

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE 229 8216
PORT ST. JOE, FLORIDA 32457

FILED

August 19, 1997

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 970003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of July 1997. Also St. Joe has revised Schedule A-2, line 17 (actual) interest rate was incorrect for June 97.

Be advised the Cost of Gas Purchased on Schedule A-1 and Fuel Revenues on A-2 include 100% of the company's FGT Reservation Charges although approximately sixty-six percent (66%) of the FGT Reservation Charges have not been collected by the company nor paid to FGT due to one customer's failure to pay its gas bill.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

ACK _____ Thank you for your assistance.

AFA 1 _____

APP _____

CP _____

CM _____

CI _____

EA 1 _____

LE _____

LI 3 _____

LO _____

LP _____

VP _____

Very truly yours,

Stuart Shoaf

Stuart L. Shoaf
President

cc: All Parties of Record

revised
DOCUMENT NUMBER-DATE

08442 AUG 21 5

FPSC-RECORDS/REPORTING

Schedule 9 extra copy
DOCUMENT NUMBER-DATE

08441 AUG 21 5

FPSC-RECORDS/REPORTING

Makin
1
3 Enclosures

	CURRENT MONTH				PERIOD TO DATE			
	APRIL 97		MAY		APRIL 97		MARCH 98	
	ACTUAL	REMOVED ESTIMATE	AMOUNT	DIFFERENCE %	ACTUAL	REMOVED ESTIMATE	DIFFERENCE AMOUNT %	
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$1,572.90	\$1,572.90	(\$0)	-0.00	\$8,704.27	\$8,293.54	\$411	4.95
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
3 SWING SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
4 COMMODITY (Other)	\$17,792.22	\$19,594.92	(\$1,802)	-9.19	\$206,629.62	\$194,108.30	\$12,520	6.45
5 DEMAND	\$116,701.65	\$162,476.35	(\$45,775)	-28.17	\$600,304.37	\$646,158.86	(\$45,775)	-7.08
6 Volume Purchase Contract	(\$3,246.75)	\$1,566.09	(\$4,803)	-308.65	(\$9,465.10)	\$18,722.10	(\$28,207)	-150.98
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$1,407.51	\$1,414.62	(\$7)	-0.50	\$7,195.08	\$7,437.88	(\$243)	-3.27
8 DEMAND	\$21,455.94	\$146,161.59	(\$124,706)	-85.32	\$87,167.56	\$266,376.38	(\$169,211)	-65.13
9 FGI REFUND	\$0.00	\$0.00	\$0	ERR	(\$5,573.69)	\$44,780.30	(\$50,354)	-112.43
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
11 TOTAL COST	\$109,957.78	\$37,624.08	\$72,334	182.25	\$717,444.20	\$228,707.28	\$488,737	213.70
12 NET UNBILLED	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
13 COMPANY USE	\$30.42	\$0.00	\$30	ERR	\$109.68	\$0.00	\$110	ERR
14 TOTAL THERM SALES	\$140,198.71	\$37,624.08	\$102,565	272.80	\$804,608.48	\$228,707.28	\$575,909	286.79
THERMS PURCHASED								
15 COMMODITY (Pipeline)	542,590	542,600	(\$10)	-0.00	2,628,140	2,788,300	(\$160,160)	-5.86
16 NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17 SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other)	83,108	92,730	(\$9,641)	-10.30	970,478	878,420	94,059	10.73
19 DEMAND	779,650	2,973,070	(\$2,193,420)	-73.79	9,445,420	11,040,840	(\$2,195,420)	-18.86
20 OTHER	0	0	0	ERR	0	67,300	(\$7,300)	-103.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	492,420	492,900	(\$480)	-0.50	1,809,220	2,112,487	(\$303,277)	-13.66
22 DEMAND	492,900	2,668,300	(\$2,195,420)	-81.67	1,808,800	10,578,840	(\$8,640,040)	-81.67
23	0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES	92,180	86,700	2,480	2.74	898,820	675,708	221,217	32.74
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26 COMPANY USE	54	0	54	ERR	213	0	213	ERR
27 TOTAL THERM SALES	106,867	86,700	17,167	19.16	894,911	675,708	219,203	32.44
CENTS PER THERM								
28 COMMODITY (Pipeline)	(1/15)	0.00270	0.00270	0	0.00	0.00306	0.00297	0.00
29 NO NOTICE SERVICE	(2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE	(3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other)	(4/18)	0.21410	0.21127	0	1.34	0.21282	0.22148	-0.01
32 DEMAND	(5/19)	0.14886	0.05461	0	174.06	0.08561	0.05551	0.01
33 OTHER	(6/20)	ERR	ERR	ERR	ERR	0.27819	ERR	ERR
LESS END-USE CONTRACT								
34 COMMODITY (Pipeline)	(7/21)	0.00287	0.00287	0	0.00	0.00373	0.00352	0.00
35 DEMAND	(8/22)	0.04353	0.05437	ERR	-19.94	0.04494	0.05542	-0.01
36	(9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST	(11/24)	1.19312	0.41944	1	194.45	0.80166	0.33847	0.46
38 NET UNBILLED	(12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE	(13/26)	0.50761	ERR	ERR	0.51565	ERR	ERR	ERR
40 TOTAL THERM SALES	(11/27)	1.02873	0.41944	1	145.26	0.30847	0.30847	0.46
41 TRAE-UP	(E-2)	0.14617	0.14617	0	0.00000	0.14617	0.14617	0.00
42 TOTAL COST OF GAS	(40+41)	1.17990	0.56761	1	107.34	0.46064	0.46064	0.46
43 REVENUE TAX FACTOR	(42+43)	1.02980	1.02980	0	0.97290	0.97290	0.97290	0
44 PGA FACTOR ADJUSTED FOR TAXES		1.21124	0.59441	1	107.53	0.50105	0.50105	0.46
45 PGA FACTOR ROUNDED TO NEAREST .001		1.212	0.594	1	107.53	0.501	0.501	0.46

