
SOUTHERN COMPANIES (UPS & R)		433,263	0	0	433,263	1.843		7,982,890
ST. LUCIE RELIABILITY		42,737	0	0	42,737	0.379		161,800
SJRPP		250,854	0	0	250,854	1.524		3,822,100
<b>TOTAL</b>		<b>1,26,854</b>	<b>0</b>	<b>0</b>	<b>726,854</b>	<b>1.846</b>		<b>11,968,790</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	360,773	0	0	360,773	1.842		6,646,670
SOUTHERN COMPANIES	R	72,490	0	0	72,490	1.843		1,338,220
PRIOR MONTH ADJUSTMENT		67,513	0	0	67,513			(1,318,872)
		500,776	0	0	500,776	1.331		6,666,018
FMPA (SL 2)		26,554	0	0	26,554	0.902		133,223
PRIOR MONTH ADJUSTMENT		(35)	0	0	(35)			(2,703)
		26,519	0	0	26,519	0.482		130,520
OUC (SL 2)		18,363	0	0	18,363	0.393		72,082
PRIOR MONTH ADJUSTMENT		(24)	0	0	(24)			343
		18,339	0	0	18,339	0.395		72,435
JACKSONVILLE ELECTRIC AUTHORITY	UPS	247,333	0	0	247,333	1.700		4,252,768
PRIOR MONTH ADJUSTMENT		(28,358)	0	0	(28,358)			(123,856)
		218,975	0	0	218,975	1.931		4,228,912
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		(121)	0	0	(121)	2.290		(2,735)
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>44,858</b>	<b>0</b>	<b>0</b>	<b>44,858</b>	<b>0.452</b>		<b>202,955</b>
<b>TOTAL</b>		<b>784,488</b>	<b>0</b>	<b>0</b>	<b>784,488</b>	<b>1.451</b>		<b>11,095,150</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		37,634	0	0	37,634	(0.195)		(871,640)
DIFFERENCE (%)		5.2	0.0	0.0	5.2	(11.8)		(7.3)
<b>PERIOD TO DATE:</b>								
ACTUAL		2,998,326	0	0	2,998,326	1.549		49,439,468
ESTIMATED		2,903,417	0	0	2,903,417	1.712		49,700,945
DIFFERENCE		94,909	0	0	94,909	(0.063)		(281,477)
DIFFERENCE (%)		3.3	0.0	0.0	3.3	(3.7)		(0.5)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JULY, 1997

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(8) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
QUALIFYING FACILITIES		663,724	0	0	663,724	1.859	1.859	12,340,457
<b>TOTAL</b>		<b>663,724</b>	<b>0</b>	<b>0</b>	<b>663,724</b>	<b>1.859</b>	<b>1.859</b>	<b>12,340,457</b>
<b>ACTUAL:</b>								
BIO-ENERGY PARTNERS, INC.		5,792	0	0	5,792	1.781	1.781	103,151
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		42,335	0	0	42,335	1.830	1.830	774,703
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		36,553	0	0	36,553	1.867	1.867	682,565
CEDAR BAY GENERATING COMPANY		198,461	0	0	198,461	1.625	1.625	3,225,130
INDIANTOWN COGENERATION		203,252	0	0	203,252	2.418	2.418	4,914,308
FLORIDA CRUSHED STONE		97,234	0	0	97,234	1.672	1.672	1,625,989
GEORGIA PACIFIC CORPORATION		123	0	0	123	1.947	1.947	2,395
LEE COUNTY RESOURCE RECOVERY		17,473	0	0	17,473	2.312	2.312	403,976
OKEELANTA POWER L.P.		52,025	0	0	52,025	2.330	2.330	1,212,273
OSCEOLA POWER L.P.		37,997	0	0	37,997	2.358	2.358	895,248
ROYSTER COMPANY		4,598	0	0	4,598	1.544	1.544	70,978
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		31,035	0	0	31,035	1.544	1.544	479,208
TROPICANA PRODUCTS, INC.		248	0	0	248	2.374	2.374	5,840
<b>TOTAL</b>		<b>727,124</b>	<b>0</b>	<b>0</b>	<b>727,124</b>	<b>1.980</b>	<b>1.980</b>	<b>14,395,740</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		63,400	0	0	63,400	0.121	0.121	2,055,283
DIFFERENCE (%)		9.6	0.0	0.0	9.6	6.5	6.5	16.7
<b>PERIOD TO DATE:</b>								
ACTUAL		2,365,780	0	0	2,365,780	1.946	1.946	46,034,704
ESTIMATED		2,408,264	0	0	2,408,264	1.903	1.903	45,796,185
DIFFERENCE		(40,484)	0	0	(40,484)	0.043	0.043	238,519
DIFFERENCE (%)		(1.7)	0.0	0.0	(1.7)	2.2	2.2	0.5



ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JULY, 1987

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED 000	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (6) \$
					(a) cents/KWH	(b) \$	
<b>ESTIMATED:</b>							
FLORIDA	C	303,997	1.824	5,544,880	2.111	6,417,351	872,471
NON-FLORIDA	C	172,239	2.134	3,675,250	2.421	4,189,575	494,325
<b>TOTAL</b>		<b>476,236</b>	<b>1.938</b>	<b>9,220,130</b>	<b>2.223</b>	<b>10,586,926</b>	<b>1,366,796</b>
<b>ACTUAL:</b>							
<b>FLORIDA:</b>							
FLORIDA POWER CORPORATION (prior mo adj)	C	2,301	1.904	43,816	2.101	48,353	4,535
FT. PIERCE UTILITIES AUTHORITY	C	194	2.580	5,005	3.149	6,103	1,098
CITY OF GAINESVILLE	C	1,808	2.123	38,349	2.523	45,570	7,221
CITY OF HOMESTEAD	C	31	4.616	1,431	5.532	1,715	284
JACKSONVILLE ELECTRIC AUTHORITY	C	530	3.316	17,575	5.253	27,737	10,162
UTILITY BOARD OF THE CITY OF KEY WEST	C	8	5.163	413	6.500	520	107
CITY OF LAKE WORTH UTILITIES	C	410	2.716	11,137	3.055	12,527	1,390
ORLANDO UTILITIES COMMISSION (prior mo. adj.)	C	1,384	0.587	8,128	2.434	33,880	25,552
REEDY CREEK IMPROVEMENT DISTRICT	C	5	1.240	62	2.280	113	51
SEMINOLE ELEC COOP, INC.	C	4,440	1.701	75,510	1.885	83,708	8,198
CITY OF TALLAHASSEE	C	115	4.108	4,724	6.170	7,095	2,371
TAMPA ELECTRIC COMPANY	C	5,908	1.793	105,922	2.089	123,959	18,034
CITY OF VERO BEACH	C	38	4.300	1,548	5.725	2,081	513
CITY OF GAINESVILLE	OS	350	4.793	17,255	6.505	23,419	6,164
CITY OF HOMESTEAD	OS	86	4.650	4,358	6.500	5,720	1,364
ORLANDO UTILITIES COMMISSION	OS	1,445	6.324	91,377	6.411	92,633	1,256
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	50	6.900	3,450	6.582	3,281	(169)
<b>NON-FLORIDA:</b>							
PECO (prior mo adj)	C	4,071	2.415	98,307	2.226	90,611	(7,696)
AQUILA (Prior Month Adj.)	OS	(1,481)	1.855	(27,477)	2.598	(38,482)	(11,005)
ELECTRIC CLEARINGHOUSE (prior mo adj)	OS	0	0.000	806	0.000	0	(806)
LOUIS DREYFUS ELECTRIC POWER (prior mo. adj.)	OS	0	0.000	72,905	0.000	0	(72,905)
LOUISVILLE G & E POWER MKKT, INC. (prior mo adj)	OS	8,662	3.254	281,881	3.379	292,718	10,837
MEAG (prior mo adj)	OS	(7)	184.600	(1,846)	2.500	(26)	1,821
OGLETHORPE POWER CORPORATION	OS	7,563	3.821	288,980	4.888	368,051	79,071
PECO	OS	100	1.200	1,200	1.000	1,000	(200)
SOUTHERN COMPANIES	OS	628	7.535	69,774	6.540	60,984	(8,790)
<b>FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL</b>		<b>19,109</b>	<b>2.251</b>	<b>430,080</b>	<b>2.712</b>	<b>518,139</b>	<b>88,129</b>
<b>NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL</b>		<b>19,840</b>	<b>3.953</b>	<b>784,292</b>	<b>3.903</b>	<b>774,437</b>	<b>(9,855)</b>
<b>TOTAL</b>		<b>38,949</b>	<b>3.119</b>	<b>1,214,352</b>	<b>3.319</b>	<b>1,292,626</b>	<b>78,274</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		(437,287)	1.182	(8,005,778)	1.098	(9,294,300)	(1,288,522)
DIFFERENCE (%)		(91.6)	61.0	(86.8)	49.3	(87.6)	(94.3)
<b>PERIOD TO DATE:</b>							
ACTUAL		612,108	2.085	12,781,968	2.397	14,673,859	1,911,873
ESTIMATED		1,295,798	1.923	24,916,407	2.237	28,988,954	4,072,547
DIFFERENCE		(683,690)	0.162	(12,134,421)	0.180	(14,315,095)	(2,160,674)
DIFFERENCE (%)		(52.8)	8.4	(48.6)	7.2	(49.4)	(53.1)