

Florida Power

JAMES A. MCGEE SENIOR COUNSEL

October 23, 1997

Ms. Blanco S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850

Re: Docket No. 970001-EI

Dear Ms. Bayo:

Enclosed for filing are ten copies of Florida Power Corporation's FPSC 423 Forms for the month of August, 1997. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Florida Power's Request for Specified Confidential Treatment, which includes an unedited copy of the 423 Forms, has been submitted for filing this date under separate cover.

AFA APP	copy of this letter and return same to me.
CAF.	Very truly yours,
CMU CTR EAG	Botomann Africa
LEG LI.	James A. McGee James A. McGee Bricker
OI ROIH SEC	cc: Parties of record (w/o enclosure)
WAS	10001 007 21 5
	GENERAL OFFICE: 3201 Thirty-fourth Street South - Post Office Box 14042 - St. Petereburg, Floride 33733-4042 - (813) 866-518

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH

Aug-97

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM JAN SMITH, ACCOUNTANT, (813) 866-5622

2 REPORTING COMPANY

FLORIDA POWER CORPORATION

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT

JOHN SCARDING, JR., CONTROLLER

				5 DATE COMP	ETED	09/17/97	JOHN	BICANDINO, J	R, CONTROL	LER	
LIN NC	PLANT NAME	SUPPLIER NAME	SHIPPING POINT (d)	PURHCASE TYPE (e)	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL (h)	SULFER CONTENT (%)	BTU CONTENT (Btu/gat)	VOLUME (Bbh)	PRICE (\$/9b)
,	ANCLOTE	BP OIL COMPANY	TAMPA, FL	мтс	FOB PLANT	08/97	F02	0.43	139.841	1,937	\$25 7121
2	AVON PARK PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/97	F02	0.46	138,998	176	\$26 0278
3	BARTOW	ENJET INC	HOUSTON, TX	s	FOB PLANT	08/97	F06	2 34	152,988	92,493	\$14 6016
4	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERHATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	08/97	F06	1 97	156,541	220,558	\$16 4799
5	BARTOW PEAKERS	NO DELIVERIES									
6	BARTOW FUEL TERMINAL -UNIT 1	NO DELIVERIES									
7	BARTOW SOUTH FUEL TERMINAL	GEO TECH CORPORATION	ATLANTIC BEACH, FL	s	FOB TERMINAL	08/97	F06	0 28	144,000	1,806	\$15 1895
8	BARTOW SOUTH FUEL TERMINAL	HOWCO ENVIRONMENTAL SERVICE	ST PETERSBURG, FL	s	FOB TERMINAL	08/97	F06	0 44	140,000	486	\$15.1134
9	BARTOW SOUTH FUEL TERMINAL	MFM ENVIRONMENTAL COMPANY	REDDICK, FL	s	FOB TERMINAL	08/97	F06	0 39	142,732	3,721	\$15.2570
10	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	08/97	F06	0.98	158,460	333,929	\$16.8949
11	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	08/97	F06	1.48	158,992	109,847	\$15.9540
12	BAYBORO PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	08/97	F02	0.50	138,859	9,058	\$25 7558
13	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOR PLANT	08/97	F02	0 44	139,580	1,767	\$26 0863
14	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/97	F02	0.46	138,998	1,764	\$25 9906
15	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/97	F02	0.45	139,373	30,561	\$26.4659
16	DEBARY PEAKERS	COASTAL FUELS MARKETING	CAPE CANAVERAL, FL	MTC	FOB PLANT	08/97	F02	0.41	138,693	3,279	\$27 7334
17	DEBARY PEAKERS	BP OIL COMPANY	JACKSONVILLE, FL	MTC	FOB PLANT	08/97	F02	0 04	138,900	9,044	\$27.1053
7	DEBARTMEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/97	F02	0.04	138,753	18,969	\$27.0139

FPSC-RECORDS/REPORTING

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH

Aug-97

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM JAN SMITH, ACCOUNTANT (813) 866,5622

