

AUSLEY & MCMULLEN

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November 14, 1997

HAND DELIVERED

0000001-EI

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 970001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

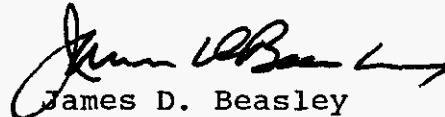
Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of September 1997 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

Mr 4.16.00

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DECLASSIFIED

DOCUMENT NUMBER-DATE

11706 NOV 14 97

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

DECLASSIFIED

1. Reporting Month: September Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: *Phil L. Barringer*
Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Citgo Oil	Tampa	MTC	Gannon	09-02-97	F02	*	*	529.05	\$24.3865
2.	Gannon	Citgo Oil	Tampa	MTC	Gannon	09-03-97	F02	*	*	707.05	\$24.2816
3.	Gannon	Citgo Oil	Tampa	MTC	Gannon	09-04-97	F02	*	*	1,052.74	\$23.9666
4.	Gannon	Citgo Oil	Tampa	MTC	Gannon	09-10-97	F02	*	*	174.24	\$23.3364
5.	Gannon	Citgo Oil	Tampa	MTC	Gannon	09-15-97	F02	*	*	174.31	\$24.1766
6.	Gannon	Citgo Oil	Tampa	MTC	Gannon	09-16-97	F02	*	*	882.00	\$24.7016
7.	Gannon	Citgo Oil	Tampa	MTC	Gannon	09-17-97	F02	*	*	705.71	\$24.5968
8.	Gannon	Citgo Oil	Tampa	MTC	Gannon	09-24-97	F02	*	*	164.48	\$25.5410
9.	Gannon	Citgo Oil	Tampa	MTC	Gannon	09-29-97	F02	*	*	2,296.77	\$27.1165
10.	Gannon	Citgo Oil	Tampa	MTC	Gannon	09-30-97	F02	*	*	1,408.02	\$26.8017
11.	Gannon	Citgo Oil	Tampa	MTC	Gannon	09-28-97	F02	*	*	2,296.58	\$26.9068
12.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	09-01-97	F02	*	*	1,764.17	\$24.4030
13.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	09-02-97	F02	*	*	2,116.48	\$24.4030
14.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	09-03-97	F02	*	*	1,234.57	\$24.2980
15.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	09-04-97	F02	*	*	176.38	\$23.9832
16.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	09-05-97	F02	*	*	1,237.00	\$24.5080
17.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	09-06-97	F02	*	*	1,938.62	\$24.5080
18.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	09-07-97	F02	*	*	1,237.57	\$24.5080
19.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	09-08-97	F02	*	*	1,935.58	\$24.1929
20.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	09-09-97	F02	*	*	2,110.02	\$23.8781
21.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	09-10-97	F02	*	*	2,107.52	\$23.3530
22.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	09-11-97	F02	*	*	1,034.10	\$23.7729
23.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	09-12-97	F02	*	*	1,054.26	\$23.9841
24.	Hookers Pt.	Citgo Oil	Tampa	MTC	Hookers Pt.	09-23-97	F02	*	*	117.57	\$25.5611
25.	Phillips	Citgo Oil	Tampa	MTC	Phillips	09-10-97	F02	*	*	176.38	\$24.2834
26.	Phillips	Citgo Oil	Tampa	MTC	Phillips	09-11-97	F02	*	*	171.69	\$24.7034
27.	Phillips	Citgo Oil	Tampa	MTC	Phillips	09-12-97	F02	*	*	171.69	\$24.9138

