

CONFIDENTIAL

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF

SCHEDULE A-1
REVISED 10/94
PAGE 1 OF 11

COMPANY CITY GAS COMPANY OF FLORIDA	CURRENT MONTH	APRIL 97		Through		MARCH 98		PERIOD TO DATE	DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)		(G)	(H)
COST OF GAS PURCHASED										
1 COMMODITY (Purchase) Includes the latest Commodity Adjustment (Line 3 A 1 support detail)	21,808	44,738	(20,930)	46,841	128,057	275,219	(147,162)	(57,160)	(16,201)	(16,201)
2 NO NOTICE SERVICE RESERVATION (Line 29 A 1 support detail)	9,349	11,261	(1,912)	(15,631)	36,011	71,290	(35,279)	(13,277)	(16,621)	(16,621)
3 SWING SERVICE (Line 16 A 1 support detail)										
4 COMMODITY (Other) (Line 24 A 1 support detail)	1,331,303	1,462,847	(131,544)	(518)	1,441,843	3,346,624	(1,904,781)	1,724,961	18,224	18,224
5 DEMAND (Line 22 29 A 1 support detail)	725,254	842,754	(117,500)	(12,754)	4,325,075	5,571,546	(1,246,471)	(486,417)	(8,411)	(8,411)
6 OTHER (Line 40 A 1 support detail)	1,842	4,032	(2,190)	(4,711)	28,192	2,114	(1,922)	(3,552)	(1,115)	(1,115)
LESS EMPLOYEES CONTRACT										
7 COMMODITY (Purchase)										
8 DEMAND										
9										
10 Second Price Market Purchase Ag. (OPTIONAL)										
11 TOTAL GAS (1+2+3+4+5+6-10+12+4+9)	2,103,596	2,368,802	(264,906)	1,430	12,947,286	15,116,633	(2,169,347)	2,275,367	(4,261)	(4,261)
12 NET UNLABELLED	(4,614)	(6,044)	1,430	(23,671)	(12,046)	(37,612)	5,514	5,514	(14,601)	(14,601)
13 COMPANY USE (Line 29 Page 11)	2,926,410	2,367,658	563,952	23,671	17,716,075	15,079,040	2,637,036	2,637,036	17,461	17,461
14 TOTAL THERMAL SALES										
THERMS PURCHASED										
15 COMMODITY (Purchase) Billing Determinants Only (Line 3 A 1 support detail)	10,036,640	5,869,967	4,166,679	70,36	68,546,150	36,070,519	32,475,631	32,475,631	91,124	91,124
16 NO NOTICE SERVICE RESERVATION Billing Determinants Only (Line 29 A 1 support detail)	1,125,000	1,125,000			7,237,500	7,237,500				
17 SWING SERVICE Commodity (Line 24 A 1 support detail)	4,502,771	5,869,961	(1,367,190)	(16,46)	33,183,845	36,070,519	(2,886,674)	(2,886,674)	(7,961)	(7,961)
18 COMMODITY (Other) Billing Determinants Only (Line 22 29 A 1 support detail)	12,924,000	12,923,706	300	0.00	81,410,990	81,908,670	(497,680)	(497,680)	(0,611)	(0,611)
19 DEMAND Commodity (Line 40 A 1 support detail)	8,000	8,330	(330)	(3,96)	59,378	61,022	(1,644)	(1,644)	(5,251)	(5,251)
20 OTHER										
LESS EMPLOYEES CONTRACT										
21 COMMODITY (Purchase)										
22 DEMAND										
23										
24 TOTAL PURCHASES (17+18+20+21+23)	4,910,771	5,878,294	(967,523)	(16,46)	33,249,723	36,131,541	(2,881,818)	(2,881,818)	(7,961)	(7,961)
25 NET UNLABELLED	(10,229)	(15,000)	4,771	(31,74)	(71,236)	(90,000)	18,764	18,764	(20,601)	(20,601)
26 COMPANY USE (Line 29 Page 11)	5,731,418	5,863,291	(131,873)	(1,931)	35,531,792	36,041,541	(909,749)	(909,749)	(1,411)	(1,411)
27 TOTAL THERMAL SALES (24+25 Estimated only)										
CENTS PER THERM										
28 COMMODITY (Purchase) (U15)	0.00237	0.00783	(0.00546)	(68.54)	0.00258	0.00783	(0.00525)	(56.19)	(56.19)	(56.19)
29 NO NOTICE SERVICE (Z16)	0.00831	0.00865	(0.00034)	(15.53)	0.00802	0.00865	(0.00063)	(16.54)	(16.54)	(16.54)
30 SWING SERVICE (S17)	0.27154	0.24972	0.02182	6.74	0.23072	0.25913	(0.02841)	(11.16)	(11.16)	(11.16)
31 COMMODITY (Other) (A18)	0.05689	0.06521	(0.00832)	(12.76)	0.06062	0.06847	(0.00785)	(7.90)	(7.90)	(7.90)
32 DEMAND (S19)	0.48025	0.48403	(0.00378)	(0.78)	0.50908	0.52021	(0.01113)	(2.14)	(2.14)	(2.14)
33 OTHER (A20)										
LESS EMPLOYEES CONTRACT										
34 COMMODITY (Purchase) (Z21)										
35 DEMAND (A22)	0.42836	0.40292	0.02544	6.31	0.38621	0.41836	(0.03215)	(7.69)	(7.69)	(7.69)
36										
37 TOTAL COST (11/24)	0.45059	0.40293	0.04766	11.83	0.45059	0.41791	0.03268	7.82	7.82	7.82
38 NET UNLABELLED (12/25)	0.36575	0.40395	(0.03820)	(9.46)	0.36140	0.41942	(0.05802)	(13.83)	(13.83)	(13.83)
39 COMPANY USE (13/26)	0.05753	0.05753			0.05753	0.05753				
40 TOTAL THERMAL SALES (11/27)	0.42238	0.46148	(0.03910)	(8.28)	0.41893	0.47595	(0.05702)	(12.96)	(12.96)	(12.96)
41 TRUE-UP (E-2)										
42 TOTAL COST OF GAS (40+41)	1.00376	1.00376			1.00376	1.00376				
43 REVENUE TAX FACTOR	0.42467	0.46322	(0.03855)	(8.28)	0.42351	0.47874	(0.05523)	(12.16)	(12.16)	(12.16)
44 PCA FACTOR ADJUSTED FOR TAXES (K24)	0.425	0.463	(0.038)	(8.21)	0.421	0.479	(0.058)	(12.11)	(12.11)	(12.11)
45 PCA FACTOR ROUNDED TO NEAREST .001										

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DECLASSIFIED

COMPANY CITY GAS COMPANY OF FLORIDA
 ESTIMATED FOR THE PERIOD OF APRIL 27 Through MARCH 31
 COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 SCHEDULE A I/R
 (REVISED 6/20/04)
 (Flex Down) PAGE 2 OF 11