2 REPORTING COMPANY

FLORIDA POWER CORPORATION

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT

JOHN SCARDINO JR CONTROLLER

				5 DATE COMP	LETED	09/17/97	30.4	- Conto	n, commo	CEN	
LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME	SHIPPING POINT (d)	PURHCASE TYPE (e)	DELIVERY LOCATION (7)	DELIVERY DATE (g)	TYPE OIL (h)	SULFER CONTENT (%)	CONTENT (Btu/gat)	VOLUME (Bbh). (k)	PRICE (\$/8b)
19	HIGGINS STEAM PLANT	NO DELIVERIES									
20	HIGGINS PEAKERS	NO DELIVERIES									
21	INTERCESSION CITY PEAKERS	CENTRAL OIL COMPANY, INC	TAMPA, FL	s	FOB PLANT	08/97	F02	0.46	140,872	2,072	\$26 5376
22	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/97	F02	0 04	139,957	64,730	\$25 1779
23	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/97	F02	0 45	139,430	19,724	\$25 3443
24	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
25	PORT SAINT JOE PEAKERS	NO DELIVERIES									
26	RIO PINAR PEAKERS	NO DELIVERIES									
27	SUWANNEE STEAM PLANT	CENTRAL OIL COMPANY, INC.	TAMPA, FL	S	FOB PLANT	08/97	F06	0.88	151,905	4,964	\$21 6778
28	SUWANNEE STEAM PLANT	FOUR WAY OIL COMPANY, INC.	CAIRO, GA	s	FOB PLANT	08/97	F06	0.48	143,442	1,819	\$15 1293
29	SUWANNEE STEAM PLANT	STEUART PETROLEUM CO	JACKSONVILLE, FL	s	FOB PLANT	08/97	F06	2.71	151,190	18,322	\$19.4069
30	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	BAINBRIDGE, GA	s	FOB PLANT	08/97	F06	1.88	151,667	4,867	\$20 0326
31	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	BAINBRIDGE,GA	s	FOB PLANT	08/97	F06	0.50	142,857	746	\$15,2022
32	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	VALDOSTA, GA	s	FOB PLANT	08/97	F06	1.93	152,381	10,417	\$18.6425
33	SUWANNEE PEAKERS	BP OIL COMPANY	BAINBRIDGE, GA	MTC	FOB PLANT	08/97	F02	0.15	140,100	17,161	\$26.1865
34	SUWANNEE PEAKERS	SELLERS OIL COMPANY	BAINBRIDGE, GA	s	FOB PLANT	08/97	F02	0.10	139,524	865	\$26,7502
35	SUWANNEE PEAKERS	BP OIL COMPANY	JACKSONVILLE, FL	MTC	FOB PLANT	08/97	F02	0.04	138,900	5,228	\$26.7533
36	STEUART FUEL TERMINAL	NO DELIVERIES									

FPSC FORM 423-1

39 UNIVERSITY OF FLORIDA

NO DELIVI RIES

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

	1 REPORTING MONTH	Aug-97	1 2		& TELEPHONE NU ON THIS FORM	JAN SMITH, ACC					
	2 REPORTING COMPANY	FLORIDA POWER CORPORATION	N	4 SIGNATURE	OF OFFICIAL SUBA	MITTING REPORT	1		٧,	1	
				5 DATE COMP	LETED	09/17/97	JUHR	SCARDINO, J	R CONTROL	LER	
LINE NO (a)	PLANT NAME (b)	SUPPLIER NAME	SHIPPING POINT (d)	PURHCASE TYPE (#)	DELIVERY LOCATION	DELIVERY DATE (g)	TYPE OIL (h)	SULFER CONTENT (%) (i)	BTU CONTENT (Bluigal)	VOLUME _(Bbis) (k)	PRICE (\$/8b)
37	TURNER STEAM PLANT	NO DELIVERIES									
38	TURNER PEAKERS	BP OIL COMPANY	TAMPA FL	MTC	FOB PLANT	08/97	F02	0.42	140 049	14.042	\$26 6979

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS.

DE LAL, OF INVOICE AND TRANSPORTATION CHARGES.

