

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

COST OF GAS PURCHASED	CURRENT MONTH: SEPTEMBER 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$109,902	\$115,548	\$5,646	4.89	\$680,684	\$771,549	\$90,865	11.75
2 NO NOTICE SERVICE	\$49,860	\$49,860	\$0	0.00	\$279,218	\$304,146	\$24,930	8.20
3 SWING SERVICE	\$883,355	\$1,349,593	\$466,238	34.55	\$5,022,797	\$6,405,350	\$1,382,553	21.58
4 COMMODITY (Other)	\$3,297,792	\$3,587,097	\$289,305	8.07	\$20,464,810	\$25,915,153	\$5,450,343	21.03
5 DEMAND	\$2,033,976	\$2,018,658	(\$15,118)	(0.75)	\$14,562,037	\$13,547,225	(\$1,014,812)	(7.49)
6 OTHER	\$125,934	\$130,000	\$4,066	0.00	\$699,044	\$630,000	(\$69,044)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$31,784	\$45,340	\$13,556	29.90	\$227,113	\$304,241	\$77,128	25.35
8 DEMAND	\$546,503	\$536,534	(\$9,969)	(1.86)	\$3,319,175	\$3,481,823	\$162,648	4.87
9 OTHER	(\$155,585)	\$0	\$155,585	0.00	(\$155,585)	\$0	\$155,585	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,078,116	\$6,669,081	\$590,965	8.88	\$38,318,084	\$43,787,356	\$5,469,272	12.49
12 NET UNBILLED	(\$71,575)	\$0	\$71,575	0.00	(\$1,011,638)	\$0	\$1,011,638	0.00
13 COMPANY USE	\$11,783	\$0	(\$11,783)	0.00	\$81,332	\$0	(\$81,332)	0.00
14 TOTAL THERM SALES	\$6,283,414	\$6,669,081	\$385,667	5.78	\$41,885,010	\$43,787,356	\$1,902,346	4.34

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OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

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THERMS PURCHASED	CURRENT MONTH: SEPTEMBER 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	29,189,119	27,002,811	(2,186,508)	(8.10)	179,038,425	178,971,148	(2,067,279)	(1.17)
18 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	33,600,000	36,600,000	3,000,000	8.20
17 SWING SERVICE (Commodity)	3,149,480	4,650,000	1,500,520	32.27	20,774,980	20,005,300	7,230,320	25.82
18 COMMODITY (Other) (Commodity)	13,348,987	12,970,880	(378,107)	(2.82)	94,389,145	87,887,700	(8,701,445)	(7.84)
19 DEMAND (Billing Determinants Only)	39,930,019	35,289,262	(4,640,757)	(13.15)	267,387,769	242,081,271	(25,306,498)	(10.45)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	11,074,710	10,820,981	(253,729)	(2.34)	65,782,870	68,187,933	2,385,263	3.50
22 DEMAND	13,253,010	12,997,481	(255,529)	(1.97)	78,997,690	81,448,243	2,450,553	3.01
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	16,498,467	17,620,880	1,122,413	6.37	115,164,125	115,893,000	528,875	0.46
25 NET UNBILLED	(191,742)	0	191,742	0.00	(2,710,339)	0	2,710,339	0.00
26 COMPANY USE	31,023	0	(31,023)	0.00	181,468	0	(181,468)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	16,958,689	17,620,880	664,191	3.77	115,538,912	115,893,000	154,088	0.13

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

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CENTS PER THERM	CURRENT MONTH: SEPTEMBER 97				PERIOD TO DATE				
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28 COMMODITY (Pipeline) (1/15)	0.00377	0.00428	0.00051	12.01	0.00380	0.00438	0.00058	12.77	
29 NO NOTICE SERVICE (2/16)	0.00831	0.00831	0.00000	0.00	0.00831	0.00831	0.00000	0.00	
30 SWING SERVICE (3/17)	0.28048	0.29024	0.00976	3.36	0.24177	0.22872	(0.01305)	(5.71)	
31 COMMODITY (Other) (4/18)	0.24704	0.27655	0.02951	10.67	0.21681	0.29554	0.07873	28.84	
32 DEMAND (5/19)	0.05084	0.05721	0.00627	10.96	0.05448	0.05598	0.00150	2.88	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00287	0.00419	0.00132	31.50	0.00345	0.00448	0.00101	22.84	
35 DEMAND (8/22)	0.04124	0.04128	0.00004	0.11	0.04202	0.04275	0.00073	1.71	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.38840	0.37848	0.01007	2.88	0.33273	0.37848	0.04575	12.09	
38 NET UNBILLED (12/25)	0.37329	0.00000	(0.37329)	0.00	0.37325	0.00000	(0.37325)	0.00	
39 COMPANY USE (13/26)	0.37981	0.00000	(0.37981)	0.00	0.37984	0.00000	(0.37984)	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.35845	0.37848	0.02003	5.29	0.33185	0.37848	0.04683	12.37	
41 TRUE-UP (E-4)	(0.00519)	(0.00519)	0.00000	0.00	(0.00519)	(0.00519)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.35326	0.37329	0.02003	5.38	0.32666	0.37329	0.04683	12.55	
43 REVENUE TAX FACTOR	1.00378	1.00378	0.00000	0.00	1.00378	1.00378	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.35459	0.37489	0.02010	5.38	0.32768	0.37489	0.04701	12.55	
45 PGA FACTOR ROUNDED TO NEAREST .001	35.459	37.489	2.01019	5.38	32.768	37.489	4.70084	12.55	

FOR THE PERIOD OF APRIL 97 THROUGH MARCH 98
CURRENT MONTH: SEPTEMBER 1997

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	17,558,190	\$48,173	\$0.00278
2 Commodity Pipeline (SNG/SGO GA)	8,233,030	\$51,578	\$0.00826
3 Cashouts-Peoples' Transportation Customers	837,524	\$1,512	\$0.00237
4 Cashouts-Supplier Aggregation (Test) Program	14,060	\$40	\$0.00287
5 Commodity Pipeline (FGT)-Prior Month Adjustment	67,820	\$195	\$0.00287
6 Commodity Pipeline (SNG/SGO GA)-Prior Month Adjustment	60,080	\$2,782	\$0.06574
7 Prior Month Adj. With 3rd Party Supplier	(274,765)	(\$789)	\$0.00287
8 Capacity Utilization-Supplier	(5,615,440)	(\$8,719)	\$0.00173
9 Capacity Utilization-Supplier-Prior Month Adjustment	8,720,510	\$18,121	\$0.00185
9 TOTAL COMMODITY (Pipeline)	26,189,119	\$109,902	\$0.00377
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers	\$80,469	\$80,469	\$0.00000
11 Swing Service-Commodity-3rd Party Suppliers	3,148,480	\$804,838	\$0.25655
12 Swing Service-Demand-3rd Party Suppliers-August '97 Accrual Adj.	0	(\$193)	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers-August '97 Accrual Adj.	0	(\$1,790)	\$0.00000
14			
15			
16			
17 TOTAL SWING SERVICE	3,148,480	\$883,355	\$0.28048
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
18 Purchases from 3rd Party Suppliers	12,809,000	\$3,124,229	\$0.24778
19 City of Sundice	15,528	\$7,875	\$0.49426
20 Central Florida Gas	2,710	\$1,178	\$0.43408
21 Cashouts-Peoples' Transportation Customers	659,021	\$144,780	\$0.21948
22 Cashouts-Supplier Aggregation (Test) Program	14,547	\$2,832	\$0.28339
23 Purchases from 3rd Party Suppliers-Prior Month Adj.	(21,789)	(\$4,784)	\$0.22000
24 Commodity-3rd Party Suppliers-August '97 Accrual Adj.	0	\$5,425	\$0.03000
25 Imbalance Cashout-(FGT)-Jun. '97	88,370	\$15,470	\$0.22200
26			
27 TOTAL COMMODITY (Other)	13,348,987	\$3,287,792	\$0.24704
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
28 Demand (FGT)	55,918,200	\$2,790,182	\$0.04882
29 Demand (SNG/SGO GA)	18,718,000	\$482,803	\$0.04609
30 Temporary Acquisition Reservation Charge-(FGT)	2,229,300	\$97,045	\$0.04302
31 Temporary Rollover/Resubmittal Credit-(FGT)	(35,483,000)	(\$1,759,854)	\$0.04862
32 Volumetric Rollover/Resubmittal Credit-(FGT)	(123,400)	(\$5,307)	\$0.04258
33 Cashouts-Peoples' Transportation Customers	637,024	\$22,848	\$0.03589
34 Capacity Discount-Transp. Customer	3,766,780	\$98,853	\$0.02569
35 Demand (SNG/SGO GA)-Prior Month Adjustment	0	(\$1)	\$0.00000
36 Prior Month Adj. With 3rd Party Supplier	(274,765)	(\$11,861)	\$0.04353
37 Capacity Utilization-Supplier	2,692,300	\$382,841	\$0.14041
38 Volumetric Rollover/Resubmittal Credit-(FGT)-Aug.-August'97	(32,949)	(\$1,421)	\$0.04353
38 TOTAL DEMAND	38,539,019	\$2,033,878	\$0.05284
OTHER	THERMS-Line 29	INVOICE AMOUNT-Line 8	COST PER THERM-Line 33
40 Legal Fees	0	\$123,708	\$0.00000
41 Administrative Costs	0	\$2,225	\$0.00000
42			
43			
44			
45			
46			
47 TOTAL OTHER	0	\$125,934	\$0.00000