DOCUMENT NUMBER - D17183

* No analysis Taken

11706 NOV 14 5

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1997

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

5. Date Completed: November 14, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	Central	Tampa	MTC	Polk	09-01-97	F02	0.04	138,680	9,464.87	\$24.7096
2.	Polk	Central	Tampa	MTC	Polk	09-02-97	F02	*	*	3,321.47	\$24.6047
3.	Polk	Central	Tampa	MTC	Polk	09-03-97	F02	0.04	138,559	5,275.14	\$24.6046
4.	Polk	Central	Tampa	MTC	Polk	09-04-97	F02	0.04	139,201	2,813.62	\$24.1846
5.	Polk	Central	Tampa	MTC	Polk	09-05-97	F02	0.04	138,618	2,828.90	\$24.7097
6.	Polk	Central	Tampa	MTC	Polk	09-06-97	F02	0.04	138,807	3,520.26	\$24.7096
7.	Polk	Central	Tampa	MTC	Polk	09-07-97	F02	*	*	527.48	\$24.7094
8.	Polk	Central	Tampa	MTC	Polk	09-08-97	F02	0.04	139,041	4,059.10	\$24.3946
9.	Polk	Central	Tampa	MTC	Polk	09-09-97	F02	0.04	139,222	4,413.62	\$24.0796
10.	Polk	Central	Tampa	MTC	Polk	09-10-97	F02	0.04	138,830	5,407.91	\$23.6596
11.	Polk	Central	Tampa	MTC	Polk	09-11-97	F02	0.04	139,023	5,604.89	\$24.1846
12.	Polk	Central	Tampa	MTC	Polk	09-12-97	F02	0.04	138,704	4,383.17	\$24.4996
13.	Polk	Central	Tampa	MTC	Polk	09-13-97	F02	0.04	139,279	3,151.55	\$24.4996
14.	Polk	Central	Tampa	MTC	Polk	09-14-97	F02	0.04	139,003	2,465.74	\$24.4996
15.	Polk	Central	Tampa	MTC	Polk	09-15-97	F02	0.04	138,671	3,140.93	\$24.4996
16.	Polk	Central	Tampa	MTC	Polk	09-16-97	F02	*	*	176.57	\$25.0249
17.	Polk	Central	Tampa	MTC	Polk	09-22-96	F02	0.04	138,901	702.38	\$25.6546
18.	Polk	Central	Tampa	MTC	Polk	09-23-97	F02	0.04	139,158	1,058.43	\$25.6546
19.	Polk	Central	Tampa	MTC	Polk	09-24-97	F02	*	*	882.02	\$25.8647
20.	Polk	Central	Tampa	MTC	Polk	09-25-97	F02	0.04	138,987	882.81	\$26.3896
21.	Polk	Central	Tampa	MTC	Polk	09-29-97	F02	*	*	4,057.86	\$27.4396
22.	Polk	Central	Tampa	MTC	Polk	09-30-97	F02	*	*	2,461.45	\$27.1246
23.	Polk	Central	Tampa	MTC	Polk	09-28-97	F02	*	*	1,434.81	\$27.3346
24.	Polk	Central	Tampa	MTC	Polk	09-26-97	F02	*	*	705.45	\$27.3347

* No analysis Taken

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: September Year: 1997

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 

Phil L. Baringer, Assistant Controller

5. Date Completed: November 14, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Phillips	Central	Tampa	MTC	Phillips	09-02-97	F06	*	*	589.43	\$21.3346
2.	Phillips	Central	Tampa	MTC	Phillips	09-03-97	F06	*	*	600.47	\$21.3350
3.	Phillips	Central	Tampa	MTC	Phillips	09-04-97	F06	*	*	600.29	\$21.3346
4.	Phillips	Central	Tampa	MTC	Phillips	09-05-97	F06	*	*	600.52	\$21.3346
5.	Phillips	Central	Tampa	MTC	Phillips	09-06-97	F06	*	*	600.81	\$21.3339
6.	Phillips	Central	Tampa	MTC	Phillips	09-08-97	F06	2.40	150,240	594.71	\$20.9386
7.	Phillips	Central	Tampa	MTC	Phillips	09-09-97	F06	2.40	150,240	595.16	\$20.9386
8.	Phillips	Central	Tampa	MTC	Phillips	09-10-98	F06	2.41	150,319	600.21	\$20.9386
9.	Phillips	Central	Tampa	MTC	Phillips	09-11-97	F06	2.42	150,397	589.10	\$20.9386
10.	Phillips	Central	Tampa	MTC	Phillips	09-12-97	F06	2.42	150,397	600.09	\$20.9386
11.	Phillips	Central	Tampa	MTC	Phillips	09-15-97	F06	2.42	150,397	600.07	\$20.6915
12.	Phillips	Central	Tampa	MTC	Phillips	09-16-97	F06	2.42	150,397	600.23	\$20.6912
13.	Phillips	Central	Tampa	MTC	Phillips	09-17-97	F06	2.42	150,397	600.14	\$20.6911
14.	Phillips	Central	Tampa	MTC	Phillips	09-18-97	F06	2.42	150,397	600.16	\$20.6915
15.	Phillips	Central	Tampa	MTC	Phillips	09-19-97	F06	2.42	150,397	600.09	\$20.6915
16.	Phillips	Central	Tampa	MTC	Phillips	09-22-97	F06	2.42	150,397	594.50	\$20.7208
17.	Phillips	Central	Tampa	MTC	Phillips	09-23-96	F06	2.42	150,397	600.17	\$20.7208
18.	Phillips	Central	Tampa	MTC	Phillips	09-25-97	F06	*	*	600.23	\$20.7212
19.	Phillips	Central	Tampa	MTC	Phillips	09-26-97	F06	*	*	600.27	\$20.7220
20.	Phillips	Central	Tampa	MTC	Phillips	09-29-97	F06	*	*	600.17	\$21.1861
21.	Phillips	Central	Tampa	MTC	Phillips	09-30-97	F06	*	*	600.47	\$21.1840
22.	Hookers Pt.	Coastal	Tampa	MTC	Hookers Pt.	09-30-97	F06	0.96	150,610	74,365.86	\$17.4900