		OTHER DELIVERED SHADE GERM (ACRE)	1217 822	\$78.0278	\$14.8016	\$16.4799			\$15.1005	\$15.1134	\$15.2570	\$16.0040	\$15,0540	\$25.7558	\$26,0003	\$25.9006	\$28.4659	\$27.734	\$27.1053	\$27.0139
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	1	TACOTTONAL TRANSPORT CHANGES GARBE							-					8						
!	人員	TRANSPORT TO TERMINAL CATING	50 0000	0000 OS	9000 ot	10,000			10 000	200000	9000 OR	200000	9000 ot	2000 est	200000	9000 ot	50 COO	100000	200000	50 000
497	SCANDING, JR., CONTROLLED	PURCHASE PRICE GARA																MESSIAL		
BIRD BES-24	WEBINO. 3	OUALITY ADJUST (\$1860)																		
SOUNTANT.	A) MOOT	NET PRICE GARBOD										San San San	MEN GOOD							
CONTACT PERSON CONCERNING DATA JAN SMITH, ACCOUNTANT, 8131 886-982	2	MET AMBOUNT BB												The real		THE STATE OF				
NAME, TITLE & TELEPHONE HUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM.	SIGNATURE OF OFFICIAL SUBMITTING REPORT DATE COMPLETED 0817/87	DISCOUNT				100000			25 AND OF									THE WARREN		
NAME, TITLE & TELEPHONE SUBMITTED ON THIS FORM	INE OF OFFICIA	MACUNT AMOUNT (B)										Separation of the separation o				BENEFIT	ALC: NAME OF			
SUBMET	4 SIGNATURE OF OF	INVOICE PRICE GATHLA																		
	0.573	VOLUME GRAN	1,837	27	92,483	220,558			1,806	9	157.5	233,829	109,847	8,000	1,767	1,784	10,581	3,270	9,044	10,00
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		DATE 04	26/80	2000	78/80	28/90			7640	75500	78/90	76497	78.90	09/83	78/80	78487	78/80	75400	78187	78.00
		DELMERY	FOB PLANT	FOR PLANT	FOB PLANT	FOR TERMINAL			FOB TERMINAL	FOR TERMINAL	FOR TERMINAL	FOB TERMINAL	FOB TERSIMAL	FOB PLANT	FOB PLANT	FOB PLANT	FOB PLANT	FOB PLANT	FOB PLANT	FOS PLANT
Aust 92	FLORIDA POWER CORPORATION	BAFFLER NAME (c)	BP OIL COMPANY	BP OIL COMPAIY	ENET INC.	BARTOW WORTH FUEL TERMINAL IND ENERGY INTERNATIONAL INC. FOR TERMINAL	NO DELIVERSES	NO DELIVERIES		SARTOW SOUTH PUEL TERMINAL HOMOD ENVIRONMENTAL SERVIC FOR TERMINAL	BANTOW SOUTH PUEL TERMINAL MFM ENVIRONMENTAL COMPANY FOR TERMINAL	BARTOW SOUTH FUEL TERMINAL. RIO ENERGY INTERNATIONAL INC. FOR TERMINAL	RIO ENERGY INTERNATIONAL INC. FOR TERMINAL	COASTAL FUELS MARKETING	BP OIL COMPANY	BP OIL COMPANY	BP OIL COMPANY	COASTAL PUELS MARKETING	BP OIL COMPANY	BP OIL COMPANY
1 REPORTING MONTH	2 REPORTING COMPANY	PLANT MAME of	ANCLOTE	AVON PARK PEAKERS	BARTON	BARTOW NORTH FUEL TERMINAL	BARTOW PEAKERS	BARTOW FUEL TERMINAL -UNIT 1 NO DELIVERIES	BARTOW SOUTH FUEL TERMINAL GEO TECH CORFORATION	BARTOW SOUTH PUEL TERMINAL	BANTOW SOUTH PUEL TERMINAL		BARTOW SOUTH FUEL TERMINAL	BAYBORO PEAKERS	13 CRYSTAL RIVER NORTH	14 CRYSTAL RIVER BOUTH	DEBARY PEAKERS	DEBARY PEACERS	DEBARY PEAKERS	DEBARY PEAKERS
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MONTHLY REPORT OF COST AND QUALITY OF PUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHANGES.

