

8/2/99 Law  
**DECLASSIFIED**

COMPANY	COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF										SCHEDULE A-1 REVISED 60894 PAGE 1 OF 11	
	APRIL 87 Through MARCH 88					MARCH 88					PERIOD TO DATE	
	CURRENT MONTH		DIFFERENCE		PERCENT		CURRENT MONTH		DIFFERENCE		PERCENT	
	(A) ACTUAL	(B) ORG EST	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG EST	(G) AMOUNT	(H) %	(I) ACTUAL	(J) ORG EST	(K) AMOUNT	(L) %
<b>COST OF GAS PURCHASED</b>												
1	COMMODITY (Pipeline)	20,356	43,207	(14,808)	(34.27)	154,251	230,431	(78,180)	(33.06)			
2	NO NOTICE SERVICE RESERVATION (Line 25 A-1 support detail)	9,560	11,451	(1,791)	(15.54)	48,664	60,209	(11,545)	(19.17)			
3	SPRING SERVICE (Line 16 A-1 support detail)											
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,570,549	1,414,114	156,435	11.06	6,310,640	7,841,057	(1,530,417)	(19.93)			
5	DEMAND (Line 32, 25 A-1 support detail)	759,373	870,646	(111,473)	(12.80)	4,196,785	4,548,742	(348,957)	(7.67)			
6	OTHER (Line 40 A-1 support detail)	4,232	4,952	(720)	(14.54)	24,350	27,712	(3,362)	(12.13)			
<b>LESS EMPLOYE CONTRACT</b>												
7	COMMODITY (Pipeline)											
8	DEMAND											
9												
10	Second Prior Month Purchase Adj (OPTIONAL)											
11	TOTAL COG (1+2+3+4+5+6+10+7+8+9)	2,372,213	2,344,170	28,043	1.20	10,737,690	12,748,151	(2,010,461)	(15.77)			
12	NET UNBILLED	(4,421)	(6,198)	1,778	(28.69)	(27,484)	(31,568)	4,084	(12.94)			
13	COMPANY USE	2,967,719	2,337,971	649,748	27.79	14,789,668	12,716,947	2,072,721	16.30			
<b>THEMIS PURCHASED</b>												
15	COMMODITY (Pipeline)	12,129,650	5,962,797	6,466,853	114.20	58,909,510	30,200,558	28,708,952	95.06			
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	1,952,500	1,952,500			6,112,500	6,112,500					
17	SPRING SERVICE											
18	COMMODITY (Other)	6,747,659	5,962,797	1,065,062	19.16	28,291,074	30,200,558	(1,909,484)	(6.32)			
19	DEMAND	13,354,800	13,354,800	310	0.00	68,458,960	68,964,970	(498,010)	(0.72)			
20	OTHER	8,234	9,404	(1,170)	(14.44)	47,378	52,592	(5,214)	(10.09)			
<b>LESS EMPLOYE CONTRACT</b>												
21	COMMODITY (Pipeline)											
22	DEMAND											
23												
24	TOTAL PURCHASES (17+18+20+21+22)	6,756,000	5,672,201	1,083,802	19.11	28,338,462	30,253,250	(1,914,798)	(6.32)			
25	NET UNBILLED	(9,811)	(15,000)	5,189	(34.59)	(60,996)	(75,000)	14,004	(18.67)			
26	COMPANY USE	5,886,306	5,657,201	229,104	4.05	29,780,374	30,178,250	(397,876)	(1.32)			
27	TOTAL THEMIS SALES (24-26 Estimated only)											
<b>CENTS PER THERM</b>												
28	COMMODITY (Pipeline)	0.00234	0.00763	(0.00529)	(69.33)	0.00262	0.00763	(0.00501)	(65.96)			
29	NO NOTICE SERVICE	0.00031	0.00066	(0.00154)	(15.63)	0.00796	0.00665	(0.00169)	(19.19)			
30	SPRING SERVICE											
31	COMMODITY (Other)	0.23275	0.24672	(0.01397)	(6.80)	0.22306	0.26006	(0.03700)	(14.52)			
32	DEMAND	0.05686	0.06321	(0.00635)	(12.80)	0.05132	0.06594	(0.01462)	(7.91)			
33	OTHER	0.51397	0.48405	0.02992	6.18	0.51395	0.52592	(0.01197)	(2.28)			
<b>LESS EMPLOYE CONTRACT</b>												
34	COMMODITY Pipeline											
35	DEMAND											
36												
37	TOTAL COST	0.35112	0.41327	(0.06215)	(15.04)	0.37891	0.42138	(0.04247)	(10.08)			
38	NET UNBILLED											
39	COMPANY USE	0.45569	0.41327	0.04242	9.03	0.45059	0.42091	0.02968	7.05			
40	TOTAL THEMIS SALES	0.40301	0.41437	(0.01136)	(2.74)	0.38056	0.42243	(0.04187)	(14.65)			
41	TRUE-UP (E-2)	0.05753	0.05753			0.05753	0.05753					
42	TOTAL COST OF GAS (40+41)	0.46054	0.47190	(0.01136)	(2.41)	0.41809	0.47996	(0.06187)	(14.89)			
43	REVENUE TAX FACTOR	1.00376	1.00376			1.00376	1.00376					
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.46227	0.47367	(0.01140)	(2.41)	0.41966	0.48176	(0.06210)	(14.89)			
45	PGA FACTOR ROUNDED TO NEAREST	0.46227	0.47367	(0.01140)	(2.41)	0.420	0.482	(0.062)	(14.86)			

DOCUMENT NUMBER - DATE  
 009547 SEP 19 95

	CURRENT MONTH 887		PERIOD TO DATE		(F) EST	(G) AMOUNT	(H) %
	(A) ACTUAL	(B) FLEX DOWN ESTIMATE	(C) AMOUNT	(D) %			
<b>COST OF GAS PURCHASED</b>							
1 COMMODITY (Positive) Includes No Notice Commodity Adjustment (Line 8 A.1 support detail)	28,359	12,357	16,002	25.08	212,927	(58,415)	(27.47)
2 NO NOTICE SERVICE RESERVATION (Line 29 A.1 support detail)	9,660	9,660			85,792	(37,128)	(43.26)
3 SWING SERVICE (Line 16 A.1 support detail)							
4 COMMODITY (Other) (Line 24 A.1 support detail)	1,513,549	1,273,821	238,728	23.29	8,096,557	(1,785,917)	(22.06)
5 DEMAND (Line 32, 29 A.1 support detail)	759,373	1,227,228	(467,855)	(38.12)	4,199,785	(1,726,399)	(29.13)
6 OTHER (Line 40 A.1 support detail)	4,232	4,552	(320)	(7.03)	24,352	(42)	(0.17)
<b>LESS END-USE CONTRACT</b>							
7 COMMODITY (Positive)							
8 DEMAND							
9							
10 Second Prior Month Purchase Adj. (OPTIONAL)							
11 TOTAL COGS (1+2+3+4+5+6+10)/(7+8+9)	2,372,213	2,527,658	(155,445)	(6.15)	10,737,690	(3,607,902)	(25.15)
12 NET UNBILLED	(4,421)	(7,006)	2,585	(38.90)	(33,927)	6,418	(18.93)
13 COMPANY USE	2,987,719	2,520,651	467,068	15.53	14,789,998	(477,873)	3.34
14 TOTAL THERM SALES							
<b>THERMS PURCHASED</b>							
15 COMMODITY (Positive) Billing Determinants Only (Line 8 A.1 support detail)	12,129,650	5,417,250	6,712,400	123.91	58,909,510	27,244,432	86.34
16 NO NOTICE SERVICE RESERVATION Billing Determinants Only (Line 25 A.1 support detail)	1,192,500	1,192,500			6,112,500	(8,917,286)	(31.25)
17 SWING SERVICE Commodity							
18 COMMODITY (Other) Commodity (Line 24 A.1 support detail)	6,747,859	5,417,250	1,330,609	24.56	28,291,074	(3,374,004)	(10.86)
19 DEMAND Billing Determinants Only (Line 32, 29 A.1 support detail)	13,554,800	20,428,473	(7,073,673)	(34.63)	68,486,960	(24,059,671)	(23.00)
20 OTHER Commodity (Line 40 A.1 support detail)	8,234	9,404	(1,170)	(12.44)	47,378	(2,380)	(4.78)
<b>LESS END-USE CONTRACT</b>							
21 COMMODITY (Positive)							
22 DEMAND							
23							
24 TOTAL PURCHASES (17+18+20+21+22)	6,756,093	5,426,604	1,329,489	24.50	28,338,452	(3,376,365)	(10.85)
25 NET UNBILLED	(9,811)	(15,007)	5,196		(60,996)	14,004	(18.67)
26 COMPANY USE	5,988,305	5,411,654	47,651	8.77	25,790,374	(1,859,453)	(5.88)
27 TOTAL THERM SALES (24-26 Estimated only)							
<b>CENTS PER THERM</b>							
28 COMMODITY (Positive) (1/15)	0.00234	0.00229	0.00005	2.18	0.00202	(0.00412)	(61.01)
29 NO NOTICE SERVICE (2/18)	0.00831	0.00831			0.00796	(0.00169)	(17.51)
30 SWING SERVICE (3/17)							
31 COMMODITY (Other) (4/18)	0.23275	0.23514	(0.00239)	(1.02)	0.22306	(0.02063)	(12.76)
32 DEMAND (5/19)	0.05686	0.08007	(0.02321)	(5.34)	0.06132	(0.00271)	(4.23)
33 OTHER (6/20)	0.51387	0.48405	0.02982	6.18	0.51395	0.00021	4.94
34 COMMODITY (Positive) (7/21)							
35 DEMAND (8/22)							
36							
37 TOTAL COST (11/24)	0.35112	0.46279	(0.11167)	(24.62)	0.37891	(0.07342)	(16.23)
38 NET UNBILLED (12/25)	0.65059	0.46707	(0.01648)	(3.53)	0.45059	(0.45203)	(0.32)
39 COMPANY USE (13/26)	0.40301	0.46708	(0.06407)	(13.72)	0.38056	(0.45340)	(20.48)
40 TOTAL THERM SALES (11/27)	0.25753	0.25753			0.25753		
41 TRUE-UP (E-2)	0.6054	0.52461	(0.06407)	(12.21)	0.41809	(0.51003)	(18.17)
42 TOTAL COST OF GAS (40+41)	1.00376	1.00376			1.00376		
43 REVENUE TAX FACTOR	0.46227	0.28658	(0.36431)	(12.21)	0.41966	(0.09319)	(18.17)
44 PCA FACTOR ADJUSTED FOR TAXES (42+43)	0.462	0.527	(0.065)	(12.33)	0.420	(0.093)	(18.13)
45 PCA FACTOR ROUNDED TO NEAREST .001							