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:


 Phil L. Barringer, Assistant Controller


6. Date Completed: November 14, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adj. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Citgo Oil	Gannon	09-02-97	F02	529.05	\$24.3865	12,901.69	\$0.0000	\$12,901.69	\$24.3865	\$0.0000	\$24.3865	\$0.0000	\$0.0000	\$0.0000	\$24.3865
2.	Gannon	Citgo Oil	Gannon	09-03-97	F02	707.05	\$24.2816	17,168.27	\$0.0000	\$17,168.27	\$24.2816	\$0.0000	\$24.2816	\$0.0000	\$0.0000	\$0.0000	\$24.2816
3.	Gannon	Citgo Oil	Gannon	09-04-97	F02	1,052.74	\$23.9666	25,230.58	\$0.0000	\$25,230.58	\$23.9666	\$0.0000	\$23.9666	\$0.0000	\$0.0000	\$0.0000	\$23.9666
4.	Gannon	Citgo Oil	Gannon	09-10-97	F02	174.24	\$23.3364	4,066.13	\$0.0000	\$4,066.13	\$23.3364	\$0.0000	\$23.3364	\$0.0000	\$0.0000	\$0.0000	\$23.3364
5.	Gannon	Citgo Oil	Gannon	09-15-97	F02	174.31	\$24.1766	4,214.22	\$0.0000	\$4,214.22	\$24.1766	\$0.0000	\$24.1766	\$0.0000	\$0.0000	\$0.0000	\$24.1766
6.	Gannon	Citgo Oil	Gannon	09-16-97	F02	882.00	\$24.7016	21,786.84	\$0.0000	\$21,786.84	\$24.7016	\$0.0000	\$24.7016	\$0.0000	\$0.0000	\$0.0000	\$24.7016
7.	Gannon	Citgo Oil	Gannon	09-17-97	F02	705.71	\$24.5968	17,358.19	\$0.0000	\$17,358.19	\$24.5968	\$0.0000	\$24.5968	\$0.0000	\$0.0000	\$0.0000	\$24.5968
8.	Gannon	Citgo Oil	Gannon	09-24-97	F02	164.48	\$25.5410	4,200.99	\$0.0000	\$4,200.99	\$25.5410	\$0.0000	\$25.5410	\$0.0000	\$0.0000	\$0.0000	\$25.5410
9.	Gannon	Citgo Oil	Gannon	09-29-97	F02	2,296.77	\$27.1165	62,280.44	\$0.0000	\$62,280.44	\$27.1165	\$0.0000	\$27.1165	\$0.0000	\$0.0000	\$0.0000	\$27.1165
10.	Gannon	Citgo Oil	Gannon	09-30-97	F02	1,408.02	\$26.8017	37,737.33	\$0.0000	\$37,737.33	\$26.8017	\$0.0000	\$26.8017	\$0.0000	\$0.0000	\$0.0000	\$26.8017
11.	Gannon	Citgo Oil	Gannon	09-28-97	F02	2,296.58	\$26.9068	61,793.64	\$0.0000	\$61,793.64	\$26.9068	\$0.0000	\$26.9068	\$0.0000	\$0.0000	\$0.0000	\$26.9068
12.	Big Bend	Citgo Oil	Big Bend	09-01-97	F02	1,764.17	\$24.4030	43,050.97	\$0.0000	\$43,050.97	\$24.4030	\$0.0000	\$24.4030	\$0.0000	\$0.0000	\$0.0000	\$24.4030
13.	Big Bend	Citgo Oil	Big Bend	09-02-97	F02	2,116.48	\$24.4030	51,648.38	\$0.0000	\$51,648.38	\$24.4030	\$0.0000	\$24.4030	\$0.0000	\$0.0000	\$0.0000	\$24.4030
14.	Big Bend	Citgo Oil	Big Bend	09-03-97	F02	1,234.57	\$24.2980	29,997.62	\$0.0000	\$29,997.62	\$24.2980	\$0.0000	\$24.2980	\$0.0000	\$0.0000	\$0.0000	\$24.2980
15.	Big Bend	Citgo Oil	Big Bend	09-04-97	F02	176.38	\$23.9832	4,230.15	\$0.0000	\$4,230.15	\$23.9832	\$0.0000	\$23.9832	\$0.0000	\$0.0000	\$0.0000	\$23.9832