	HE POSITIVES MONTH	1				•	A MARKET TOTAL	-	200								Ç	
		78.000				*:	SUBMETTED	SUBMITTED ON THIS FORM	NUMBER OF	JAN SMITH, ACCOUNTANT, (813) 886-9623	SUNTAKT A	BIR BRES	٠ a	0	-			
	2 REPORTING COMPANY	FLORIDA COMER, CORPORATION					L SIGNATURE	OF OFFICIAL S.	SIGNATURE OF OFFICIAL SUBMITTING REPORT	n,	1)	1		9			
						-	S. DATE COMPLETED	LETED	09/17/97		104	WD90	EANDBRO, JR., CONTROLLER	rien en				
CHAR				DELMERY	2	VOLUME	INVOICE	MORE	DISCOUNT	NET	MET	QUALITY	PURCHASE PURCHASE	TRANSPORT TO TERNINA	TRANSPORT	 `	OTHER DELIVERED	ON A
설용	PLANT HAME	SUPPLIER MAME	LOCATION	DATE	₫e	e ill	S		e e	88	9000	Organia Date	N N	E S				4 2
2	19 HOODING STEAM PLANT	NO DELIVERES																
2	20 HIGGINS PEAKERS	NO DELVERES																
£	21 INTERCESSION CITY PEAKERS	CENTRAL OR COMPANY, INC.	FOB PLANT	1590	8	2,077		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		100 00 PHONE OF				0000 ot 0	8		PERSON	5376
n	22 INTERCESSION OITY PEAKERS	BP OIL COMPANY	FOB PLANT	76/80	202	87.3			State of the state					0000 et /	8		TTI SES	8778
B	23 INTERCESSION CITY PEAKERS	BP OIL COMPANY	POB PLANT	19/80	B	18,724								2000 at	8		13340	240
2	24 CRYSTAL RIVER NUCLEAR PLANT NO DELIVERES	NO DELINERES													}		r	
ĸ	25 PORT SAMT JOE PEAKERS	NO DELIVERES																
×	RIO PINAR PEAKERS	NO DELIVERES																
23	27 SUMMANCE STEAM PLANT	CENTRAL OR COMPANY, INC.	FOB PLANT	7500	Ħ	9								2000	8		123	21.6778
R	29 SUMMINEE STEAM PLANT	FOUR WAY OIL COMPANY, INC.	FOB PLANT	2500	2	1,510		(1) (1) (1) (1) (1) (1)						D 80.000	8		11	115,1293
R	29 SUMUNDEE STEAM PLANT	STEUART PETROLEUM CO.	FOB PLANT	2800	8	18,322					是人并生			10000	8			110.4000
8	30 SUMANNEE STEAM PLANT	SELLERS ON COMPANY	FOS PLANT	25/00	8	4		NATIONE OF				100		2000	8	continue on the	8	20.030
Ä	31 SUMMABREE STEAM PLANT	SELLERS ON COMPANY	FOR PLANT	78/87	2	*		Section 1			国民第一部			0000 os	8		11	115,20112
Я	32 SUMMAGEE STEAM PLANT	TEXPAR ENERGY, INC.	FOS PLAST	20/07	2	10,417				Samuel or in	100 TES			0000 ot (III	000		1	504.810
Я	33 SUMMANCE PEAKERS	BP OIL COMPAIY	FOB PLANT	7600	ä	17,161						Sales	Designation of the last of the	0000 os (iii			100	28,1885
×	* DUMANNEE PEAKERS	SELLERS OR COMPANY	FOB PLANT	16/00	20	100		Heavy William	A VENT COLUMN				Section 2	20 coo			20	\$26.7502
Ħ	25 SUMMONEE PEAKERS	BP OIL COMPAIT	FOR PUART	7650	202	5,726					MITTERS OF ST	STORES OF		9000 ot		(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	100	828.7533
8	STEUART FUEL TERMINAL	NO DELIVERIES															i.	

