

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: City Gas Company's Request for Approval)
of Tariff Filing to Implement Experimental)
Small Commercial Transportation Service)
(Rate Schedule SCTS) and Standards for Third)
Party Suppliers (Rate Schedule TPS))
_____)

DOCKET NO. 971084-GU

Filed: October 3, 1997

ADMENDMENT TO PETITION

On August 21, 1997, City Gas Company of Florida ("City Gas" or "the Company") filed its Request for Approval of Rate Schedules SCTS and TPS. After discussions with the Staff of the Florida Public Service Commission and careful consideration of Staff's concerns, City Gas hereby amends its request for approval of proposed Rate Schedule SCTS as follows: 1) City Gas withdraws proposed Original Sheets No. 68, and submits proposed First Revised Sheets Nos. 66, 67, 68, and 68A; 2) City Gas modifies the third category of customer that would qualify for proposed Rate Schedule SCTS, from existing propane customers who convert to natural gas, to small commercial customers meeting the criteria listed in provision (1) of the Special Conditions in First Revised Sheet No. 68; 3) City Gas modifies the petition to clarify that this is an experimental classification. In recognition thereof, the contract term in the transportation agreement has been changed from two years to one year.

DOCUMENT NUMBER-DATE

10150 OCT-36

FPSC-RECORDS/REPORTING

These changes have been made due to Staff's concern that a tariff available to propane customers who convert to natural gas, but not available to existing natural gas customers, would be discriminatory. The changes set forth above completely eliminate this concern

WHEREFORE, City Gas Company of Florida respectfully requests that the Florida Public Service Commission approve its filing and authorize the Company to implement Experimental Small Commercial Transportation Service (Rate Schedule SCTS); and Standards for Third Party Suppliers (Rate Schedule TPS).

Respectfully submitted this 2ND day of October, 1997.



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EXPERIMENTAL
SMALL COMMERCIAL TRANSPORTATION SERVICE
Rate Schedule SCTS

Availability

Throughout the service area of the Company.

Applicability

Service under this classification is limited to:

1. Customers with multiple meters at one contiguous location with a total annual aggregate usage of 120,000 therms or more.
2. Customers who qualify for the Load Profile Enhancement Discount (Rider ED).
3. Small commercial customers which meet the criteria listed in provision (1) of the Special Conditions.

The signing of a Service Agreement and possession by the customer of a fully executed contract to purchase gas from a Third Party Supplier are conditions precedent to receiving service under this Rate Schedule.

Character of Service

All Customers except for those who qualify for service under the Load Profile Enhancement Discount are required to take firm service under this service classification. Customers who qualify under the Load Profile Enhancement provision may elect either firm or interruptible service.

Gas Supply Obligation

The Company shall have no obligation to provide natural gas supplies to Customers that contract for Small Commercial Transportation Service without also contracting for Standby Service. In the event that a Small Commercial Transportation Service Customer that does not contract for Standby Service seeks to purchase natural gas from the Company, such sales may be made by the Company in its sole discretion.

Monthly Rate

Customer Charge:	\$17.00 per month.
Transportation Charge	\$0.20259 per therm.

Company's cost of gas factor set forth in Sheet No. 25 shall not apply to Transportation Service under this schedule.

Minimum Bill

The minimum monthly bill shall be the customer charge.

Terms of Payment

Bills are net and due upon receipt by the customer and become delinquent if unpaid after expiration of twenty (20) days from mailing.

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Term of Service

One (1) year and thereafter automatic one-year renewals until terminated by ninety (90) days written notice prior to the end of the initial one (1) year term or any year renewal period by either party. In the event that a commercial Rate Schedule SCTS Customer ceases operations completely or moves its operations to a location where the Company does not provide service, Customer shall not be liable for further charges upon notification to the Company in writing.

Capacity Assignment

Firm customers taking service under this rate schedule are required to take an assignment of interstate pipeline capacity in a quantity sufficient to meet their average daily delivery quantity (ADDQ). The Company will assign each of its firm Interstate pipeline capacity contracts in proportion to the Company's total capacity portfolio at the current FERC approved rates. Interruptible customers are responsible for obtaining interstate pipeline capacity in a quantity sufficient to meet their average daily delivery quantity.