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD: APRIL 97 THROUGH MARCH 98

CURRENT MONTH: 897

COMMODITY (Pipeline)	(A) THERMS	(B) MV AMOUNT	(C) COST PER THERM
1 Commodity Pipeline Scheduled FTS (Line 1 Page 10)	12,341,890	29,007.52	0.00235
2 Commodity Pipeline Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(212,240)	(508.75)	0.00287
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	12,129,650	28,398.77	0.00234
Sched A-1 Ln 15 Sched A-1 Ln 1 Sched A-1 Ln 28			
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
Sched A-1 Line 17 Sched A-1 Line 3 Sched A-1 Line 30			
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Line 4 Page 10) (Line 57 Page 10)	12,129,650	2,776,605.59	0.22891
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT (Line 14 Page 10)		0.00	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		103,185.94	
21 Imbalance Cashout - Transporting Out (Line 15 Page 11)		2,121.04	
22 True-up - Other Shippers (Line 39 Page 10)		(8,072.94)	
23 Less OSS, Margin Sharing, and Company Use (Lines 37-39-39 Page 11)	(5,381,791)	(1,302,290.45)	0.24198
24 TOTAL COMMODITY (Other)	6,747,859	1,570,549.18	0.23275
Sched A-1 Line 18 Sched A-1 Line 4 Sched A-1 Line 31			
<b>DEMAND</b>			
25 Demand (Pipeline) Enrollment (Line 9 Page 10 Less Line 26 and 29 Support Detail)	13,354,800	746,428.04	0.05589
26 Less Relinquished to End-Users (Line 6-13 Page 8)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply (Line 19 Page 9)	1,162,500	9,660.36	0.00831
29 Demand - No Notice (Line 31 Page 11)		12,944.63	
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)	14,517,300	789,033	0.05397
32 TOTAL DEMAND	14,517,300	789,033	0.05397
Sched A-1 Line 19+16 Sched A-1 Line 5+2 Sched A-1 Line 32 & 28			
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 15 Page 10)	8,234.30	4,232.02	0.51366
34 Peak Shaving			
35 Storage withdrawn			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	8,234	4,232.02	0.51366
Sched A-1 Line 20 Sched A-1 Line 6 Sched A-1 Line 33			

COMPANY:

## CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 97

Through

MARCH 98

PAGE 4 OF 11

	CURRENT MONTH: 8/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Ftx down line 4+6)	1,574,781	1,278,373	(296,408)	-23 19%	6,334,990	8,120,951	1,785,961	21 99%
2 TRANS <sup>2</sup> GAS COST (Sch A-1 Ftx down line 1+2+3+5)	797,432	1,249,285	451,853	36 17%	4,402,700	6,224,643	1,821,943	29 27%
3 TOTAL	2,372,213	2,527,658	155,445	6 15%	10,737,690	14,345,594	3,607,904	25 15%
4 FUEL REVENUES (Sch A-1 Ftx down line 14) (NET OF REVENUE TAX)	2,987,719	2,520,651	(467,068)	-18 53%	14,789,666	14,311,693	(477,973)	-3 34%
5 TRUE-UP (COLLECTED) OR REFUNDED	(376,194)	(376,194)	-	0 00%	(1,880,970)	(1,880,970)	-	0 00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,611,525	2,144,457	(467,068)	-21 78%	12,908,696	12,430,723	(477,973)	-3 85%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	239,312	(383,201)	(622,513)	162 45%	2,171,006	(1,914,871)	(4,085,877)	213 38%
8 INTEREST PROVISION-THIS PERIOD (21)	3,677	(16)	(3,693)	23081 25%	(23,168)	(19,565)	3,603	-18 42%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	484,738	(696,025)	(1,180,763)	169 64%	(2,924,887)	353,297	3,278,184	927 88%
9A ADJUST BEGINNING ESTIMATE	-	596,025	596,025	100 00%	-	(306,854)	(306,854)	100 00%
9B BEGINNING OF PERIOD TRUE-UP AND INTEREST	484,738	-	(484,738)	-	(2,924,887)	46,443	2,971,330	6397 80%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	376,194	376,194	-	0 00%	1,880,970	1,880,970	-	0 00%
10a Refund (if applicable)	-	-	-	-	-	-	-	-
10b Refund of interim rate increase	-	-	-	-	-	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,103,921	(7,023)	(1,110,944)	15818 65%	1,103,921	(7,023)	(1,110,944)	15818 65%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	484,738	-	(484,738)	-				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,100,244	(7,007)	(1,107,251)	15802 07%				
14 TOTAL (12+13)	1,584,982	(7,007)	(1,591,989)	22719 98%				
15 AVERAGE (50% OF 14)	792,491	(3,504)	(795,995)	22716 75%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05580	0.05580	-	0 00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05560	0.05560	-	0 00%				
18 TOTAL (16+17)	0.11140	0.11140	-	0 00%				
19 AVERAGE (50% OF 18)	0.05570	0.05570	-	0 00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00464	0.00464	-	0 00%				
21 INTEREST PROVISION (15x20)	3,677	(16)	(3,693)	23081 25%				

\* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USESCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: August '97

