

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH: Jun-97

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTING TECHNICIAN (813) 866-5622

2 REPORTING COMPANY: FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: JOHN SCARDINO, JR., CONTROLLER

5. DATE COMPLETED: 07/11/97

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	06/97	F02	0.47	140,516	1,943	\$25.0432
2	AVON PARK PEAKERS	NO DELIVERIES									
3	BARTOW	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB PLANT	06/97	F06	1.88	158,289	96,208	\$15.5400
4	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	06/97	F06	2.40	157,458	98,097	\$15.4969
5	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	06/97	F06	2.50	156,733	97,877	\$15.2840
6	BARTOW PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	06/97	F02	0.29	140,906	10,353	\$26.3855
7	BARTOW FUEL TERMINAL UNIT 1	NO DELIVERIES									
8	BARTOW SOUTH FUEL TERMINAL	GEO TECH CORPORATION	ATLANTIC BEACH, FL	S	FOB TERMINAL	06/97	F06	0.28	144,000	2,670	\$14.9913
9	BARTOW SOUTH FUEL TERMINAL	INTERNATIONAL PETROLEUM COM	PLANT CITY, FL	S	FOB TERMINAL	06/97	F06	0.49	142,857	10,094	\$15.1187
10	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	06/97	F06	0.98	155,846	112,657	\$16.5962
11	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB TERMINAL	06/97	F06	1.56	154,770	108,925	\$16.2400
12	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	HOUSTON, TX	S	FOB TERMINAL	06/97	F06	1.46	155,253	104,324	\$16.3660
13	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	06/97	F06	1.39	156,829	333,617	\$16.2878
14	BAYBORO PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	06/97	F02	0.47	139,788	8,980	\$25.3360
15	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	06/97	F02	0.47	140,516	529	\$25.1136
16	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	06/97	F02	0.48	139,530	883	\$25.4166
17	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	06/97	F02	0.47	140,516	5,689	\$26.5866
18	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	06/97	F02	0.04	138,612	5,170	\$26.9200

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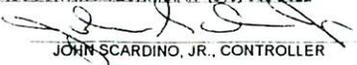
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: Jun-97
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTING TECHNICIAN (813) 866-5622

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:  JOHN SCARDINO, JR., CONTROLLER