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS	
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DATA 886-5822	80. JR. CC	EFFE	OL.	Only Cont				
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ERSON CO ACCOUNT!	/			g e				
CONTACT PERSON CON AM SMITH, ACCOUNTAN	IPORT:		AMOUNT	88				
NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM:	4. SIGNATURE OF OFFICIAL SUBMITTING REPORT	09/17/97	SCOUNT	80				
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MAME, TITLE & TELEPHONE N SUBMITTED ON THIS FORM	URE OF OF	CAMPLETEC	MACH	86				
SUBMET	4 SIGNAT	S DATE COMPLETED.	INVOICE	Sept.				
			SPECIAL	d a		14,942		
			17.0	ge.		8		
			190	DATE OIL		18/80		
			200	(d)		FOB PLANT		
78-my	FLC: JDA POWER CORFORATION			SUPPLIER NAME.	NO DELIVERIES	BP OIL COMPANY	NO DELIVERIES	
ž	MART			¥			AGIN	
1 REPORTING MONTH	2. REPORTING COMPANY			PLANT MAME.	37 TUFORER STEAM PLANT	38 TURNER PEAKERS	39 UNIVERSITY OF FLORIDA	
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. August 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	05/97	CR 1&2	CR 1&2	Arch of Kentucky	2	28,751	2A	(k) Quality Adjustment	是哪些		\$46.40	Quality Adjustment
2	06/97	CR 1&2	CR 1&2	Arch of Kentucky	2	28,649	2A	(k) Quality Adjustment	機能機能		\$45.54	Quality Adjustment
3	05/97	CR 1&2	CR 1&2	Consol, Inc.	6	19,360	2A	(k) Quality Adjustment			\$42.03	Quality Adjustment
4	06/97	CR 1&2	CR 1&2	Consol, Inc.	6	39,695	2A	(k) Quality Adjustment			\$40.20	Quality Adjustment
5	06/97	CR 1&2	CR 1&2	Quaker Coal Company	5	9,355	2A	(k) Quality Adjustment			\$39.61	Quality Adjustment
6	06/97	CR 1&2	CR 1&2	Quaker Coal Company	4	29,409	2A	(k) Quality Adjustment			\$42.34	Quality Adjustment
7	06/97	CR 1&2	CR 1&2	Quaker Coal Company	3	19,176	2A	(k) Quality Adjustment			\$41.03	Quality Adjustment

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

						Effective	Total Transpor-	F.O.B.		As Received	Coal Quality	,
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)
1.	Cyprus Cumberland Coal Corp.	08,Ky,013	MTC	UR	37,874		· 斯及德烈克	\$40.93	1.13	12,718	8.57	6.18
2.	Arch of Kentucky	08,Ky,095	LTC	UR	37,582			\$44.86	1.06	13,234	6.28	6.08
3.	Quaker Coal Company	08,Ky,071	MTC	UR	56,578		一个人的	\$39.42	1.10	12,355	9.15	7.05
4.	Cansol, Inc.	08,Ky,133	S	UR	57,750		美型道 计图点	\$40.52	1.21	12,872	8.07	5.83
5.	Firanklin Coal Sales	08,Ky,119	STC	UR	9,814	Takk is in a		\$40.57	1.08	12,624	9.61	6.46
6.	Transfer Facility	N/A	LTC	ОВ	N/A			\$0.00	N/A	N/A	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	Φ	(k)	(1)
1.	Cyprus Cumberland Coal Corp.	08,Ky,013	MTC	37,874		\$0.00		\$0.00		\$0.00	
2.	Arch of Kentucky	08,Ky,095	LTC	37,582		\$0.00		\$0.00		\$0.00	
3.	Quaker Coal Company	08,Ky,071	MTC	56,578	304 Legs	\$0.00		\$0.00		\$0.00	
4.	Consol, Inc.	08,Ky,133	S	57,750		\$0.00		\$0.00		\$0.00	
5.	Franklin Coal Sales	08,Ky,119	STC	9,814	(基本)(本文庫)(\$0.00		\$0.00	The state of the s	\$0.00	
6.	Transfer Facility	N/A	LTC	N/A		\$0.00		\$0.00	的是否的是处	N/A	