APRIL 97

Through

MARCH 98

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
8/97	FGT		FTS-1					31,416	756,088	28,399	--
2 *	Amoco - 8/97	System Supply	FTS	4,095,860		4,095,860	882,289				21.79
3 *	CESC - 8/97	System Supply	FTS	695,810		695,810	154,966				22.27
4 *	Conel - 8/97	System Supply	FTS	298,160		298,160	72,008				24.15
5 *	Duke - 8/97	System Supply	FTS	139,080		139,080	34,469				24.78
6 *	Enron - 8/97	System Supply	FTS	1,275,370		1,275,370	272,929				21.40
7 *	ETG - 8/97	System Supply	FTS	101,230		101,230	24,921				24.62
8 *	Exxon - 8/97	System Supply	FTS	1,359,160		1,359,160	287,462				21.15
9 *	FP&L - 8/97	System Supply	FTS	195,200		195,200	48,905				24.03
10 *	H&N - 8/97	System Supply	FTS	10,750		10,750	2,731				25.40
11 *	Midcon - 8/97	System Supply	FTS	2,459,540		2,459,540	556,711				22.63
12 *	NGC - 8/97	System Supply	FTS	103,600		103,600	25,224				24.35
13 *	Noble - 8/97	System Supply	FTS	1,003,910		1,003,910	218,852				21.86
14 *	Unocal - 8/97	System Supply	FTS	347,620		347,620	87,634				25.21
15 *	Wesco - 8/97	System Supply	FTS	400,640		400,640	99,504				24.84
TOTAL				12,485,930	-	12,485,930	2,776,606	31,416	756,088	28,399	28.77



FOR THE PERIOD OF:

APRIL 97 Through MARCH 98

PAGE 7 OF 11

	CURRENT MONTH: 8/97		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,370,521	1,436,654	66,133	4.83%	7,427,950	8,386,870	958,920	12.91%
2 COMMERCIAL	3,255,387	3,740,147	484,760	14.89%	17,353,757	19,257,850	1,904,093	10.97%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,625,908	5,176,801	550,893	11.91%	24,781,707	27,644,720	2,863,013	11.55%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	265,925	480,400	214,475	80.65%	1,299,326	2,533,530	1,234,204	94.99%
7 LARGE INTERRUPTIBLE	994,472	-	(994,472)	-100.00%	3,699,341	-	(3,699,341)	-100.00%
8 TRANSPORTATION	1,998,033	-	(1,998,033)	-100.00%	10,304,492	-	(10,304,492)	-100.00%
9 TOTAL INTERRUPTIBLE	3,258,430	480,400	(2,778,030)	-85.26%	15,303,159	2,533,530	(12,769,629)	-83.44%
10 TOTAL THERM SALES	7,884,338	5,657,201	(2,227,137)	-28.25%	40,084,866	30,178,250	(9,906,616)	-24.71%
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
11 RESIDENTIAL	92,098	96,481	4,383	4.76%	92,408	96,731	4,323	4.68%
12 COMMERCIAL	4,717	5,090	373	7.91%	4,724	5,033	309	6.54%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	96,815	101,571	4,756	4.91%	97,132	101,764	4,632	4.77%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
16 INTERRUPTIBLE	10	13	3	30.00%	10	13	3	30.00%
17 LARGE INTERRUPTIBLE	4	3	(1)	-25.00%	4	3	(1)	-25.00%
18 TRANSPORTATION	59	-	(59)	-100.00%	54	-	(54)	-100.00%
19 TOTAL INTERRUPTIBLE	73	16	(57)	-78.08%	68	16	(52)	-76.47%
20 TOTAL CUSTOMERS	96,888	101,587	4,699	4.85%	97,200	101,780	4,580	4.71%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	15	15	0	0.06%	16	17	1	6.25%
22 COMMERCIAL	690	735	45	6.47%	735	765	30	4.08%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	26,593	36,904	10,361	38.96%	25,987	38,977	12,990	49.99%
26 LARGE INTERRUPTIBLE	248,618	-	(248,618)	-100.00%	184,967	-	(184,967)	-100.00%
27 TRANSPORTATION	33,865	-	(33,865)	-100.00%	38,165	-	(38,165)	-100.00%





**CITY GAS COMPANY OF FLORIDA**  
Gas Invoices for the month of 8/97

						Actual
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	8,524,210	0.00287	24,464.48	
3	Contract #3608, 5338, 5364, 5381	FTS 2	3,817,680	0.00119	4,543.04	
4	Total Firm:	<u>0</u>	<u>12,341,890</u>		<u>29,007.52</u>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	6,858,130	0.04353	298,534.40	( )
6	Capacity release		0	---	0.00	( )
7	System supply	Treasure Coast	311,860	0.04353	13,575.27	( )
8	System supply	Brevard	1,844,810	0.04353	80,304.58	( )
9	System supply	Merritt Sq.	0	0.04353	0.00	( )
10	Total FTS-1 demand		<u>9,014,800</u>		<u>392,414.25</u>	
11						
12	FTS-2 Demand - System supply	Miami	4,340,000	0.08157	354,013.80	( )
13	FTS-2 Demand - Capacity release		0	---	0.00	
14			0	---	0.00	
15	Total FTS-2 demand		<u>4,340,000</u>		<u>354,013.80</u>	
16						
17	No Notice Demand-System supply	Miami	961,000	0.00831	7,985.91	( )
18	System supply	Brevard	201,500	0.00831	1,674.47	( )
19			<u>1,162,500</u>		<u>9,660.38</u>	
20	Western Div. / IT Revenue Sharing Cr.				0.00	( )
21	Total fixed charges		<u>14,517,300</u>		<u>756,088.43</u>	
<b>OTHER SUPPLIERS:</b>						
			THERMS		AMOUNT	
22	Amoco - 8/97		4,095,860		892,288.51	( )
23	CESC - 8/97		895,810		154,966.47	( )
24	Coral - 8/97		298,160		72,008.19	( )
25	Duke - 8/97		139,080		34,469.04	( )
26	Enron - 8/97		1,275,370		272,929.18	( )
27	ETG - 8/97		101,230		24,921.00	( )
28	Exxon - 8/97		1,359,160		287,482.34	( )
29	FP&L - 8/97		195,200		46,995.00	( )
30	H&N - 8/97		10,750		2,730.50	( )
31	Midcon - 8/97		2,489,540		558,710.80	( )
32	NGC - 8/97		103,600		25,223.57	( )
33	Noble - 8/97		1,003,910		218,852.38	( )
34	Unocal - 8/97		347,620		87,634.38	( )
35	Wesco - 8/97		400,640		99,504.23	( )
36						
37	Total costs:		<u>12,485,930</u>		<u>2,776,605.59</u>	( )

CITY GAS COMPANY OF FLORIDA  
Gas Invoices for the month of 8/97

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 Commod (Mia.Br,TC) 8/97	12,341,890.0		29,007.52	29,007.52			
2	Reverse FTS-1 Commod accr 7/97	(12,646,380.0)		(29,004.49)	(29,004.49)			
3	FTS-1 Commodity 7/97	12,434,140.0	28,395.74		28,395.74	B1-B5		
4	TOTAL FGT COMMODITY	12,129,650.0			28,396.77			
5								
6	FTS-1 Demand (Mia.Br,TC) 8/97	14,517,300.0		756,088.43	756,088.43			
7	Reverse FTS-1 Demand accr 7/97	(14,517,300.0)		(756,088.43)	(756,088.43)			
8	FTS-1 Demand 7/97	14,517,300.0	756,088.42		756,088.42	06-08		
9	TOTAL FGT DEMAND	14,517,300.0			756,088.42			
10								
11	FGT Net Imbalance							
12								
13								
14	TOTAL FGT IMBALANCE							
15	Peoples Gas - 7/97		4,232.02		4,232.02	B9, B10		
16								
17	Reverse Accrual Amoco - 7/97	(4,470,800.0)		(888,305.12)	(888,305.12)			
18	Amoco - 7/97	4,420,000.0	888,181.81		888,181.81	B11, B12		
19	Reverse Accrual CESC - 7/97	(429,470.0)		(89,020.53)	(89,020.53)			
20	CESC - 7/97	428,450.0	88,015.83		88,015.83	B13		
21	Reverse Accrual Coral - 7/97	(387,380.0)		(86,384.82)	(86,384.82)			
22	Coral - 7/97	388,040.0	83,842.20		83,842.20	B14		
23	Reverse Accrual Duke - 7/97	(458,150.0)		(93,040.14)	(93,040.14)			
24	Duke - 7/97	383,210.0	77,487.88		77,487.88	B15		
25	Reverse Accrual Enron - 7/97	(2,017,730.0)		(434,002.27)	(434,002.27)			
26	Enron - 7/97	2,017,760.0	434,131.27		434,131.27	B16, B17		
27	Reverse Accrual Exxon - 7/97	(1,388,800.0)		(287,245.30)	(287,245.30)			
28	Exxon - 7/97	1,388,800.0	302,758.40		302,758.40	B18		
29	Reverse Accrual Midcon - 7/97	(2,080,750.0)		(588,585.08)	(588,585.08)			
30	Midcon - 7/97	2,081,800.0	588,082.98		588,082.98	B19		
31	Reverse Accrual NGC - 7/97	(1,286,710.0)		(278,650.51)	(278,650.51)			
32	NGC - 7/97	1,286,710.0	278,017.27		278,017.27	B20		
33	Reverse Coral - 7/97	11,340.0		2,480.78	2,480.78			
34	Reverse Midcon - 7/97	26,240.0		5,640.08	5,640.08			
35	Reverse Midcon - 7/97	8,080.0		1,783.82	1,783.82			
36	Reverse PanEnergy - 7/97	50,720.0		10,778.00	10,778.00			
37	Reverse PanEnergy - 7/97	21,080.0		4,842.17	4,842.17			
38								
39					(9,072.94)			
40								
41								
42	CURRENT MTH ACCRUALS:							
43	Amoco - 8/97	4,096,880.0		802,288.51	802,288.51			
44	CESC - 8/97	893,810.0		154,906.47	154,906.47			
45	Coral - 8/97	298,180.0		72,008.18	72,008.18			
46	Duke - 8/97	138,080.0		34,489.04	34,489.04			
47	Enron - 8/97	1,278,370.0		272,929.18	272,929.18			
48	ETG - 8/97	161,230.0		24,821.00	24,821.00			
49	Exxon - 8/97	1,388,180.0		287,482.34	287,482.34			
50	FP&L - 8/97	195,200.0		48,905.00	48,905.00			
51	HP&N - 8/97	10,780.0		2,730.50	2,730.50			
52	Midcon - 8/97	2,458,540.0		558,710.80	558,710.80			
53	NGC - 8/97	103,800.0		26,223.57	26,223.57			
54	Noble - 8/97	1,020,810.0		218,192.38	218,192.38			
55	Unocal - 8/97	347,600.0		87,834.38	87,834.38			
56	Wesco - 8/97	400,840.0		99,504.23	99,504.23			
57					2,778,805.58			
58								
59	Total purchases & accruals 8/97 -	12,137,884.3	3,804,293.42	(48,041.56)	3,556,251.84			