	CURRENT MONTH 2/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED								
1 COMMODITY (Purchase) Includes No Notice Commodity Adjustment (Line 8 A 1 support detail)	21,808	13,107	9,701	61.54	178,065	225,774	(47,709)	(21.31)
2 NO NOTICE SERVICE RESERVATION (Line 29 A 1 support detail)	5,349	5,349	-	-	58,012	58,141	(127.28)	(.26)
3 SWING SERVICE (Line 16 A 1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A 1 support detail)	1,331,303	1,592,724	(261,421)	(21.13)	7,541,943	9,738,791	(2,196,848)	(21.91)
5 DEMAND (Line 32 29 A 1 support detail)	75,254	1,168,066	(1,092,812)	(1,36.11)	4,935,079	7,114,252	(2,179,173)	(40.51)
6 OTHER (Line 40 A 1 support detail)	2,442	4,022	(1,580)	(64.71)	28,152	28,424	(272)	(.82)
LESS END-USE CONTRACT								
7 COMMODITY (Purchase)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Second Party Market Purchase Ag (OPTIONAL)	-	-	-	-	-	-	-	-
10 TOTAL COS (1+2+3+4+5+6-7+8-9)	2,103,596	2,908,790	(805,194)	(27.61)	12,841,286	17,252,372	(4,411,086)	(25.57)
11 NET UNBILLED	(4,614)	(7,275)	2,661	(36.56)	(10,096)	4,177	9,079	(22.06)
12 COMPANY USE (Line 39 Page 11)	2,925,410	2,899,505	26,905	0.93	17,715,075	17,211,198	504,878	2.93
THERMS PURCHASED								
15 COMMODITY (Purchase) Billing Determinants Only (Line 8 A 1 support detail)	10,036,640	6,000,000	4,036,640	67.28	58,546,150	37,665,078	20,881,072	83.05
16 NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A 1 support detail)	1,175,000	1,175,000	-	-	7,237,500	10,016,786	(2,779,286)	(27.75)
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A 1 support detail)	4,902,771	6,000,000	(1,097,229)	(18.29)	33,193,845	37,666,078	(4,472,233)	(11.87)
19 DEMAND Billing Determinants Only (Line 32 29 A 1 support detail)	12,924,000	19,799,490	(6,875,490)	(34.63)	81,410,960	112,316,121	(30,905,161)	(27.52)
20 OTHER Commodity (Line 40 A 1 support detail)	8,000	8,330	(330)	(3.96)	55,378	58,380	(2,702)	(4.67)
LESS END-USE CONTRACT								
21 COMMODITY (Purchase)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23 TOTAL PURCHASES (17+18+20-21+22)	4,910,771	6,008,330	(1,097,559)	(18.27)	33,249,223	37,722,167	(4,472,944)	(11.96)
24 NET UNBILLED	(10,238)	(15,000)	4,761	(4.04)	(71,235)	(90,000)	18,765	(20.85)
25 COMPANY USE (Line 39 - Page 11)	5,751,418	5,993,330	(241,912)	(4.04)	36,181,817	37,633,167	(1,451,350)	(3.86)
CENTS PER THERM								
28 COMMODITY (Purchase) (U/15)	0.00237	0.00218	0.00019	8.72	0.00258	0.00269	(0.00011)	(56.93)
29 NO NOTICE SERVICE (U/16)	0.00831	0.00831	-	-	0.00802	0.00860	(0.00016)	(15.58)
30 SWING SERVICE (U/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (U/18)	0.27154	0.28204	(0.01050)	(3.72)	0.23022	0.25889	(0.02867)	(11.42)
32 DEMAND (U/19)	0.05689	0.06010	(0.00321)	(5.34)	0.06062	0.06334	(0.00272)	(4.29)
33 OTHER (U/20)	0.48025	0.48403	(0.00378)	(0.78)	0.50908	0.48933	0.01975	4.04
LESS END-USE CONTRACT								
34 COMMODITY (Purchase) (U/21)	-	-	-	-	-	-	-	-
35 DEMAND (U/22)	-	-	-	-	-	-	-	-
36 NET UNBILLED (U/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (U/24)	0.42386	0.48379	(0.05993)	(11.46)	0.38623	0.45734	(0.07111)	(15.55)
38 NET UNBILLED (U/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (U/26)	0.45059	0.46500	(0.01441)	(7.09)	0.45925	0.45752	(0.00083)	(1.51)
40 TOTAL THERM SALES (U/27)	0.36575	0.46500	(0.11925)	(24.59)	0.35491	0.45644	(0.10353)	(22.58)
41 TRUE UP (E/2)	0.05753	0.05753	-	-	0.05753	0.05753	-	-
42 TOTAL COST OF GAS (E/2)	0.42328	0.54253	(0.11925)	(21.98)	0.41744	0.51527	(0.09783)	(20.07)
43 REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44 PCA FACTOR ADJUSTED FOR TAX 5 (K2-43)	0.42467	0.54467	(0.11970)	(21.98)	0.41399	0.51791	(0.10392)	(20.07)
45 PCA FACTOR ROUNDED TO NEAREST .001	0.425	0.545	(0.120)	(22.02)	0.414	0.518	(0.104)	(20.08)

FOR THE PERIOD APRIL 97 THROUGH MARCH 98

CURRENT MONTH 997

	(A) THERMS	(B) INV AMOUNT	(C) COST PER THERM
COMMODITY (Pipeline)			
1 Commodity Pipeline Scheduled FTS (Line 1 Page 10)	10,194,500	24,313.75	2.38236
2 Commodity Pipeline Scheduled FTS			
3 No Notice Commodity Adjustment	(157,862)	(505.57)	3.20300
4 Commodity True-up (Line 7-1 Page 19)			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	10,036,640	23,808.18	2.36737
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10) (Line 68 Page 10)	10,036,640	2,715,213.89	0.27053
18 Commodity Other - Scheduled FTS			
19 Imbalance Cashout - FGT (Line 14 Page 10)		66,729.96	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		(2,834.25)	
21 Imbalance Cashout - Transporting Gas (Line 15 Page 11)		17,222.88	
22 True-up - Other Shippers (Line 52 Page 10)		28,188.18	
23 Less OSS, Margin Sharing, Company Use, and Refund (Lines 37-38-39-40 Page 11)	(5,133,869)	(1,483,217.34)	0.29086
24 TOTAL COMMODITY (Other)	4,902,771	1,331,303.31	0.27154
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less Line 26 and 29 Support Detail)	12,924,000	722,349.71	0.05599
26 Less Relinquished to End-Users (Line 6-13 Page 9)	0	0.00	0.00000
27 Less Relinquished Oil System			
28 Other - Firm winter supply (Line 19 Page 9)	1,125,000	9,348.75	0.00831
29 Demand - No Notice			
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)			
32 TOTAL DEMAND	14,049,000	744,643.09	0.05300
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 15 Page 10)	8,000.00	3,842.24	0.48028
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	8,000.00	3,842.24	0.48028

Schedule A.1 Line 17 Schedule A.1 Line 3 Schedule A.1 Line 30
Schedule A.1 Line 18 Schedule A.1 Line 4 Schedule A.1 Line 31
Schedule A.1 Line 19-16 Schedule A.1 Line 5-2 Schedule A.1 Line 32 & 29

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98		PAGE 4 OF 11	
	CURRENT MONTH: 9/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Ftx down line 4+6)	1,335,145	1,696,256	361,111	21.29%	7,670,135	9,817,207	2,147,072	21.87%
2	TRANSP GAS COST (Sch A-1 Ftx down line 1+2+3+5)	768,451	1,210,524	442,073	36.52%	5,171,151	7,435,167	2,264,016	30.45%
3	TOTAL	2,103,596	2,906,780	803,184	27.63%	12,841,286	17,252,374	4,411,088	25.57%
4	FUEL REVENUES (Sch. A-1 Ftx down line 14) (NET OF REVENUE TAX)	2,926,410	2,899,505	(26,905)	-0.93%	17,716,076	17,211,198	(504,878)	-2.93%
5	TRUE-UP (COLLECTED) OR REFUNDED	(376,194)	(376,194)	-	0.00%	(2,257,164)	(2,257,164)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,550,216	2,523,311	(26,905)	-1.07%	15,458,912	14,954,034	(504,878)	-3.38%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	446,620	(383,469)	(830,089)	216.47%	2,617,626	(2,298,340)	(4,915,966)	213.89%
8	INTEREST PROVISION-THIS PERIOD (21)	7,001	337	(6,664)	-1977.45%	(16,167)	(19,228)	(3,061)	15.92%
8A	ADJUST PRIOR MONTHS' INTEREST PROVISION **	299	-	(299)	-100.00%	299	-	(299)	#DIV/0!
8R	TOTAL INTEREST PROVISION-THIS PERIOD (Ln 8+8A)	7,300	337	(6,963)	-2066.17%	(15,868)	(19,228)	(3,360)	17.47%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,103,921	(7,023)	(1,110,944)	15818.65%	(2,924,887)	353,297	3,278,184	927.88%
9A	ADJUST BEGINNING ESTIMATE	-	83,520	83,520	100.00%	-	(223,334)	(223,334)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,103,921	76,497	(1,027,424)	-1343.09%	(2,924,887)	129,963	3,054,850	2350.55%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	376,194	376,194	-	0.00%	2,257,164	2,257,164	-	0.00%
10a	Refund (if applicable)	-	-	-	-	-	-	-	-
10b	Refund of interim rate increase	-	-	-	-	-	-	-	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,934,035	69,559	(1,864,476)	-2680.42%	1,934,035	69,559	(1,864,476)	-2680.42%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,103,921	76,497	(1,027,424)	-1343.09%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,926,735	69,222	(1,857,513)	-2683.41%				
14	TOTAL (12+13)	3,030,656	145,719	(2,884,937)	-1979.79%				
15	AVERAGE (50% OF 14)	1,515,328	72,860	(1,442,468)	-1979.78%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05560	0.05560	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05530	0.05530	-	0.00%				
18	TOTAL (16+17)	0.11090	0.11090	-	0.00%				
19	AVERAGE (50% OF 18)	0.05545	0.05545	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00462	0.00462	-	0.00%				
21	INTEREST PROVISION (15x20)	7,001	337	(6,664)	-1977.45%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

** Line 8A is an interest adjustment for various gas costs booked out of period.

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USESCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: September '97

APRIL 97

Through

MARCH 98

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
9/97	FGT		FTS-1					25,995	731,698	23,808	—
2 *	Amoco - 9/97	System Supply	FTS	3,460,290		3,460,290	884,801				25.57
3 *	CESC - 9/97	System Supply	FTS	116,920		116,920	32,608				27.89
4 *	CNG Energy - 9/97	System Supply	FTS	23,660		23,660	6,696				28.30
5 *	Coral - 9/97	System Supply	FTS	140,000		140,000	40,300				28.79
6 *	Enron - 9/97	System Supply	FTS	2,408,100		2,408,100	607,807				25.24
7 *	ETG - 9/97	System Supply	FTS	49,790		49,790	16,162				32.50
8 *	Exxon - 9/97	System Supply	FTS	1,343,890		1,343,890	330,597				24.60
9 *	FP&L - 9/97	System Supply	FTS	446,250		446,250	124,116				27.81
10 *	Midcon - 9/97	System Supply	FTS	1,730,800		1,730,800	443,983				25.65
11 *	Texas Ohio - 9/97	System Supply	FTS	251,330		251,330	70,473				28.04
12 *	Wesco - 9/97	System Supply	FTS	247,900		247,900	66,308				26.75
13 *	Western Gas - 9/97	System Supply	FTS	328,900		328,900	91,344				27.77
TOTAL				10,547,830	-	10,547,830	2,715,214	25,995	731,698	23,808	33.15

