

# INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

September 25, 1997

Ms. Blanca Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up  
FPSC Docket No. 970003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for August 1997.

Thank you for your assistance.

Sincerely,

Brian J. Powers  
General Manager  
Indiantown Gas Co.

ACK

244

244

244

244

244

244

244

244

244

244

244

244

244

DOCUMENT NUMBER-DATE

09890 SEP 26 5

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FLORIDA 34956

TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068 • PSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 97 Through MARCH 98

SCHEDULE A-1  
(REVISED 8/19/93)

	CURRENT MONTH: AUGUST 1997				PERIOD TO DATE				
	ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ORIGINAL	DIFFERENCE		
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	231,097	86,381	144,716	167.53	1,033,566	697,393	336,173	48.20	
5 DEMAND	0	0	0	0.00	0	0	0	0.00	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10) (7+8+9)	231,097	86,381	144,716	167.53	1,033,566	697,393	336,173	48.20	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	229,043	86,381	142,662	165.15	997,375	697,393	299,982	43.01	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	934,480	266,500	667,980	250.65	4,123,770	1,971,850	2,151,920	109.13	
19 DEMAND	0	0	0	0.00	0	0	0	0.00	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18+20)-(21+23)	934,480	266,500	667,980	250.65	4,123,770	1,971,850	2,151,920	109.13	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only)	949,197	266,500	682,697	256.17	4,157,577	1,971,850	2,185,727	110.85	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	24.730	32.413	(7.683)	-23.70	25.064	35.367	(10.303)	-29.13	
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST (11/24)	24.730	32.413	(7.683)	-23.70	25.064	35.367	(10.303)	-29.13	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	24.347	32.413	(8.066)	-24.89	24.860	35.367	(10.507)	-29.71	
41 TRUE-UP (E-2)	0.107	0.107	0.000	0.00	0.107	0.107	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	24.454	32.520	(8.066)	-24.80	24.967	35.474	(10.507)	-29.62	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	24.9213	33.1415	(8.2202)	-24.80	25.4441	36.1519	(10.7078)	-29.62	
45 PGA FACTOR ROUNDED TO NEAREST 001	24.921	33.142	(8.221)	-24.81	25.444	36.152	(10.708)	-29.62	

DOCUMENT NUMBER - DATE

09890 SEP 26 5

Original

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998  
CURRENT MONTH: AUGUST 1997**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	934,480	231,097.25	24.730
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	934,480	231,097.25	24.730
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

## CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH: AUGUST 1997				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	231,097	86,381	144,716	167.53	1,033,566	697,393	336,173	48.20
3 TOTAL	231,097	86,381	144,716	167.53	1,033,566	697,393	336,173	48.20
4 FUEL REVENUES (NET OF REVENUE TAX)	229,043	86,381	142,662	165.15	997,375	697,393	299,982	43.01
5 TRUE-UP (COLLECTED) OR REFUNDED	(449)	(449)	0	0.00	(2,245)	(2,245)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	228,594	85,932	142,662	166.2	995,130	695,148	299,982	43.15
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(2,503)	(449)	(2,054)	457.46	(38,436)	(2,245)	(36,191)	1,612.07
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(65)	0	(65)	0.00	(281)	0	(281)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(13,008)	(5,387)	(7,621)	141.47	21,345	(5,387)	26,732	(496.23)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	449	449	0	0.00	2,245	2,245	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(15,127)	(5,367)	(9,740)	180.81	(15,127)	(5,387)	(9,740)	180.81
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(13,008)	(5,387)	(7,621)	141.47				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(15,062)	(5,387)	(9,675)	179.60				
14 TOTAL (12+13)	(28,070)	(10,774)	(17,296)	160.53				
15 AVERAGE (50% OF 14)	(14,035)	(5,387)	(8,648)	160.53				
16 INTEREST RATE - FIRST DAY OF MONTH	5.58000%	0.00000%	5.58000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.56000%	0.00000%	5.56000%	0.00				
18 TOTAL (16+17)	11.14000%	0.00000%	11.14000%	0.00				
19 AVERAGE (50% OF 18)	5.57000%	0.00000%	5.57000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.46417%	0.00000%	0.46417%	0.00				
21 INTEREST PROVISION (15x20)	(65)	0	(65)	0.00				

\* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL &amp; FOUR MONTHS REVISED ESTIMATE



COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: APRIL 97

Through

MARCH 98

(REVISED 8/19/93)