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 8/97

FGT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1	Enlormanns Bakery - 8/97		989.60					
2	Atlas Paper Mills - 8/97		708.98					
3	Jefferson - 8/97		422.46					
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 8/97 -	0.00	2,121.04	0.00	0.00			
<b>BOOK-OUT TRANSACTIONS</b>								
16	Peoples Gas (TECO) - 1/97		89,942.44			C1		
17	WorAm Energy - 1/96		13,243.50			C2		
18								
19								
20								
21								
22								
23								
24	Total book-outs 7/97 -	0.0	103,185.94	0.00	0.00			
<b>STORAGE TRANSACTIONS</b>								
25	Transco (NC) 7/97		697.21		697.21	B21		
26	Transco (ETG) 7/97		7,829.17		7,829.17	B22		
27	Hattiesburg - 7/97		4,418.25		4,418.25	B23		
28								
29								
30								
31	Total storage costs 7/97 -	0.0	12,944.63	0.00	12,944.63			
32								
33		12,137,884.3	3,722,545.03	(48,041.56)	3,569,196.49			
34			(a)	(b)				
35								
36	Total Gas Cost - 8/97 (a + b):		3,674,503.47					
37	Less: Non-PGA Off System Sales	(5,371,980.0)	(1,245,645.29)					
38	50% margin sharing		(52,224.43)					
39	Company Use	(9,811.0)	(4,420.73)					
40								
41								
42	Total PGA Gas Cost - 8/97 (Ln 36 through 39):	6,756,093.3	2,372,213.02					

**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENRON/SUNAT Affiliate

*Forward 8/13/97 cw*

Page: \_\_\_\_\_

DATE	08/10/97
DATE	08/10/97
INVOICE NO	18367
TAX AMOUNT DUE	\$3,134.97

CUSTOMER  
 NUI CORPORATION  
 ATTN: MIRENE NAVARRA  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 707-706  
 BEDMINISTER, NJ 07921

Please reference this invoice no. or your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, Tx  
 Account # 3750354511  
 ABA # 111000017

**B1**

CONTRACT 3608 SHIPPER NUI CORPORATION CUSTOMER NO 11470  
 TYPE FIRM TRANSPORTATION DR CODE LIST  
 PLEASE CONTACT GWEN LUSTER AT (713)843-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

I NO	RECEIPTS DRN No.	DELIVERIES		PRICED MONTH	TC	RC	RATES				VOLUMES CUBIC FEET	AMOUNT	
		FDI NO.	DRN No.				BASE	SURCHARGES	DISC	NET			
Usage Charge	1999	16117	1999	07/97	A	COM	0.0144	(0.0025)		0.0119	712	1.77	\$10.20
Usage Charge	19851	15117	1999	07/97	A	COM	0.0144	(0.0025)		0.0119	327	3.79	1.57
Usage Charge	1999	16117	1906	07/97	A	COM	0.0144	(0.0025)		0.0119	1450	1.40	1.72
Usage Charge	1999	16117	1906	07/97	A	COM	0.0144	(0.0025)		0.0119	1546	1.40	1.84
Usage Charge	1959	16260	1917	07/97	A	COM	0.0144	(0.0025)		0.0119	12245	1.245	14.57
Usage Charge	1999	16525	1917	07/97	A	COM	0.0144	(0.0025)		0.0119	10537	105.344	1.263
Usage Charge	191	16121	1906	07/97	A	COM	0.0144	(0.0025)		0.0119	16121	1.6121	16.531
Usage Charge	1999	16117	1904	07/97	A	COM	0.0144	(0.0025)		0.0119	1856	1.856	2.21

TOTAL FOR CUSTOMER FOR MONTH OF 07/97: **13,134.97**  
 \*\* END OF INVOICE \*\* **263.442**  
**3,134.97**

APPROVED: *[Signature]*  
 DATE: 8/13/97  
 REVIEWED: *[Signature]*  
 DATE: 8/11/97

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
A - ENRON/SUNAT AFFILIATE

*faxed 8/13/97 cw*

Page 1

**B2**

TO	08/10/97	CUSTOMER NUI CORPORATION ATTN: MORENO NAVARRE CITY GAS CO. OF FLORIDA 550 ROUTE 207-206 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to wire transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000017
FROM	08/10/97		
INVOICE NO.	18384		
TAX AMOUNT DUE	(\$557.58)		

CONTRACT	5079	SHIPPER	NUI CORPORATION	CUSTOMER NO.	11470	PLEASE CONTACT GWEN LUSTER AT (713)843-4177 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE	DELIVERY POINT OPERATOR ACCOUNT	CUNS NO.	046721344	

L. NO.	RECEIPTS ERN No.	DELIVERIES		PRC MONTH	TC	MC	RATES				VOLUMES CUM DRY	AMOUNT
		POI NO.	ERN NO.				BASE	SURCHARGES	DISC	NET		
				07/97	A	COM	0.0117	(10.0075)		0.0787	(19,478)	(\$557.58)
TOTAL FOR CONTRACT 5079 FOR MONTH OF 07/97											(19,478)	(\$557.58)
*** END OF INVOICE 18384 ***												

4

APPROVED: *[Signature]*  
 DATE: 8-13-97  
 REVIEWED: *[Signature]*  
 DATE: 5/11/97



**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 A - LPRON SURAT AFFILIATE

Faxed 8/13/97  
 Page 1

B4

TE	08/10/97	CUSTOMER NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO. OF FLORIDA 550 ROUTE 207-706 SECMINISTER, N. 0797	Please reference this invoice no. on your remittance and wire to Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 375035411 ABA # 111000017
	08/10/97		
TELE NO.	1878		
TAX AMOUNT DUE	\$23,789.39		

CONTRACT 5034 SHIPPER NUI CORPORATION CUSTOMER NO. 11470 PLEASE CONTACT GWEN LUSTER  
 TYPE FIRM TRANSPORTATION CUMS NO. 0\*0711344 AT (713)853-4127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CDEE LIST