DOCUMENT NUMBER-DATE

08441 AUG 21 97

FPSC-RECORDS/REPORTING

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 97 THROUGH MARCH 98
CURRENT MONTH: JULY

COMMODITY (Pipeline)	TERMS	INVOICE AMOUNT	COST PER THERM
-A-			
-B-			
-C-			
1 Commodity Pipeline - Scheduled FTS-1	503,590	\$1,502.70	0.00287
2 Commodity Pipeline - Scheduled FTS-2	58,000	\$70.20	0.00119
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT average alert day			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	562,590	\$1,572.90	0.00270
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	92,740	\$20,031.84	0.21600
18 Commodity Other - Scheduled FTS			ERR
19 Imbalance Cashout - FGT	2,120	\$415.52	0.19800
20 Imbalance Bookout - Other Shippers	(13,860)	(\$3,084.32)	0.22253
21 Imbalance Cashout - Transporting Customers	2,100	\$430.10	0.20400
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	83,100	\$17,793.22	0.21410
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	2,108,310	\$90,599.74	0.04230
26 Less Relinquished - FTS-1	(1,420,410)	(\$28,588.20)	0.02000
27 Demand (Pipeline) Entitlement - FTS-2	808,700	\$70,050.51	0.09082
28 Less Relinquished - FTS-2	(708,010)	(\$15,320.20)	0.02000
29 Less Demand Billed to Others			ERR
30 Less Demand Billed to Others			ERR
31 Less Demand Billed to Others			ERR
32 TOTAL DEMAND	779,590	\$116,701.85	0.14908
OTHER			
33 Revenue Sharing - FGT			ERR
34 Volumetric Relinquishment - FGT		(\$3,246.75)	ERR
35 FGT REFUND			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$3,246.75)	ERR

FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98		PERIOD TO DATE			
		CURRENT MONTH:		JULY		ACTUAL	ESTIMATE			DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%					AMOUNT	%
TRUE-UP CALCULATION											
1	PURCHASED GAS COST	LINE 4	\$17,793	\$19,595	1,802	0.09	\$206,630	\$194,109	(12,520)	-0.06	
2	TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$92,165	\$18,029	(74,135)	-4.11	\$510,815	\$34,568	(476,247)	-13.76	
3	TOTAL		\$109,958	\$37,624	(72,334)	-1.92	\$717,444	\$228,707	(488,737)	-2.14	
4	FUEL REVENUES		\$140,189	\$37,624	(102,565)	-2.73	\$884,606	\$228,707	(655,899)	-2.87	
	(NET OF REVENUE TAX)										
5	TRUE-UP (COLLECTED) OR REFUNDED		(\$29,896)	(\$29,896)	0	0.00	(\$119,584)	(\$119,584)	0	0.00	
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$110,293	\$7,728	(102,565)	-13.27	\$765,022	\$109,123	(655,899)	-6.01	
	(LINE 4 (+ or -) LINE 5)										
7	TRUE-UP PROVISION - THIS PERIOD		\$335	(\$29,896)	(30,231)	1.01	\$47,578	(\$119,584)	(167,162)	1.40	
	(LINE 6 - LINE 3)										
8	INTEREST PROVISION - THIS PERIOD (21)		(\$887)	(\$1,696)	(810)	0.48	(\$4,467)	(\$6,768)	(2,302)	0.34	
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$205,160)	(\$363,527)	(158,367)	0.44	(\$338,511)	(\$358,455)	(19,944)	0.06	
10	TRUE-UP COLLECTED OR (REFUNDED)		\$29,896	\$29,896	0	0.00	\$119,584	\$119,584	0	0.00	
	(REVERSE OF LINE 5)										
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		(\$175,816)	(\$365,223)	(189,408)	0.52	(\$175,816)	(\$365,223)	(189,408)	0.52	
	(7+8+9+10+10a)										
INTEREST PROVISION											
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(205,160)	(363,527)	(158,367)	0.44					
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(174,929)	(363,527)	(188,598)	0.52					
14	TOTAL (12+13)		(380,088)	(727,054)	(346,966)	0.48					
15	AVERAGE (50% OF 14)		(190,044)	(363,527)	(173,483)	0.48					
16	INTEREST RATE - FIRST DAY OF MONTH		5.62	5.62	0.00	0.00					
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.58	5.58	0.00	0.00					
18	TOTAL (16+17)		11.20	11.20	0.00	0.00					
19	AVERAGE (50% OF 18)		5.60	5.60	0.00	0.00					
20	MONTHLY AVERAGE (19/12 Months)		0.47	0.47	0.00	0.00					
21	INTEREST PROVISION (15x20)		(887)	(1,696)	(810)	0.48					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 97 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JULY

MARCH 98

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PEP THERM	
							THIRD PARTY	PIPELINE				
1	JULY	FGT	SJNG	FT	33,170	33,170		\$103.49	\$95,245.91	(\$8.29)	287.43	
2	*	FGT	AC	FT		490,420		\$1,530.11	\$21,455.94	(\$122.61)	4.66	
3	*	FGT	SJNG	FT	58,990	58,990		\$84.95		(\$14.75)	0.12	
4	*	PRIOR	SJNG	FT	92,740	92,740	\$20,031.84				21.60	
5	*	GCI	SJNG	CO	999	999	\$213.74				21.40	
6	*	GCI	SJNG	CO	1,110	1,110	\$216.45				19.50	
7	*	FGT	SJNG	CO	2,120	2,120	\$415.52				19.60	
8	*	SJNG	PRIOR	BO	(6,900)	(6,900)	(\$1,556.09)				22.55	
9	*	SJNG	PRIOR	BO	(4,840)	(4,840)	(\$1,112.72)				22.99	
10	*	SJNG	PRIOR	BO	(2,120)	(2,120)	(\$415.52)				19.60	
11	*					0					ERR	
12	*					0					ERR	
13	*					0					ERR	
14	*					0					ERR	
15	*					0					ERR	
16	*					0					ERR	
17	*					0					ERR	
18	*					0					ERR	
19	*					0					ERR	
20	*					0					ERR	
21	*					0					ERR	
22	*					0					ERR	
23	*					0					ERR	
24	*					0					ERR	
25	*					0					ERR	
26	*					0					ERR	
27	*					0					ERR	
28	*					0					ERR	
29	*					0					ERR	
30	*					0					ERR	
TOTAL					175,269	490,420	665,689	\$17,793.22	\$1,718.55	\$116,701.85	(\$145.65)	20.44

