P O Box 3395 West Palm Beach, FL 33402-3395

October 15, 1997

Ms. Blanca Bayo, Director Florida Public Service Commission Division of Records and Reporting Capital Circle Office Center 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

RE: Docket No. 970537-EI

Dear Ms. Bayo:

We are enclosing 15 copies of our responses to the combined initial review, staff review and staff recommendations, dated September 11, 1997, for the 1997 Depreciation Study for Florida Public Utilities Company (Marianna Electric Division).

If you have any questions, please let me know.

Sincerely,

Cheryl M. Martin

Manager of Corporate Accounting

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George Bachmin
Mark Cutshav
Jack English
Patricia Lee - EPSC
Jim Mesite
Darryl Troy
Marianna Depreciation Study - 1997 (SJ54-138)

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FLORIDA PUBLIC UTILITIES COMPANY

Marianna Electric Division

1997 Depreciation Study Docket Number 970537-EI

Response to Initial Review, Staff Report and Staff Recommendations

General:

 The following is a list of major rebuilds or other major retirements planned for the 1998 through 2001 period.

Beginning in 1998 the Company anticipates that the feeder along Highway 71 South will be relocated and rebuilt due to highway widening. This project will take five years to complete.

Oil Circuit Breakers will be replaced by Vacuum Circuit Breakers over the five year period beginning in 1998.

Various Feeders in the Marianna area will be rebuilt beginning in 1998. This rebuild will take five years to complete.

During 1998 a Bucket Truck (Vehicle # 41908) will be replaced.

During the period 1998 through 2000 the Company will be replacing the present communication system.

Late in 1997, or early 1998, the Company land and warehouse at 406 South Green Street, Marianna, Florida will be sold. Based on an independent appraisal, the majority of the selling price of the property represents the value of the land. For this reason, the Structures & Improvements will be retired with no salvage and the net gain will be taken on the land. Due to the finality of the transaction and the fact that the transaction will not directly affect future long-term determinations of depreciation rates, the Company requests that the anticipated net gain from the sale be amortized over four years, beginning January 1, 1998. The computation is as follows

Sale Price	\$ 50,000
Cost of Sales	(5,000)
Net Proceeds	\$ 45,000
Plant (Land)	1,000
Net Gain	$$44,000 \div 4 = $11,000 / \text{year}$

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FLORIDA PUBLIC UTILITIES COMPANY, Marianna Electric Division 1997 Depreciation Study, Doc.# 970537-El

1. - Continued

In 1997, the remaining <u>Hydraulic Production Land</u> asset was sold. The Company requests that the gain from the sale be amortized over four years, beginning January 1, 1998. The composition of the gain is as follows:

Sale Price	\$ 70,500	
Cost of Sales	(1,240)	
Net Proceeds	\$ 69,260	
Plant	1,837	
Gross Gain on Sale	\$ 67,423	
Reserve @ 12/97 (CR)	4,599	
Net Gain	$$72,022 \div 4 = $18,005/yea$	u

See the attached Exhibit M. Major Rebuilds and Retirements for additional details regarding the above items.

Production Plant:

Account 330 (Land): The \$1,837 adjustment represents the transfer to Account 121, non-utility plant, for the remaining balance in the Hydraulic Production Land account. The basis for this adjustment was discussed in the 1993 Marianna Electric Division Rate Case, Docket # 930400-EI, Final Order No. PSC-94-0170-FOF-FI.

Distribution Plant:

- 3. Account 364 (Poles, Towers & Fixtures): The Company acknowledges the Staff's response; however, we would like to request the net salvage rate be adjusted to negative 25% instead of the suggested negative 30%. It is felt that an additional 5% reduction in negative salvage would be appropriate until further activity can be measured and it still remains a move more towards the industry average.
- Account 365 (Overhead Conductors & Devices);
 - a. The \$4,533 adjustment increasing investment represents the new plant at the original value of replaced plant that was damaged as the result of Hurricane Opal.

	Cost of New Plant	\$11,916.15
less	Storm Reserve Contribution	7,382.82
	Book Value of Replacement Items	\$ 4,533.33

4. - Continued

The adjustment to reserve is comprised of three events. The reserve was reinstated by \$4,533 from the storm reserve for the original value of the items retired.

A \$1,702 increase in reserve is salvage from the sale of scrap.

A \$332.70 decrease to reserve represents PCB environmental costs of removal.

b. For the year 1994, Exhibit B.1/3, Account 365 erroneously included an additional \$682.45. For the year 1995, Exhibit C.1/3, Account 365 included \$400.16 that should have been posted to Account 364.

Attached are copies of Adjusted Initial Filing Exhibits B.1/3 and C.1/3. Due to the insignificance of these adjustments, no further action was taken to adjust other related exhibits.

- The Company agrees with the Staff's proposal of a Net Salvage factor of negative 15%.
- Account 366 (Underground Conduit): For 1996, contributions of \$11,582.73 from expired customer contracts were posted as negative additions. These contributions were in excess of typical additions resulting in a negative addition halance for the year.
- Account 367 (Underground Conductors & Devices). The large salvage was the result
 of an incorrect allocation on the Depreciation Data Summary sheet; a Transfer of \$20,126
 was listed as Salvage. Taking into account the above. Account 367 should indicate
 Transfers of \$0.00 and Salvage of (\$50).