LINE	RECEIPTS ERN No.	DELIVERIES		PRICE MONTH	IC	RC	RATES				VOLUMES CUM DRY	AMOUNT
		PLI NO.	DRN NO.				BASE	SURCHARGES	DISC	NET		
Usage Charge	17984	26575	3037	0/197	A	CLM	0.0317	10.0075		0.0787	1,538	\$44.14
Usage Charge		4697	09191	0/19	A	CLM	0.0317	10.0075		0.0787	4,078	\$127.04
Usage Charge		03006	171176	0/147	A	CLM	0.0317	10.0075		0.0787	8,904	\$272.4
Usage Charge	745	117	1461	0/14	A	CLM	0.0317	10.0075		0.0787	1,110	\$34.14
Usage Charge		1794	70444	0/19	A	CLM	0.0317	10.0075		0.0787	1,110	\$34.14
Usage Charge		67896	704917	0/161	A	CLM	0.0317	10.0075		0.0787	1,110	\$34.14
Usage Charge		67910	711079	0/11	A	CLM	0.0317	10.0075		0.0787	1,110	\$34.14
Usage Charge	1997	03011	707704	0/147	A	CLM	0.0317	10.0075		0.0787	1,110	\$34.14
Usage Charge	767	6304	707704	0/147		CLM	0.0317	10.0075		0.0787	8,904	\$272.04
Usage Charge	717	67052	707760	0/197	A	CLM	0.0317	10.0075		0.0787	1,110	\$34.14

TOTAL RECEIPTS FOR MONTH OF 07/97: 828,900 \$23,789.39

\*\*\* END OF INVOICE \*\*\*

*[Faint stamp or logo]*

APPROVED: [Signature]  
 DATE: 8-13-97  
 BY: M. M. M. M.  
8-11-97

**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENRON, SRAI Affiliated

faced 8/13/97 cu  
 Page 1

**B5**

TE	08710797	CUSTOMER: NUI CORPORATION ATTN: NORLNE NAVARRE CITY GAS CO OF FLORIDA 440 ROUTE 707-708 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to Wire Transfer: Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 375034411 ABA # 111000010
C	08710797		
VOICE NO	18455		
TAX AMOUNT CUL	\$7,078.96		

INTRACT	5364	SHIPPER	NUI CORPORATION	CUSTOMER NO	11470	PLEASE CONTACT GWEN LUSTER
		TYPE	FIRM TRANSPORTATION	CUNS NO	04672144	AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
						OR TOLL FREE 1-811

LN NO	RECEIPTS ERN No	DELIVERIES		PRIC MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		PGI NO	ERN No				BASE	SURCHARGES	DISC	NET		
Usage Charge		16114	2987	07/97	A	COM	0.0144	(0.0025)		0.019	1,479	\$17.01
Usage Charge		16116	2989	07/97	A	COM	0.0144	(0.0025)		0.019	6,024	\$11.87
Usage Charge		16117	2999	07/97	A	COM	0.0144	(0.0025)		0.019	7,771	\$85.88
Usage Charge		16118	3002	07/97	A	COM	0.0144	(0.0025)		0.019	4,300	\$69.56
Usage Charge		16121	3006	07/97	A	COM	0.0144	(0.0025)		0.019	7,111	\$61.27
Usage Charge		16123	3008	07/97	A	COM	0.0144	(0.0025)		0.019	7,197	\$74.10
Usage Charge		16174	3010	07/97	A	COM	0.0144	(0.0025)		0.019	4,111	\$41.53
Usage Charge		16175	3017	07/97	A	COM	0.0144	(0.0025)		0.019	7,771	\$73.44
Usage Charge		16177	2977	07/97	A	COM	0.0144	(0.0025)		0.019	1,111	\$15.14
Usage Charge		16178	2970	07/97	A	COM	0.0144	(0.0025)		0.019	1,677	\$16.08
Usage Charge		16179	2968	07/97	A	COM	0.0144	(0.0025)		0.019	3,777	\$40.14
Usage Charge		16180	2971	07/97	A	COM	0.0144	(0.0025)		0.019	779	\$9.77
Usage Charge	7995	16260	2972	07/97	A	COM	0.0144	(0.0025)		0.019	5,195	\$61.82
Usage Charge	7995	16525	3232	07/97	A	COM	0.0144	(0.0025)		0.019	30,010	\$357.12
Usage Charge		58921	109191	07/97	A	COM	0.0144	(0.0025)		0.019	295	\$3.51
Usage Charge		60606	123376	07/97	A	COM	0.0144	(0.0025)		0.019	813	\$9.67
Usage Charge	7995	61237	135677	07/97	A	COM	0.0144	(0.0025)		0.019	89,880	\$1,069.57
Usage Charge		62897	204545	07/97	A	COM	0.0144	(0.0025)		0.019	1,661	\$19.77
Usage Charge		62910	211079	07/97	A	COM	0.0144	(0.0025)		0.019	41	\$0.49

TOTAL: FOR CONTRACT 5364 FOR MONTH OF 07/97: 170,500 \$7,078.96

\*\*\* END OF INVOICE 18455 \*\*\*

*Navarre*  
 8-13-97  
*Navarre*  
 8-11-97



**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAF Affiliate

DATE	07/31/97
DUE	08/10/97
INVOICE NO.	18122
TOTAL AMOUNT DUE	\$214,936.95

CUSTOMER  
 RUI CORPORATION  
 ATTN: NOELINE RAYARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 207-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 A# 111000012

**B6**

CONTRACT: 3608      SHIPPER: RUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT GWEN LUSTER AT (713)853-5177 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 056711344      DR CODE: L151

CI NO	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DR	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					07/97	A	RES	0.8072	0.0085		0.8157	263.500	\$214,936.95
					TOTAL FOR CONTRACT 3608 FOR MONTH OF 07/97							263.500	\$214,936.95

*8500/Day*

\*\*\* END OF INVOICE 18122 \*\*\*

APPROVED: *[Signature]*  
 DATE: 8/6-97  
 REVIEWED: *[Signature]*  
 DATE: 8-5-97

FAX 08/10/97

INVOICE  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SUNAT Affiliate

Page 1

DATE	07/31/97
DUE	08/10/97
INVOICE NO.	18142
TOTAL AMOUNT DUE	\$402,074.62

CUSTOMER  
 HUI CORPORATION  
 ATTN: MORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. or your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

B7

CONTRACT 5034 SHIPPER HUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DR CODE LIST

POI NO	RECEIPTS DRN No.	DELIVERIES		PROC MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
				07/97	A	RES	0.4268	0.0085		0.4353	901,480	\$392,414.24
				07/97	A	NNR	0.0831			0.0831	116,250	\$9,660.38
TOTAL FOR CONTRACT 5034 FOR MONTH OF 07/97.											1,017,730	\$402,074.62

*2708d Day*  
*3750/day*

\*\*\* END OF INVOICE 18142 \*\*\*

APPROVED: *M. Hunsal*  
 DATE: *8-6-97*  
 REVIEWED: *M. Hunsal*  
 DATE: *8-5-97*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SORAT Affiliate

FAXED 8/6/97

Page 1

DATE	07/31/97
DUE	08/10/97
INVOICE NO.	18204
TOTAL AMOUNT DUE	\$139,076.85

CUSTOMER NUI CORPORATION  
 ATTN: MORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 200-206  
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 wire transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

B8

CONTRACT: 5364      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT GWEN LUSTER  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 056711344      AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI No.	RECEIPTS		DELIVERIES		PROC MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.	DRN No.	POI No.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
RESERVATION CHARGE					07/97	A	RES	0.8072	0.0085		0.8157	170,500		\$139,076.85
TOTAL FOR CONTRACT 5364 FOR MONTH OF 07/97.												170,500		\$139,076.85

*5500/day*

\*\*\* END OF INVOICE 18204 \*\*\*

APPROVED: *N. Lovel*  
 DATE: *8-6-97*  
 REVIEWED: *T. Johnson*  
*8-5-97*

PLEASE REMIT PAYMENT TO

CUSTOMER INVOICE



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 C

ACCOUNT NUMBER  
00648071

AMOUNT NOW DUE  
2,678.71

STATEMENT DATE  
08/01/97

PAYABLE UPON RECEIPT

E9

010122 00648071 000267871

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

SEE REVERSE SIDE FOR  
ADDRESSES AND PHONE NUMBERS

\*\*\*\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
\*\*\*\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*\*\*\*  
\*\*\*\*\* THIS MONTHS BILLING DATES \*\*\*\*\*

