

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS.

October 20, 1997

Ms. Blanca Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 970003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6
2. Vendor Invoices for September 1997

Thank you for your assistance.

Sincerely,

Brian J Powers
General Manager
Indiantown Gas Co.

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DOCUMENT NUMBER DATE

16600 SW WARFIELD BLVD • P. O. BOX 8, INDIANTOWN, FL 34956

TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068

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COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 97 Through MARCH 98

SCHEDULE A-1
(REVISED 8/19/93)

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	345,959	86,154	259,805	301.56	1,380,928	783,547	597,381	76.24
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	345,959	86,154	259,805	301.56	1,380,928	783,547	597,381	76.24
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	324,538	86,154	238,384	276.70	1,321,913	783,547	538,366	68.71
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	1,072,790	265,800	806,990	303.61	5,196,560	2,237,650	2,958,910	132.23
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	1,072,790	265,800	806,990	303.61	5,196,560	2,237,650	2,958,910	132.23
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	1,082,514	265,800	816,714	307.27	5,240,091	2,237,650	3,002,441	134.18
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	32.249	32.413	(0.164)	-0.51	26.574	35.017	(8.443)	-24.11
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	32.249	32.413	(0.164)	-0.51	26.574	35.017	(8.443)	-24.11
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	31.959	32.413	(0.454)	-1.40	26.353	35.017	(8.664)	-24.74
41 TRUE-UP (E-2)	0.107	0.107	0.000	0.00	0.107	0.107	0.000	0.00
42 TOTAL COST OF GAS (40+41)	32.066	32.520	(0.454)	-1.40	26.460	35.124	(8.664)	-24.67
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	32.6788	33.1415	(0.4627)	-1.40	26.9657	35.7952	(8.8295)	-24.67
45 PGA FACTOR ROUNDED TO NEAREST .001	32.679	33.142	(0.463)	-1.40	26.966	35.795	(8.829)	-24.67

FPSC - RECORDS/REPORTING

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COST

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998
CURRENT MONTH: SEPTEMBER 1997**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,072,790	345,959.41	32.249
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,072,790	345,959.41	32.249
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH: SEPTEMBER 1997				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	345,959	86,154	259,805	301.56	1,380,928	783,547	597,381	76.24
3 TOTAL	345,959	86,154	259,805	301.56	1,380,928	783,547	597,381	76.24
4 FUEL REVENUES (NET OF REVENUE TAX)	324,538	86,154	238,384	276.70	1,321,913	783,547	538,366	68.71
5 TRUE-UP (COLLECTED) OR REFUNDED	(449)	(449)	0	0.00	(2,694)	(2,694)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	324,089	85,705	238,384	278.14	1,319,219	780,853	538,366	68.95
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(21,870)	(449)	(21,421)	4,770.82	(61,709)	(2,694)	(59,015)	2,190.61
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(126)	0	(126)	0.00	(410)	0	(410)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(16,533)	(5,387)	(11,146)	206.91	21,345	(5,387)	26,732	(496.23)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	449	449	0	0.00	2,694	2,694	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(38,080)	(5,387)	(32,693)	606.89	(38,080)	(5,387)	(32,693)	606.89
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(16,533)	(5,387)	(11,146)	206.91				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(37,954)	(5,387)	(32,567)	604.55				
14 TOTAL (12+13)	(54,487)	(10,774)	(43,713)	405.73				
15 AVERAGE (50% OF 14)	(27,244)	(5,387)	(21,857)	405.74				
16 INTEREST RATE - FIRST DAY OF MONTH	5.56000%	0.00000%	5.56000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.53000%	0.00000%	5.53000%	0.00				
18 TOTAL (16+17)	11.09000%	0.00000%	11.09000%	0.00				
19 AVERAGE (50% OF 18)	5.55000%	0.00000%	5.55000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.46250%	0.00000%	0.46250%	0.00				
21 INTEREST PROVISION (15x20)	(126)	0	(126)	0.00				

* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL & FOUR MONTHS REVISED ESTIMATE

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH:		SEPTEMBER 1997		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	11,951	10,000	1,951	19.51	71,331	72,000	(669)	-0.93
COMMERCIAL	6,770	5,800	970	16.72	38,989	35,650	3,339	9.37
FIRM INDUSTRIAL	0	0	0	0.00	0	630,000	(630,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	18,721	15,800	2,921	18.49	110,320	737,650	(627,330)	-85.04
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1,063,793	250,000	813,793	325.52	5,129,771	1,500,000	3,629,771	241.98
TOTAL INTERRUPTIBLE	1,063,793	250,000	813,793	325.52	5,129,771	1,500,000	3,629,771	241.98
TOTAL THERM SALES	1,082,514	265,800	816,714	307.27	5,240,091	2,237,650	3,002,441	134.18
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	624	600	24	4.00	591	600	(9)	-1.50
COMMERCIAL	20	25	(5)	-20.00	22	25	(3)	-12.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	644	626	18	2.88	613	626	(13)	-2.08
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	646	627	19	3.03	615	627	(12)	-1.91
THERM USE PER CUSTOMER								
RESIDENTIAL	19.2	16.7	2.5	14.97	120.7	120.0	0.7	0.58
COMMERCIAL	338.5	232.0	106.5	45.91	1,772.2	1,426.0	346.2	24.28
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00	0.0	630,000.0	(630,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	531,896.5	250,000.0	281,896.5	112.76	2,564,885.5	1,500,000.0	1,064,885.5	70.99

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	07-Oct-97
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Past Due After	22-Oct-97
Indiantown, Florida 34956		
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: September 1997

	SERVICE	VOLUME*		UNIT PRICE	TOTAL PRICE
	BS		**		
	Zone 1	7,199	Gross	\$2.5350	\$18,249.47
	Zone 2	8,670	Gross	\$2.5650	\$22,238.55
	Zone 3	4,260	Gross	\$2.4950	\$10,628.70
EXCESS	K# 5188	21,400	Net	\$2.63339	\$56,354.55
NYMEX	K# 5188	0	Gross	\$0.0000	\$0.00
	Delivered Volumes	62,000	Net	\$2.9963	\$185,770.50
	MS	107,279	Net	\$0.0500	\$5,363.95
	NNT	3,000	Net	\$0.0831	\$249.30
	D-FTS-1	40,900	Net	\$0.4353	\$17,803.77
	C-FTS-1	40,841	Net	\$0.0287	\$1,172.14
	Bookout Imbalance Resolution		February, March, April, July 1997		\$29,510.55
	August No Notice Adjustment				\$20.09
	Overpayment on August Invoice				(\$8,474.10)
	August Invoice Adjustment				\$7,071.84

OCT 13 1997
TOTAL AMOUNT DUE \$345,959.41
 19083

- * MMBtu's
- ** Includes 3.35% fuel
- D - FGT Demand Charges
- BS - Baselead Service
- SS - Swing Supply
- AD - Alert Day Charges (see attached FGT Invoice)
- C - FGT Usage
- MS - Management Service
- PGA - PGA Management
- NNT - No Notice Reservation

Please Remit To
 Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 615
 Dover, Delaware 19903-0615
 Attn: CASH MANAGEMENT

For Wire Payments
 WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware
 Account
 Routing Number

For Billing Inquiries call Customer Accounting at (941) 293-8612
 Facsimile Number (941) 294-3895