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES				SCHEDULE A-3*													
ACTUAL FOR THE PERIOD OF:		SYSTEM SUPPLY AND END USE				Page 1 of 1													
PRESENT MONTHS		APRIL 87				MARCH 88													
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY TRNSD	PIPELINE COST	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM								
1 SEPT. 1987	FGT	PGS	FTS-1 COMBL PIPELINE	18,380,820	11,082,110	18,380,820		\$47,912.38			\$8.28								
2 SEPT. 1987	FGT	PGS	FTS-1 COMBL PIPELINE		11,082,110	11,082,110		31,554.38			\$8.28								
3 SEPT. 1987	FGT	PGS	FTS-2 COMBL PIPELINE	875,879		875,879		1,180.83	8828,403.20		\$8.13								
4 SEPT. 1987	FGT	PGS	FTS-1 DEMAND	21,143,320		21,143,320			482,838.85		\$4.38								
5 SEPT. 1987	FGT	PGS	FTS-1 DEMAND		11,082,110	11,082,110			141,811.88		\$4.38								
6 SEPT. 1987	FGT	PGS	FTS-2 DEMAND	1,417,200		1,417,200			48,880.00		\$8.88								
7 SEPT. 1987	FGT	PGS	NO NOTICE	8,000,000		8,000,000			888,888.18		\$8.88								
8 SEPT. 1987	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,768,780		3,768,780			888,888.18		\$8.88								
9 SEPT. 1987	CAPACITY UTILATION-SUPPLIER	PGS	DEMAND	2,882,300		2,882,300			888,888.18		\$8.88								
10 SEPT. 1987	CAPACITY UTILATION-SUPPLIER	PGS	COMMODITY PIPELINE	(5,815,460)		(5,815,460)		(9,718.78)			\$14.84								
11 SEPT. 1987		PGS	COMBL OTHER								\$8.17								
12 SEPT. 1987		PGS	SONAT/ISO GA COMBL PIPELINE	8,333,000		8,333,000		\$1,578.88			\$8.88								
13 SEPT. 1987		PGS	SONAT/ISO GA DEMAND	10,710,000		10,710,000			482,802.85		\$4.81								
14 SEPT. 1987		PGS	SONAT/ISO GA DEMAND		2,178,300	2,178,300			84,488.82		\$2.88								
15 SEPT. 1987		PGS	SWING																
16 SEPT. 1987		PGS	COMBL OTHER																
17 SEPT. 1987		PGS	COMBL OTHER																
18 SEPT. 1987		PGS	COMBL OTHER																
19 SEPT. 1987		PGS	COMBL OTHER																
20 SEPT. 1987	CO-SUPPLIER AGGR. TEST PROG.	PGS	COMBL OTHER	14,847		14,847	3,881.88				\$28.34								
21 SEPT. 1987	CO-SUPPLIER AGGR. TEST PROG.	PGS	COMBL PIPELINE	14,080		14,080		48.38			\$8.28								
22 SEPT. 1987	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	837,824		837,824			22,848.88		\$2.88								
23 SEPT. 1987	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMBL PIPELINE	837,824		837,824		1,811.83			\$8.34								
24 SEPT. 1987	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMBL OTHER	888,821		888,821	144,778.83				\$71.88								
25	TOTAL			\$5,295,438	24,382,820	187,857,898	\$4,877,878.83	\$123,417.88	\$2,724,847.81	\$0.00	\$8.43								

*This report includes prior month's period adjustments.

COMPANY: PEOPLES GAS SYSTEM TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: APRIL 87 Through MARCH 88

PRESENT MONTH: SEPTEMBER 1987

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH#	(D) NET AMOUNT DTH#	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (G+H)/DTH
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
TOTAL							

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.35% per dth.
 (3) Included in the monthly gross volumes above are 100,838 dth's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.35% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except of 150,000 dth's moved on the Southern Natural Gas pipeline, shown on line 8.

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR '97	MAY '97	JUN '97	JUL '97	AUG '97	SEP '97	OCT '97	NOV '97	DEC '97	JAN '98	FEB '98	MAR '98
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0354	1.0433	1.0374	1.0394	1.0364	1.0364						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.061	1.055	1.057	1.054	1.054						
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0423	1.0443	1.0453	1.0472	1.0443	1.0453						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062	1.063	1.065	1.062	1.063						

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR '97	MAY '97	JUN '97	JUL '97	AUG '97	SEP '97	OCT '97	NOV '97	DEC '97	JAN '98	FEB '98	MAR '98
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> ÷ AVERAGE BTU CONTENT CCF PURCHASED	1.0423	1.0443	1.0462	1.0482	1.0453	1.0453						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062	1.064	1.066	1.063	1.063						
TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> ÷ AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0512	1.0512	1.0521	1.0502	1.0502						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.069	1.069	1.070	1.068	1.068						

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
SEPTEMBER 1997

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	8,000,000	16	49,860.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	21,266,800	18	925,721.42	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(123,480)	19	(5,318.22)	5
3a FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND*	(32,640)	19	(1,420.82)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	1,417,500	19	141,611.88	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	16,380,620	15	47,012.38	1
5a FTS-1 USAGE CHARGE	COMM. PIPELINE*	67,920	15	194.94	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	975,570	15	1,160.93	1
6a FTS-2 USAGE CHARGE	COMM. PIPELINE*	0	15	0.01	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	69,370	18	15,469.51	4
8 TOTAL FGT		<u>46,021,660</u>		<u>\$1,174,292.03</u>	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	8,233,030	15	51,575.89	1
11	DEMAND	10,710,000	19	482,902.65	5
12 CITY OF SUNRISE	COMM. OTHER	15,528	18	7,674.82	4
13 CENTRAL FLORIDA GAS	COMM. OTHER	2,710	18	1,176.31	4
14 LEGAL FEES	OTHER			123,708.17	6
15 ADMINISTRATIVE COSTS	OTHER			2,225.49	6
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	637,524	19	22,945.88	5
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	637,524	15	1,511.93	1
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	659,621	18	144,779.83	4
19 SUPPLIER AGGREG. C/O'S (TEST PROGRAM)	COMM. OTHER	14,547	18	3,831.59	4
20 SUPPLIER AGGREG. C/O'S (TEST PROGRAM)	COMM. PIPELINE	14,060	15	40.35	1
21 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,766,780	19	96,653.19	5
22 CAPACITY UTILIZATION-SUPPLIER	DEMAND	2,562,300	19	382,841.23	5
23 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE	(5,615,440)	15	(9,718.79)	1
24 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE*	8,720,510	15	16,120.83	1
25	SWING-DEMAND				3
26	SWING-COMM.		17		3
27	COMM. OTHER		18		4
28	COMM. OTHER		18		4
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	SWING-DEMAND				3
32	SWING-COMM.		17		3
33	COMM. OTHER		18		4
34	COMM. OTHER*		18		4
35	COMM. PIPELINE*	(274,765)	15	(788.58)	1
36	DEMAND*	(274,765)	19	(11,960.52)	5
37	COMM. PIPELINE*	50,090	15	2,792.15	1
38	DEMAND*	0	19	(1.06)	5
39 TOTAL		<u>91,617,605</u>		<u>\$8,500,818.23</u>	