AMOUNT NOW DUE  
2,678.71

--SERVICE PERIOD--  
TO NUMBER OF DAYS STATEMENT DATE  
07/31/97 31 08/01/97

PAST DUE AFTER  
08/22/97

\*\*\*\*\* THIS MONTHS METER INFORMATION \*\*\*\*\*

ACCOUNT NUMBER  
00648071

METER NUMBER METER READS PRES - PREV = CCF -----FACTORS----- THERMS USED  
ZSN08935 64839 59943 4896 1.0620 1.00240 5212.0  
TOTAL THERMS = 5212.0

\*\*\*\*\* THIS MONTHS BILLING INFORMATION \*\*\*\*\*

AVERAGE DAILY THERM USAGE	
JUL 97	168.1
JUN 97	179.2
MAY 97	204.4
APR 97	226.6
MAR 97	220.0
FEB 97	241.9
JAN 97	270.0
DEC 96	259.1
NOV 96	224.0
OCT 96	194.1
SEP 96	184.2
AUG 96	169.5
JUL 96	189.2

WHOLESALE SERVICE (WHS)					
CUSTOMER CHARGE				0.00	
ENERGY SERV	5212.0 THERMS @		0.14066	733.12	
PGA	5212.0 THERMS @		0.27329	1945.59	
TOTAL GAS CHARGES					2678.71
TAXES AND FEES					
FRANCHISE FEE					
LOCAL TAX					
STATE TAX					
GROSS RECEIPTS TAX					
TOTAL TAXES AND FEES					0.00
PREVIOUS BALANCE					2763.66
PAYMENT					2763.66
TOTAL BALANCE DUE					2678.71

05-800700 010

*AP Brown 8/2/97*

PLEASE REMIT PAYMENT TO



3 B

00648097

1,553.31

08/01/97

APOL BLDG 11017  
TAMPA FL 33601

B10

010122 00648097 000155331

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT MESSAGES WRITTEN ON THE UPPER PORTION, MAY BE OVERLOOKED! SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



*55 260 700 200*

19401 NE 22ND AVE  
NORTH MIAMI BEACH FL 33180-2107

SEE REVERSE SIDE FOR ADDRESSES AND PHONE NUMBERS

\*\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
\*\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*\*  
\*\*\* THIS MONTHS BILLING DATES \*\*\*

1,553.31

08/22/97

00648097

JUL 97	97.5
JUN 97	114.9
MAY 97	110.4
APR 97	136.3
MAR 97	92.4
FEB 97	175.5
JAN 97	165.4
DEC 96	154.6
NOV 96	126.4
OCT 96	111.7
SEP 96	108.7
AUG 96	99.2
JUL 96	114.2

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
07/31/97	31	08/01/97

\*\*\* THIS MONTHS METER INFORMATION \*\*\*

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZT078579	47773 44934		2839		1.0620		1.00240		3022.3
									TOTAL THERMS = 3022.3

\*\*\* THIS MONTHS BILLING INFORMATION \*\*\*

WHOLESALE SERVICE (WHS)									
CUSTOMER CHARGE								0.00	
ENERGY SERV	3022.3	THMS @		0.14066				425.12	
PGA	3022.3	THMS @		0.37329				1128.19	
TOTAL GAS CHARGES									1553.31
TAXES AND FEES									
FRANCHISE FEE									
LOCAL TAX									
STATE TAX									
GROSS RECEIPTS TAX									
TOTAL TAXES AND FEES									0.00
PREVIOUS BALANCE									1653.48
PAYMENT									1653.48
TOTAL BALANCE DUE									1553.31

*U# 6903  
08/21/97  
OM*



REC 127  
Received

faxed 8/13/97 cw

B11

NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO  
CITY GAS COMPANY OF FLORIDA  
DIVISION OF N U I CORPORATION  
PO BOX 760  
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 024564  
INVOICE DATE 08-09-1997  
CONTRACT 197128  
DELIVERY MONTH 07/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT 8/21/97  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 07/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
PGT STATION 8 POOL POINT	059380	116.947	2.23362	261,215.16
		<i>CH 297</i>		
		TOTAL AMOUNT DUE		261,215.16

APPROVED: [Signature]  
DATE: 8-13-97  
RECEIVED: [Signature]  
DATE: 8-12-97

If you have any questions, please contact Barbara Hollins at  
(281) 366-5410 or send a facsimile to (281) 366-5313. When remitting  
an amount different than the total amount billed, please fax the  
appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401.024564.080997



faxed 8/13/97 cw

B12

NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY. 10081-6000

ATTN: INVOICES: NORENE NAVARRC  
CITY GAS COMPANY OF FLORIDA  
DIVISION OF N U I CORPORATION  
PO BOX 760  
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 024218  
INVOICE DATE 08-09-1997  
CONTRACT 157455  
DELIVERY MONTH 07/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT 8/21/97  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 07/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059280	320 757	2.22480	713,459.80
FGT ZN3 PURCH POOL POINT	054370	4295	2.46000	21,719.24
				10,513.13
				745,179.04
				723,936.65

APPROVED: [Signature]  
DATE: 8-12-97  
REVIEWED: [Signature]  
DATE: 8-12-97

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001000002981603093218401,024218,080997

COLUMBIA ENERGY SERVICES  
 121 Hillpointe Drive  
 Suite 100  
 Canonsburg, PA 15317

Business Month:  
 9707

B13

In Account with:

NORENE NAVARO  
 NUI ENERGY BROKERS INC  
 550 RTS 202-206 P O BOX 760  
 BEDMINSTER, NJ 07921-0706

Invoice 9707 0372  
 August 07, 1997  
 Account # 1537

Due 10 days after  
 receipt of invoice

To Invoice for Gas Purchases based on nominated volumes

8/20/97

Location	MMBTU	Price/MMBTU	Amount Due
ETG TXE ELA POO	164,424 ✓	\$2.1000 ✓	\$345,290.40
CGF FLORIDA	5,427 1182 ✓	\$2.2100 ✓	\$12,093.67
CGF FLORIDA	16,758 ✓	\$2.2300 ✓	\$37,370.34
CGF FLORIDA	3,916 ✓	\$2.2600 ✓	\$8,850.16
ETG CESC POOL	6,000 ✓	\$2.3500 ✓	\$14,100.00
CGF FLORIDA	13,491 ✓	\$2.3500 ✓	\$31,703.85
ETG CESC POOL	5,000 ✓	\$2.3600 ✓	\$11,800.00
CGF SABINE	4,019 1298 ✓	\$2.3700 ✓	\$9,525.03

WIEB  
 CGF  
 ETG

Total  
 100,781 = \$ 211,640.10  
 42,705 = \$ 78,015.83  
 74,643 = \$ 159,550.27

APPROVED: [Signature]  
 DATE: 8-21-97  
 REVIEWED: [Signature]  
 DATE: 8-21-97

Volumes Verified against log/P-GI-Reports  
 Please furnish appropriate support when payment differs from Invoice amount

WIRE TRANSFER PAYMENTS TO:

Columbia Energy Services Corporation  
 Account No. 1001743066  
 PNC Bank, N. A.  
 Pittsburgh, PA 15264-0706  
 ABA #043000096

REMIT PAYMENT TO:

Columbia Energy Services  
 P. O. Box 640881  
 Pittsburgh, PA 15264-0881

For questions on this invoice, please contact FRED LOMBARDO  
 All other questions please contact the ACCOUNTS RECEIVABLE DEPARTMENT.  
 (412) 873-1300





Coral Energy Resources, L.P.  
 909 Fannin, Suite 700  
 Houston, Texas 77010  
 Main No. 713 767-5400  
 Accounting Fax 713 767-5445

City Gas Co. of Florida  
 P.O. Box 760  
 Attn: Norene Navarro  
 Bedminster, NJ 07921

CGF

Invoice

Invoice No: CER I-199707-0138  
 Contract Number: 010-NG-SS-03329  
 GMS Contract Number: S-CITY GS FL-S-01  
 Customer ID: CITY GS FL  
 Invoice Date: 08/08/1997  
 Due Date: 08/25/1997

B14

Payment Due in U.S. Dollars

Prod. Month	Pipeline	Meter/Pool #	Description
7/1997	FL GAS TR	0025412	CS #8 ZACHARY
7/1997	SNG CO	601000	FGT - FRANKLINTON - TO FGT

Quantity	Unit	Avg. Price*	Amount Due
93,292	Dth	\$2.1676	\$20,188.09
-36,494			\$78,888.09 Totals
5,314	Dth	\$2.2175	\$11,783.80
5,314			\$11,783.80 Totals