Account 368 (Line Transformers):

a. The \$6,581 adjustment increasing investment represents the new plant at the original value of replaced plant that was damaged as the result of Hurricane Opal.

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7. - Continued

The (\$6,266) transfer out of plant represents a few items that were initially charged to plant instead of the storm reserve when purchased. These items were correctly included in the subsequent \$17,299.73 charge-out from the storm reserve, discussed above.

The adjustment to reserve is comprised of two events. The reserve was reinstated by \$6,581 from the storm reserve for the original value of the items retired.

The remaining \$1,823 increase to reserve represents a transfer from the storm reserve for cost of removal due to Hurricane Opal

b. The negative salvage results from the removal cost and cost of disposal being substantially greater than any salvage realized. It is the policy of FPUC to charge cost of removal only when the cost is the result of removing transformers for the purpose of being retired. Additionally, retired transformers require high costs for disposal and/or decommissioning and associated transportation. During the period covered by this depreciation study, there were transformer disposal testing and several large disposals of transformers. It is expected that future costs of disposal will be less than indicated by this particular study

Staff did not indicate a proposed net salvage rate for this account. The Company would request that due to the unusually high disposal costs, discussed above, the net salvage rate remain at the current level of negative 10%. It is felt that this rate, which is equal to the current industry average, would be appropriate until further activity can be measured

Account 369 (Services):

- a. The adjustment increasing the reserve by \$850 is the result of a sale of scrap.
- b. At January 1, 1997, Account 369 Services, consisted of 76.89% Overhead Services and 23.11% Underground Services.
- c. Since engineering parameters and work methods are not expected to change significantly in future years, it is expected that removal costs will remain constant. The Company agrees with the Staff's proposal of a Net Salvage factor of negative 20%.
- d. The Company agrees with the Staff's proposal of a 30 year service life.

- 9. Account 370 (Meters): Over the past few years, it has been necessary to identify and retire many older (lower cost) meters and many inaccurate meters. It was determined that it would not be economical to rebuild the particular meters involved. It is expected that the net salvage percentage would decrease somewhat over the next several years since a vast majority of the old and inaccurate meters have been retired.
- 10. Account 371 (Meters): The Company acknowledges the Staff's response; however, we would like to request the net salvage rate be adjusted to 15% instead of the proposed 10%. It is felt that a 5% reduction would be appropriate until further activity can be measured and it still remains a move more towards the industry average.

11. Account 373 (Street Lighting):

a. The \$51.77 adjustment increasing investment represents the new plant at the original value of replaced plant that was damaged as the result of Hurricane Opal.

	Cost of New Plant	\$136.09
less	Storm Reserve Contribution	84.32
	Book Value of Replacement Items	<u>\$ 51.77</u>

The \$52 increase in the reserve resulted when the reserve was reinstated from the storm reserve for the original value of the items retired

- b. The Company agrees with the Staff's proposal of a 25 year service life.
- c. The Company acknowledges the Staff's response; however, we would like to request the net salvage rate be changed to negative 5% instead of the suggested negative 15%. It is felt that a 10% reduction would be appropriate for this depreciation study period until additional future activity can be measured and it still remains a move more towards the industry average.

12. Account 392 (Transportation):

- a. This entry represents the proceeds from the sale of an automobile. The retirement of the vehicle is included in the \$40.378 retirements.
- b. Of the several vehicle retirements that were posted during 1996, only one salvage was posted during 1996. The salvage for the remaining retirements were posted during 1994 and 1995. See response to 12a and 12e for additional details.



FLORIDA PUBLIC UTILITIES COMPANY, Marianna Flectric Division 1997 Depreciation Study, Dot # 970537-E1

12. - Continued

- c. The \$88,760 represents retirements of Heavy Trucks for 1996. For the items retired during 1996, \$23,850 of salvage was recorded in 1995. See response to 12e for additional details.
- d. See response to 12c for additional details
- e. See the attached Exhibit N. Transportation In Service, Retirements, Salvage for additional details regarding the above items.

The Company uses the policy of replacing heavy vehicles after 10 years of service. Cars and light trucks are replaced after five years of service.

13. Account 397 (Communication Equipment): Communication Equipment is presently comprised of Fixed 2-Way Communication Equipment of \$15,450, Mobile and Handheld 2-Way Equipment of \$45,142; Telephone System of \$6,287; and miscellaneous communication equipment of \$810.

It is anticipated that within the next few years all 2-way communications equipment will be replaced. The system's mobile equipment will be purchased and a monthly usage fee will be paid to a third-party vendor. Due to rapidly changing technology and a commensurate lower equipment quality it is anticipated that the system will have a useful life of approximately 10 years.