*Prior Month Adjustment

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SORAT Affiliate

Page 7

DATE: 09/30/97
 DUE: 10/10/97
 INVOICE NO.: 19783
 TOTAL AMOUNT DUE: \$975,581.47

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: LD LILLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA #

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT RACHEL CADOY AT (713)853-7568 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DURS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS ORN NO.	DELIVERIES POI NO.	ORN No.	PRCD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES DTH DRY	AMOUNT
		TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151		09/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(12,630)	(\$5,497.84)
		TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197		09/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(25,500)	(\$11,100.15)
		TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162		09/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(9,810)	(\$4,270.29)
		TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963		09/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(14,760)	(\$6,425.03)
		TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 16150		09/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(3,660)	(\$1,693.20)
		TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16198		09/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(14,850)	(\$6,464.21)
		TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5705, at poi 16155		09/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(8,280)	(\$3,604.28)
		TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167		09/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(6,780)	(\$2,951.33)
		TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 16149		09/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(34,200)	(\$14,887.25)
		TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5737, at poi 28712		09/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(31,620)	(\$12,764.19)
		TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16151		09/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(187,560)	(\$81,644.87)
		TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16198		09/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(1,890)	(\$822.72)
		TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161		09/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(10,410)	(\$4,531.47)
		TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5701, at poi 16151		09/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(352,770)	(\$152,860.78)
		TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5565, at poi 16208		09/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(330)	(\$141.65)
		TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5649, at poi 16208		09/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(8,000)	(\$3,482.40)
		TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119		09/97	A	TAQ	0.4268	0.0085	0.4353	0.4353	216,000	\$94,024.60
		TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5113, at poi 16272		09/97	A	TAQ	0.4268	0.0053	0.4321	0.4321	6,990	\$3,020.38
TOTAL FOR CONTRACT 5047 FOR MONTH OF 09/97.											2,726,680	\$975,581.42

*** END OF INVOICE 19283 ***

COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

Line #

DATE: 01/20/97
 DUE: 10/10/97
 INVOICE NO.: 17384
 TOTAL AMOUNT DUE: \$153,560.78

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE
 and wire to:
 Wire Transfer: **10-10-97**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #:
 ABA #:

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza seven
 Tampa, FL 33602

SHIPPER: CUSTOMER NO: 4170 PLEASE CONTACT RACHEL CAOY
 TYPE: FIRM TRANSPORTATION QUIS NO: 006922736 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 CR CODE: 1151

POI NO.	RECEIPTS CRN NO.	DELIVERIES POI NO.	CRN NO.	PRGO MONTH	IC	MC	BASE	ADJUSTMENTS	DISC	TAX	NET	VOLUMES OTH GBT	AMOUNT
				09/97	A	1AQ	0.4268	0.0088			0.4353	382,770	\$153,560.78
TOTAL FOR CONTRACT MONTH OF 09/97.												382,770	\$153,560.78

TEMPORARY ACQUISITION RESERVATION CHARGE - MONTHLY CTRC 5047, AT 001 16151

... END OF INVOICE 19384 ***

01-90-000-232-02-00-0
ke

COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ERGON/SOMAT Affiliate

Page 1

PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE
 And wire to:
 Wire Transfer **10-10-97**
 Florida Gas Transmission Company
 National Bank, Dallas, TX
 Account #
 ABA

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

DATE: 07/30/97
 SVC: 10/10/97
 INVOICE NO.: 17385
 TOTAL AMOUNT DUE: \$146,378.32

CONTRACT: 1
 SHIPPER: 1
 CUSTOMER NO: 4120
 DUN'S NO: 006922736
 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

LINE NO.	RECEIPTS ORN NO.	DELIVERIES POJ NO.	ORN /m.	PROG MONTH	TC	MC	TAX1	YUMERALS	DISC	RLY	VOLUMES DTH DAY	AMOUNT
2				09/97	A	TAQ	0.8072	0.0085		0.8157	259,500	\$211,674.15
3				09/97	A	TAQ	0.8072	0.0085		0.8157	180,000	\$146,826.00
4				09/97	A	TAQ	0.8072	0.0085		0.8157	97,500	\$79,530.75
5				09/97	A	TAQ	0.8072	0.0085		0.8157	10,720	\$8,344.81
6				TOTAL FOR CONTRACT							547,220	\$446,378.32

*** END OF INVOICE 19385 ***

01-90-000-132-02-00-0
[Handwritten signature]

COPY



Invoice

Line#
1
2
3
4 Attn:

Invoice Date: 06-Oct-97
Payment Due 16-Oct-97

5 Invoice Per Capacity Utilization Agreement For: September, 1997

	(DTH) VOLUME	X	RATE	=	AMOUNT
6 Delivered to					
7 RESERVATION	581,544	X	0.3772	=	\$211,814.41
8 USAGE FTS-1	180,739	X	0.0287	=	\$5,187.21
9 USAGE FTS-2	380,805	X	0.0119	=	\$4,531.58
10 Sub-Total					\$221,533.20
11 Delivered to Market:	82,226	X	0.0642	=	\$5,230.65
12 Total Amount Due Peoples Gas System					<u>\$226,763.85</u>

For Payment by Wire Transfer:

- 13 Peoples Gas System
- 14 Barnett Bank NA Tampa
- 15 ABA #
- 16 Account #

17 For further information, please call Ed Elliot at (813)298-4146. FAX # (813)223-4134.

18 g:\gasact\bill97\ wk4
PEOPLES GAS
P.O. BOX 2562
TAMPA, FL 33601-2562
813-273-0074
AN EQUAL OPPORTUNITY COMPANY

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 9/18/97

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Sep 10, 1997	Oct 09, 1997	789.71
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
985.90	985.90-	0.00	0.00	0.00	789.71

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	8/13/97 - 9/10/97	28	29825	28214	1611
	TOTAL GAS USED					1611

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	789.71
CO	
VENDOR 1007582 INVOICE 132663-128434-997 PER 32923-97 DUE 09-23 ATT: [Signature] TRAM ENTERED: [Signature] AUTH: [Signature]	

RECEIVED
 SEP 22 1997
 ACCOUNTS PAYABLE

TOTAL CURRENT CHARGES 789.71
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 789.71

CURRENT CHARGES PAST DUE AFTER Oct 09 1997

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON OCTOBER 3-10, 1997. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON OCTOBER 3.