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

MONTH: JULY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	25809	102	99	3,162	3,060	2.16	2.23
2. PRIOR	25809	198	192	6,112	5,914	2.16	2.23
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	300	290	9,274	8,973		
27.				WEIGHTED AVERAGE		1.08	1.12

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 10/31/95)			
FOR THE PERIOD OF:		APRIL 97 Through MARCH 98							
CURRENT MONTH:		JULY 1996				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	37,174	44,722	7,548	0.20	210,422	235,323	24,901	0.12	
COMMERCIAL	4,888	3,622	(1,266)	-0.26	22,198	19,058	(3,140)	-0.14	
COMMERCIAL LARGE VOL. 1	14,196	11,312	(2,884)	-0.20	66,745	59,521	(7,224)	-0.11	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	56,258	59,656	3,398	0.06	299,365	313,902	14,537	0.05	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	937,755	1,009,145	71,390	0.08	3,577,634	4,043,730	466,096	0.13	
INTERRUPTIBLE	3,865	0	(3,865)	-1.00	13,640	0	(13,640)	-1.00	
LARGE INTERRUPTIBLE	46,764	94,240	47,476	1.02	581,906	279,680	(302,226)	-0.52	
TOTAL INTERRUPTIBLE	988,384	1,103,385	115,001	0.12	4,173,180	4,323,410	150,230	0.04	
TOTAL THERM SALES	1,044,642	1,163,041	118,399	0.11	4,472,545	4,637,312	164,767	0.04	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,059	3,172	113	0.04	3,066	3,172	106	0.03	
COMMERCIAL	196	210	14	0.07	199	210	11	0.06	
COMMERCIAL LARGE VOL. 1	47	55	8	0.17	49	55	6	0.12	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,302	3,437	135	0.04	3,314	3,437	123	0.04	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	5	2	(3)	-0.60	5	2	(3)	-0.60	
INTERRUPTIBLE	1	0	(1)	-1.00	1	0	(1)	-1.00	
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00	
TOTAL INTERRUPTIBLE	7	3	(4)	-0.57	7	3	(4)	-0.57	
TOTAL CUSTOMERS	3,309	3,440	131	0.04	3,321	3,440	119	0.04	
THERM USE PER CUSTOMER									
RESIDENTIAL	12	0	(12)	-1.00	69	74	6	0.08	
COMMERCIAL	25	0	(25)	-1.00	112	91	(21)	-0.19	
COMMERCIAL LARGE VOL. 1	302	0	(302)	-1.00	1,362	1,082	(280)	-0.21	
COMMERCIAL LARGE VOL. 2	ERR	3,437	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	187,551	504,573	317,022	1.69	715,527	2,021,865	1,306,338	1.83	
INTERRUPTIBLE	3,865	ERR	ERR	ERR	13,640	ERR	ERR	ERR	
LARGE INTERRUPTIBLE	46,764	94,240	47,476	1.02	581,906	279,680	(302,226)	-0.52	

ORIGINAL FILE COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An (L800)/SCM#1 Available

Page 1

DATE: 08/10/97
 C/D: 08/20/97
 INVOICE NO: 18408
 TOTAL DUES/DUTY: (\$527.96)

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHORTZ OF CENNA PARKEN
 POST OFFICE BOX 549
 POINT ST. JOE, IL 62450-0149

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 National Bank, Dallas, TX
 Account #
 ASA #

CONTRACT: 5108 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4233 PLEASE CONTACT CENNA, C/STLR
 11411, 11000 TRANSPORTATION CENS NO: 008601884 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 CN C/D# 1151