MONTH: AUGUST 1997

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	3,119	3,014	96,687	93,448	2,390	2,473
<b>TOTAL</b>		3,119	3,014	96,687	93,448	2,390	2,473
					<b>WEIGHTED AVERAGE</b>	2,390	2,473

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

## THERM SALES AND CUSTOMER DATA

SCHEDULE A-5  
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH:		AUGUST 1997		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	10,158	11,000	(842)	-7.65	59,380	62,000	(2,620)	-4.23
COMMERCIAL	5,457	5,500	(43)	-0.78	32,219	29,850	2,369	7.94
FIRM INDUSTRIAL	0	0	0	0.00	0	630,000	(630,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>15,615</b>	<b>16,500</b>	<b>(885)</b>	<b>-5.36</b>	<b>91,599</b>	<b>721,850</b>	<b>(630,251)</b>	<b>-87.31</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	933,582	250,000	683,582	273.43	4,065,978	1,250,000	2,815,978	225.28
<b>TOTAL INTERRUPTIBLE</b>	<b>933,582</b>	<b>250,000</b>	<b>683,582</b>	<b>273.43</b>	<b>4,065,978</b>	<b>1,250,000</b>	<b>2,815,978</b>	<b>225.28</b>
<b>TOTAL THERM SALES</b>	<b>949,197</b>	<b>266,500</b>	<b>682,697</b>	<b>256.17</b>	<b>4,157,577</b>	<b>1,971,850</b>	<b>2,185,727</b>	<b>110.85</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	623	600	23	3.83	585	600	(15)	-2.50
COMMERCIAL	21	25	(4)	-16.00	22	25	(3)	-12.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>644</b>	<b>626</b>	<b>18</b>	<b>2.88</b>	<b>607</b>	<b>626</b>	<b>(19)</b>	<b>-3.04</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
<b>TOTAL INTERRUPTIBLE</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>
<b>TOTAL CUSTOMERS</b>	<b>646</b>	<b>627</b>	<b>19</b>	<b>3.03</b>	<b>609</b>	<b>627</b>	<b>(18)</b>	<b>-2.87</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	16.3	18.3	(2.0)	-10.93	101.5	103.3	(1.8)	-1.74
COMMERCIAL	259.9	220.0	39.9	18.14	1,464.5	1,194.0	270.5	22.85
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00	0.0	630,000.0	(630,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	466,791.0	250,000.0	216,791.0	86.72	2,032,989.0	1,250,000.0	782,989.0	62.64





# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
 P.O. Box 615  
 Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	04-Sep-97
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	<b>Payable Upon Receipt</b> <b>Past Due After</b>	19-Sep-97
<b>Attention:</b> Mr. Brian Powers	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

Production month of: August 1997

SERVICE	VOLUME*		UNIT PRICE	TOTAL PRICE
BS		**		
Zone 1	7,357	Gross	\$2.1650	\$15,927.91
Zone 2	8,959	Gross	\$2.2050	\$19,754.60
Zone 3	4,402	Gross	\$2.1550	\$9,486.31
EXCESS K# 5188	22,105	Net	\$2.26142	\$49,988.69
NYMEX K# 5188	0	Gross	\$0.0000	\$0.00
Delivered Volume	48,855	Net	\$2.6534	\$129,631.88
MS	93,448	Net	\$0.0500	\$4,672.40
NNT	3,100	Net	\$0.0831	\$257.61
D-FTS-1	42,255	Net	\$0.4353	\$18,393.60
C-FTS-1	42,114	Net	\$0.0287	\$1,208.67
TCR Refund Credit		Contract	5188	(\$1,649.23)
TCR Refund Credit		Contract	5066	(\$2,540.90)
Bookout Imbalance Resolution				(\$21,106.11)
Previous Balance Due				\$8,474.10
<b>TOTAL AMOUNT DUE</b>				<b><u>\$232,499.51</u></b>

RECEIVED  
 SEP 08 1997  
 BY: 18979

December 1996 / January, May, June, July 1997

\* MMBtu's  
 \*\* Includes 3.35% fuel.

D - FGT Demand Charges  
 BS - BaseLoad Service  
 SS - Swing Supply  
 AD - Alert Day Charges (see attached FGT Invoice)

C - FGT Usage  
 MS - Management Service

PGA - PGA Management  
 NNT - No Notice Reservation

Please Remit To <b>Peninsula Energy Services Company</b> Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account _____ Routing Number _____
--	---

For Billing Inquiries call Customer Accounting at Facsimile Number	(841) 293-8612 (841) 294-3895
---	----------------------------------