FLORIDA PUBLIC UTILITIES COMPANY MARIANNA ELECTRIC DIVISION RETIREMENTS FOR 1994

51.5 1943 50.5 1984 40.5 1985 40.5 1986 47.5 1946 43.5 1980 43.5 1980 43.5 1980 43.5 1980 43.5 1980 50.5 1986 50.5 1986 50.5 1986 50.5 1988 50.5 1988	0.572.18	290,740,21	40.00 143.47 71.90 311.09 135.20 853.57 544.98 863.28 1203.13 273.03	6,245,95 3,055,75 12,910,24 5,479,65 36,860,30 12,821,75 32,587,42	4,499,18 103,50 100,19 222,42 1,057,64	191,097,85 4,295,25 4,138,29 8,883,17	13.01 83.28 28.19 16.81 67.82 47.84 54.00 57.59 20.78	718.37 4,122.36 1,270.22 798.40 2,223.83 2,181.27 2,403.00 2,522.57 885.15	90.5 40.5 40.5 47.5 46.5 45.5 43.5 42.5 41.8	1946 1947 1948			•		467 44	20,333,64	51.5 50.5 48.5 47.5 48.5 48.5 48.5 48.5 48.5 48.5 48.5 48	19-19-19-19-19-19-19-19-19-19-19-19-19-1
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1.5 1900 2.5 1907 2.5 1907 1.5 1902	6572.18	285,740.21	1,504.13	32,507.42		30,051,50	173.46	6,904.75	37.5	1887					1,453.35	55,634.00	37.5	1
8.5 1980 4.5 1980 3.5 1987 2.5 1982 1.5 1983	8,572,18	280,740.21	1,504.13		173.90	6,347.36	531.46	19,300.02		1000					78.00	003.50	36.5	1
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2.5 1952 1.5 1965 0.5 1986	:		ER 26	11,140,43	200.44	8,724,74	91.90	3,066.25		1001					86.71	2.971.79	33.5	
1.5 1885 0.5 1884			430.74	14,291.50	88.62	2,174.90	522.50	16,001.25		1962					105.10	3,417.70	450.00	51
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		1	48.8	14,942.56	892.97	21,128.44	100.81	3.074.71		1984					417 92	12,746 56		
9.5 1965			343.04	18,037.38	1.349.30	39 804 35	816.96	24,100.32		1985					876.40	25,656 16	79.5	
8.5 1988			909 77	14,441.32	371.61	10,596.59	154.13	4,302,71		1986	1	1.1			733 02	20.001 07		
7.5 1987				15,900.70	193.33	5,316.50	57.50	1.583.45		1987		•		- 1	738 10	20,244,40		
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4.5 1970	-	-	438.56	10,695.72	555.62	13,612.90	153 15	3,752.18		1970		,						
3.5 1971	~	- 1	483.30	11,357.55	747.82	17,573.77			23.5	1971			,		646 98	19,803 56		
2.5 1972		- 1	276 63	5,144.18	510 30	11,481.75	59 72	1.343.70		1972					290 81	6.543.23		
1.5 1973		,	627 30	13,488.89	512.01	13,177.57	109 74	2.359 41		1973				- 1	338 55	7.280 98		
05 1974	-		1.384 98	26,391 68	1,200 11	29.010.76	236 12	4.581.46		1974	•		,		588 44	14,113.02		
95 1975		- 1	336 95	6,607 58	389 50	7,595.25	296 13	5.813.54		1975	4	•		- 1	1 413 78	27.568 71		
8.5 1976	-	•	143.25	2.650 13	.40 .0	2.771.12		100		1976				4	906.59	16,771 92		
7.5 1977	-		331 42	5,799.85			98 62	1,025 85		1977				-	1 485 35	25,993 63		
6.5 1975	-		1 633 24	26.948.46	130 20	2 148 30	. 4 26	4 525 29		1978		-		-	827 90	13,660 35	16.5	
3.5 1975	-		430 10	6,666 55	554 54	10 145 37		-	15 5					1	176.15	2 730 33		
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2.5 1962	-		1 491 85	18 648 13	473 66	18,420.75	881 08	8.513.50	125	1962	-			4	247 02	3.087.75	12 !	5
1.5 1383	-		418 64	4.814.36	504 40	5,800.60			11.5	1983					316 05	3 634 58	11.5	5
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9.5 1985			68.74	653 03	506.00	5 662 86	150.34	1 428 23	E 5	1965		-			1.082.43	10,093.09	9.5	
8.5 1986		4	965 19	8,254.12	1 683 67	12,601.00			8.5	1986	-			4	2 170 AS	18,452.23	8.5	
7.5 1987			679.95	5 099 63	400 52	3 003 90	100		7.5	1987			-	. /	416 48	3.123.60	7.5	
6.5 1988		.	486 16	3,030 04	18" 70	1.220.05	74 91	486 92		1988	4						6.5	
5.5 1989			1 687 65	9.282.08	1.541.37	8 477 54	497 78	2,737.79		1989					82.76	455 29	5.5	
5 1990		,	286 94	1,201 23	85 10	363.31			4.5	1890		_		. /	1.184.21	5,328 96	4.5	
15 1901			694.71	2.431 49	-		701 13	2.733 W		1991		_		. /	1.861.49	6,515.22	35	
5 1997	_		700 44	716.10		- 0	56.59	141.46		1992		-			1 586 67	3,967.18	2.5	
1.5 1983			401 (3)	601.55	645 73	988.60	174.91	262.37		1983				- Y	764 70	1,147.06	1.5	
0.5 1994		.	-D1 03	801.00	973.25	485 63	114.67	202 31	0.5	1994				•	2.164.46	1.083.24	0.5	
NA 1995		,		-	A1172	400 63			N/A	1905		-	-	•	2,104.40	1,000,29	NA	
NA 1996				-		-							1 .	*	1		NUA	
1990	* ***	200 740 74	22.004.5		70.470	- 1	12.684.00	*******	. NA	1996				+	NA 000 00	******	190	-
VG AGE NO	1.573.16	295,740.21 34.5	23.894.31	498.805.37 20.9	29.430 iv	665,696,09	13.671.88	379,912.65	,			NA		N.A	37 097 97	18.4		