RECIPIS	REC No.	CELEBRIS	CELEBRIS	PRCD	MCNTH	IC	MC	TEXT	SYMBOLOGY	RATES	CTSC	NET	VOLUMES	AMOUNT
RECIPIS	REC No.	CELEBRIS	CELEBRIS	PRCD	MCNTH	IC	MC	TEXT	SYMBOLOGY	RATES	CTSC	NET	VOLUMES	AMOUNT

Usage Charge														
Polymetric Reimbursement - Credit - Acq Circ 5708, Acq Post 56657		16133	3043		07/97	A	CGM			0.017		(10,0025)	52,259	\$1,507.70
Polymetric Reimbursement - Credit - Acq Circ 5708, Acq Post 56657					07/97	A	CGM			0.0085		0.0085	(10,225)	(\$91.18)
TOTAL FOR CONTRACT 5108 FOR MCNTH OF 07/97.					07/97	A	CGM			0.2200		0.2200	(10,225)	(\$82,359.50)
TOTAL FOR CONTRACT 5108 FOR MCNTH OF 07/97.													52,259	(\$847.96)

*** END OF INVOICE 18408 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENBRON/SOABI AFFILIATE

Page 1

DATE: 07/17/97
 CUE: 08/10/97
 INVOICE NO.: 18135
 TOTAL AMOUNT DUE: \$54,730.21

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHAW OF CONRA PARRISH
 POST OFFICE BOX 559
 FORT ST. JOE, FL 32846-0559

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 National Bank, Dallas, TX
 Account #
 SWA

CONTRACT: 3835 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4.13 PLEASE CONTACT GLEN LUSTER AT (713)253-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: STJP TRANSPORTATION CUBS NO: 008807838 OR CODE LIST

RECEIPTS	DEBITMENTS	PRCD	IC	RC	TAXES	STRENGTHS	RTSC	NET	VOLUME	AMOUNT
CONTRACT NO.	CONTRACT NO.	MEMPH							OR CHY	
RESERVATION CHARGE		07/97	A	RLS	0.8072	0.0085		0.8157	18,075	\$8,212.16
RES CHG FOR TEMP RELIING AT LESS THAN MAX RATE		07/97	A	RLS	0.8072			0.8072	76,601	\$61,832.33
TEMPORARY RE-INQUIRY/SHORTAGE CREDIT - Accrue 8437, at 201 5085/		07/97	A	TRL	0.7000			0.7000	(78,601)	(\$19,220.20)
TOTAL FOR CONTRACT 3835 FOR MEMPH OF 07/97:										\$54,730.21

*** END OF INVOICE 18135 ***

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice Number: 16932
Invoice Date: August 8, 1997
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
7 / 97	Pipeline: Florida Gas Transmission						
	ST JOE NATURAL GAS 3635	6,112	\$ 2.16000	\$13,201.92	\$0.00	\$0.00	\$13,201.92
	ST JOE NATURAL GAS 5109	3,162	\$ 2.16000	\$6,829.92	\$0.00	\$0.00	\$6,829.92
	Invoice Total:	9,274		\$20,031.84	\$0.00	\$0.00	\$20,031.84
					NET DUE:		\$20,031.84

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name **JULIE STRATTON, EB 3718**
CITRUS TRADING CORPORATION
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188

Phone (713) 853-5333
Fax (713) 646-8420

DATE July 1, 1997
DELINQUENT July 20, 1997

REMITT TO **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Phone (904) 229-8216
Fax (904) 229-8392

INVOICE NO 35617
CONTRACT NO 30600

For Further Information Call Stuart Shoaf

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT	
Customer Charge	June 1997	\$1,000.00			\$1,000.00	1	\$1,000.00	
Transportation Charge (Non-Fuel)	1-30	\$0.04590			\$0.04590	10,945	\$502.38	
Pre-Paid Gas	June 1997	SA/FTS, Article VI, Section 6.2(iv)						\$1,114.29
Cash Out - Under Dlv	May 1997	\$0.21400			\$0.21400	(998.80)	(\$213.74)	