CITY OF SUNRISE - PUBLIC SERVICE

DETACH STUB AND RETURN WITH RECEIPTABLE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 8/22/97

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Aug 13, 1997	Sep 12, 1997	985.90
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1054.24	1054.24-	0.00	0.00	0.00	985.90

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	7/16/97 - 8/13/97	28	28214	26199	2015
	TOTAL GAS USED					2015

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	985.90
<p>CO _____ VENDOR <u>1007582</u></p> <p>INVOICE <u>132663-128434-AUG-97</u></p> <p>ED <u>SEP 22 1997</u> DUE <u>09-04</u></p> <p>ATT _____ TRAN _____</p> <p>ENTERED _____ AUTH <u>WLLW</u></p>	
TOTAL CURRENT CHARGES	985.90
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	985.90
CURRENT CHARGES PAST DUE AFTER: Sep 12, 1997	

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

03-41 1704

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 9/04/97

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Aug 27, 1997	Sep 25, 1997	2321.21
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2223.37	2223.37-	0.00	0.00	0.00	2321.21

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	7/30/97 - 8/27/97	28	256258	251644	4614
	TOTAL GAS USED					4614

RECEIVED
SEP 10 1997
ACCOUNTS PAYABLE

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,277.50
GROSS RECEIPTS TAX	1.09
PURCHASED GAS ADJUSTMENT	42.62
TOTAL GAS	2,321.21

CO 1 VENDOR 1007582
 INVOICE 10001-74500 Sep 97
 PER 38923-97 DUE 09-11
 ATT J TRAI _____
 ENTERED J DATE 9/10/97

TOTAL CURRENT CHARGES	2,321.21
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,321.21

CURRENT CHARGES PAST DUE AFTER 085 25, 1997

MESSAGES

THIS MONTH'S UTILITY BILL INSERT CONTAINS IMPORTANT INFORMATION CONCERNING THE NEXT CITY-WIDE BULK TRASH PICK-UP ON OCTOBER 8-10, 1997 FOR SUNRISE RESIDENTS.

01-01

2,321

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 8/25/97

SERVICE ADDRESS: JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Aug 19, 1997	Sep 15, 1997	3578.00
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4659.84	4659.84-	0.00	0.00	0.00	3578.00

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	7/21/97- 8/19/97	29	20592	13611	7288
	TOTAL GAS USED					7288

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,578.00
CO	
VENDOR	1007582
INVOICE	93305-111588 AUG-97
POST	SP32923-97 08-28
ATT	TRAN
ENTERED	ADD: MW
TOTAL CURRENT CHARGES 3,578.00	
TOTAL PAST DUE AMOUNT 0.00	
TOTAL AMOUNT NOW DUE 3,578.00	
CURRENT CHARGES PAST DUE AFTER Sep 15, 1997	

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

08-11 1 370

Office Serving Your Account

CENTRAL FLORIDA GAS
 FLORIDA DIVISION
 P. O. BOX 960
 1015 6TH ST NW
 WINTER HAVEN FL 33882-0960
 DIV: (941)293-2125 EMER: (941)293-4490

Service Number: 08-14229-1
 Meter Number: 08-000138

Service Address:
 4425 HWY 92 E
 LAKELAND

RECEIVED
 SEP 08 1997

Billing Period: From 07/31/1997 To 08/31/1997
 ACCOUNTS PAYABLE

Meter Readings			
Present	Previous	Difference	
2432	(-) 1868	(-) 564	
Rate 01	CCFs Used	1	564
Route-Sequence 011-5	Pressure Factor	(x) 4.56690	
	BTU Factor	(x) 1.052000	
	Therms Used	(-) 2,709.67	

Fuel Computation

FUEL COST/THERM	\$ 0.26984
NON FUEL COST/THERM	\$ 0.12737
CUSTOMER CHARGE	100.00
NON FUEL COST	345.13
FUEL COST	731.18
TOTAL	\$ 1176.31

Account Activity

08-04 BALANCE-LAST STMT 640.19

Credits & Adjustments

08-14 GAS PAYMENT 640.19-

Current Charges

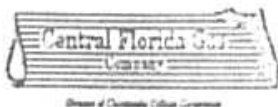
09-02 PAST DUE LAST STMT 0.00
 08-31 GAS CHARGE(SEE COMP) 1176.31

Balance Information

09-02 TOTAL AMOUNT DUE 1176.31
 09-02 GAS BALANCE 1176.31
 09-02 SRVC BALANCE 0.00

CO 1 VENDOR 0015930
 INVOICE 08-210551 083197
 SP24250-97 DUE 09-11
 ENTERED [Signature]

ACCOUNT # 01-90-000-232-02-00-0
 RECEIVED [Signature] DATE
 APPROVAL [Signature]
 SP 24250-97-000-000-1001-0 SP015930



Statement Summary	
Past Due Gas	1176.31
Other Chgs	

Account # 02-210551 Account Name PEOPLES GAS SYSTEM

Comparative Data	Days in Billing Pk	Total Units Used in Billing Period	Avg Daily Units Used	Avg Daily Temp	Avg Daily Cost	Past Due After	Total Amount Due
Sep 97	31	2709.67	87.41	84	37.95		\$1176.31
Aug 97	31	1432.66	46.21	84	20.65	09/22/1997	
		THERMS	THERMS	FAH			Total Amount Paid

Line #

1
2
3

Estimate
Sept 1997
INVOICE

Line #

4 October 3, 1997

Invoice No.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL	W/H		
RATE PERIOD	THERMS	RATE	AMOUNT

10 09/01/97 - 09/30/97

11 Total Commodity

TRANSPORT DETAIL			
AGREEMENT	DTH	RATE	AMOUNT

12 848510 Peoples SNG Inter Com.	0 dth	\$0.2391	\$0.00
13 830087 Peoples So Ga Inter Com.	0 dth	\$0.2146	\$0.00
14 864340 & 864350 SNG Firm Com.	837,541 dth	\$0.0355	\$29,732.71
15 831200 & 831210 So Ga Firm Com.	823,303 dth	\$0.0211	\$17,371.69
16 864350 SNG GSR Vol. Com.	532,320 dth	\$0.0084	\$4,471.49
17 864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$318,608.96
18 831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,095.06

Credits:

19 SNG Brokered Capacity			(913,683.37)
20 So. Ga. Brokered Capacity			(328,113.00)
21 Senat Marketing Buy/Sale Credit			\$0.00

22 Total Transport 3594,473.64

23 TOTAL AMOUNT DUE

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR SEPTEMBER 1997
 g:\gasact\pγα\u_fgtest.wk4

03-Oct-97

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,509,963	0.02870	\$43,335.94
2	FTS-1-NO NOTICE	ACCRUED	118,099	0.02870	\$3,389.44
3	FTS-1-PAYBACK	ACCRUED	10,000	0.02870	\$287.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>1,638,062</u>		<u>\$47,012.38</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>97,557</u>	<u>0.01190</u>	<u>\$1,160.93</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>1,735,619</u>		<u>\$48,173.31</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR SEPTEMBER 1997
 g:\gasact\pgalv_fgtest.wk4

03-Oct-97

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(1,215)	0.3800	(\$461.70)
2			(1,215) *	0.00850	(\$10.33)
3			(11,133)	0.43530	(\$4,846.19)
4	TOTAL		(12,348)		(\$5,318.22)

* excluded from total

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1997

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF.
 SEPTEMBER 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

AUGUST 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:	0.0	0.00000	\$0.00
14		ACTUAL:	0.0	0.00000	\$0.00
15		ACCRUED:	0.0	0.00000	\$0.00
16		ACTUAL:	0.0	0.00000	\$0.00
17		ACCRUED:	0.0	0.00000	\$0.00
18		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