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH 9/97		DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,320,374	1,481,004	160,630	12.17%	8,748,324	9,867,874	1,119,550	12.80%
2 COMMERCIAL	3,317,548	3,907,207	589,659	17.77%	20,671,305	23,165,057	2,493,752	12.06%
3 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,637,922	5,388,211	750,289	16.18%	29,419,629	33,032,931	3,613,302	12.28%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	302,493	475,080	172,587	57.05%	1,601,819	3,008,610	1,406,791	87.82%
7 LARGE INTERRUPTIBLE	811,003	-	(811,003)	-100.00%	4,510,344	-	(4,510,344)	-100.00%
8 TRANSPORTATION	2,027,780	-	(2,027,780)	-100.00%	12,332,272	-	(12,332,272)	-100.00%
9 TOTAL INTERRUPTIBLE	3,141,276	475,080	(2,666,196)	-84.88%	18,444,435	3,008,610	(15,435,825)	-83.69%
10 TOTAL THERM SALES	7,779,198	5,863,291	(1,915,907)	-24.63%	47,864,064	36,041,541	(11,822,523)	-24.70%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	92,125	96,528	4,403	4.78%	92,361	96,697	4,336	4.69%
12 COMMERCIAL	4,727	5,132	405	8.57%	4,724	5,050	326	6.90%
13 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	96,852	101,660	4,808	4.96%	97,085	101,747	4,662	4.80%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	10	13	3	30.00%	10	13	3	30.00%
17 LARGE INTERRUPTIBLE	4	3	(1)	-25.00%	4	3	(1)	-25.00%
18 TRANSPORTATION	60	-	(60)	-100.00%	55	-	(55)	-100.00%
19 TOTAL INTERRUPTIBLE	74	16	(58)	-78.38%	69	16	(53)	-76.81%
20 TOTAL CUSTOMERS	96,926	101,676	4,750	4.90%	97,154	101,763	4,609	4.74%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	14	15	1	7.05%	16	17	1	6.25%
22 COMMERCIAL	702	761	60	8.48%	729	765	36	4.94%
23 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	30,249	36,545	6,296	20.81%	26,697	38,572	11,875	44.48%
26 LARGE INTERRUPTIBLE	202,751	-	(202,751)	-100.00%	187,931	-	(187,931)	-100.00%
27 TRANSPORTATION	33,796	-	(33,796)	-100.00%	37,371	-	(37,371)	-100.00%

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 9/97

						Actual
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	7,251,370	0.00287	20,811.43	
3	Contract #3608, 5338, 5364, 5381	FTS 2	2,943,130	0.00119	3,502.32	
4	Total Firm:	<u>0</u>	<u>10,194,500</u>		<u>24,313.75</u>	/ ()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,636,900	0.04353	288,904.26	()
6	Capacity release		0	---	0.00	()
7	System supply	Treasure Coast	301,800	0.04353	13,137.35	()
8	System supply	Brevard	1,785,300	0.04353	77,714.11	()
9	" "	Merritt Sq.	0	0.04353	0.00	()
10	Total FTS-1 demand		<u>8,724,000</u>		<u>379,755.72</u>	
11						
12	FTS-2 Demand - System supply	Miami	4,200,000	0.08157	342,594.00	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14			0	---	0.00	
15	Total FTS-2 demand		<u>4,200,000</u>		<u>342,594.00</u>	
16						
17	No Notice Demand-System supply	Miami	930,000	0.00831	7,728.30	()
18	" "	Brevard	195,000	0.00831	1,620.45	()
19			<u>1,125,000</u>		<u>9,348.75</u>	/ ()
20	Western Div. / IT Revenue Sharing Cr.				0.00	()
21	Total fixed charges		<u>14,049,000</u>		<u>731,698.47</u>	
OTHER SUPPLIERS:						
			THERMS		AMOUNT	
22	Amoco - 9/97		3,460,290		884,801.17	()
23	CESC - 9/97		116,920		32,607.60	()
24	CNG Energy - 9/97		23,660		6,695.78	()
25	Coral - 9/97		140,000		40,300.00	()
26	Enron - 9/97		2,408,100		607,807.20	()
27	ETG - 9/97		49,790		16,181.75	()
28	Exxon - 9/97		1,343,890		330,596.94	()
29	FP&L - 9/97		446,250		124,116.22	()
30	Midcon - 9/97		1,730,800		443,983.31	()
31	Texas Ohio - 9/97		251,330		70,472.82	()
32	Wesco - 9/97		247,900		66,307.50	()
33	Western Gas - 9/97		328,900		91,343.60	()
34						
35	Total costs:		<u>10,547,830</u>		<u>2,715,213.89</u>	/ ()

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 Commod (Ma Brv TC) 8/97		10,194,500.0		24,313.75	24,313.75			
2 Reverse FTS-1 Commod accr 7/97		(12,341,890.0)		(29,007.52)	(29,007.52)			
3 FTS-1 Commodity 7/97		12,184,030.0	28,501.95		28,501.95	B1-B6		
4 TOTAL FGT COMMODITY		10,036,640.0			23,808.18			
5								
6 FTS-1 Demand (Ma Brv TC) 8/97	14,049,000.0			731,698.47	731,698.47			
7 Reverse FTS-1 Demand accr 7/97	(14,517,300.0)			(756,088.43)	(756,088.43)			
8 FTS-1 Demand 7/97	14,517,300.0		756,088.47		756,088.47	B7-B9		
9 TOTAL FGT DEMAND	14,049,000.0				731,698.46			
10								
11 FGT Net Imbalance								
12 FGT 1/97	180,840.0		66,729.96		66,729.96	B10		
13								
14 TOTAL FGT IMBALANCE					66,729.96			
15 Accrue Peoples Gas - 8/97		8,000.0		3,842.24	3,842.24			
16								
17 Reverse Accrual Amoco - 8/97	(4,095,890.0)			(892,288.51)	(892,288.51)			
18 Amoco - 8/97	4,095,890.0		892,288.54		892,288.54	B12, B13		
19 Reverse Accrual CESC - 8/97	(695,810.0)			(154,986.47)	(154,986.47)			
20 CESC - 8/97	695,810.0		154,986.47		154,986.47	B14		
21 Reverse Accrual Coral - 8/97	(298,180.0)			(72,008.19)	(72,008.19)			
22 Coral - 8/97	298,180.0		72,008.19		72,008.19	B15, B16		
23 Reverse Accrual Duke - 8/97	(130,080.0)			(34,469.04)	(34,469.04)			
24 Reaccrue Duke - 8/97	130,080.0			34,469.04	34,469.04			
25 Reverse Accrual Enron - 8/97	(1,275,370.0)			(272,929.18)	(272,929.18)			
26 Enron - 8/97	1,275,370.0		272,929.18		272,929.18	B17		
27 Reverse Accrual ETO - 8/97	(101,330.0)			(24,921.00)	(24,921.00)			
28 ETO - 8/97	118,000.0		29,359.00		29,359.00	B18, B19		
29 Reverse Accrual Exxon - 8/97	(1,309,180.0)			(287,482.34)	(287,482.34)			
30 Exxon - 8/97	1,309,000.0		293,731.20		293,731.20	B20		
31 Reverse Accrual FP&L - 8/97	(195,200.0)			(46,905.00)	(46,905.00)			
32 FP&L - 8/97	190,900.0		46,755.00		46,755.00	B21		
33 Reverse Accrual H&N - 8/97	(10,750.0)			(2,730.50)	(2,730.50)			
34 H&N - 8/97	10,750.0		2,730.50		2,730.50	B22		
35 Reverse Accrual Midcon - 8/97	(2,459,540.0)			(595,710.80)	(595,710.80)			
36 Reaccrue Midcon - 8/97	2,459,540.0			557,570.67	557,570.67			
37 Reverse Accrual NGC - 8/97	(100,000.0)			(25,223.57)	(25,223.57)			
38 NGC - 8/97	103,000.0		25,223.57		25,223.57	B23		
39 Reverse Accrual Noble - 8/97	(1,003,910.0)			(218,852.38)	(218,852.38)			
40 Noble - 8/97	1,069,810.0		233,218.58		233,218.58	B24		
41 Reverse Accrual Unocal - 8/97	(347,620.0)			(87,634.38)	(87,634.38)			
42 Unocal - 8/97	347,620.0		86,582.52		86,582.52	B25, B26		
43 Reverse Accrual Wesco - 8/97	(400,840.0)			(99,504.23)	(99,504.23)			
44 Reaccrue Wesco - 8/97	381,570.0			96,146.67	96,146.67			
45 Reverse Accrual Coral - 7/97	(11,340.0)			(2,460.78)	(2,460.78)			
46 Reaccrue Coral - 7/97	11,340.0			2,460.78	2,460.78			
47 Reverse Accrual Midcon - 7/97	(34,330.0)			(7,412.70)	(7,412.70)			
48 Reaccrue Midcon - 7/97	34,330.0			7,412.70	7,412.70			
49 Reverse Accrual PanEnergy - 7/97	(71,810.0)			(15,720.17)	(15,720.17)			
50 Reaccrue PanEnergy - 7/97	71,810.0			15,720.17	15,720.17			
51 Accrue Duke Energy - 10/96		0.0		6,815.04	6,815.04			
52					28,188.18			
53								
54								
55 CURRENT MTH ACCRUALS								
56 Amoco - 9/97	3,460,790.0			884,801.17	884,801.17			
57 CESC - 9/97	116,920.0			32,607.60	32,607.60			
58 CNG Energy - 9/97	23,680.0			6,895.78	6,895.78			
59 Coral - 9/97	140,000.0			40,300.00	40,300.00			
60 Enron - 9/97	2,408,100.0			607,807.20	607,807.20			
61 ETO - 9/97	49,720.0			18,181.75	18,181.75			
62 Exxon - 9/97	1,343,890.0			330,596.94	330,596.94			
63 FP&L - 9/97	446,250.0			124,118.22	124,118.22			
64 Midcon - 9/97	1,730,300.0			443,983.31	443,983.31			
65 Texas Ohio - 9/97	251,330.0			70,472.82	70,472.82			
66 Worco - 9/97	247,900.0			66,307.50	66,307.50			
67 Western Gas - 9/97	328,900.0			91,343.60	91,343.60			
68					2,715,213.89			
69								
70 Total purchases & accruals 9/97 -		10,044,640.0	2,861,112.68	608,368.23	3,569,480.91			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 9/97