Gas Service at: Gulf Correctional Institution
Steele Road
Wewahitchka, Florida

TOTAL AMOUNT DUE THIS INVOICE

\$2,402.92
=====

1502.38

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$36.04

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name JULIE STRATTON, EB 3718
CITRUS TRADING CORPORATION
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188

Phone (713) 853-5333
Fax (713) 646-8420

DATE June 1, 1997

DELINQUENT June 20, 1997

REMITT TO ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Phone (904) 229 8216
Fax (904) 229 8392

INVOICE NO 35587

CONTRACT NO 30600

For Further Information Call Stuart Shoaf

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	May 1997	\$1,000.00			\$1,000.00	1	\$1,000.00
Transportation Charge (Non-Fuel)	1-31	\$0.04590			\$0.04590	11,244	\$516.10
Pre-Paid Gas	May 1997	SA/FTS, Article VI, Section 6 2(iv)					\$1,100.57
Cash Out - Under Divy (FGT Zone 1 \$)	April 1997	\$0.19500			\$0.19500	(1,110)	(\$216.45)
Late Payment	April 1997	Received May 27, 1997					\$39.51

Gas Service at: Gulf Correctional Institution
Steele Road
Wewahitchka, Florida

TOTAL AMOUNT DUE THIS INVOICE

\$2,439.73

=====

\$ 1555.61

ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$36.60



ST. JOE NATURAL GAS COMPANY, INC.

P O BOX 549 PHONE 229 8216

PORT ST. JOE, FLORIDA 32457

INVOICE

Rec 7/31/97

CUSTOMER	INVOICE NO.	71197
=====		
PRIOR ENERGY CORPORATION 605 BEL AIR BOULEVARD SUITE MOBILE, AL 36606 c/o FLORIDA GLOBAL CITRUS LIMITED	DATE: 11-Jul-97	
	CONTRACT NO:	
	CONTRACT DATE:	
ATTN STARLA SMITH	PHONE: (334) 470-0321	FAX: (334) 470-0703
=====		

TO INVOICE YOU FOR BOOK OUT - MONTH OF: MAY 1997

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
MAY 1997	BOOK-OUT	690	\$2.2552	\$1,556.09

TOTAL THIS STATEMENT	690	\$2.2552	<u>\$1,556.09</u>
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SEND REMITTANCE TO ST. JOE NATURAL GAS COMPANY, INC.
 POST OFFICE BOX 549
 PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER: 21-Jul-97

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216

PORT ST. JOE, FLORIDA 32457



INVOICE

Rec 7/31/97

CUSTOMER	INVOICE NO.	72597
PRIOR ENERGY CORPORATION 605 BEL AIR BOULEVARD SUITE MOBILE, AL. 36606 c/o FLORIDA GLOBAL CITRUS LIMITED	DATE: 25-Jul-97	CONTRACT NO: CONTRACT DATE
ATTN: STARLA SMITH	PHONE: (334) 470-0321	FAX: (334) 470-0703

TO INVOICE YOU FOR BOOK OUT - MONTH OF: JUNE1997

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JUNE1997	BOOK-OUT	484	\$2.2990	\$1,112.72
TOTAL THIS STATEMENT		484	\$2.2990	\$1,112.72

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

04-Aug-97



ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32457

INVOICE

Rec 7/31/97

CUSTOMER	INVOICE NO. 70997
PRIOR ENERGY CORPORATION 605 BEL AIR BOULEVARD SUITE MOBILE, AL 36606	DATE: 09-Jul-97
ATTN: STARLA SMITH	CONTRACT NO: CONTRACT DATE:
PHONE: (334) 470-0321	FAX: (334) 470--703

TO INVOICE YOU FOR CASH OUT - MONTH OF: April 1997

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
April 1997	CASH-OUT	212	\$1.9600	\$415.52
TOTAL THIS STATEMENT		212	\$1.9600	\$415.52

SEND REMITTANCE TO	ST. JOE NATURAL GAS COMPANY, INC. POST OFFICE BOX 549 PORT ST. JOE, FLORIDA 32456
FOR FUTHER INFORMATION CALL	DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER: 19-Jul-97