5. DATE COMPLETED: 07/11/97

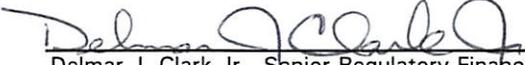
LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/Bbl) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (l)	QUALITY ADJUST (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	06/97	F02	1,943	\$23.4430	\$45,549.83	\$0.2344	\$45,549.60	\$23.4429	\$0.0000	\$23.4429	\$0.0000	\$0.7307	\$0.8697	\$25.0432
2	AVON PARK PEAKERS	NO DELIVERIES															
3	BARTOW	RIO ENERGY INTERNATIONAL INC	FOB PLANT	06/97	F06	96,208	\$15.4700	\$1,488,338.38	\$0.0000	\$1,488,338.38	\$15.4700	\$0.0000	\$15.4700	\$0.0000	\$0.0000	\$0.0700	\$15.5400
4	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	06/97	F06	98,097	\$15.4269	\$1,513,335.94	\$0.0000	\$1,513,335.94	\$15.4269	\$0.0000	\$15.4269	\$0.0000	\$0.0000	\$0.0700	\$15.4969
5	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	06/97	F06	97,877	\$15.2140	\$1,489,097.01	\$0.0000	\$1,489,097.01	\$15.2140	\$0.0000	\$15.2140	\$0.0000	\$0.0000	\$0.0700	\$15.2840
6	BARTOW PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	06/97	F02	10,353	\$25.5155	\$264,161.65	\$0.0000	\$264,161.65	\$25.5155	\$0.0000	\$25.5155	\$0.0000	\$0.0000	\$0.8700	\$26.3855
7	BARTOW FUEL TERMINAL -UNIT 1	NO DELIVERIES															
8	BARTOW SOUTH FUEL TERMINAL	GEO TECH CORPORATION	FOB TERMINAL	06/97	F06	2,670	\$14.9199	\$39,836.20	\$0.0000	\$39,836.20	\$14.9199	\$0.0000	\$14.9199	\$0.0000	\$0.0000	\$0.0714	\$14.9913
9	BARTOW SOUTH FUEL TERMINAL	INTERNATIONAL PETROLEUM COM	FOB TERMINAL	06/97	F06	10,094	\$15.0473	\$151,886.95	\$0.0000	\$151,886.95	\$15.0473	\$0.0000	\$15.0473	\$0.0000	\$0.0000	\$0.0714	\$15.1187
10	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	06/97	F06	112,657	\$16.5262	\$1,861,794.90	\$0.0000	\$1,861,794.90	\$16.5262	\$0.0000	\$16.5262	\$0.0000	\$0.0000	\$0.0700	\$16.5962
11	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	06/97	F06	108,925	\$16.1700	\$1,761,322.60	\$0.0000	\$1,761,322.60	\$16.1700	\$0.0000	\$16.1700	\$0.0000	\$0.0000	\$0.0700	\$16.2400
12	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	06/97	F06	104,324	\$16.2960	\$1,700,067.81	\$0.0000	\$1,700,067.81	\$16.2960	\$0.0000	\$16.2960	\$0.0000	\$0.0000	\$0.0700	\$16.3660
13	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	06/97	F06	333,617	\$16.2178	\$5,410,538.16	\$0.0000	\$5,410,538.16	\$16.2178	\$0.0000	\$16.2178	\$0.0000	\$0.0000	\$0.0700	\$16.2878
14	BAYBORO PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	06/97	F02	8,980	\$24.4660	\$219,705.02	\$0.0000	\$219,705.02	\$24.4660	\$0.0000	\$24.4660	\$0.0000	\$0.0000	\$0.8700	\$25.3360
15	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	06/97	F02	529	\$23.1508	\$12,246.78	\$122.4700	\$12,124.31	\$22.9193	\$0.0000	\$22.9193	\$0.0000	\$1.3239	\$0.8704	\$25.1136
16	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	06/97	F02	883	\$23.4587	\$20,714.06	\$207.1400	\$20,506.92	\$23.2241	\$0.0000	\$23.2241	\$0.0000	\$1.3228	\$0.8697	\$25.4166
17	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	06/97	F02	5,689	\$24.3702	\$138,641.79	\$1,385.4200	\$137,256.37	\$24.1266	\$0.0000	\$24.1266	\$0.0000	\$1.5907	\$0.8692	\$26.5866
18	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	06/97	F02	5,170	\$24.7080	\$127,740.37	\$1,277.4100	\$126,462.96	\$24.4609	\$0.0000	\$24.4609	\$0.0000	\$1.5902	\$0.8689	\$26.9200

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 1997
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Regulatory Financial Analyst
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: August 15, 1997

**SPECIFIED
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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Cyprus Cumberland Coal Corp.	08,Ky,013	MTC	UR	29,101	\$23.94	\$17.27	\$41.21	1.08	12,538	8.55	7.05
2.	Arch of Kentucky	08,Ky,095	LTC	UR	28,649	\$27.87	\$17.27	\$45.14	1.05	13,186	6.61	6.25
3.	Quaker Coal Company	08,Ky,071	STC	UR	19,176	\$23.75	\$17.40	\$41.15	1.02	12,545	8.16	7.38
4.	Quaker Coal Company	08,Ky,195	STC	UR	29,409	\$23.75	\$17.40	\$41.15	1.02	12,545	8.16	7.38
5.	Quaker Coal Company	08,Ky,071	STC	UR	9,355	\$22.30	\$17.40	\$39.70	1.06	12,199	9.68	7.00
6.	Consol, Inc.	08,Ky,119	S	UR	39,695	\$23.40	\$17.40	\$40.80	0.94	12,473	9.25	6.65
7.	Transfer Facility	N/A	LTC	OB	0	N/A	N/A	\$0.00	N/A	N/A	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 1997
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

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4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Regulatory Financial Analyst
(813) 824-6491