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1	Entenmanns Bakery - 9/97		1,017.40					
2	Baptist Hospital - 9/97		7,895.18					
3	So. Miami Hospital - 9/97		3,616.12					
4	Brevard Community College - 9/97		542.14					
5	WWG Asphalt Co. - 9/97		4,152.04					
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 9/97 -	0.00	17,222.88	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16	Unocal - 2/97		(2,834.26)					
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 8/97 -	0.0	(2,834.26)	0.00	0.00			
STORAGE TRANSACTIONS								
25	Transco (NC) 8/97		697.21		697.21	B27		
26	Transco (ETG) 8/97		7,829.17		7,829.17	B28		
27	Hattiesburg - 8/97		4,418.25		4,418.25	B29		
28								
29								
30								
31	Total storage costs 8/97 -	0.0	12,944.63	0.00	12,944.63			
32								
33		10,044,640.0	2,988,445.93	608,368.23	3,582,425.54			
34			(a)	(b)				
35								
36	Total Gas Cost - 9/97 (a + b):		3,596,814.16					
37	Less: Non-PGA Off System Sales	(5,123,630.0)	(1,362,465.75)					
38	50% margin sharing		(50,401.52)					
39	Company Use	(10,239.0)	(4,613.59)					
40	Refunds - Enron 7/97, 9/97		(75,736.48)					
41								
42	Total PGA Gas Cost - 9/97 (Ln 36 through 40):	4,910,771.0	2,103,596.82					

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SORAT Affiliate

ATE	09/10/97
CE	09/20/97
INVOICE NO	18903
TOTAL AMOUNT DUE	\$2,675.01

CUSTOMER
 NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 wire transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CONTRACT 3608 SHIPPER NUI CORPORATION CUSTOMER NO 11470 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION DUNS NO. 056711344 AT (713)843-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

I NO	RECEIPTS DRB No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOL. LINES CUB. FEET	AMOUNT	
		POI NO.	DRB No.				BASE	SURCHARGES	DISC			NET
Usage Charge	1635470 Care Island - 1995	61237	135677	08/97	A	COM	0.0144	10.0075		0.2119	175.064	\$1,488.76
Usage Charge	City Gas Valve Beach Av. 67897	204545		08/97	A	COM	0.0144	10.0075		0.2119	131	\$1.56
TOTAL FOR CONTRACT 3608 FOR MONTH OF 08/97.										204.792	\$2,675.01	

** END OF INVOICE 18903 ***

APPROVED: [Signature]
 DATE: 9-12-97
 REVIEWED: [Signature]
 DATE: 9-12



Log 227,910

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

DATE	09/10/97
DE	09/20/97
INVOICE NO.	18926
TOTAL AMOUNT DUE	\$23,921.76

CUSTOMER
 NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07901

Please reference this invoice no. on your remittance and wire to
 wire transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CONTRACT 5034 SHIPPER NUI CORPORATION CUSTOMER NO 1420 PLEASE CONTACT GWEN LUSTER AT (713)843-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DURS NO 056711344 OR CODE LIST

LINE NO	RECEIPTS DRN NO.	DELIVERIES POI NO.	DRN NO.	PROC MONTH	IC	RC	RATES				VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
Usage Charge	179851	1000000	16110	2977	08/97	A	COM	0.0317	(0.0025)	0.0287	6.615	\$189.91
Usage Charge		LAKE PLACID	16114	2987	08/97	A	COM	0.0317	(0.0025)	0.0287	13.927	\$369.76
Usage Charge		SEALED	16116	2989	08/97	A	COM	0.0317	(0.0025)	0.0287	67.977	\$1,820.94
Usage Charge		W W Helton	16117	2999	08/97	A	COM	0.0317	(0.0025)	0.0287	97.936	\$2,667.26
Usage Charge		S. E. Macrae	16118	3002	08/97	A	COM	0.0317	(0.0025)	0.0287	61.103	\$1,788.10
Usage Charge		C. G. WISE SLACK	16122	3006	08/97	A	COM	0.0317	(0.0025)	0.0287	25.014	\$680.93
Usage Charge		OTIS - SW	16123	3018	08/97	A	COM	0.0317	(0.0025)	0.0287	25.014	\$680.93
Usage Charge		C. G. SOUTH MAINE	16124	3010	08/97		COM	0.0317	(0.0025)	0.0287	21.177	\$566.41
Usage Charge		W. W. Helton	16125	3012	08/97	A	COM	0.0317	(0.0025)	0.0287	21.177	\$566.20
Usage Charge		LAUREL	16127	2973	08/97	A	COM	0.0317	(0.0025)	0.0287	14.924	\$428.61
Usage Charge		E. G. COCA	16128	2970	08/97	A	COM	0.0317	(0.0025)	0.0287	34.368	\$915.06
Usage Charge		East Gallie City Gas (from)	16129	2968	08/97	A	COM	0.0317	(0.0025)	0.0287	39.146	\$1,123.49
Usage Charge		Melbourne	16180	2971	08/97	A	COM	0.0317	(0.0025)	0.0287	10.139	\$290.99
Usage Charge	1412	7995 CUC Indian River	16260	2972	08/97	A	COM	0.0317	(0.0025)	0.0287	3.040	\$87.25
Usage Charge	1095	11224 PUNA	16525	3232	08/97	A	COM	0.0312	(0.0025)	0.0287	8.394	\$240.91
Usage Charge	1412	7995 PUNAM	16525	3232	08/97	A	COM	0.0312	(0.0025)	0.0287	119.624	\$3,433.21
Usage Charge		P. St. Lucie	16821	109191	08/97	A	COM	0.0312	(0.0025)	0.0287	3.552	\$101.94
Usage Charge		City Gas Indian River	16066	123376	08/97	A	COM	0.0312	(0.0025)	0.0287	16.592	\$476.19
Usage Charge	1412	7995 Kissimmee Gas Dist	161237	135677	08/97	A	COM	0.0312	(0.0025)	0.0287	206.416	\$5,924.14
Usage Charge		Vero Beach SO.	62897	204545	08/97	A	COM	0.0312	(0.0025)	0.0287	128	\$3.67
Usage Charge		Vero Beach W.	62898	204917	08/97	A	COM	0.0312	(0.0025)	0.0287	152	\$4.36
Usage Charge		City Gas Gordo	62910	211079	08/97	A	COM	0.0312	(0.0025)	0.0287	4.923	\$141.29

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

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Page 7

DATE	09/10/97	CUSTOMER NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: wire transfer Florida Gas Transmission Company Nations Bank, Dallas, Tx Account # ABA #
DATE	09/20/97		
INVOICE NO.	18926		
TOTAL AMOUNT DUE	\$23,971.76		

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

I NO	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOL. LMS	DTH DRY	AMOUNT
	DRN No.	DRN No.	POI No.	DRN No.				BASE	SURCHARGES	DTSC			

TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/97 831.511 \$ 19.76

*** END OF INVOICE ***

APPROVED: *[Signature]*
 DATE: 9-12-97
 REVIEWED: *[Signature]*
 DATE: 9-12-97



Log 852, 124

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An LARON/SUNAT Affiliate

B5

Page 1

ATE	09/10/97
EE	09/10/97
INVOICE NO.	18992
OTA AMOUNT DUE	\$1,905.18

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 702-706
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, Tx
 Account #
 ABA #

INVOICE NO. 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11470
 TYPE: FIRM TRANSPORTATION DUNS NO. 056711344
 PLEASE CONTACT GWEN LUSTER AT (713) 613-1177 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