FLORIDA PUBLIC UTILITIES COMPANY MARIANNA ELECTRIC DIVISION RETIREMENTS FOR 1995

GE Y	EAR	362	WT AVG	384	WTAVG	345	WT AVG	370	WTAVG	AGE 1	YEAR	3871	WTAYG	3672	WT AVG	3681	WT AVG	AGE	YE
25 1								*			1943					-			19
1.5 1		+				•		26.93	1,366.60		1944	•			- 1				10
0.5 1		•	. 1		- 1			26.93	1,309.07		1945		-	•			•	50.5	
0.5					•	•		17.86	CD4.07		1946		·	+			•		11
1.5 1		-					•	63.27	3,000.00		1847	-	.	•		Santa and		44.5	
15 1				-				31.00	1,514.30		1948	-	• 1			1.044.00	49,560.00	47.5	
	940				.	17.81	E28.17	62.04	2,831.36		1040	•						46.5	
5.5 1		-						94,37	4,293.94		1050	-					•	45.5	5 1
4.5 1	951	•						209.47	9,321.42	44.5	1951	+					- X	44.5	9
3.5 1	952	-	- 1	309.52	15,484.12	2,043.01	80,670.94	41.56	1,807.86	43.5	1952		•		.	227 26	8,000.66	43.5	5 1
2.5 1	953	-	- 1			871.84	41,307,45	201.10	8,546,75	42.5	1953	-			-	4.		42.5	5 1
1.5 1	B54		- 1	58.76	2,438.54	22.62	150.73			41.5	1854	-				160 80	7,038,40	41.5	5
3.5 1	955			175.04	7,000.12	41.64	1,897.76	27.84	1,127.52	40.5	1955					213.19	8,634,20	40.5	5
1.5	868			\$75.31	22,724.75	310 47	12,383,57	124,14	4,803.63	39.5	1959				. 1	1,300	\$3,952.26	30.5	5 1
15 1	957			101.12	3,003.12	310.55	11,000,18	163.96	7,002.40	30.5	1057	-	- 1	-		520 43	30,000.56	30.5	5 1
7.5 1	930			230.77	0.053.00	114.00	4,311,00			37.5	1968		. 1			239.00	7,837.50	37.	5 1
8.5 1		-		002 93	24,826.85	504.00	21,710,20	321.90	11,752.04	34.5	1900					1.105.00	43,362.00	36.5	5
15 1	000			522.10	10,537.30	517.51	14.371.01	267.63	9,500.87	35.5	1000					384 84	13,854,72	36.5	5
4.5 1	801	-		424.77	14.654.57	201.12	4.839.84	121.77	4,201.07	34.5	1001					402.76	13,895.91	34.5	5
35 1	962		- 1	235.46	7.867.91	125.05	4,100,18	71.54	2.300.50	33.5	1062					20.29	600.72	33	5
25 1				980 77	17,000,40			117.44	3,816.80		1883		- 1			-		32	
	1004			349.10	10,865.15	208.30	E.330.45	124.18	3,911.00		1994		- 1	-		307.54	9.057.51		
08 1	886			2,878.13	87,792,97	445.46	13.398.53	605.38	18,494,40		1985					2.182.35	105,561.68		
	200			209.33	6.175.24	111.30	3.283.36	179 12	5,284.04		1986		_			1 382 26	31,826.67		
	1997		. !	845.54	18.397.89	200 12	5,214.82			-	1987					1 750 36	50,141.76		
	1900			1.761.60	48,444.00	317.25	8.774.36	124.80	3.434.75		1986					1 479 78	40,883.40		
	1960			3.429 81	90,884.67	1,143.04	30,290,56	305.55	9.867.08		1989					821 19	21 920 54		
	1970			914 D4	23,308 02	913.83	23.297.57	2.035 17	51,896,84		1970					1 561 45	40,734 98		
	1971			596 80	13,641,60	923 95	22,536,78	185.83	4,797.84	-	1971					35" 42	14.391.79		
	1972		. (962 63	22.821.81	801 15	20 142 03	245 00	5,757.50		0.00				. 1	1 541 99	36,708.77		
25 1	100000	_		501 19	11,276 78	348.57	1 797 83	330 75	7.441.88							5 527 98	128 629 55		
15 1				952.29	14,024.24	818.45	13,296 68	43 59	980.19		1974					950 27	14.367.81		
	1973			2 229 95	45 893 48	1 858 24	34 298 92	718 70	14,733.35		1975				1.4	335 25	19 172 63		
	1918			500 29	17.165.66	1.711.22	33 368 79	159 91	3 118.25		1978					1 119 91	23.516.80		
15		1	1	951 58	17.604.23	2 435 19	45 351 02	1 246 63	23.000 66		1977				-	NG8 15	14.962.43		
	16.8			3 491 74	61 105 45	1 421 52	24 376 60	454.29	7 950 08		1978		•	264 50	630 50	1 538 36	32 166 05		-
	1979			1 787 41	29 162 27	1 424 78	23,500 62	414 65	6 841 73		1979			404 30	900 30	122" 33	20,246.00		
	1900			31141.51	, 40, 10 Ct. 2, 1	874 34	10 452 27	178 BO	2.771.40		1980		•			142 49	11.508.60		
	1961	1	•			019.34	432.21	449 3	6 519 20		1981					1 506 71	27 876 30		
-	1962			164 04		1 077 87	14 551 25	3 881 14	49 595 39		1982		•	55" 60	F 527 60	111.96	8.247.96		0.1
	1983		•	190.05	2 375 63		50	814 56	10 182 00		1983			33 80	17.24 164	364 18			
	1984		•	359 78		382 20		814 36	111 102 00	115	1984	•	•			-04 1 E	* 302.25		
	1985	1	*		21 581 50	484.43	1 139 12	453.30	9.002.60		1965		,			1 374 4	87 240 72	11	
	1986			2 055 39		685 63	12	657.39	3 002 00		1986					5 306 54			
	1967		•	1,273 80 992 18	21 601 87	130.00				95	1987		,	,		1 008 21	6.578 OC		
	1986		•		7,583.63	129 19	356.12	205.25	F 200 TO	85	1000		*			579.08	4,921 16		
100	1989		•	1 011 62	7 387 15			105 36	5,290,20		1968		•		*	0.	5.827.58		71
-	25000		-	56.7 55	3.656.58	1 399 48	9 396 62	682 84	4 438 46		1969		*			3 874 75	1 585 58	1 5	
	1990		•)	1 559 05	8.574.78	155 00	852 94	****	later of	5.5	1990					2 663 56	14.816.23	5	
_	1991			775 18	3 488 31			63 60	286.20		1001		-		•		4	4	_
	1992	•	•	200 44	1.002.54		Gara	735 28	2.573.48		1992					1 43 43	5.010.01	3.	
	1993	4	*	1,367 86	3.419.15	160.00	400.00		•	2.5	1993		-			48.51	121.28	2.	
	1994	1		206 83	430 25			109 19	103.79		1994					1 758 90	2 636 35		
	1995			736.35	366 16			59 6	29.58		1995					130 56	315.29		
WA	1998	-								N/A	1998			- Vi			4.0	N	A
			-	38,564,71	748,443.50	34.973.62	554 96E 10	17,597.21	336,248.33				×	822.20	12.158.10	53 497 78	1 000 054 84		
	THE REAL PROPERTY.			1000		-				-8-									á