5. Signature of Official Submitting Report



Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: August 15, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Cyprus Cumberland Coal Corp.	08,Ky,013	MTC	29,101	\$23.94	\$0.00	\$23.94	\$0.00	\$23.94	\$0.00	\$23.94
2.	Arch of Kentucky	08,Ky,095	LTC	28,649	\$27.87	\$0.00	\$27.87	\$0.00	\$27.87	\$0.00	\$27.87
3.	Quaker Coal Company	08,Ky,071	STC	19,176	\$23.75	\$0.00	\$23.75	\$0.00	\$23.75	\$0.00	\$23.75
4.	Quaker Coal Company	08,Ky,195	STC	29,409	\$23.75	\$0.00	\$23.75	\$0.00	\$23.75	\$0.00	\$23.75
5.	Quaker Coal Company	08,Ky,071	STC	9,355	\$22.30	\$0.00	\$22.30	\$0.00	\$22.30	\$0.00	\$22.30
6.	Consol, Inc.	08,Ky,119	S	39,695	\$23.40	\$0.00	\$23.40	\$0.00	\$23.40	\$0.00	\$23.40
7.	Transfer Facility	N/A	LTC	0	N/A	\$0.00	N/A	N/A	N/A	N/A	\$0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 1997
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Regulatory Financial Analyst
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: August 15, 1997

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Cyprus Cumberland Coal Corp.	08,Ky,013	Bell, Ky	UR	29,101	\$23.94	N/A	\$15.34	\$1.93	N/A	N/A	N/A	\$0.00	\$0.00	\$17.27	\$41.21
2.	Arch of Kentucky	08,Ky,095	Harlan, Ky	UR	28,649	\$27.87	N/A	\$15.34	\$1.93	N/A	N/A	N/A	\$0.00	\$0.00	\$17.27	\$45.14
3.	Quaker Coal Company	08,Ky,071	Floyd, Ky	UR	19,176	\$23.75	N/A	\$15.47	\$1.93	N/A	N/A	N/A	\$0.00	\$0.00	\$17.40	\$41.15
4.	Quaker Coal Company	08,Ky,195	Pike, Ky	UR	29,409	\$23.75	N/A	\$15.47	\$1.93	N/A	N/A	N/A	\$0.00	\$0.00	\$17.40	\$41.15
5.	Quaker Coal Company	08,Ky,071	Floyd, Ky	UR	9,355	\$22.30	N/A	\$15.47	\$1.93	N/A	N/A	N/A	\$0.00	\$0.00	\$17.40	\$39.70
6.	Consol, Inc.	08,Ky,119	Knott, Ky	UR	39,695	\$23.40	N/A	\$15.47	\$1.93	N/A	N/A	N/A	\$0.00	\$0.00	\$17.40	\$40.80
7.	Transfer Facility	N/A	Plaquemines Parrish, La	OB	0	\$0.00	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	\$0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 1997
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Regulatory Financial Analyst
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: August 15, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	69,325	\$35.59	\$17.24	\$52.83	0.73	12,390	9.84	6.87
2.	Franklin Coal Sales	08,Ky,195	LTC	UR	19,306	\$27.37	\$17.37	\$44.74	0.68	12,806	7.91	7.29
3.	Franklin Coal Sales	08,Ky,195	LTC	UR	9,397	\$27.37	\$17.37	\$44.74	0.68	12,806	7.91	7.29
4.	Quaker Coal Company, Inc.	08,Ky,195	MTC	UR	58,241	\$26.35	\$17.37	\$43.72	0.65	12,989	7.76	6.25
5.	Ashland Coal Inc.	08,Ky,195	MTC	UR	10,012	\$26.45	\$17.01	\$43.46	0.69	12,811	7.99	6.54
6.	Transfer Facility	N/A	LTC	OB	143,658	\$43.58	\$8.27	\$51.85	0.67	12,400	9.54	7.27

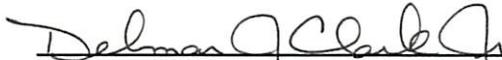
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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 1997
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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- 4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Regulatory Financial Analyst
(813) 824-6491

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Regulatory Financial Analyst