AUGUST 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19	ACCRUED:		0.0 0.00000	\$0.00
20	ACTUAL:		0.0 0.00000	\$0.00
21	ACCRUED:		0.0 0.00000	\$0.00
22	ACTUAL:		0.0 0.00000	\$0.00
23	ACCRUED:		0.0 0.00000	\$0.00
24	ACTUAL:		0.0 0.00000	\$0.00
25	ACCRUED:		0.0 0.00000	\$0.00
26	ACTUAL:		0.0 0.00000	\$0.00
27	ACCRUED:		0.0 0.00000	\$0.00
28	ACTUAL:		0.0 0.00000	\$0.00
29	ACCRUED:		0.0 0.00000	\$0.00
30	ACTUAL:		0.0 0.00000	\$0.00
31	ACCRUED:		0.0 0.00000	\$0.00
32	ACTUAL:		0.0 0.00000	\$0.00
33	ACCRUED:		0.0 0.00000	\$0.00
34	ACTUAL:		0.0 0.00000	\$0.00
35	ACCRUED:		0.0 0.00000	\$0.00
36	ACTUAL:		0.0 0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

AUGUST 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
37		ACCRUED:		0.0 0.00000	\$0.00
38		ACTUAL:		0.0 0.00000	\$0.00
39		ACCRUED:		0.0 0.00000	\$0.00
40		ACTUAL:		0.0 0.00000	\$0.00
41		ACCRUED:		0.0 0.00000	\$0.00
42		ACTUAL:		0.0 0.00000	\$0.00
43		ACCRUED:		0.0 0.00000	\$0.00
44		ACTUAL:		0.0 0.00000	\$0.00
45		ACCRUED:		0.0 0.00000	\$0.00
46		ACTUAL:		0.0 0.00000	\$0.00
47		ACCRUED:		0.0 0.00000	\$0.00
48		ACTUAL:		0.0 0.00000	\$0.00
49		ACCRUED:		0.0 0.00000	\$0.00
50		ACTUAL:		0.0 0.00000	\$0.00
51		ACCRUED:		0.0 0.00000	\$0.00
52		ACTUAL:		0.0 0.00000	\$0.00
53		ACCRUED:		0.0 0.00000	\$0.00
54		ACTUAL:		0.0 0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

AUGUST 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55	ACCRUED:		0.0 0.00000	\$0.00
56	ACTUAL:		0.0 0.00000	\$0.00
57	ACCRUED:		0.0 0.00000	\$0.00
58	ACTUAL:		0.0 0.00000	\$0.00
59	ACCRUED:		0.0 0.00000	\$0.00
60	ACTUAL:		0.0 0.00000	\$0.00
61	ACCRUED:		0.0 0.00000	\$0.00
62	ACTUAL:		0.0 0.00000	\$0.00
63	ACCRUED:		0.0 0.00000	\$0.00
64	ACTUAL:		0.0 0.00000	\$0.00
65	ACCRUED:		0.0 0.00000	\$0.00
66	ACTUAL:		0.0 0.00000	\$0.00
67	ACCRUED:		0.0 0.00000	\$0.00
68	ACTUAL:		0.0 0.00000	\$0.00
69	ACCRUED:		0.0 0.00000	\$0.00
70	ACTUAL:		0.0 0.00000	\$0.00
71	ACCRUED:		0.0 0.00000	\$0.00
72	ACTUAL:		0.0 0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

AUGUST 1997

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
73	ACCRUED:		0.0 0.00000	\$0.00
74	ACTUAL:		0.0 0.00000	\$0.00
75	ACCRUED:		0.0 0.00000	\$0.00
76	ACTUAL:		0.0 0.00000	\$0.00
77	ACCRUED:		0.0 0.00000	\$0.00
78	ACTUAL:		0.0 0.00000	\$0.00
79	ACCRUED:		0.0 0.00000	\$0.00
80	ACTUAL:		0.0 0.00000	\$0.00
81	ACCRUED:		0.0 0.00000	\$0.00
82	ACTUAL:		0.0 0.00000	\$0.00
83	ACCRUED:		0.0 0.00000	\$0.00
84	ACTUAL:		0.0 0.00000	\$0.00
85	ACCRUED:		0.0 0.00000	\$0.00
86	ACTUAL:		0.0 0.00000	\$0.00
87	ACCRUED:		0.0 0.00000	\$0.00
88	ACTUAL:		0.0 0.00000	\$0.00
89	ACCRUED:		0.0 0.00000	\$0.00
90	ACTUAL:		0.0 0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

AUGUST 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:				
94	TOTAL ACTUAL:				
95		ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 1997
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13-Oct-97

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,712,624	0.02870	\$49,152.31
2		ACTUAL	1,712,624	0.02870	\$49,152.32
3	FTS-1-NO NOTICE	ACCRUED	39,591	0.02870	\$1,136.26
4		ACTUAL	46,383	0.02870	\$1,331.19
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,752,215		\$50,288.57
8		ACTUAL	1,759,007		\$50,483.51
9		DIFFERENCE	6,792		\$194.94
10	FTS-2-USAGE	ACCRUED	175,956	0.01190	\$2,093.88
11		ACTUAL	175,956	0.01190	\$2,093.89
12		DIFFERENCE	0		\$0.01
13	GRAND TOTAL	ACCRUED	1,928,171		\$52,382.45
14		ACTUAL	1,934,963		\$52,577.40
15		DIFFERENCE	6,792		\$194.95

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 1997
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13-Oct-97

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(640)	0.38000	(\$243.20)
2			(640) *	0.00850	(\$5.44)
3			(8,514)	0.43530	(\$3,706.14)
4	TOTAL		(9,154)		(\$3,954.78)
5	FTS-1	ACTUAL	(640)	0.00850	(\$5.44)
6			(640) *	0.38000	(\$243.20)
7			(11,778)	0.43530	(\$5,126.96)
8	TOTAL		(12,418)		(\$5,375.60)
9	FTS-1	DIFFERENCE	0		\$237.76
10			0 *		(\$237.76)
11			(3,264)	0.43530	(\$1,420.82)
12	TOTAL		(3,264)		(\$1,420.82)

* excluded from total

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRIDGE/SCANA Affiliates

DATE: 07/10/97
 TO: 07/10/97
 INVOICE NO.: 1892
 TOTAL AMOUNT DUE: \$33,735.72

Page 1

and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3-1111111111
 ABA

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

SHIPPER: PEOPLES GAS SYSTEM, INC.
 TYPE: FIRM TRANSPORTATION

PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

CUSTOMER NO: 4120
 QUIS NO: 006927276

POI NO.	RECEIPTS CURR NO.	DELIVERIES CURR NO.	PROG MONTH	TC	AC	RATE	BASE	VOLUMES M3	UTSC	NET	VOLUMES DTH DAY	AMOUNT
			08/97	A	COM	0.0312	(0.0025)	0.0287			11,596	\$337.81
			08/97	A	COM	0.0312	(0.0025)	0.0287			7,481	\$214.12
			08/97	A	COM	0.0312	(0.0025)	0.0287			103,958	\$2,303.59
			08/97	A	COM	0.0312	(0.0025)	0.0287			314,847	\$1,296.11
			08/97	A	COM	0.0312	(0.0025)	0.0287			177,640	\$5,998.27
			08/97	A	COM	0.0312	(0.0025)	0.0287			51,569	\$1,489.03
			08/97	A	COM	0.0312	(0.0025)	0.0287			32,815	\$344.63
			08/97	A	COM	0.0312	(0.0025)	0.0287			214,525	\$6,156.87
			08/97	A	COM	0.0312	(0.0025)	0.0287			8	\$0.21
			08/97	A	COM	0.0312	(0.0025)	0.0287			149,171	\$4,281.21
			08/97	A	COM	0.0312	(0.0025)	0.0287			76,663	\$2,200.23
			08/97	A	COM	0.0312	(0.0025)	0.0287			153,357	\$4,401.25
			08/97	A	COM	0.0312	(0.0025)	0.0287			156,837	\$4,501.22
			08/97	A	COM	0.0312	(0.0025)	0.0287			76,066	\$2,183.09
			08/97	A	COM	0.0312	(0.0025)	0.0287			113	\$3.24
			08/97	A	COM	0.0312	(0.0025)	0.0287			104,211	\$2,990.86
			08/97	A	COM	0.0312	(0.0025)	0.0287			54,895	\$1,575.49
			08/97	A	COM	0.0312	(0.0025)	0.0287			90,940	\$2,839.56
			08/97	A	COM	0.0312	(0.0025)	0.0287			102,470	\$2,939.45
			08/97	A	COM	0.0312	(0.0025)	0.0287			46,332	\$1,329.73
			08/97	A	YGR	0.0065		0.0065			(640)	(\$5.44)
			08/97	A	YOL	0.3800		0.3800			(640)	(\$243.20)