FLORIDA PUBLIC UTILITIES COMPANY Marianna Electric Division

1997 Depreciation Study - Oxidet Number 970537-E1
Response to Initial Review, Staff Report and Staff Recommendations
Major Rebuilds and Retirements

DESCRIPTION	INVESTMENT TO REPLACE / REBUILD	RETIREMENT	COST OF REMOVAL	SALVAGE
RELOCATE FEEDER ALONG HIGHWAY 71				
SOUTH DUE TO HIGHWAY WIDENING	75.500	10707		
1996	70,000 70,000	18,585	9,000	3,00
2000	70,000	18,585	9,000	3,00
2001	70,000	18.585	9,000	3,00
TOTAL	280,000	74,340	36,000	12,00
REPLACE OIL CIRCUIT BREAKERS WITH VACUUM CIRCUIT BREAKERS OVER THE NEXT 5 YEARS				
1998	35,000	9,551	1,000	
1999	35,000	9,551	1,000	
2000	35,000	9,551	1,000	
2001	35,000	9,551	1,000	
TOTAL	140,000	38,204	4,000	
REBUILDING OF FEEDERS IN THE MARIANNA AREA 1998 1999 2000 2001 TOTAL	35,000 35,000 35,000 35,000	7,409 7,409 7,409 7,409 29,636	4,000 4,000 4,000 4,000	1,000 1,000 1,000 1,000
	7.10,000	21,020	10,000	
REPLACE BUCKET TRUCK (#41908) 1998	130,000	61,557		15,000
REPLACE 2-WAY COMMUNICATION SYSTEM 1999	20,000	60.592	2,000	20,000
SALE OF GREEN STREET WAREHOUSE Suructures & Improvements Land Total 1997		22,750 1,000 23,750	5,000 5,000	\$0,000 \$0,000
10011997		13,730	3,000	30,000
SALE OF BLUE SPRINGS HYDRO SITE		1.837	1.240	70,500

Note (1): The sale of the land & warehouse located at 406 South Green Street, Marianna, Florida is anticipated to take place lass 1997 or early 1998. Values shown for Salege and Cost of Removal (Expenses of Sale) are estimated.

The Company requests that the gain from the sale of this property be amortized over the four years beginning January 1, 1998.

Note (2): The sain of the Hydro Plant Site located at Blue Springs took place in 1997

Values shown for Salvage and Cost of Removal (Expenses of Sale) are actual

The Company requests that the gain from that sele of this property be amortized over the four years beginning January 1, 1º96.