- 6. Date Completed: August 15, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	69,325	\$35.59	\$0.00	\$35.59	\$0.00	\$35.59	\$0.00	\$35.59
2.	Franklin Coal Sales	08,Ky,195	LTC	19,306	\$27.37	\$0.00	\$27.37	\$0.00	\$27.37	\$0.00	\$27.37
3.	Franklin Coal Sales	08,Ky,195	LTC	9,397	\$27.37	\$0.00	\$27.37	\$0.00	\$27.37	\$0.00	\$27.37
4.	Quaker Coal Company, Inc.	08,Ky,195	MTC	58,241	\$26.35	\$0.00	\$26.35	\$0.00	\$26.35	\$0.00	\$26.35
5.	Ashland Coal Inc.	08,Ky,195	MTC	10,012	\$26.45	\$0.00	\$26.45	\$0.00	\$26.45	\$0.00	\$26.45
6.	Transfer Facility	N/A	LTC	143,658	\$43.58	\$0.00	\$43.58	N/A	\$43.58	N/A	\$43.58

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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1. Report for: Mo. June 1997
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Regulatory Financial Analyst
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: August 15, 1997

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	69,325	\$35.59	N/A	\$15.34	\$1.90	N/A	N/A	N/A	\$0.00	\$0.00	\$17.24	\$52.83
2.	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	19,306	\$27.37	N/A	\$15.47	\$1.90	N/A	N/A	N/A	\$0.00	\$0.00	\$17.37	\$44.74
3.	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	9,397	\$27.37	N/A	\$15.47	\$1.90	N/A	N/A	N/A	\$0.00	\$0.00	\$17.37	\$44.74
4.	Quaker Coal Company, Inc.	08,Ky,195	Pike, Ky	UR	58,241	\$26.35	N/A	\$15.47	\$1.90	N/A	N/A	N/A	\$0.00	\$0.00	\$17.37	\$43.72
5.	Ashland Coal Inc.	08,Ky,195	Pike, Ky	UR	10,012	\$26.45	N/A	\$15.11	\$1.90	N/A	N/A	N/A	\$0.00	\$0.00	\$17.01	\$43.46
6.	Transfer Facility	N/A	Plaquemines Parrish, La	OB	143,658	\$43.58	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$8.27	\$51.85

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 1997
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Regulatory Financial Analyst
(813) 824-6491

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Regulatory Financial Analyst

- 6. Date Completed: August 15, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	63,480	\$27.62	\$17.32	\$44.94	0.73	12,630	10.41	5.54
2.	Pen Coal Company	08, Ky, 071	MTC	B	9,789	\$29.75	\$17.32	\$47.07	0.65	12,535	8.95	6.87
3.	Pen Coal Company	08, Wv, 099	MTC	B	21,031	\$29.75	\$17.32	\$47.07	0.65	12,535	8.95	6.87
4.	Stafford Coal Co.	08, Ky, 195	MTC	B	24,009	\$22.43	\$17.32	\$39.75	0.65	12,268	10.00	7.16
5.	Coal Network, Inc.	08, Wv, 059	S	B	8,794	\$20.50	\$17.32	\$37.82	0.69	12,105	10.40	8.26
6.	Kanawha River Terminals	08, Wv, 039	S	B	1,827	\$18.02	\$17.32	\$35.34	0.85	11,752	12.72	9.01
7.	Kentucky May Coal Co.	08, Ky, 133	S	B	35,998	\$25.35	\$17.32	\$42.67	0.66	12,840	7.99	6.47
8.	Diamond May Coal Co.	08, Ky, 119	S	B	7,935	\$23.27	\$17.32	\$40.59	0.72	12,415	9.18	7.55
9.	Oak Hill Corporation	08, Ky, 071	S	B	12,587	\$21.88	\$17.32	\$39.20	0.66	12,290	9.23	7.77
10.	Orion Resources, Inc.	08, Wv, 005	S	B	24,466	\$22.08	\$17.32	\$39.40	0.68	12,883	10.38	4.52

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 1997
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Regulatory Financial Analyst
(813) 824-6491

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Regulatory Financial Analyst