01-90-000-232-01-00-0


I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRG/SOMAT Affiliate

Page 2

DATE: 07/10/97
 DUE: 07/20/97
 INVOICE NO.: 1872
 TOTAL AMOUNT DUE: \$43,778.72

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 4179 ED LILLIOTT
 902 North Franklin St.
 Tampa, FL 33602

PLEASE REFERENCE THIS INVOICE NO. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4170 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION FORMS NO. 004927736 OR CODE LIST

PG. NO.	RECEIPTS CRR No.	CELLPHERIS POI NO.	CHN No.	PRCD MONTH	IC	AC	BASE	SUBSIDIES	DTXC	BLT	VOLUMES CTR DRY	AMOUNT
				08/97	A	VOL	0.4268	0.0083	0.4353		(11,778)	(\$8,126.96)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/97: 1,712,624 \$43,778.72												

*** END OF INVOICE 18932 ***

Colometric Reimbursement - Credit - Acq CTRC 5049, Acq pct 18700

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An LSCOM/SCMART Affiliate

Page 1

DATE: 08/10/97
 C-C: 08/20/97
 INVOICE NO.: 18736
 TOTAL AMOUNT DUE: \$1,331.19

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 4176 LO LILLIOTT
 702 North Franklin St.
 Plant Creek
 TAMPA, FL 33602

PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE and wire to:
 Wire Transfer: 9-19-97
 Florida Gas Transmission Company
 National Bank, Dallas, TX
 Account #
 ABA #

CONTRACT: 5004
 SHIPPER: PEOPLES GAS SYSTEM, INC.
 TYPE: DELIVERY POINT OPERATOR ACCOUNT

CUSTOMER NO.: 4120
 PLEASE CONTACT RACHEL CARY AT (713)852-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE 4131

RECIPES CURR NO.:
 DELIVERIES POJ NO.:
 CURR NO.:
 IC AC:
 PAGO MONTH:
 BASIC SUBCATEGORIES: DTYPE: NET:

POJ NO.	RECIPES CURR NO.	DELIVERIES POJ NO.	CURR NO.	IC AC	PAGO MONTH	BASIC SUBCATEGORIES	DTYPE	NET	VOLUMES DTH DRY	AMOUNT
				A	08/97			0.0287	46,283	\$1,331.19
									46,283	\$1,331.19

NO NOTICE

TOTAL FOR CONTRACT 5004 FOR MONTH OF 08/97.
 *** END OF INVOICE 18936 ***

01-90-000-222-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRUN/SOMAT Affiliate

PAGE 1

DATE	07/20/87	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ILLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33607	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer 9-19-97 Florida Gas Transmission Company Attention: Dallas, TX Account # _____ ABA # _____
POE	07/20/87		
INVOICE NO.	18907		
TOTAL AMOUNT DUE	\$7,073.89		

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT RACHEL CADY AT (713)883-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

POI NO.	RECEIPTS	DATE	DELIVERIES	POI NO.	CHN NO.	PRCD	IC	MC	RATE	VOLUMES	DTIC	REY	AMOUNT
						MONTH				CU DRY			
	Usage Charge	18102	3152			08/87	A	CDM	0.0144	(0.0025)		0.0119	\$179.29
	Usage Charge	18115	2988			08/87	A	CDM	0.0144	(0.0025)		0.0119	\$20.66
	Usage Charge	18159	3281			08/87	A	CDM	0.0144	(0.0025)		0.0119	\$870.24
	Usage Charge	18168	3134			08/87	A	CDM	0.0144	(0.0025)		0.0119	\$18.46
	Usage Charge	18172	3136			08/87	A	CDM	0.0144	(0.0025)		0.0119	\$266.35
	Usage Charge	18173	3098			08/87	A	CDM	0.0144	(0.0025)		0.0119	\$22.50
	Usage Charge	18195	3115			08/87	A	CDM	0.0144	(0.0025)		0.0119	\$301.02
	Usage Charge	18208	3173			08/87	A	CDM	0.0144	(0.0025)		0.0119	\$41.69
	Usage Charge	28713	3129			08/87	A	CDM	0.0144	(0.0025)		0.0119	\$210.77
	Usage Charge	59963	112699			08/87	A	CDM	0.0144	(0.0025)		0.0119	\$112.68
	Usage Charge	62717	184302			08/87	A	CDM	0.0144	(0.0025)		0.0119	\$60.54
TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/87.													\$2,093.89

*** END OF INVOICE 18982 ***

01-90-000-232-02-00-0
 SE

Line #

17-Sep-97

1 Analysis of Amount Due Peoples Gas System
 2 LE Rider 220 Transportation Package
 3
 4 g:\gasact\le_220\duepgs.wk4

	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)	(Col. 6)	(Col. 7)	
	Volumes	Interstate Pipeline	Demand	Usage	Commodity	Commodity	Total	
5	At Peoples City Gate	Fuel Volumes*	Charges	Charges	Charges	Charges	Amount	
6	In MMBtu's	((Col. 1 * .9665) - Col. 1)	(Col. 1 X \$ 4253)	(Col. 1 X \$ 0287)			Due	
7	Month/Yr	In MMBtu's					(Cols. 3+4+5+6)	
	Aug/97	27,476.5	952.4	\$11,960.52	\$788.58			
		TOTAL DUE PEOPLES GAS SYSTEM						

*Aug/97: 100% - 3.35% = .9665

Line#
1.
2.
3.

August 1997
INVOICE

Line#
4 September 8, 1997
5

INVOICE NO.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:
9-23-97

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	08/01/97 - 08/31/97			
11	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	0 dth	\$0.2391	\$0.00
13	830087 Peoples So Ga Inter Com.	3,402 dth	\$0.2146	\$729.99
14	864340 & 864350 SNG Firm Com.	779,034 dth	\$0.0355	\$27,638.68
15	831200 & 831210 So Ga Firm Com.	847,490 dth	\$0.0211	\$17,888.62
16	864350 SNG GSR Vol. Com.	547,015 dth	\$0.0084	\$4,594.93
17	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.96
18	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,095.06
19	SNG Penalty Charge for Jan. 1997			\$37,290.00
Credits:				
20	SNG Brokered Capacity			(\$19,244.64)
21	So. Ga. Brokered Capacity			(\$26,989.56)
22	Sonat Marketing Buy/Sale Credit			(\$12,458.64)
23	Total Transport			\$557,153.40
24	TOTAL AMOUNT DUE			

#01-90-000-232-02-00-0

Less Amount Included in Aug '97 RGA Filing { }
Adjustment Sep '97 PGA Filing #

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
AN ENBRG/SORAB AFFILIATE

Linett

DATE: 05/10/97
 DUE: 05/10/97
 INVOICE NO.: 15071
 TOTAL AMOUNT DUE: \$7,511.87

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 202 North Franklin St.
 Fla. Seven
 TAMPA, FL 33602

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE
 and wire to:
 Wire Transfer 9-19-97
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 1
 ABA # 1

SHIPPER: 1
 TYPE: FIRM TRANSPORTATION
 CUSTOMER NO: 4120
 PLEASE CONTACT RACHEL CADDY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DISC NO: 008922736 ON CODE LIST