FLORIDA PUBLIC UTILITIES COMPANY

Marianna Electric Division

1997 Depreciation Study - Docket Number 970537-E1
Response to Initial Review, Staff Report and Staff Recommendations
Transportation - In Service, Retirements, Salvage

12000		Account 372					
Vehicle	194-51	ERVICE	RETIRE	MENT	SALVAGE		
Description	Date	Amount	Date Posted	Amount	Date Posted	Amount	
1994 Retirements Veh#1917 - Chev Caprice	1988	13,405.55	10/94	13 405 55	10/94	2,120,00	
1995 Retirements							
None							
1996 Retirements							
Veh#1916 - Chev Caprice	1986	12,911,14	6/96	12,911.14	12/94	2,120.00	
Veh#1914 - 1987 Ford Escort	1987	8.399.20	6/96	0 399 20	7/95	900.00	
Veh# 1688 - 1982 Ford Escort	1982	6,899.00	6/94	6,899.00	7/95	695.50	
/eh#1926 - 1990 Toyota Camry	1990	12,169,93	5/96	12,168 93	5/96	2,825.00	
		40,378.27		40,378 22		6,540.50	

Vahicle		ount 192.2 - Light ERVICE	Trucks & Yans RETIRE	MENT	SALV	AGE
Description	Date	Amount	Date Posted	Amount	Date Posted	Amount
1994 Resignments						
Veh#1910 - 1987 C-10 Pickup Truck	1987	11,133.60	4/94	11,133 60	5/94	1,058.94
Veh#1911 - 1987 S-10 Pickup Truck	1987	9,468,12	4/5	9,468 12	5/94	1,058.94
Veh#1913 - 1987 S-10 Pictorp Truck	1987	9,468.12	4/94	9,468 12	5/94	1,058.94
		30,069.84		30 069 84		3,176.82
1995 Retirements None						
1996 Retirementa Veh#1909 - Chev C-10 Pickup Truck	1986	9,025.29	6/96	9 025 29	2/96	751.00

Vehicle		ACCOUNT 372.3 - F	leavy Trucks RETIRE	MENT	SALV	AGE
Description	Date	Amount	Date Posted	Amount	Date Posted	Amount
1994 Regrements						
Veh#1906 - Ford F8000	1985	87,125 40	5/94	87,125 40	12/91	13,515.0
Vah#1921 - 1990 GMC/Utility Veh#1907 - Chev Cab w/Kobac	1989	71.272 76	2/94	71 272 76	2/94	20,140.0
	1985	96.857.57	5/94	96.857.57	12/93	13,5150
Digger		255,255 73		255,255 73		47,170.0
1995 Retarementa None						
1996 Retirements						
Veh#1915 - Aerial Service Body	1987	28,881 30	296	28.881 30		-0-
/eh#1923 - 1990 GMC Chassis & Aerial Service Body	1989	59,878 52	2/96	\$9,878.52	7/95	23,850.0
		88,759 82		88,759 82		23,850.0

FLORIDA PUBLIC UTILITIES - MARIANNA DIVISION 1997 STUDY DATA ENTRY SHEET

				CURRE	NT			1	COMPA	NY PROPOSE	D	
ACCOUNT	1/196 INVESTMENT	1/1/96 RESERVE	SERVICE LIFE	AVERAGE REMAINING LIFE	NET SALVAGE	AGE	CLEVE	AVERAGE SERVICE LIFE	AVERACE REMAINING LIFE	NET SALVAGE	ASE	CI RVI
	(Estamolaria)	(Eromand)	ATRS)	(YRS)	(~)	(YTCS)	_	(YRS)	185	(%)	185	
HYDRAULIC PRODUCTION PLANT												
331 - Structures & Improvements	O	0										
332 - Reservoire dame and naturage	0	0										
333 . Wheen turnow and generators	0	0		4 Year Recon	ery Schedule							
334 - Accessory control agreement	0	0	•	_				_				
335 - Macellanana power plant	0	0										
Total Support Assets	0	0										
DISTRIBUTION PLANT			-									
300.1 - Lacal Rights	10	2	36 0			14.1		56.0	50		6.5	
301 - Structures and Improvements	9	3	45 0			111		45 3	29		16.1	
302 - Station Equipment	839	345	36 0	25.0	(10.0)	13.5	R.J	30.0	23	1	16.4	
364 - Poles, Towers, and Festures	4.292	1,070	33 (23 ((20.0)	12.1	R2 5	33.0	21		13.6	R2 5
365 - Overhead Conductors & Dances	4,700	1,879	34.0			14.0		34.0	18		16.3	
300 - Underground Conduit 307 - Underground Conductors & Device	96	21	50 (4.0		500	43		D.6	
	430	98	35 (57		35.0	27		8.7	R2
368 - Line Transformer	4,433	1,910	29.0	371	(10.0)	11.4	R3	29.0	16		14.0	R3
369 - Services	2,063	700	27			8.5	54	30.0	19	4 (20.0)	10 6	84
370 - Mestage	963	497	30	15.	2 (10.0)	16.3	RJ	30.0	13	2 (10.0)	17.9	RS
371 - Installation on Customer' Pressure	649	121	15.0	0 10:	2 20.0	8.0	1.2	150	9	4 15.0	0.3	u
373 - Street Lighting & Signal Systems	234	65	29.0	0 18.1	6 50	30.6	SC.	25.0	13	5 (5.0)	17.1	RI
Total Distribution Acests	18,726	1,311						-				
GENERAL PLANT												
390 - Structurus & Improvemente	901							300	44		5.7	
392.1 - Transportation-Com	16	20	5.					5.0		0 15.0	3.5	
392.2 - Transportation-Light Trucks & Vans	173	71	7.					70		5 100	3.8	
392.3 - Transportation - Heavy Trucks	776	230	25					11.0	10	5 10.0	3.5	
392.4 - Transposation - Vans 393.1 - Store Equipment-Famil	22 63	22	30					30.0	- 77		64	
394 1 - Tools, Slap & Garage Equipment	16	- 4	26					26.0		9 00	11.3	
395.1 - Laboratory Equipment	17		30					30.0	14		15.7	
396 - Power Operated Equipment	24	9	14					140		8 100	4.3	
397 - Communication Spripment	68	62	20					20.0		3 00	16.0	
Total Council Plans Agents	2.060	515										
GRAND TOTAL	20,806	7,892				10/16/97	14.	2 CALLBAT- NID	TH-ISPANAR-IU	C-POPPE		