- 6. Date Completed: August 15, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	63,480	\$27.62	\$0.00	\$27.62	\$0.00	\$27.62	\$0.00	\$27.62
2.	Pen Coal Company	08, Ky, 071	MTC	9,789	\$29.67	\$0.00	\$29.67	\$0.00	\$29.67	\$0.08	\$29.75
3.	Pen Coal Company	08, Wv, 099	MTC	21,031	\$29.67	\$0.00	\$29.67	\$0.00	\$29.67	\$0.08	\$29.75
4.	Stafford Coal Co.	08, Ky, 195	MTC	24,009	\$22.50	\$0.00	\$22.50	\$0.00	\$22.50	(\$0.07)	\$22.43
5.	Coal Network, Inc.	08, Wv, 059	S	8,794	\$20.50	\$0.00	\$20.50	\$0.00	\$20.50	\$0.00	\$20.50
6.	Kanawha River Terminals	08, Wv, 039	S	1,827	\$18.02	\$0.00	\$18.02	\$0.00	\$18.02	\$0.00	\$18.02
7.	Kentucky May Coal Co.	08, Ky, 133	S	35,998	\$25.35	\$0.00	\$25.35	\$0.00	\$25.35	\$0.00	\$25.35
8.	Diamond May Coal Co.	08, Ky, 119	S	7,935	\$23.60	\$0.00	\$23.60	\$0.00	\$23.60	(\$0.34)	\$23.27
9.	Oak Hill Corporation	08, Ky, 071	S	12,587	\$21.88	\$0.00	\$21.88	\$0.00	\$21.88	\$0.00	\$21.88
10.	Orion Resources, Inc.	08, Wv, 005	S	24,466	\$21.50	\$0.00	\$21.50	\$0.00	\$21.50	\$0.58	\$22.08

23.26?

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 1997
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Regulatory Financial Analyst
(813) 824-6491

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Regulatory Financial Analyst

- 6. Date Completed: August 15, 1997

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TR&B	63,480	\$27.62	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$44.94
2.	Pen Coal Company	08, Ky, 071	Floyd, Ky	B	9,789	\$29.75	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$47.07
3.	Pen Coal Company	08, Wv, 099	Wayne, Wv	B	21,031	\$29.75	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$47.07
4.	Stafford Coal Co.	08, Ky, 195	Pike, Ky	B	24,009	\$22.43	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$39.75
5.	Coal Network, Inc.	08, Wv, 059	Mingo, Wv	B	8,794	\$20.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$37.82
6.	Kanawha River Terminals	08, Wv, 039	Kanawha, Wv	B	1,827	\$18.02	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$35.34
7.	Kentucky May Coal Co.	08, Ky, 133	Letcher, Ky	B	35,998	\$25.35	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$42.67
8.	Diamond May Coal Co.	08, Ky, 119	Knott, Ky	B	7,935	\$23.27	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$40.59
9.	Oak Hill Corporation	08, Ky, 071	Floyd, Ky	B	12,587	\$21.88	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$39.20
10.	Orion Resources, Inc.	08, Wv, 005	Boone, Wv	B	24,466	\$22.08	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$39.40

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

**SPECIFIED
CONFIDENTIAL**

- 1. Report for: Mo. June 1997
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Regulatory Financial Analyst
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: August 15, 1997

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	04/97	CR 1&2	CR 1&2	Arch of Kentucky	2	38,504	2A	(k) Quality Adjustment	\$0.00	\$0.63	\$46.03	Quality Adjustment
2	05/97	CR 1&2	CR 1&2	Cyprus Cumberland	1	28,880	2A	(k) Quality Adjustment	\$0.00	\$0.26	\$42.19	Quality Adjustment
3	04/97	CR 1&2	CR 1&2	Quaker Coal Company	3	78,144	2A	(k) Quality Adjustment	\$0.00	\$0.03	\$41.41	Quality Adjustment
4	05/97	CR 1&2	CR 1&2	Quaker Coal Company	3	29,033	2A	(k) Quality Adjustment	\$0.00	\$0.83	\$42.67	Quality Adjustment
5	05/97	CR 1&2	CR 1&2	Quaker Coal Company	4	38,234	2A	(k) Quality Adjustment	\$0.00	\$0.83	\$42.67	Quality Adjustment
6	05/97	CR 1&2	CR 1&2	Quaker Coal Company	5	9,580	2A	(k) Quality Adjustment	\$0.00	\$0.83	\$42.67	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