I NO	RECEIPTS		DELIVERIES		PRIC MONTH	TC	RC	RATES				VOLUMES OTH DRY	AMOUNT
	DRN NO.		POI NO.	DRN NO.				BASE	SURCHARGES	DISC.	NET		
Usage Charge	Lake Forest		-16114	2987	08/97	A	COM	0.0144	(0.0025)		0.0119	877	\$9.72
Usage Charge	City Boca		-16116	2989	08/97	A	COM	0.0144	(0.0025)		0.0119	754	\$89.60
Usage Charge	Wm. Minkler		-16117	2999	08/97	F	COM	0.0144	(0.0025)		0.0119	9,248	\$110.65
Usage Charge	City Hall		-16118	3002	08/97	A	COM	0.0144	(0.0025)		0.0119	5,807	\$68.72
Usage Charge	Wash. State		16121	3006	08/97	A	COM	0.0144	(0.0025)		0.0119	754	\$89.60
Usage Charge	City of San		-16121	3008	08/97	A	COM	0.0144	(0.0025)		0.0119	754	\$89.60
Usage Charge	City of Miami		-16124	3110	08/97	A	COM	0.0144	(0.0025)		0.0119	754	\$89.60
Usage Charge	City of Miami		-16124	3110	08/97	A	COM	0.0144	(0.0025)		0.0119	754	\$89.60
Usage Charge	City of Miami		-16127	2973	08/97	A	COM	0.0144	(0.0025)		0.0119	754	\$89.60
Usage Charge	City of Miami		-16128	2970	08/97	A	COM	0.0144	(0.0025)		0.0119	754	\$89.60
Usage Charge	City of Miami		-16129	2968	08/97	A	COM	0.0144	(0.0025)		0.0119	754	\$89.60
Usage Charge	City of Miami		-16180	2971	08/97	A	COM	0.0144	(0.0025)		0.0119	754	\$89.60
Usage Charge	23422 CUC Indus. Blvd		16260	2972	08/97	A	COM	0.0144	(0.0025)		0.0119	7,078	\$24.73
Usage Charge	7995 CUC Indus. Blvd		16260	2972	08/97	A	COM	0.0144	(0.0025)		0.0119	7,078	\$24.73
Usage Charge	716 Burnham		-16525	3232	08/97	A	COM	0.0144	(0.0025)		0.0119	1,039	\$12.36
Usage Charge	7995 Burnham		-16525	3232	08/97	A	COM	0.0144	(0.0025)		0.0119	22,616	\$269.13
Usage Charge	H. St. Louis		-88921	109191	08/97	A	COM	0.0144	(0.0025)		0.0119	304	\$3.62
Usage Charge	C. S. Indus. Blvd		-60606	123376	08/97	A	COM	0.0144	(0.0025)		0.0119	1,555	\$18.50
Usage Charge	7995 Kussatic Lane (St.)		-61237	135677	08/97	A	COM	0.0144	(0.0025)		0.0119	86,884	\$1,033.97
Usage Charge	Vero Beach, FL		62897	204545	08/97	A	COM	0.0144	(0.0025)		0.0119	467	\$5.50
Usage Charge	C. S. Childs		62910	211079	08/97	A	COM	0.0144	(0.0025)		0.0119	165	\$1.96

TOTAL FOR CONTRACT 5364 FOR MONTH OF 08/97: 160,100 \$1,905.18

APPROVED: [Signature] DATE: 9-12-97
 REVIEWED: [Signature] DATE: 9-12-97

E6

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

Page 1

ATE 09/10/97
 DE 09/10/97
 INVOICE NO. 18997
 TOTAL AMOUNT DUE \$1,905.18

CUSTOMER NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 POLTE 207-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. or your remittance
 And wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, Tx
 Account #
 ABA #

CONTRACT 5364 SHIPPER NUI CORPORATION CUSTOMER NO 11470 PLEASE CONTACT GWEN LUSTER
 TYPE FIRM TRANSPORTATION DURS NO 056713344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS		DELIVERIES		PRCD MONTH	IC	RC	RATES			VOL. UNLS DTH DRY	AMOUNT
LI NO	DRN No.	POJ NO.	DRN No.				BASE	SURCHARGES	DISC		

*** ENC D: INVOICE 18997 ***

Log 164,594



INVOICE
 FLORIDA GAS TRANSMISSION COMPANY
AN ENRON COMPANY

Invoice 1/1997 **B7**

Page 1

DATE	08/10/97
DATE	08/10/97
NAZCO INC	1871
TRA. AMOUNT DUE	\$79,076.84

CUSTOMER
 NCI CORPORATION
 ATTN: NURINE NAVARRA
 CITY GAS CO. OF FLORIDA
 540 WILIE TOWNSHIP
 SHELMINSTER, AL 36182

Please reference this invoice number on all remittance
 and wire to
 Wire Transfer
 Florida Gas Transmission Co.
 Nations Bank, Dallas, TX
 Account # 1
 ABA # 1

FAXED

CONTRACT NO. 102 SHIPPER NCI CORPORATION CUSTOMER NO. 11410 PLEASE CONTACT WHEN CUSTER
 TYPE FIRM TRANSPORTATION ELMS NO. 04670144 AT 17.1384-17 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CUST. 102

NO.	RECEIPTS CH. NO.	DELIVERIES FLI. NO.	CEN. NO.	PRICED MONTH	TO	AC	RATES			VOLUME CUB. FEET	AMOUNT	
							BASE	SURCHARGES	DISC			NET
				08/97	A	RES	1.67	0.0084		0.84	270200	\$140,884
												\$140,884
												\$140,884

Handwritten signature/initials

APPROVED: *[Signature]*
 DATE: 8-5-97
 REVIEWED: *[Signature]*
 DATE: 8-5-97



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SUNAT AFFILIATE

B8

Page 1

TE	08/31/97
	07/31/97
INVOICE NO	1866
TAX AMOUNT DUE	\$407,074.67

CUSTOMER: NLI CORPORATION
 ATTN: NURENE NAVARRO
 CITY GAS CO. OF FLORIDA
 540 ALICE 707-706
 BLOMINSTER, NO 07970

Please reference this invoice no. on your remittance and wire to wire transfer Florida Gas Transmission Company National Bank, Dallas, TX Account # 484



CONTRACT 5034 SHIPPER NLI CORPORATION CUSTOMER NO 11470 PLEASE CONTACT OWNER CUSTER AT (713)843-4477 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CUCR LIST
 TYPE FIRM TRANSPORTATION CLNS NO 096711344

LINE	RECEIPTS CNR No	DELIVERIES		FREQ MONTH	IC	RL	RATES			VOLUMLS LTH DRY	AMOUNT	
		PLI NO	DRN NO				BASE	SRCHARGES	DISC			NET
RESERVATION CHARGE				08/97	A	RES	0.4768	0.008*		0.4140	90,240	\$197,414.74
RESERVATION CHARGE				08/97	A	NAR	0.0811			0.0811	116,740	\$4,660.78
TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/97											0.7770	\$407,074.67

*** END OF INVOICE 1866 ***

APPROVED: *Maxibel*
 DATE: 9-5-97
 REVIEWED: *[Signature]*
 DATE: 9-1-97



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 A LINCOLN/SURAT Affiliates

B9

Page 1

TT 0877 97
 T 0970 97
 QUOTE NO 1884
 TEL. ORDER NO 877-936-94

CUSTOMER
 NGI CORPORATION
 ATTN: MORNE NAVARRI
 CITY GAS CO. OF FLORIDA
 550 ROUTE 707-200
 BEE MINSTER, NC 27811

Please reference this invoice on all your next orders
 and wire to
 wire transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

FAXED

INVOICE NO 3606 SHIPPER NGI CORPORATION CUSTOMER NO 11470 PLEASE CONTACT WEN LUSTER
 TYPE FIRM TRANSPORTATION CENS NO 04672144 AT (772) 843-4077 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CUE 135

I NO	RECEIPTS		DELIVERIES		FILE MONTH	TG	RC	RATES			VOL LMS CTH CRT	AMOUNT	
	ERN NO	ERN NO	PCI NO	ERN NO				BASE	SURCHARGES	LTSC			NET
RESERVATION CHARGE					0877	2	NLS	0.8077	0.0084		0.8161	16,400	\$14,916.00
												6,400	\$1,100.00

APPROVED *Morrie Navarr*
 DATE 8-5-97
 REVIEWED *[Signature]*
 DATE 8-5-97



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SUNAT Affiliate

faxed 9/5/97 **B10**

Page: _____

TEL	08 77 97
EE	09 10 97
INVOICE NO	16676
OTA AMOUNT DUE	166,779.96

CUSTOMER: **NUI CORPORATION**
 ATTN: **TINA SEGRETTO**
 PO BOX 3174
 LITTLE ROCK, AR 72087-1974

Please reference this invoice no. or your reference
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 AGA #

FAXED

CONTRACT: _____ SHIPPER: _____ CUSTOMER NO: 11470 PLEASE CONTACT JACK HOWARD
 TYPE: CASH IN/CASH OUT CENS NO: 04671344 AT (817) 384-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

LINE	RECEIPTS [CRN No.]	DELIVERIES		PRICED MONTH	TY	KC	RATES				VOL. UNLS CUM DRY	AMOUNT	
		FUI No.	DRN No.				BASE	SURCHARGES	DTSC	NET			
010	Net Receipt Imbalance			01/97		FR	1.6900				5900	1,543	\$4,770.47
011	Net Ac. Note			01/97		NN	1.0000					16,571	\$60,941.00
				TOTAL FOR MONTH 01/97								18,084	\$65,711.47