FLORIDA PUBLIC UTILITIES - MARIANNA DIVISION 1997 STUDY

COMPARISON OF EXPENSES

ALL DOLLARS @ 1,000

				CUR	RENT		PROPOSED	
ACCOUNT		1/1/98 ESTIMATED INVESTMENT	1/1/98 ESTIMATED RESERVE	RATE	EXPENSES	RATE	ESTIMATED EXPENSES	CHANGE IN EXPENSES
DISTRIBUTION	PLANT		•					
	360 1 - Land Rights	16	2	2.3	0	1.8	0	0
	361 - Structures and Improvements		3	2.2	0	2.3	0	0
	382 - Station Equipment	839	145	2.9	24	3.0	25	1
	364 - Poles, Towers, and Fixtures	4,252	1 670	3.5	150	4.1	176	20
	365 - Overhead Conductors & Devices	4,700	1,875	3.3	155	3.9	183	21
	366 - Underground Conduit	94	21	2.0	2	19	2	
	367 - Underground Conductors & Devices	430	98	2.8	12	2.9	12	(
	368 - Line Transformers	4,433	1,910	4.0	177	4.2	186	1
	369 - Services	2,063	744	4.6	95	4.3	89	(1
	370 - Meters	963	497	4.1	39	4.2	40	
	371 - Installation on Customers' Premises	649	121	5.7	37	7.1	44	1
	373 - Street Lighting & Signal Systems	234	65	2.9	7	5.7	13	
	TOTAL DISTRIBUTION PLANT	16,726	7,377		698	-	772	70
GENERAL PL	ANT							
	390 - Structures & Improvements	901	76 *	2.1	19	2.2	20	
	392.1 - Transportation-Cars	16	20	29.9	5	17.0	3	(
	392.2 - Transportston-Light Trucks & Vans	173	71	13.0	22	14.0	24	
	392.3 - Transportation - Heavy Trucks	776	230	6.9	54	8.0	62	
	392.4 - Transporation - Vans	22		2.6	1	3.6	1	
	393.1 - Stores Equipment-Fixed	63	22	5.3	3	3.0	2	
	394.1 - Tools, Shop & Garage Equipment	16		3.8	1	4.2	1	
	395.1 - Laboratory Equipment	17		3.4	1	3.7	1	
	395 - Power Operated Equipment	29		8.4	2	7.4	2	
	397 - Communication Equipment	44	67	0.6		5.0	3	
	TOTAL GENERAL PROPERTY	2,000	515		114		119	
	TOTAL RATES	20,806	7,892		812		891	
	RECOVERY SCHEDULE			1		1		
	330 - Land & Land Rights - HYDRAULIC PLANT LAND, BLUE SPRINGS	0	72		0	4 Yr. Amor	t. (18)	(1
	389 - Land & Land Rights - GREEN	0	- 44		0	3 1718760	(44)	
	STREET, MARIANNA - LAND				•	4 Yr. Amor	L	
			116				(29)	(2

Florida Public Utilities - Marianna Division Theoretical Reserve Calculations Using Company Proposed Rates