**SPECIFIED
 CONFIDENTIAL**

- 1. Report for: Mo. June 1997
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Senior Regulatory Financial Analyst
 (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: August 15, 1997

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	04/97	CR 4&5	CR 4&5	Ashland Coal Inc.	4	9,891	2A	(k) Quality Adjustment	\$0.00	\$0.98	\$44.72	Quality Adjustment
2	05/97	CR 4&5	CR 4&5	Ashland Coal Inc.	4	9,459	2A	(k) Quality Adjustment	\$0.00	\$0.96	\$45.13	Quality Adjustment
3	04/97	CR 4&5	CR 4&5	Franklin Coal Sales	2	9,701	2A	(k) Quality Adjustment	\$0.00	\$0.55	\$45.54	Quality Adjustment
4	05/97	CR 4&5	CR 4&5	Franklin Coal Sales	2	19,276	2A	(k) Quality Adjustment	\$0.00	\$0.71	\$46.13	Quality Adjustment
5	03/97	CR 4&5	CR 4&5	Golden Oak Mining	6	9,836	2A	(k) Quality Adjustment	\$0.00	\$0.63	\$44.70	Quality Adjustment
6	05/97	CR 4&5	CR 4&5	Golden Oak Mining	5	9,918	2A	(k) Quality Adjustment	\$0.00	(\$0.13)	\$44.46	Quality Adjustment
7	05/97	CR 4&5	CR 4&5	Quaker Coal Company	3	29,891	2A	(k) Quality Adjustment	\$0.00	\$0.30	\$44.70	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. June 1997
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Senior Regulatory Financial Analyst
 (813) 824-6491

5. Signature of Official Submitting Report



Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: August 15, 1997

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

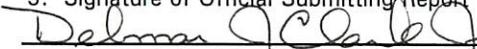
=== NONE ===

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. June 1997
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

SPECIFIED
 CONFIDENTIAL

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Senior Regulatory Financial Analyst
 (813) 824-6491

5. Signature of Official Submitting Report

 Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: August 15, 1997

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	05/97	CR 4&5	CR 4&5	Quaker Coal Company	8	27,378	2A	(k) Quality Adjustment	\$0.00	\$0.30	\$43.97	Quality Adjustment
2	02/97	CR 4&5	CR 4&5	A. T. Massey Coal Co.	1	68,667	2A	(k) Quality Adjustment	\$0.00	\$0.13	\$44.58	Quality Adjustment
3	03/97	CR 4&5	CR 4&5	A. T. Massey Coal Co.	1	63,442	2A	(k) Quality Adjustment	\$0.00	\$0.31	\$44.94	Quality Adjustment
4	04/97	CR 4&5	CR 4&5	A. T. Massey Coal Co.	1	56,551	2A	(k) Quality Adjustment	\$0.00	\$0.32	\$44.95	Quality Adjustment
5	05/97	CR 4&5	CR 4&5	A. T. Massey Coal Co.	1	69,636	2A	(k) Quality Adjustment	\$0.00	\$0.25	\$45.19	Quality Adjustment
6	05/97	CR 4&5	CR 4&5	Pen Coal Company	2	7,351	2A	(k) Quality Adjustment	\$0.00	(\$0.06)	\$46.93	Quality Adjustment
7	05/97	CR 4&5	CR 4&5	Pen Coal Company	3	33,223	2A	(k) Quality Adjustment	\$0.00	(\$0.06)	\$46.93	Quality Adjustment
8	05/97	CR 4&5	CR 4&5	Stafford Coal Co.	4	20,371	2A	(k) Quality Adjustment	\$0.00	\$0.27	\$40.09	Quality Adjustment
9	05/97	CR 4&5	CR 4&5	Transocean	9	14,379	2A	(k) Quality Adjustment	\$0.00	(\$0.94)	\$45.63	Quality Adjustment

44.76?

41.04?