*** END OF INVOICE LINE ***

APPROVED: *[Signature]*
 DATE: 9-5-97
 REVIEWED: *[Signature]*
 DATE: 9-5-97



Invoice reference number B11 was not used in the September 1997 PGA filing for City Gas Co. of Florida



page 1/1 B12

NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENRGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO:
ABA#
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ. 07921-0760

CCIF

INVOICE NUMBER 024762
INVOICE DATE 09-10-1997
CONTRACT 157455
DELIVERY MONTH 08/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

9/19/97

Natural gas delivered during 08/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	315,964	2.16600	684,378.02
TOTAL AMOUNT DUE				684,378.02

AS-# 8514

APPROVED: [Signature]
DATE: 9-10-97
REVIEWED: [Signature]
DATE: _____

Amoco Energy Trading Corporation

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401.024762.091097



B13

NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 025098
INVOICE DATE 09-10-1997
CONTRACT 197032
DELIVERY MONTH 08/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 08/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	93,622	2.22074	207,910.12
TOTAL AMOUNT DUE				207,910.12

Handwritten notes: # 8382, 8510, 8591, 8682

APPROVED _____
DATE _____
BY _____

Handwritten notes: ... - 25, 14, 1997

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,025098,091097

B14

COLUMBIA ENERGY SERVICES
121 Hillpointe Drive
Suite 100
Canonsburg, PA 15317

Business Month:
9708

In Account with:

NORENE NAVARO
~~NUT ENERGY BROKERS INC~~ (C) F
550 RTS 202-206 P O BOX 760
BEDMINSTER, NJ 07921-0706

Invoice 9708 0393
September 08, 1997
Account # 1537

Due 10 days after
receipt of invoice

9/14/97

To Invoice for Gas Purchases based on nominated volumes

Location	MMBTU	Price/MMBTU	Amount Due
FL MTR 4118 #8269	5,173 ✓	\$2.1900 ✓	\$11,328.87
FL MTR 4118 #8260	48,115 48,112	\$2.2200 ✓	\$106,017.52
FL MTR 4118 #8251/8352	16,296 ✓	\$2.2600 ✓	\$36,828.96 (C)
Total	69,584		\$154,175.35

5151, 966 17

APPROVED [Signature]
DATE 9/17
REVIEWED [Signature]
DATE 9/17



[Handwritten signature]

Please send appropriate support when payment differs from Invoice amount
or fax it to us at (412) 873-5137

WIRE TRANSFER PAYMENTS TO:

Columbia Energy Services Corporation
Account No. _____
PNC Bank, N. A.
Pittsburgh, PA 15264-0706
ABA

REMIT PAYMENT TO:

Columbia Energy Services
P. O. Box 640881
Pittsburgh, PA 15264-0881

For questions on this invoice, please contact FRED LOMBARDO
All other questions please contact the ACCOUNTS RECEIVABLE DEPARTMENT.
(412) 873-1300



dated 9/15/97

Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713/767-5400
 Accounting Fax 713/767-5445

B15

City Gas Co. of Florida
 P.O. Box 760
 Attn: Norene Navarro
 Bedminster, NJ 07921

CGF

Invoice

Invoice No: CER-I-199708-0139
 Contract Number: 010-NG-SS-01329
 GMS Contract Number: S-CITY GS FL-S-01
 Customer ID: CITY GS FL
 Invoice Date: 09/09/1997
 Due Date: 09/15/97

Payment Due in U.S. Dollars

Prod. Month	Pipeline	Meter/Pool #	Description
8/1997	SNG CO	601000	FGT - FRANKLINTON - TO FGT

Quantity	Unit	Avg. Price*	Amount Due
22.078 ✓	Dtl	\$2.3933 ✓	\$52,840.09
22.078			\$52,840.09 Totals

*SS * 8373, 8127, 8694*

(* = Average Price is rounded)

Recap:

Commodity Total	\$52,840.09
Net Amount Due in U.S. \$	\$52,840.09

APPROVED: *[Signature]*
 DATE: 9-17-97
 REVIEWED: *[Signature]*
 DATE: 9-17-97

Volumes verified against log + IGT report

Please Wire Amount To:
 NationsBank
 Dallas, TX
 Account#:
 ABA#

Please Fax Payment Detail To:
 Accounts Receivable Department
 Fax (713) 751-7633





dated 9/18/97

Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713/767-5400
 Accounting Fax 713/767-5445

City Gas Co. of Florida
 P.O.Box 760
 Attn: Norene Navarro
 Bedminster, NJ 07921

Invoice

Invoice No: CER-I-199708-0359
 Contract Number: 010-NG-SS-03329
 GMS Contract Number: S-CITY GS FL-S-01
 Customer ID: CITY GS FL
 Invoice Date: 09/10/1997
 Due Date: 09/25/1997

B16

Payment Due in U.S. Dollars

Prod. Month	Pipeline	Meter/Pool #	Description
8/1997	FL GAS TR	0025412	CS #8 ZACHARY

Quantity	Unit	Avg. Price*	Amount Due
7,738	Dth	\$2.4771	\$19,168.10
7,738			\$19,168.10 Totals

Recap:

Commodity Total \$19,168.10

Net Amount Due in U.S. \$ \$19,168.10

(* = Average Price is rounded)

APPROVED: *[Signature]*
 DATE: 9-17-97
 REVIEWED: *[Signature]*
 DATE: 9-17-97



Volumes verified against log - ISF Report

Please Wire Amount To:

NationsBank
 Dallas, TX
 Account#:
 ABA#

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 751-7633



faxed 9/19/97

Enron Capital & Trade Resources Corp.

B17

ENRON CAPITAL & TRADE RESOURCES CORP.

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9708-74349 INVOICE DATE: SEPTEMBER 10, 1997 DUE DATE: SEPTEMBER 30, 1997 <i>22</i>	CONTRACT NO: 016-26775-302 CONTRACT DATE: SEPTEMBER 13, 1990 VOLUME BASIS: MMBTU 14.73 DRY	ELIZABETHTOWN GAS COMPANY ATTN NORENE NAVARRO NUI CORPORATION 550 RT 202-206 PO BOX 760 BEDMINSTER, NJ 07921-0760 <i>CGF</i>	VIA WIRE TRANSFER BY 10:00 AM - CST NATIONS BANK DALLAS TEXAS ENRON CAPITAL & TRADE RESOURCES ACCT ABA ROUTING #1 AFTER INITIATING TRANSFER, CALL CREDIT DEPT (713) 853-5667

Fax # (908) 781-2794

FOR FURTHER INFORMATION CALL: JAY H LEBERMAN @ (713) 853-4540 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES				PRICE			DOLLARS		
FACILITY	PIPE 1/METER PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

611	HPL/0988279	FGT/92504	MOPS FGT NRG										
				08/01/1997	08/31/1997	CGF	511.23			* 8.79		\$2 14000	\$189,275.56
25412	FGT/61478		STATION B TRANSFER POINT	08/06/1997	08/31/1997	CGF	76.414			* 8.79		\$2 10000	\$665,582.52
806562	TRCO/1062		TRANSOCO STN 65 (EGH OHSYS POOL)	08/01/1997	08/31/1997	ETG	442.581			* 8.347		\$2 10000	\$960,411.79
MISCELLANEOUS CHARGES													
MONTHLY DEMAND CHARGE				08/01/1997	08/31/1997								\$16,514.94
MISCELLANEOUS SUBTOTAL							17.252						\$16,514.94

TOTAL DUE ENRON CAPITAL & TRADE RESOURCES CORP

575,205

\$1,263,787.81

31,249,857.91

APPROVED: *[Signature]*
 DATE: 9-19-97
 REVIEWED: *[Signature]*
 DATE: 9-19-97



Volume verified against log

Legend * = Value not included in final totals (E) = Estimate price Tier Volumes D = Daily M = Monthly



550 Route 202-206
 PO Box 760
 Bedminster NJ 07921-0760
 Tel (908) 781-0500
 Fax (908) 781-0718
 www.nui.com

NUI Corporation (NYSE: NUI)

B18

Elizabethtown Gas Company

INVOICE FOR NATURAL GAS SALES FOR THE MONTH ENDING 8/31/97

Sold to:

Attn: Norene Navarro
 City Gas Company of Florida
 550 Route 202-206 PO Box 760
 Bedminster, New Jersey 07083

Invoice Date: 9/12/97
 Invoice Number: ETG-8-001
 Invoice Due Date: 9-25-97

Start Date	End Date	Sale Location	Pipeline	Total Dth's	Price per Dth's	Total Sale
8/07/97	8/07/97	CGF	FGT	2,900	\$ 2.5100	\$ 7,279.00

TOTAL DUE PLEASE PAY THIS AMOUNT \$ 7,279.00

PAYMENT BY WIRE TRANSFER

NUI Corporation
 Mellon Bank
 Bank ABA No. 0
 Account No.
 Reference Invoice Number ETG-8-001

DIRECT BILLING INQUIRIES

Michael Vogel
 Phone (908) 289-5000 x5441
 FAX (908) 289-6444

If payment does not equal the amount billed, please fax an explanation of the difference to Laura DiBenedetto
 FAX (908) 781-2794