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Ma. August 1997

2. Reporting Company: Flonda Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (8/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(14)	14	ψ	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1.	Cyprus Cumberland Cost Corp.	08,Ky,013	Bell, Ky	UR	37,874		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$40.93
2.	Arch of Kentucky	08.Ky,095	Harlan, Ky	UR	37,582		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$44.86
3.	Quaker Coal Company	06.Ky.071	Floyd, Ky	UR	56,578		N/A	加盟高山		N/A	N/A	N/A	\$0.00	\$0.00		\$39.42
	Consol, Inc.	08,Ky,133	Letcher, Ky	UR	57,750		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$40.52
	Franklin Coal Sales	08,Ky,119	Knott. Ky	UR	9,814		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$40.57
6T-81	Transfer Facility	N/A	Plaquemines Parrish, La	ОВ	N/A		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. August 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 8 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Prica	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	Ø	(k)	(1)	(m)
1	06/97	CR 4&5	CR 4&5	Ashland Coal Inc.	2	10,012	2A	(k) Quality Adjustment			\$43.69	Quality Adjustment
2	07/97	CR 4&5	CR 4&5	Franklin Coal Sales	2	28,673	2A	(k) Quality Adjustment			\$44.88	Quality Adjustment
3	01/97	CR 4&5	CR 4&5	Consol, Inc.	5	39,136	2A	(k) Quality Adjustment			\$44.75	Quality Adjustment
4	02/97	CR 4&5	CR 4&5	Consol, Inc.	5	9,639	2A	(k) Quality Adjustment			\$44.79	Quality Adjustment
5	06/97	CR 4&5	CR 4&5	Quaker Coal Company	4	58,241	2A	(k) Quality Adjustment			\$44.11	Quality Adjustment

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

						Effective	Total Transpor-	F.O.B.		As Received	Coal Quality	,
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	Ø	(k)	(1)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	59,511			\$52.09	0.73	12,364	9.91	6.79
2.	Franklin Coal Sales	08,Ky,195	LTC	UR	9,643	三型头		\$44.25	0.69	13,097	8.16	6.09
3.	Franklin Coal Sales	08,Ky,195	LTC	UR	9,510		巴墨亚属	\$44.25	0.69	13,097	8.16	6.09
4.	Quaker Coal Company, Inc.	08,Ky,195	S	UR	9,733			\$42.14	0.67	12,978	6.86	7.20
5.	Quaker Coal Company, Inc.	08,Ky,195	MTC	UR	58,511			\$43.49	0.67	13,079	7.12	6.29
6.	Transfer Facility	N/A	LTC	ОВ	104,307		排整整数	\$50.54	0.66	12,167	9.39	6.41

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	Powell Mtn. Joint Venture	08, Va, 105	LTC	59,511		\$0.00		\$0.00		\$0.00	
2.	Franklin Coal Sales	08,Ky,195	LTC	9,643		\$0.00		\$0.00		\$0.00	
3.	Franklin Coal Sales	08,Ky,195	LTC	9,510		\$0.00		\$0.00		\$0.00	
4.	Quaker Coal Company, Inc.	08,Ky,195	S	9,733		\$0.00		\$0.00		\$0.00	
5.	Quaker Coal Company, Inc.	08,Ky,195	MTC	58,511	N 18	\$0.00		\$0.00		\$0.00	经基础 战型
6.	Transfer Facility	N/A	LTC	104,307		\$0.00	建加斯坦	\$0.00		N/A	