Recap:

Commodity Total

\$90,671.89

(\* = Average Price is rounded)

Net Amount Due in U.S. \$

\$83,943

Volumes verified against AGI report in sync w/log

APPROVED: *[Signature]*  
 DATE: *8-22-97*  
 REVIEWED: *[Signature]*  
 DATE: *8-18-97*



Please Wire Amount To:  
 NationsBank  
 Dallas, TX  
 Account#: 3750770027  
 ABA# 111000012

Please Fax Payment Detail To:  
 Accounts Receivable Department  
 Fax (713) 751-7633



faxed 8/15/97 w  
Mcbil

B15

CITY GAS COMPANY OF FLORIDA *CCCF*  
A DIV. OF ELIZABETHTOWN GAS  
550 ROUTE 202-206  
BEDMINSTER, NJ 07921

Invoice No: SR97070664  
Customer No: 0000018295  
Customer Fax: (908) 289-1370

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # 910-2-771269

Invoice Date: August 10, 1997  
Payment Terms: Due August 25, 1997  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for  
FLORIDA GAS TRANSMISSION COMPANY Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
7/97	5430 - ZONE 2	7995	Pooling Zone 2 CS # 8 <i>No record of Deal</i>	2.1250	7,181	15,259.63
7/97	5430 - ZONE 2	7995	Pooling Zone 2 CS # 8 <i>to # 7131</i>	-2.1500 ✓	1,620 ✓	3,483.00
7/97	5430 - ZONE 2	7995	Pooling Zone 2 CS # 8 <i>to # 756, 97, 99</i>	-2.1600 ✓	15,000 ✓	32,400.00
7/97	5430 - ZONE 2	7995	Pooling Zone 2 CS # 8 <i>to # 8-22-5</i>	-2.1800 ✓	5,000 ✓	10,900.00
7/97	5430 - ZONE 2	7995	Pooling Zone 2 CS # 8 <i>to # 8-22-5</i>	-2.2200 ✓	6,856 ✓	15,220.32
7/97	5430 - ZONE 2	7995	Pooling Zone 2 CS # 8 <i>to # 8-22-5</i>	-2.2600 ✓	6,856 ✓	15,494.56

**\*\* Invoice Totals**  
*42,813*      **\$92,757.51**  
*95,331*      *77,497.11*

- \*\* If paying by check, send remittance information with payment.
- \*\* If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Felix Guardado at telephone (713) 260-8548

APPROVED: *[Signature]*  
DATE: *8/15/97*  
REVIEWED: *[Signature]*  
DATE: *8-14-97*

*Verified against log -*  
Duke Energy Trading and Marketing, L.L.C.





EXXON COMPANY USA  
 A DIVISION OF EXXON CORPORATION  
 P.O. BOX 4482  
 HOUSTON, TX 77210-4482

faxed 8/13/97 cu

INVOICE

818

*City Gas Co of Florida*

NUI CORPORATION  
 ATTN: MS. NORENE NAVARRO  
 550 ROUTE 202 206  
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: Citibank, N.A.  
 New York, NY ABA 02100089  
 EXXON Account No: 00034219

INVOICE # G597070050 / 0

CUSTOMER # 213738

CONTRACT # 7206NGD

INVOICE DATE 08/08/97 *4...*  
 PAYMENT TERMS NET 15 DAYS *8/24/97*  
 PAYMENT DUE DATE 08/23/97

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
JUL/1997	11562/0	FLORIDA	MOBILE BAY		ACTUAL	✓138,880 <i>8.100</i>	✓\$2.180000	\$302,758.40

TOTAL

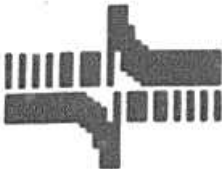
PLEASE DIRECT INQUIRIES TO:  
 Sheri L. Daniels  
 713 656-4844

APPROVED: *[Signature]*  
 DATE: *8-13-97*  
 REVIEWED: *[Signature]*  
 DATE: *8/12/97*

138,880

\$302,758.40

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.



MIDCON GAS SERVICES CORP.

faxed 8/13/97 cw

B19

Received  
Supply Department  
AUG 1997

**BILL TO:** *City of Florida*  
NUI CORPORATION  
ATTN ACCOUNTING  
550 ROUTE 202-206  
P O BOX 760  
BEDMINSTER, NJ 07921-0760

Invoice Number: 05410133  
Billing Period: Jul-97  
Invoice Date: August 7, 1997  
Due Date: August 22, 1997  
Payment Method: EDI/Auto Crg House  
Terms:

Contract: 54-051003 - GISB				MMBtu	MMBtu			
Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount

Description: Commodity Charges

Jul-97

NGPL

FL/NGPL VERMILION

8 07/22 07/22 *copy* 4.298

\$2 18000

\$9 369 64

Jul-97 Commodity Charges Total: 264,328

\$970,247 67

Contract Total: 259,155

\$570,247 67

Invoice Total (US\$)

\$570,247 67

*to 559,151.59*

*89*

*570,247.57*

If your payment is different from the amount invoiced, please fax support to Cash Application Control at (713)964-5781

APPROVED: *[Signature]*  
DATE: 8-13-97  
REVIEWED: *[Signature]*  
DATE: 8/11/97

REMIT TO:

MIDCON GAS SERVICES CORP  
CITIBANK, N.A  
ABA #021000089  
ACCOUNT #4067-5152

Questions regarding this invoice should be directed to:



NATURAL GAS CLEARINGHOUSE

paid 8/28/97 B20

P.O. BOX 730508  
DALLAS, TEXAS 75373-0508  
PHONE 713/507-6410  
FAX 713/507-3787

Received  
Supply Department  
AUG 1997

INVOICE NO: 112969-00  
INVOICE DATE: 08-04-97  
CONTRACT NO: 965500660  
CLIENT CONTACT: ST  
TERMS: Net Due On or Before 08-20-97 8/28/97

~~NUI ENERGY BROKERS, INC~~ (CGC & NUI)  
P. O. BOX 760  
550 ROUTE 202-206  
BEDMINSTER NJ 07921-0760  
NOREEN NAVARRO  
(908)-719-4244  
#1323103

Volumes: MMBTUs  
Prices: US Dollars

ORIGINAL COPY

T  
O

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated July 97 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
NUI-E CGC-SW	5,625	2.550000	14,343.75
NUI-E CITY GAS OPALOCKA	3,500	2.550000	8,925.00
NUI-E CITY GAS NW - HIALEAH	4,375	2.550000	11,156.25
CGF FGT ZONE 2 POOL (8) <i>7550</i>	6,824	2.130000	14,535.12
CGF FGT ZONE 2 POOL (8) <i>7746</i>	116,046	2.135000	247,758.21
CGF FGT ZONE 2 POOL (8) <i>7534</i>	6,601	2.175000	14,357.18
Wire To: First National Bank of Chicago Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Dianne Knox at (713)-507-3690. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	142,971 MMBTUs		311,075.51
<i>NUI Energy 13,500 = \$ 34,425.00</i>			
<i>CGF 129,471 = \$ 276,650.51</i> <i>less price majenu (1,633.24)</i> <i>TOTAL CGF \$ 275,017.27</i>			
APPROVED: <i>He [Signature]</i>			
DATE: <i>8/27/97</i>			
REVIEWED: <i>Williamano</i>			
DATE: <i>8/25/97</i>			



INVOICE

07/1/97 15 36 05 PACKET PAGE NO 3

PAID 8/11/97

B21

ACCOUNTING MONTH: JULY 1997  
 INVOICE NO: 199707-0053  
 INVOICE DATE: AUGUST 01 1997  
 DUE DATE: AUGUST 11 1997

CONTRACT NO: 000 0858  
 DOCUMENT NO: 000 0858  
 CUSTOMER NO: 026510  
 CUSTOMER: NORTH CAROLINA GAS SERVICE  
 C/O NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 550 ROUTE 202-206  
 BEDMINSTER NJ