POI NO.	RECEIPTS	DRN NO.	DELIVERIES	DRN NO.	PRCD	MO	YC	RC	BASE	SUBJECTS	DISC	NET	VOLUMES	DTM	DAY	AMOUNT
	Usage Charge		18525		08/97	A	COM	C.0312	C.0312	(0.0025)		0.0287	35,277			\$1,017.45
	Usage Charge		55667		08/97	A	COM	C.0312	C.0312	(0.0025)		0.0287	10,018			\$287.52
	Usage Charge		57345		08/97	A	COM	C.0312	C.0312	(0.0025)		0.0287	296,575			\$8,511.70
TOTAL FOR CONTRACT FOR MONTH OF 08/97.													341,870		\$9,811.67	

*** END OF INVOICE 19071 ***

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Line #

INVOICE
FLORIDA GAS TRAN MISSION COMPANY
An (BBON/SORAI) Affiliate

Page 1

08/10/97
09/20/97
10/17/97
16,308.16

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OR

23456

PEOPLES GAS SYSTEM, INC.
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 SEPTEMBER 1997
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10-Oct-97

SUPPLIER	(A) VOLUMES COMMODITY OTHER	(B) RATE COMMODITY OTHER	(C) AMOUNT COMMODITY OTHER	(D) VOLUMES COMMODITY PIPELINE	(E) RATE COMMODITY PIPELINE	(F) AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	7,646.2	\$0.25020	\$1,913.08	7,390.1	\$0.00287	\$21.21
2 E-PRIME, INC.	6,901.1	0.27800	\$1,918.51	6,669.9	0.00287	\$19.14
3 TOTAL ACCRUAL	14,547.3		\$3,831.59	14,060.0		\$40.35

PEOPLES GAS SYSTEM, INC.
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THEFMS
 AUGUST 1997
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10-Oct-97

		(A)	(B)	(C)	(D)	(E)	(F)	
SUPPLIER		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	APPLIED FINANCIAL SERVICES, INC.	ACCRUED	20,137.0	\$0.21420	\$4,313.35	19,462.4	\$0.00287	\$55.88
2		ACTUAL	20,137.0	0.21420	\$4,313.35	19,462.4	0.00287	\$55.88
3	CNB/OLYMPIC GAS SERVICES	ACCRUED	11,849.8	0.21420	\$2,495.39	11,259.5	0.00287	\$32.31
4		ACTUAL	11,849.8	0.21420	\$2,495.39	11,259.5	0.00287	\$32.31
5	TEXAS-OHIO PIPELINE, INC.	ACCRUED	7,879.7	0.23800	\$1,827.77	7,422.4	0.00287	\$21.30
6		ACTUAL	7,879.7	0.23800	\$1,827.77	7,422.4	0.00287	\$21.30
7	TOTAL ACCRUED:		39,466.5		\$8,636.51	38,144.3		\$109.47
8	TOTAL ACTUAL:		39,466.5		\$8,636.51	38,144.3		\$109.47
9		ADJUSTMENT	0.0		\$0.00	0.0		\$0.00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An EBRON/SOMAT Affiliate

Page 1

DATE	09/30/97	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED LILLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE and wire to: Wire Transfer 10-10-97 Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA
DUE	10/10/97		
TERMINATE NO.	19219		
TOTAL AMOUNT DUE	115,469.51		

CONTRACT: SUBJECT: CUSTOMER NO: 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 066922236 OR CODE LIST

POI NO.	RECEIPTS DRN NO.	DELIVERIES POI NO.	GRN NO.	PHOD MONTH	IC	RC	BASE	SURCHARGES	DISC	REY.	VOLUMES OIM GRN	AMOUNT
				06/97			2.2300			2.2300	6.937	\$15,469.51
TOTAL FOR MONTH OF 06/97.												
*** END OF INVOICE 19219 ***												

G10 - Net Receipt Imbalance

41-90-000-231-01-00-0


COPY

CASAPPTI
10-01-97
10:35 AM

Legal Entity Name: PEOPLES GAS SYSTEM, Inc. LE Number: 4120 Bus. Report Asst: 1

Florida Gas Transmission
Monthly Cash-In/Cash-Out Report
Final - For the Production Month of June 1997

Imbalance Type	Current Imbalance	PPA Subject To Cash-In/Cash-Out	Current Imbalance Subject To Cash-In/Cash-Out	PPA Subject To Cash-In/Cash-Out	Eligible For Billing
Market Delivery	(1,014)	0	(1,014)	0	Yes
FFS-2	37,019	0	37,019	0	Yes
FFS-1	(29,040)	0	(29,040)	0	Yes
FFS-2					
FFS-1					
FFS-2					
No Notice					

Charges	Quantity	Facility Factor	Posted Price	Differential Rate	Transporation Rate	Total Bus
BOOK-OUT AND NOTICE SETTING						
Market Receipt	1,014					
No Notice	50,082					
CASH-IN-CASH-OUT Receipts	6,937	1.0000	2.2300			15,469.51
						15,469.51

(+) Bus Transporter
(-) Bus Shipper

FLORIDA GAS TRANSMISSION CO
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188



08/22/97

00027091

8184 33631

EMSA

PG. 1 OF 1

PEOPLES GAS SYSTEM INC
ATTN ED ELLIOTT
P O BOX 2582
TAMPA, FL
33631-2582

VENDOR NO. 004120
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		NET
				GROSS	DISCOUNT	
0708000096	08/21/97	18536		190,633.34	0.00	190,633.34
			08/97 TOY REFUND DOCKET NO. RP9		297.00	
						TOTAL 190,633.34



SPECIAL INSTRUCTIONS:
CALL ALMA GREEN, X35832

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 082500831 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

87-20
311

No. C625C00931

08/22/97

PAY TO THE ORDER OF

PEOPLES GAS SYSTEM INC
ATTN ED ELLIOTT
P O BOX 2582
TAMPA, FL
33631-2582

SSSSSSSS190.633.34

NOT VALID AFTER 90 DAYS

One Hundred Ninety Thousand Six Hundred Thirty Three and 34/100 Dollars

William S. ...
AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
ONE PENN'S WAY, NEW CASTLE, DE 19720

PAGE 1 OF 4
PIPELINE REFUND



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

Date: August 29, 1997

To: All Shippers Remitting Transition Cost Recovery (TCR) Surcharges to Florida Gas Transmission Company (FGT) for the Production Month of April, 1997.

Enclosed herewith is a check representing your allocated portion of a refund by FGT of an overcollection of the TCR account balance which occurred during April, 1997. In accordance with FGT's filing in Docket No. RP97-297, approved by Commission order issued July 29, 1997, FGT is allocating the overcollections on a pro rata basis based on actual recoveries during April, 1997, the month in which the overcollection occurred.

If you have any questions about this refund, please call Debbie Thompson at (713) 853-3144 or the undersigned at (713) 853-6868.