Provisions Related to Third Party Suppliers

A SCTS Customer must utilize an eligible Third Party Supplier as supplier of gas into the Company's system. Prior to commencing service, Customer must provide Company a written designation of its Third Party Supplier, executed by Customer and Third Party Supplier. Customer may only change Third Party Suppliers by providing Company with a new written designation of Third Party Supplier executed by Customer and Third Party Supplier. Customer will not be charged to designate its initial Third Party Supplier. Customer will be charged a \$50.00 fee if a Third Party Supplier is changed during an annual period. Changes in the designation of a Third Party Supplier received by the fifteenth (15th) of the month will be effective in the following month.

Customer agrees that as between the Company and the Customer, the Company shall be entitled to rely upon information concerning deliveries of natural gas on behalf of Customer provided by Third Party Supplier. Any Third Party Supplier that wishes to deliver gas into the Company's system prior to commencing deliveries must execute a Service Agreement with the Company demonstrating the Third Party Supplier's agreement to be bound by the applicable terms and conditions of the Company's Tariff. To the extent that a Third Party Supplier ceases operations or deliveries of gas for the Customer's account, Customer shall be ultimately responsible for payment of any charges for gas supplies consumed by Customer but not delivered by Third Party Supplier.

Average Daily Delivery Quantities

Customers Third Party Supplier must agree to make deliveries of the Customers Average Daily Delivery Quantity "ADDQ".

The Company will notify the Third Party Supplier of customers ADDQ obligation for each day of the next succeeding month in writing to be delivered by facsimile no later than the fifteenth (15th) day of the month immediately preceding the month in which Third Party Supplier will be obligated to deliver the ADDQ. If the Third Party Supplier does not agree with Company's determination of the ADDQ, it must notify Company in writing to be delivered by facsimile no later than 5:00 p.m. Eastern Standard Time two business days after receipt of the ADDQ notice from the Company. Company and the Third Party Supplier will reconcile any differences no later than 5:00 p.m. Eastern Standard Time two business days later.

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The ADDQ will be calculated by the Company by dividing the Customer's usage for each of the most recent twelve (12) billing months by the total number of days in each billing month. Company may adjust Customer's ADDQ at any time, due to changes in Customer's equipment or pattern usage. For new Customers, Customer's initial ADDQ will be estimated by Company, based upon the rating of Customer's gas equipment and expected utilization of the equipment. Customer's Third Party Supplier will be obligated under the terms of Rate Schedule TPS to deliver Customer's ADDQ each day for Customer's account. At the end of each billing period, Company will calculate the difference between Customer's actual usage and actual deliveries for the billing period, taking into account any adjustments from prior months, and will adjust the ADDQ for the next succeeding month by that difference divided by the total number of days in the month. Customer will be billed a commodity charge based on actual consumption each month. If the TPS fails to deliver the ADDQ, the TPS will be assessed charges for failure to deliver.

Interruption and Curtailment

Company shall have the right to reduce or completely curtail deliveries to Customer pursuant to this rate schedule if the Customer has not contracted for Standby Service, and, in Company's opinion, Customer will overrun the volume of gas to which it is entitled from its third party supplier (or overrun the volume of gas being delivered to Company for Customer's account.)

Special Conditions

1. Existing Customers - Small Commercial customers who do not meet minimum threshold requirements for transportation service or qualify for the Load Profile Enhancement Rider may participate in the Experimental Small Commercial Transportation Service provided that their third party supplier adds incremental load to City Gas Company's system in an equivalent volumetric amount to the customer's annual consumption.

New Customers - Customer recognizes that this is an experimental service classification. Either the Company or the FPSC may modify or discontinue this service at a future date, at which time the customer would revert to the classification for which it qualifies.

2. See Section 11 of Rules and Regulations for Transportation - Special Conditions.

3. The rates set forth in this schedule shall be subject to the operation of the Company's Taxes and Other Adjustments set forth on Sheet No. 26, the Conservation Cost Recovery Adjustment, Sheet No. 26 and the Competitive Rate Adjustment Clause, Sheet Nos. 26-28.

4. Service under this schedule (unless otherwise indicated herein) shall be subject to the Rules and Regulations set forth in the tariff.

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5. If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the customer may be entered into and the initial contract term of gas service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section, may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, sales under this rate schedule shall be billed at rates stated herein.

Indemnification

As between Company and Customer, Customer warrants that it has clear title to any gas supplies delivered into the Company's system for redelivery to Customer and Customer shall be deemed to be in exclusive control and possession of gas prior to its delivery into the Company's system for redelivery to Customer. Customer agrees to indemnify, defend and hold harmless Company from any and all claims, suits or damage actions arising out of deliveries of gas into Company's system on behalf of Customer.