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmist J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.		Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (9/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rasi Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (8/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (8/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (9/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	φ	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	59,511		N/A	Wall on		N/A	N/A	N/A	\$0.00	\$0.00		\$52.09
2.	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	9,643		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$44.25
3.	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	9,510	建置意识	N/A			N/A	N/A	N/A	\$0.00	\$0.00	Control of the contro	\$44.25
4.	Quaker Coal Company, Inc.	08,Ky,195	Pike, Ky	UR	9,733		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$42.14
	Quaker Coal Company, Inc.		Pike, Ky	UR	58,511		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$43.49
	Transfer Facility	N/A	Plaquemines Parrish, La	OB	104,307		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$50.54

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. August 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	06/97	CR 4&5	CR 4&5	Kentucky May Coal Co.	7	35,998	2A	(k) Quality Adjustment			\$42.24	Quality Adjustment
2	05/97	CR 4&5	CR 4&5	Kanawha River Terminals	6	1,953	2A	(k) Quality Adjustment	# 1 WE 52		\$34.94	Quality Adjustment
3	11/96	CR 4&5	CR 4&5	Stafford Energy	6	10,584	2A	(k) Quality Adjustment	DESERTED TO	建冷的	\$39.88	Quality Adjustment
4	07/97	CR 4&5	CR 4&5	Pen Coal Company	2	28,016	2A	(k) Quality Adjustment			\$47.87	Quality Adjustment
5	07/97	CR 4&5	CR 4&5	Pen Coal Company	3	3,773	2A	(k) Quality Adjustment			\$47.87	Quality Adjustment
6	07/97	CR 4&5	CR 4&5	Pen Coai Company	4	14,473	2A	(k) Quality Adjustment			\$47.87	Quality Adjustment
7	07/97	CR 4&5	CR 4&5	Orion Resources, Inc.	9	37,023	2A	(k) Quality Adjustment			\$39.09	Quality Adjustment
8	07/97	CR 4&5	CR 4&5	Kentucky May Coal Co.	8	17,723	2A	(k) Quality Adjustment			\$41.86	Quality Adjustment
9	06/97	CR 4&5	CR 4&5	Coal Network, Inc.	5	8,794	2A	(k) Quality Adjustment			\$37.50	Quality Adjustment
10	07/97	CR 4&5	CR 4&5	Coal Network, Inc.	6	4,981	2A	(k) Quality Adjustment			\$38.89	Quality Adjustment
11	06/97	CR 4&5	CR 4&5	A. T. Massey Coal Co.	1	63,480	2A	(k) Quality Adjustment			\$45.23	Quality Adjustment
12	06/97	CR 4&5	CR 4&5	Kanawha River Terminals	6	1,827	2A	(k) Quality Adjustment			\$35.45	Quality Adjustment
13	07/97	CR 4&5	CR 4&5	Stafford Coal Co.	5	13,669	2A	(k) Quality Adjustment			\$39.42	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 1997

2. Reporting Company: Florida Power Corporation

3. Frant Name: Transfer Facility IMT

 Name. Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatery Financial Analys

		Effective					Total Transpor-	F.O.B.	As Received Coel Quality					
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	φ	(k)	(1)	(m)		
1	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	42,027			\$44.69	0.71	12,619	10.69	5.44		
2	Pen Coal Company	08, Wv, 099	MTC	В	10,059		WAR STORY	\$47.11	0.64	12,765	7.95	6.75		
3	Pen Coal Company	08, Ky, 071	MTC	В	5,598			\$47.11	0.64	12,765	7.95	6.75		
4	Pen Coal Company	08, Wv, 099	MTC	В	12,795	V.		\$47.11	0.64	12,765	7.95	6.75		
5	Stafford Coal Co.	08, Ky, 195	STC	В	14,981			\$40.34	0.69	12,530	8.10	7.28		
6	Coal Network, Inc.	08, Wv, 059	S	В	13,040			\$38.57	0.65	12,416	9.83	6.62		
7	Kentucky Coal Terminal	08, Ky, 119	S	6	11,488			¥39.52	0.65	12,284	9.97	7.39		
8	Kentucky May Coal Co.	08, Ky, 133	S	В	14,907		MOST SE	\$41.67	0.65	12,937	8.73	5.36		
9	Orion Resources, Inc.	08, Wv, 005	S	В	14,944	EXSTREE.	建筑印度	\$38.82	0.65	12,809	10.53	4.52		
10	Diamond May Coal Co.	08, Ky, 119	S	В	17,305			\$40.47	0.68	12,456	8.17	8.66		
11	Riverwood Coal Sales, Inc.	08, Ky, 195	S	В	6,507	SHEET THE P		\$38.97	0.64	12,639	8.73	6.50		
12	Oak Hill Coal Corp.	08, Ky, 071	S	В	5,206			\$39.40	0.61	12,219	10.70	7.23		