07921 0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGE	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES				
ESS-DEM EMINENCE STORAGE DEM	07/01-07/31 5,126 DT	\$ 4915	\$ 2,519.43	
ESS-CAP EMINENCE STORAGE CAP	07/01-07/31 51,575 DT	0488	2,516.86	
GSS-DMD STORAGE DEMAND	07/01-07/31 2,743 DT	2 512	6,890.42	
GSS-CAP STORAGE CAPACITY	07/01-07/31 138,927 DT	0159	2,208.94	
LGA-DMD LIG DEMAND	07/01-07/31 3,323 DT	9058	3,009.97	
LGA-CAP CAPACITY	07/01-07/31 18,154 DT	1745	3,167.87	
WSS DEMAND D-1	07/01-07/31 3,044 DT	6834	2,080.27	
WSS-CAP STORAGE CAPACITY	07/01-07/31 258,750 DT	008	2,070.00	
TOTAL CURRENT MONTH CHARGES				\$ 24,463.76
TOTAL AMOUNT DUE				\$ 24,463.76

ETG 93 75.54  
 GSF 697.21  
 NC 181.93  
 VC/Way 46.59  
4,150.27

APPROVED: *[Signature]*  
 DATE: 8-6-97  
 REVIEWED: *[Signature]*  
 DATE: 8-6-97





INVOICE

07/31/97 15 36 05 PACKET PAGE NO 6  
 FAXED 8/1/97  
 PAGE 1

ACCOUNTING MONTH JULY, 1997  
 INVOICE NO 199707-CO20  
 INVOICE DATE AUGUST 01, 1997  
 DUE DATE AUGUST 11, 1997

CONTRACT NO 000 0737  
 DOCUMENT NO 000 0737  
 CUSTOMER NO 007391  
 CUSTOMER NUI CORPORATION  
 ATTENTION NORENE NAVARRO  
 ELIZABETHTOWN GAS COMPANY DIVISION  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921-0760

B22

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT KIM PATEK (713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
<b>CURRENT SERVICES</b>				
ES-EMINENCE CUST DEMAND 07/01-07/31	5.828* DT	\$ 4915	\$ 2,864.46	
ES-EMINENCE CUST CAPACITY 07/01-07/31	58.638* DT	0488	2,861.53	
ESS-DEM EMINENCE STORAGE DEM 07/01-07/31	8.569 ✓ DT	4915	4,211.66	
ESS-CAP EMINENCE STORAGE CAP 07/01-07/31	86.218 ✓ DT	0488	4,207.44	
GSS-DMD STORAGE DEMAND 07/01-07/31	27.604 ✓ DT	2 512	69,341.25	
GSS-CAP STORAGE CAPACITY 07/01-07/31	1,759.955 ✓ DT	0159	27,983.28	
LGA-DMD LIQ DEMAND 07/01-07/31	23.950 ✓ DT	9058	21,693.91	
LGA-CAP CAPACITY 07/01-07/31	98.087 ✓ DT	1745	17,116.18	
LSS-DMD DEMAND 07/01-07/31	8.000 ✓ DT	7 6501	61,200.80	
LSS-CAP CAPACITY 07/01-07/31	600.000 ✓ DT	0187	11,220.00	
S2-CAP CAPACITY 08/01-08/31	54.432 ✓ DT	1348	7,337.43	
S2-DEM DEMAND 08/01-08/31	7.267 ✓ DT	5.07	36,843.69	
SS1-DEM DEMAND 07/01-07/31	6.973 ✓ DT	9 0965	63,429.89	
SS1-CAP CAPACITY 07/01-07/31	541.305 ✓ DT	0203	10,988.49	
WSS DEMAND D-1 07/01-07/31	34.182 ✓ DT	6834	23,359.88	
WSS-CAP STORAGE CAPACITY 07/01-07/31	2,905.488 ✓ DT	008	23,243.90	
<b>TOTAL CURRENT MONTH CHARGES</b>				\$ 387,903.89
<b>TOTAL AMOUNT DUE</b>				\$ 387,903.89

ETG \$35,658.47  
 CGF 7,824.17  
 NC 2,042.83  
 VL/Way 1,073.41  
46,603.88

APPROVED: [Signature]  
 DATE: 8-6-97  
 REVIEWED: [Signature]  
 DATE: 8-6-97

BSC

# HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 2100 SIDNEY, N.J. 07081-0200 TEL: (908) 258-2700 FAX: (908) 258-2701

## INVOICE

To: Elizabethtown Gas Company  
 550 Route 202-206  
 Bedminster, New Jersey 07921-0760  
 Attn: Norene Navarro  
 Gas Supply & Planning

Invoice No. 101183  
 Date 01 Aug 97  
 Period August 1997  
 Terms 15 Days Open Receipt

To: invoice for gas storage and deliverability charges for the month of August 1997

### Gas Storage

Maximum Capacity in Storage Facilities (A) of 100,000 MMBtu @ \$0.20/

\$20,000

### Deliverability

Maximum Daily Withdrawal Quantity (A) of 10,000 MMBtu @ \$0.58

\$5,800.00

TOTAL

\$25,800.00

*Handwritten notes:*  
 172 20,125  
 101 11,200  
 11 1,100  
 26,425

### \*\*\* Payment Instructions \*\*\*

#### Wire Transfer Instructions

To: Wilmington Trust Company  
 ABA #031100092  
 For Account of FRGC Owner Trust Collection Acct  
 Acct #35398-1  
 Attn: David A. Vanaskey

#### Payment By Mail

To: Wilmington Trust Company  
 as Trustee of FRGC Owner Trust  
 100 Wilmington Trust Company  
 1100 North Market Street  
 Rodney Square North  
 Wilmington, Delaware 19804

Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice

APPROVED: [Signature]  
 DATE: \_\_\_\_\_  
 REVIEWED: [Signature]  
 DATE: 8-5-97



paid 8/22/97

CI



PEOPLES GAS

Invoice

*J. J. J. 8-25-97*

NJL Corporation *CGF*  
P. O. Box 760  
Bedminster, NJ 07921

Invoice Date 08/12/97

Attention: Nancy Sobelson

Invoice for Imbalance Book-Out for the Month of Jan. 1997

Description	Volume (in DTH)	Price	Amount Due
Market Deliveries	23.576	\$3.815	\$89,942.44

*- JS \* MIC*

**Total Amount Due Payable Upon Receipt** \$89,942.44

APPROVED *[Signature]*  
 DATE 8-22-97  
 REVIEWED *[Signature]*  
 DATE 8-21-97

**For Payment by Wire Transfer:**  
 Peoples Gas System, Inc  
 Barnett Bank NA Tampa  
 ABA # 063000047  
 Account # 1000005319

**For Payment by Check:**  
 Peoples Gas System, Inc  
 Post Office Box 2562  
 Tampa, FL 33601-9990  
 Attention: Treasury Dept

Please contact Ed Elliott at (813) 272-0058 with any questions regarding this invoice

PEOPLES GAS  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562  
 813 273 0074  
 AN EQUAL OPPORTUNITY COMPANY





FAKED 510117  
P.O. Box 200831  
Dallas TX 75320-0631

# A NORAM ENERGY COMPANY

*City Gas Co. of Florida*

NUI CORPORATION  
550 ROUTE 202-208  
PO BOX 760  
BEDMINSTER

NJ 07621-0760

Contract No. 1795-NSF-0001  
Invoice No 01-6010043  
Invoice Date 2/6/96  
Due Date 2/18/96  
Page 1 *C2*

*▲  
MAY 1997  
Received  
Supply Department*

Billing for gas delivered as follows:

Location: ANR PIPELINE COMPANY - SE POOL - DEL - Meter. 37051100 - St LA

*13231*

Month	Act/Nom	MMBtu	Rate	Amount
199601	Nom	5,400	\$2.4525 ✓	\$13,243.50
	Amount Due	5,400		\$13,243.50
	Total Amount Due	5,400 <i>K 657</i>		\$13,243.50

Remit by wire to : Wells Fargo Bank  
San Francisco, California  
ABA No. 121 000 248  
Noram Energy Services, Inc  
Account No. 415 974 8185

If you have any questions please contact NorAm Energy Services Accounting

Post-It* Fax Note	7671	Date	8/1/97	# of pages	2
To	NORENE NAVARRO	From	Solon Acland		
Co./Dept	NUI CORP	Co	Noram		
Phone #	(908) 781 2794	Phone #			
Fax #		Fax #			
Remarks	THIS INVOICE STILL OPEN. -				

APPROVED: *[Signature]*  
DATE: *5-6-97*  
REVIEWED: *[Signature]*  
DATE: *5-5-97*