Sincerely,

W. Teb Lokey
Director, Rates & Certificates

FLORIDA GAS TRANSMISSION COMPANY
Allocation of Total TCR Refund
Based on April, 1987 TCR Recoveries

Line No.	Shelter (a)	Apr-87 TCR Recoveries (a)	Pro Rate Percentage (a)	Refund Balance at 04/30/97 (a)	Interest 08/11/97 - 09/29/97 (a)	Total Refund (f)
1	ALUMAX EXTRUSIONS, INC.	84,702.80	0.18274%	82,404.74	881.48	82,688.19
2	AMOCO ENERGY TRADING CORPORATION	3,714.59	0.14435%	1,898.58	48.88	1,848.11
3	APPLIED FINANCIAL SERVICES	1,388.80	0.08272%	689.78	17.73	711.49
4	ASHLAND CHEMICAL COMPANY	882.88	0.02187%	287.80	7.38	295.18
5	ASSOCIATED NATURAL GAS INC	48,483.81	1.08289%	24,777.54	633.31	25,410.85
6	AUSURDALE POWER PARTNERS, L.P.	83,322.81	3.23787%	42,808.37	1,089.08	43,897.43
7	BALL CORPORATION, METAL CONTAINER	712.80	0.02789%	394.38	9.31	373.89
8	BAYFRONT MEDICAL CENTER INC.	676.58	0.02820%	345.88	8.84	354.80
9	BUSH BOAKE ALLEN INC.	3,842.38	0.14831%	1,984.83	90.22	2,075.05
10	C.C. PAGE RESOURCES, INC.	61,808.01	2.39408%	31,504.75	805.28	32,310.01
11	CF INDUSTRIES, INC	1,889.74	0.08100%	602.72	20.83	623.24
12	CHESAPEAKE UTILITIES CORPORATION	20,548.30	0.78849%	10,507.84	288.57	10,778.21
13	CITRUS TRADING CORPORATION	13,422.78	0.82180%	6,883.83	173.44	7,038.37
14	CNS OLYMPIC GAS SERVICES	20,872.88	0.81110%	10,873.58	272.82	10,946.40
15	CORNERSTONE GAS RESOURCES, INC.	28,846.71	0.89889%	13,083.19	333.89	13,397.08
16	E PRIME	2,889.85	0.11152%	1,487.53	37.51	1,505.04
17	EAGLE GAS MARKETING COMPANY	1,877.37	0.07289%	898.88	24.84	984.82
18	EL PASO ENERGY MARKETING	5,781.80	0.22488%	2,898.88	75.57	3,032.22
19	END USERS, INC.	401.38	0.01880%	205.29	8.25	210.54
20	ENTEX, A DIVISION OF NOREM ENERGY CORP	58.17	0.00218%	28.89	0.73	29.42
21	FLORIDA GAS UTILITY	181,912.18	7.88800%	89,823.88	2,377.87	92,201.38
22	FLORIDA POWER AND LIGHT COMPANY	880,473.85	34.83227%	488,357.70	11,838.88	498,996.58
23	FLORIDA POWER CORPORATION	88,888.42	2.82844%	33,272.71	880.45	34,123.18
24	FLORIDA PUBLIC UTILITIES COMPANY	48,848.87	1.88880%	23,804.01	608.43	24,412.44
25	FRITO LAY INC	2,414.28	0.08882%	1,234.81	31.88	1,288.17
26	GASLANTIC CORPORATION	2,880.00	0.11078%	1,487.40	37.25	1,494.85
27	GULF COAST METALS CO., INC.	388.25	0.01384%	182.13	4.88	188.79
28	HEATH PETRA RESOURCES INC	25,816.88	0.88883%	13,100.88	334.88	13,435.41
29	JACKSONVILLE ELECTRIC AUTHORITY	71,280.02	2.78873%	38,434.78	931.27	37,388.08
30	KIMBALL RESOURCES INC	8,787.88	0.34149%	4,488.80	114.88	4,608.88
31	LAKELAND, CITY OF	28,882.88	1.03183%	13,878.38	347.88	13,885.31
32	LOUIS DREYFUS ENERGY CORPORATION	2,127.88	0.08889%	1,088.15	27.81	1,118.88
33	LOUISIANA MUNICIPAL GAS AUTHORITY	814.28	0.02887%	314.11	8.03	322.14
34	LYKES-DUKE/LOUIS DREYFUS	818.88	0.02488%	318.88	8.10	324.88
35	NATURAL GAS SERVICES, INC.	7,888.00	0.28882%	3,834.82	100.58	4,035.50
36	NGC TRANSPORTATION, INC	84,388.77	3.88818%	48,270.72	1,233.79	49,504.51
37	HUI CORPORATION	73,818.18	2.88880%	37,848.38	982.24	38,838.88
38	ORANGE COGENERATION LIMITED PARTNERSHIP	5,830.00	0.21878%	2,879.01	73.59	2,952.60
39	PANENERGY GAS SERVICES, INC	8,700.00	0.22180%	2,914.80	74.50	2,989.30
40	PENINSULA ENERGY SERVICES COMPANY	30,301.72	1.17781%	15,485.31	388.08	15,891.37
41	PEOPLES GAS SYSTEM, INC.	383,801.88	14.12849%	188,882.22	4,781.12	190,833.34
42	PHILLIPS PETROLEUM COMPANY	87.80	0.00340%	44.74	1.14	45.88
43	POLK POWER PARTNERS, L.P.	18,074.01	0.82483%	8,218.75	210.10	8,428.88
44	PREMIER SERVICES CORP	2,882.38	0.11123%	1,483.72	37.41	1,501.13
45	PRIOR INTRASTATE CORPORATION	7,713.00	0.29872%	3,944.13	100.81	4,044.84
46	PRODUCERS ENERGY MARKETING, LLC	38,848.70	1.43188%	18,843.71	481.84	19,325.25
47	REEDY CREEK IMPROVEMENT DISTRICT	18,888.84	0.84788%	8,822.81	217.84	8,740.88
48	SONAT MARKETING COMPANY, L.P.	2,481.80	0.09228%	1,253.83	32.05	1,285.88
49	SOUTHBOUND, INC.	1,114.38	0.04330%	588.80	14.58	604.38
50	SOUTHEAST ALABAMA GAS DISTRICT	28,832.80	1.11288%	14,841.79	374.24	15,018.03
51	ST. JOE NATURAL GAS COMPANY	14,188.38	0.88887%	7,238.88	188.02	7,423.80
52	STROHS BREWERY COMPANY	1,382.50	0.04884%	688.88	18.78	672.82
53	SWIFT ENERGY COMPANY	8472.80	0.01838%	8241.81	88.18	8247.79
54	TALLAHASSEE, CITY OF	87,788.13	2.83282%	34,847.80	888.58	35,533.19

FLORIDA GAS TRANSMISSION COMPANY
 Allocation of Total TCR Refund
 Based on April, 1997 TCR Recoveries

Line No.	Shipper (a)	Apr-97 TCR Recoveries (b)	Pro Rate Percentage (c)	Refund Balance at 04/30/97 (d)	Interest 05/1/97 - 08/28/97 (e)	Total Refund (f)
55	TECO GAS MARKETING COMPANY	1,407.90	0.08471%	719.95	18.40	738.35
56	TEXAS OHIO COMMUNICATIONS, INC	1,808.00	0.07420%	878.43	24.98	1,001.39
57	TEXAS OHIO DISTRIBUTION, INC.	689.25	0.03379%	444.92	11.38	456.30
58	TEXAS OHIO PIPELINE, INC.	3,582.45	0.13921%	1,831.82	46.82	1,878.64
59	TEXAS-OHIO GAS INC	29,083.04	1.12937%	14,891.81	379.87	15,241.68
60	TIGER BAY LIMITED PARTNERSHIP	28,417.31	1.14314%	15,043.02	384.50	15,427.52
61	TORCH GAS, L.C.	44.91	0.00175%	23.03	0.58	23.61
62	TROPICANA PRODUCTS INC	53,788.70	2.08989%	27,489.29	702.62	28,191.91
63	TYNDALL AIR FORCE BASE	895.00	0.03322%	437.10	11.17	448.27
64	UNION OIL COMPANY OF CALIFORNIA	2,977.00	0.11888%	1,522.28	38.91	1,561.19
65	UNITED STATES GYPSUM COMPANY	22,228.18	0.88381%	11,397.21	290.54	11,687.75
66	WEST FLORIDA NATURAL GAS COMPANY	23,213.32	0.92029%	11,870.82	303.42	12,174.24
67	TOTAL	\$2,573,380.08	100.00000%	\$1,315,938.36	\$33,635.19	\$1,349,573.55