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-5491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	Φ	(k)	(1)
1	A. T. Massey Coal Co.	08, Wv, 005	LTC	42,027	加多加度 第	\$0.00		\$0.00		\$0.00	数加多加费
2	Pen Coal Company	08, Wv, 099		10,059		\$0.00		\$0.00		\$0.00	
3	Pen Coal Company	08, Ky, 071	MTC	5,598		\$0.00		\$0.00		\$0.00	
4	Pen Coal Company	08, Wv, 099	MTC	12,795	大喜热高级	\$0.00		\$0.00	加斯克尔基	\$0.00	量加多加量
5	Stafford Coal Co.	08, Ky, 195	STC	14,981		\$0.00		\$0.00		《	
6	Coal Network, Inc.	08, Wv, 059	S	13,040	(本語)	\$0.00	心理器 整計算	\$0.00	过度的变形	\$0.00	
7	Kentucky Coal Terminal	08, Ky, 119	S	11,488		\$0.00		\$0.00		\$0.00	
8	Kentucky May Coal Co.	08, Ky, 133	S	14,907	证据:"上数	\$0.00		\$0.00		\$0.00	
9	Orion Resources, Inc.	08, Wv, 005	S	14,944		\$0.00		\$0.00		\$0.00	
10	Diamond May Coal Co.	08, Ky, 119	S	17,305		\$0.00	(1) (1)	\$0.00		\$0.00	SWAR WE
11	Riverwood Coal Sales, Inc.	08, Ky, 195	S	6,507		\$0.00		\$0.00		\$0.00	
12	Oak Hill Coal Corp.	08, Ky, 071	S	5,206	作產不屬	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

Line		Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (9/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (8/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/fon)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	φ	(k)	(1)	(m)	(n)	(0)	(p)	(a)
,	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TRAB	42,027		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	即是所以	\$44.69
2	Pen Coal Company	08, Wv, 099	Wayne, Wv	В	10,059		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	THE BUILDING	\$47.11
3	Pen Coal Company	08, Ky, 071	Floyd, Ky	В	5,598		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	極情。這些	\$47.11
4	Pen Coal Company	08, Wv, 099	Wayne, Wv	В	12,795		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$47.11
5	Stafford Coal Co.	08, Ky, 195	Pike, Ky	В	14,981	对图 / 图 / 	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$40.34
6	Coal Network, Inc.	08, Wv, 059	Mingo, Wv	В	13,040		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$38.57
7	Kentucky Coal Terminal	08, Ky, 119	Knott, Ky	В	11,488		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$39.52
0	Kentucky May Coal Co.	08, Ky, 133	Letcher, Ky	В	14,907	动意: 成 .超	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$41.67
9	Orion Resources, Inc.	08, Wv, 005	Boone, Wv	В	14,944		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	等的意识	\$38.82
10	Diamond May Coal Co.	08, Ky, 119	Knott, Ky	В	17,305		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	建发展器	\$40.47
11	Riverwood Coal Sales, Inc.	08, Ky, 195	Pike, Ky	В	6,507		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	建 (4)	\$38.97
12	Oak Hill Coal Corp.	08, Ky, 071	Floyd, Ky	В	5,206		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	THE THE PARTY OF T	\$39.40

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. August 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility TTI Systems, Inc.

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Anancial Analyst

6. Date Completed: October 15, 1997

		Form	Intended		Original	Old					New F.O.B.	
Line No.	Month Reported	Plant Name	Generating Plant	Supplier	Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

--- NONE ---