APPROVED: _____
 DATE: _____
 REVIEWED: M. Navarro
 DATE: 9-25-97



NUI Companies and Affiliates
 City Gas Company of Florida
 Elizabethtown Gas
 Elkton Gas
 North Carolina Gas

NUI Capital Corp
 NUI Energy
 NUI Energy Brokers
 NUI Environmental Group

TIC Enterprises, LLC
 Utility Business Services
 Valley Cities Gas
 Waverly Gas



paid 1/23/17

550 Route 202-206
PO Box 760
Bedminster NJ 07921-0760
Tel (908) 781-0500
Fax (908) 781-0718
www.nui.com

NUI Corporation (NYSE: NUI)

B19

Elizabethtown Gas Company

INVOICE FOR NATURAL GAS SALES FOR THE MONTH ENDING 8/31/97

Sold to:

Attn: Norene Navarro
City Gas of Florida
550 Route 202-206 PO Box 760
Bedminster, New Jersey 07921

Invoice Date: 9/12/97
Invoice Number: ETG-8-022
Invoice Due Date: 9/25/97

Start Date	End Date	Sale Location	Pipeline	Total Dth's	Price per Dth's	Total Sale
8/07/97	8/07/97	StHel 8453	Tetco	3,001 <i>4000</i>	\$ 2.4000	7,202.40
8/08/97	8/08/97	CGF 8471	Tetco	4,172	\$ 2.5500	10,638.60
8/07/97	8/07/97	75672	Tetco	2,950 <i>1949</i>	2.4000	7,080.00 <i>4,677.60</i>
<i>per log</i>						17,921.00
TOTAL DUE-PLEASE PAY THIS AMOUNT \$						17,841.00

PAYMENT BY WIRE TRANSFER

DIRECT BILLING INQUIRIES TO

NUI Corporation
Mellon Bank
Bank ABA No.
Account No. ()
Reference Invoice Number ETG-8-022

Michael Vogel
Phone (908) 289-5000 x5441
FAX (908) 289-6444

If payment does not equal the amount billed, please fax an explanation of the difference to Laura DiBenedetto FAX (908) 781-2794

RECEIVED *Manuel*
DATE 9-22-97
REVIEWED Manuel
DATE 9-22-97



NUI Companies and Affiliates:
City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp
NUI Energy
NUI Energy Brokers
NUI Environmental Group

TIC Enterprises LLC
Utility Business Services
Valley Cities Gas
Waverly Gas

EXXON COMPANY USA
 A DIVISION OF EXXON CORPORATION
 P.O. BOX 4482
 HOUSTON, TX 77210-4482

faxed 9/18/97

INVOICE

NUI CORPORATION
 ATTN: MS. NORENE NAVARRO
 550 ROUTE 202 206
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: Citibank, N.A.
 New York, NY ABA 0
 EXXON Account No

INVOICE # G597080083 / 0
 CUSTMER # 213738
 CONTACT # 7206NGD
 INVOICE DATE 09/10/97
 PAYMENT TERMS NET 15 DAYS
 PAYMENT DUE DATE 09/25/97

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Aug/1997	12086/0	FLORIDA	MOBILE BAY		ACTUAL	138,880	\$2.115000	\$293,731.20

1. Dist rate 2.115 / 2.266

APPROVED: *[Signature]*
 DATE: 9-17-97
 REVIEWED: *[Signature]*
 DATE: 9-17-97

Volumes verified against [unclear]



TOTAL
 PLEASE DIRECT INQUIRIES TO:
 Sherri L. Daniels
 713 656-4844

138,880 \$293,731.20

Handwritten notes:
B21

REMIT TO: FLORIDA POWER & LIGHT
ARMS PROCESSING (PPC/GO)
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

CUSTOMER ID--> 79992
INVOICE NO--> 182509
INVOICE DATE--> 09/02/97
PAST DUE AFTER 09/16/97
AMOUNT DUE--> 45,637.00

MUI NATURAL GAS SERVICES
ATTN: JAMES E. PUZIO
550 ROUTE 202-206
P. O. BOX 760
BEDMINSTER NJ 07921-0760

PLEASE DETACH AND MAIL THIS PORTION WITH YOUR PAYMENT

FLORIDA POWER & LIGHT COMPANY INVOICE

~~MUI NATURAL GAS SERVICES~~ *(C.F.)*
550 ROUTE 202-206
P. O. BOX 760
BEDMINSTER NJ 07921-0760

CUSTOMER ID--> 79992
INVOICE NO--> 182509
INVOICE DATE--> 09/02/97
PAST DUE AFTER 09/16/97
AMOUNT DUE--> 45,637.00

CURRENT CHARGES AND CREDITS
SALE OF 19,090 MMBTU OF NG FOR AUGUST,
1997 BUSINESS.

DESCRIPTION	REFERENCE NBR	AMOUNT
FUEL - GAS	NG-MUI	45,637.00
TOTAL AMOUNT DUE		45,637.00 <i>316,755.00</i>

APPROVED: *[Signature]*
DATE: *[Date]*
REVIEWED: *[Signature]*
DATE: *[Date]*

To assure timely and accurate credit of payment, please deliver payment by wire transfer of funds on or before the "PAST DUE AFTER" date noted.

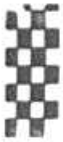
For wire or ACH transfer of funds to:

NATIONSBANK OF TEXAS, DALLAS TEXAS
ABA:
ACCOUNT NO: 1
ACCOUNT NAME: FLORIDA POWER & LIGHT CO
GENERAL FUND

Handwritten notes:
Please verify...



FOR INQUIRIES CALL: DEBORAH L. PACE AT 561-625-7570



paid 9/23/97

822



INVOICE

Date: 09/14/97
Terms: DUE ON 25TH
Invoice: 905434
Contract: SNI N0001
Site: 588

~~NUI CORPORATION~~ *CGF*
ATTN: NORENC NAVARRO ADMIN GAS
550 ROUTE 202-206
PO BOX 760
BEDMINSTER NJ 07921

Gas Purchases: BARACUDA PLANT
08/97 BARACUDA

FSP	1075 DTH @	2.540000	2,730.50
Gas Purchases Total:			2,730.50
** TOTAL AMOUNT DUE **			2,730.50

DS# 8587

APPROVED: *[Signature]*
DATE: *9-22-97*
REVIEWED: *[Signature]*
DATE: *9-19-97*

Charge Type Code(s):
FSP : FLAT SALES PRICE

IF YOU HAVE ANY QUESTIONS REGARDING THIS INVOICE
PLEASE CALL TESS WILLIAMS AT (616) 941-5255

Important agent [unclear] agent

WIRE INSTRUCTIONS: BANK OF AMERICA ILLINOIS CHICAGO, ILLINOIS ABA: 071000039 ACCT.: 73-15058
REMIT CHECK TO: H & N GAS, LTD. P.O. BOX 98762 CHICAGO, IL 60698
(616) 941-5235 FAX (616) 941-2333



NATURAL GAS CLEARINGHOUSE

B23

P O BOX 730508
DALLAS TEXAS 75373-0508
PHONE 713/507-6410
FAX 713/507-3787

INVOICE NO 114714 50
INVOICE DATE 09 02 97
CONTRACT NO 965500660
CLIENT CONTACT ST
TERMS Net Due On or Before 09 30 97
Volumes: MMBTUs
Prices: US Dollars

TO

NUI ENERGY BROKERS, INC.
P. O. BOX 760
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760
NOREEN NAVARRO
(908)-719-4244
#1323103

ORIGINAL COPY

DESCRIPTION	QUANTITY(MMBTU)	RATE	AMOUNT
Estimated August 97 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
(1) FGT ZONE 2 POOL (8)	3,703	2.350000	8,702.15
(2) FGT ZONE 2 POOL (8)	6,049	2.480000	15,001.52
(3) FGT ZONE 2 POOL (8)	508	2.500000	1,270.00
Wire To: First National Bank of Chicago Chicago, IL ABA # ACCOUNT # CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Beth Francis at (713)-507-6460. Support for your payment should be Faxed to 713 507 6787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	10,260 MMBTUs		25,223.67

Handwritten notes:
10/7/97
11/20/97
1/1/97



FROM

NOV 19 10 27 13 14 ST 12 59 NO 886784888-8 1 1 3

paid 9/15/97 B24



NOBLE GAS MARKETING, INC.
350 GLENBOROUGH, SUITE 180
HOUSTON, TEXAS 77067
(281) 876-8800

INVOICE NO. 97080076-00
INVOICE DATE. 9/10/97
DUE DATE. 9/10 09/20/97
PRODUCTION MONTH. AUG-97
CONTRACT NO. C1605
TRADER #. 03656

PAGE 1

TO: CITY GAS COMPANY OF FLORIDA
550 RT. 202-206
BEDMINISTER, NJ 07921

Please Wire To:
National Bank of Texas, N.A.
Dallas, Texas
For the account of
Noble Gas Marketing
ABA #1
Acct #3

ATTN GAS ACCOUNTING
CUSTOMER NUMBER 06085
PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

TENNESSEE GAS PIPELINE CO
PGT-CARNES 8270
INVOICE TOTAL

✓ 106,981	✓ \$2,1800	\$233,218.58
106,981		\$233,218.58

APPROVED: [Signature]
DATE: 9-10-97
REVIEWED: [Signature]
DATE: 9-10-97

Union Oil Company of California
 Attn: Gas Department
 P O Box 91946
 Chicago, IL 60693

paid 11/11/97 Statement Date: **E25**

September 05, 1997

Production Month:

August 1997

Company Number:

Invoice

199708-I-0042

NUI Energy Brokers, Inc. + CGF
 Norene Navarro
 P O Box 760
 Bedminster, NJ 07921-0760
 Fax: (908) 781-2794

Union Oil Company of California

Title Transfer Contract: S-NUIENERGYBRK-S-01

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due	
FGT A-GI-E	23060 8375	EGP Plant Outlet	Nom	32,085	✓ 32,085	\$2.166	\$69,494	
FGT A-GI-E	25309 5377	Station 11	Nom	19,251	✓ 19,251	\$2.151	\$41,405	
FGT C-GF	25412 8374	Station 8	Nom	3,703	✓ 3,703	✓ \$2.2400	\$8,294.72	
Totals:							55,039	\$148,121.00

(* = Average Price is rounded)

NUI E = 51,336 \$ 110,905.01

CGF = 3,703 \$ 8,294.72

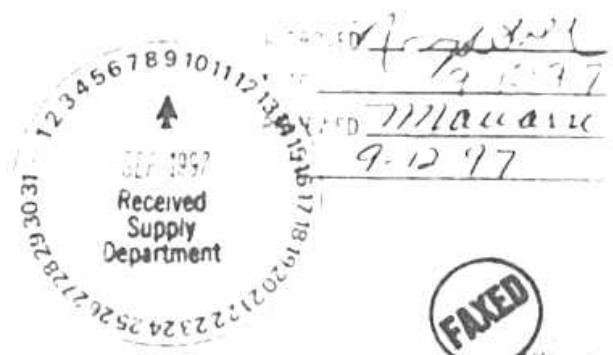
Recap

Commodity Total ~~\$148,121.00~~

Net Amount Due ~~\$148,121.00~~

Payment Due By 09/20/97 \$ 119,199.73
 19

Questions concerning this invoice?
 Please call Denise Silva
 (281) 287-7618



Price changed per deal sheet
 Please Wire Transfers To: The Northern Trust Company, Chicago, IL, Account # ABA# 071
 Please Send Invoices To:
 Please Remit Checks To: Union Oil Company of California, Attn: Gas Department, P.O. Box 91946, Chicago, IL 60693
 Please Send Correspondence To: P.O. Box 4551, Houston, TX 77210-4451, Phone: (281) 491-7600, Fax: (281) 287-5395

Union Oil Company of California
 Attn: Gas Department
 P.O. Box 91946
 Chicago, IL 60693

Final Invoice Statement Date: **B26**
 September 04, 1997
 Production Month:
 August 1997
 Company Number:

City Gas Company of Florida - NUI
 Attn: Norene Navarro
 Administrator, Gas Supply
 550 Route 202-206
 Bedminster, NJ 07921-0760
 Fax: (908) 781-2794



Invoice
 199708-1-0041

Union Oil Company of California

Title Transfer Contract: S-NUICORP-S-01

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due
FGT	25412	Station 8	Norm	22,590	22,590	\$2.5225	\$82,207.16
				31,059	31,059		\$78,287.80
				Totals	22,590		\$82,207.16
					31,059		
Recap:							
Commodity Total							\$82,207.16
Net Amount Due							\$82,207.16
Payment Due By: 09/20/97							\$78,287.80
							19

(* = Average Price is rounded)

Questions concerning this invoice?
 Please call Denise Silva
 (281) 287-7618

APPROVED: [Signature]
 DATE: 9-12-97
 REVIEWED: [Signature]
 DATE: 9-12-97



Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account #
 NBA# 0711

Please Send Invoices To:

Please Remit Checks To:
 Union Oil Company of Cal.
 Attn: Gas Department
 P.O. Box 91946
 Chicago, IL 60693

Please Send Correspondence To:
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600
 Fax: (281) 287-5395

9/20/97



TRANSCONTINENTAL GAS PIPE LINE CORPORATION

ACCOUNTING MONTH AUGUST, 1997
INVOICE NO 199708-0053
INVOICE DATE SEPTEMBER 01, 1997
DUE DATE SEPTEMBER 10, 1997

INVOICE

faxed 9/4/97 RK

B21

CONTRACT NO 000 0858
DOCUMENT NO 000 0858
CUSTOMER NO 026510
CUSTOMER NORTH CAROLINA GAS SERVICE
C/O NUI CORPORATION
ATTN MORENE NAVARRO
550 ROUTE 202-206
BEDMINSTER NJ

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT KIM PATEK (713) 215-3315

Table with columns: DESCRIPTION OF CHARGES, VOLUME, RATE, AMOUNT, TOTAL. Includes rows for ESS-DEM, GSS-DMD, LGA-DMD, WSS-DMD and summary rows for TOTAL CURRENT MONTH CHARGES and TOTAL AMOUNT DUE.

Handwritten calculations: ETG \$3,175.54, CGF 697.71, etc.

APPROVED: [Signature]
DATE: 9-8-97
REVIEWED: [Signature]
DATE: 9-8-97

Francisco

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
UNDER THE WILLIAMS COMPANY INC.

ACCOUNTING MONTH: AUGUST, 1997
 INVOICE NO: 199708-0020
 INVOICE DATE: SEPTEMBER 01, 1997
 DUE DATE: SEPTEMBER 10, 1997

INVOICE

08/29/97 07 54 23 PACKET PAGE NO 6
paid 9/9/97 RK **B28**

PAGE 1

CONTRACT NO: 000 0737
 DOCUMENT NO: 000 0737
 CUSTOMER NO: 007391
 CUSTOMER: NJI CORPORATION
 ATTENTION: MORENE NAVARRO
 ELIZABETHTOWN GAS COMPANY DIVISION
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT KIM PATEK (713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND	08/01-08/31	5.828 DT	\$ 4915	\$ 2,864.46
ES-EMINENCE CUST CAPACITY	03/01-08/31	58.678 DT	0488	2,861.53
ESS-DEM EMINENCE STORAGE DEM	08/01-08/31	8.569 DT	4915	4,211.66
ESS-CAP EMINENCE STORAGE CAP	08/01-08/31	86.218 DT	0488	4,207.44
GSS-DMD STORAGE DEMAND	08/01-08/31	27.604 DT	2 512	69,341.25
GSS-CAP STORAGE CAPACITY	08/01-08/31	1,759.955 DT	0159	27,983.28
LGA-DMD LIQ DEMAND	08/01-08/31	23.950 DT	9058	21,693.91
LGA-CAP CAPACITY	08/01-08/31	98.087 DT	1745	17,116.18
LSS-DMD DEMAND	08/01-08/31	8,000 DT	7 6501	61,200.80
LSS-CAP CAPACITY	08/01-08/31	600,000 DT	0187	11,220.00
S2-CAP CAPACITY	09/01-09/30	54,432 DT	1348	7,337.43
S2-DEM DEMAND	09/01-09/30	7.267 DT	5 058	36,756.49
SS1-DEM DEMAND	08/01-08/31	6,973 DT	9 0965	63,429.89
SS1-CAP CAPACITY	08/01-08/31	541,305 DT	0203	10,988.49
WSS DEMAND D-1	08/01-08/31	34,182 DT	6834	23,359.98
WSS-CAP STORAGE CAPACITY	08/01-08/31	2,905,488 DT	008	23,243.90
TOTAL CURRENT MONTH CHARGES				\$ 387,816.69
TOTAL AMOUNT DUE				\$ 387,816.69

ETG \$30,654.71
 CGF 7,324.11
 NC 2,242.85
 VC/Wav 1,073.41
\$ 41,295.08

APPROVED: *[Signature]*
 DATE: 9-8-97
 REVIEWED: *[Signature]*
 DATE: 9-8-97

HATTIESBURG GAS STORAGE COMPANY

B29

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120-0101 • TEL: (504) 677-5511 • FAX: (504) 677-5515

INVOICE

To Elizabethtown Gas Company
 550 Route 202-206
 Bedminster, New Jersey 07921-0760
 Attn: Norene Navarro
 Gas Supply & Planning

Invoice No. 6H719
 Date 01-Sep-97
 Period September 1997
 Terms 15 Days Upon Receipt

9/14/97

To invoice for gas storage and deliverability charges for the month of September, 1997

Gas Storage

Maximum Capacity in Storage Facilities (A) of 100,000 MMBtu @ \$0.205

\$20,500.00

Deliverability

Maximum Daily Withdrawal Quantity (A) of 10,000 MMBtu @ \$0.58

5,800.00

TOTAL

\$26,300.00

FTG 20,123.15
 CGF 4,418.25
 NC 1,152.84
 VC/Wov 605.76
26,300.00

*** Payment Instructions ***

Wire Transfer Instructions

To: Wilmington Trust Company
 ABA
 For Account of FRGC Owner Trust Collection Acct
 Acct
 Attn: David A. Vanaskey

Payment By Mail

To: Wilmington Trust Company
 as Trustee of FRGC Owner Trust
 C/O Wilmington Trust Company
 1100 North Market Street
 Rodney Square North
 Wilmington, Delaware 19890
 Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

APPROVED: _____
 DATE: _____
 REVIEWED: _____
 DATE: _____