	1/1/98 INVESTMENT	1/1/98 RESERVE	THEORETICAL RESERVE	RESERVE	1.40.1	WILR	ARL	NET SALV
ACCOUNT	(\$)	(\$)	(%)	(\$)	IMBALANCE	(%)	(YEARS)	(2)
DISTRIBUTION PLANT			7.654					
360.1 - Land Rights	16	2	10.00	2	0	1.3	50 0	00
361 - Structures and Improvements	9	3	36.20	3	υ	2 2	500	0.0
362 - Station Equipment	839	345		35 3	18	20	23 0	110 0
364 - Poles, Towers, and Fixtures	4.292	1,670		1.940	270	3.5	21 0	(25.0
365 - Overhead Conductors & Devices	4,700	1,901		2,365	484	34	180	(15.0
366 - Underground Conduit	98	21		18	(3)	20	41.0	00
367 - Underground Conductors & Devices	430	98		93	(5)	20	27 0	0.0
368 - Line Transformers	4.433	1,910		2.181	271	3.8	100	(10.0
369 - Services	2,063	766		875	109	4.0	194	(20.0
370 - Meters	963	497	58.94	568	71	3.7	138	(10.0
371 - Installation on Customers' Premises	649	121	31.42	204	83	5.7	9.4	15.0
373 - Street Lighting & Signal Systems	234	65	48.30	113	48	+2	13.5	(5.0
Total Distribution Plant	18,726	7,377						
GENERAL PLANT								
390 - Structures & Improvements	901	76	12.60	114	38	2.1	44.0	(5.0
392.1 - Transportation-Cars	16	11	51.00	8	(3)	17.0	2.0	15.0
392.2 - Transportation-Light Trucks & Vans	173	71	44.85	78	7	12.9	3.5	10.0
392.3 - Transportation - Heavy Trucks	776	230	28.50	221	(9)	8.2	7.5	10.0
392.4 - Transporation - Vans	22	6		5	(1)	3.8	18.6	5.0
393.1 - Stores Equipment-Fixed	63	22		17	(5)	3.3	22.0	0.0
394.1 - Tools, Shop & Garage Equipment	16	6	1.00 .00.0	7	1	3.0	14.9	0.0
395.1 - Laboratory Equipment	17	8	52.81	9	i i	3.3	14.3	0.0
396 - Power Operated Equipment	28	Č	40.08	ıil	a a	6.4	7.8	10.0
397 - Communication Equipment	68	57	1 00000	57	0	5.0		0.0
Total General Plant	2.080	515		20	-	4-5		
ERR		044						
GRAND TOTAL	20806	7892						
OMBID IVIM	40000	2092						

10/16/97

14:22 CIALLDAT-IVINSH-IWOOMAE-IVENSSC-IWIDST WES

FLORIDA PUBLIC UTILITIES - MARIANNA DIVISION 1997 STUDY COMPARISON OF RATES AND COMPONENTS

	CURRENT				COMPANY PROPOSED				
ACCOUNT	AVERAGE REMAINING LIFE	NET SALVAGE	1/1/94 RESERVE	REMAINING LIFE RATE	AVERAGE REMAINING LIFE	NET SALVAGE	ESTIMATED 1/1/98 RESERVE	REMAINING LIFE RATE	
	(YRS.)	(%)	(%)	(%)	(YRS)	100	100)	301	
HYDRAULIC PRODUCTION PLANT									
331 - Structure & Improvements									
132 - Reservoire, dame, and waterways	(4 Year Recovery Schedule)								
333 - Wheels, turkings and generators									
334 - Acoustry electric agreement									
335 - Macellansous power plant									
DISTRIBUTION PLANT									
300 ! - Land Rights	42.0	0.0	3.7	2.3	50.0	0.0	12.5	1.8	
301 - Structures and Improvements	34.0	0.0	26.2	2.2	29.0	0.0	33.3	2.3	
302 - Station Equipment	25.0	(10.0)	37.2	2.9	23.0	(10.0)	41.1	3.0	
304 · Poum Towers, and Futures	23.0	(20.0)	39.3	3.5	21.0	(25.0)	38.9	4.1	
305 - Overhead Conduction & Devices	22.0	(10.0)	36.6	3.3	18.9	(15.0)	40.4	3.9	
300 - Underground Conduct	45.0	0.0	11.6	2.0	41.0	0.0	21.4	1.9	
307 - Underground Conductors & Devices	30.0	0.0	16.4	2.8	27.0	0.0	22.8	2.9	
308 - Lane Transformers	17.9	(10.0)	38.2	4.0	16.0	(10.0)	43.1	4	
309 - Services	18.5	(15.0)	30.1	4.6	19.4	(20.0)	37.1	4.	
370 - Motem	15.2	(10.0)	48.4	4.1	13.8	(10.0)	51.6	4.3	
371 - Installation on Customers' Premises	10.2	20.0	22.0	5.7	9.4	15.0	18.6	7.	
373 - Street Lighting & Signal Systems	18.6	5.0	40.7	2.9	13.5	(5.0)	27.8	5.3	
GENERAL PLANT	l lude								
390 - Structures & Improvements	49.0		3.6	2.1	44.0	(5.0)		2	
392.1 - Transportation-Care	1.7	15.0	34.1	29.9	2.0	15.0	51.0	17.	
392.2 - Transportation-Light Trucks & Vans	3.7	10.0	41.7	13.0	3.5	10.0	41.0	14.	
392.3 - Transportation - Heavy Trucks	6.8	10.0	43.0	6.9	7.5	10.0	29.6	8.	
392.4 - Transporation - Varia	22.0	5.0	32.8	2.8	18.6	5.0	27.3	3.	
393.1 - Stores Equipment-Fixed	15.8	0.0	16.7	5.3	22.0	0.0	34.9	3.	
394.1 - Tools, Shop & Garage Equipment	19.5	0.0	25.9	3.8	14.9	0.0	37.5		
395.1 - Laboratory Equipment	19.6	0.0	34.2		14.3	0.0	47.1	3.	
390 - Power Operated Equipment	12.5	10.0	10.0	6.4	7.8	10.0	32.1	7.	
397 - Communication Equipment	6.7	0.0	59.4	8.6	3.3	0.0	83.5	5.	

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