16.	Big Bend	Citgo Oil	Big Bend	09-05-97	F02	1,237.00	\$24.5080	30,316.40	\$0.0000	\$30,316.40	\$24.5080	\$0.0000	\$24.5080	\$0.0000	\$0.0000	\$0.0000	\$24.5080
17.	Big Bend	Citgo Oil	Big Bend	09-06-97	F02	1,938.62	\$24.5080	47,511.68	\$0.0000	\$47,511.68	\$24.5080	\$0.0000	\$24.5080	\$0.0000	\$0.0000	\$0.0000	\$24.5080
18.	Big Bend	Citgo Oil	Big Bend	09-07-97	F02	1,237.57	\$24.5080	30,330.41	\$0.0000	\$30,330.41	\$24.5080	\$0.0000	\$24.5080	\$0.0000	\$0.0000	\$0.0000	\$24.5080
19.	Big Bend	Citgo Oil	Big Bend	09-08-97	F02	1,935.58	\$24.1929	46,827.30	\$0.0000	\$46,827.30	\$24.1929	\$0.0000	\$24.1929	\$0.0000	\$0.0000	\$0.0000	\$24.1929
20.	Big Bend	Citgo Oil	Big Bend	09-09-97	F02	2,110.02	\$23.8781	50,383.17	\$0.0000	\$50,383.17	\$23.8781	\$0.0000	\$23.8781	\$0.0000	\$0.0000	\$0.0000	\$23.8781
21.	Big Bend	Citgo Oil	Big Bend	09-10-97	F02	2,107.52	\$23.3530	49,217.01	\$0.0000	\$49,217.01	\$23.3530	\$0.0000	\$23.3530	\$0.0000	\$0.0000	\$0.0000	\$23.3530
22.	Big Bend	Citgo Oil	Big Bend	09-11-97	F02	1,034.10	\$23.7729	24,583.55	\$0.0000	\$24,583.55	\$23.7729	\$0.0000	\$23.7729	\$0.0000	\$0.0000	\$0.0000	\$23.7729
23.	Big Bend	Citgo Oil	Big Bend	09-12-97	F02	1,054.26	\$23.9841	25,285.52	\$0.0000	\$25,285.52	\$23.9841	\$0.0000	\$23.9841	\$0.0000	\$0.0000	\$0.0000	\$23.9841
24.	Hookers Pt.	Citgo Oil	Hookers Pt.	09-23-97	F02	117.57	\$25.5611	3,005.22	\$0.0000	\$3,005.22	\$25.5611	\$0.0000	\$25.5611	\$0.0000	\$0.0000	\$0.0000	\$25.5611
25.	Phillips	Citgo Oil	Phillips	09-10-97	F02	178.38	\$24.2834	4,331.68	\$0.0000	\$4,331.68	\$24.2834	\$0.0000	\$24.2834	\$0.0000	\$0.0000	\$0.0000	\$24.2834
26.	Phillips	Citgo Oil	Phillips	09-11-97	F02	171.69	\$24.7034	4,241.32	\$0.0000	\$4,241.32	\$24.7034	\$0.0000	\$24.7034	\$0.0000	\$0.0000	\$0.0000	\$24.7034
27.	Phillips	Citgo Oil	Phillips	09-12-97	F02	171.83	\$24.9138	4,280.94	\$0.0000	\$4,280.94	\$24.9138	\$0.0000	\$24.9138	\$0.0000	\$0.0000	\$0.0000	\$24.9138

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1997
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Barringer, Assistant Controller
 5. Date Completed: November 14, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transpor Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	Central	Polk	09-01-97	F02	9,464.87	\$24.7096	233,873.49	\$0.0000	\$233,873.49	\$24.7096	\$0.0000	\$24.7096	\$0.0000	\$0.0000	\$0.0000	\$24.7096
2.	Polk	Central	Polk	09-02-97	F02	3,321.47	\$24.6047	81,723.63	\$0.0000	\$81,723.63	\$24.6047	\$0.0000	\$24.6047	\$0.0000	\$0.0000	\$0.0000	\$24.6047
3.	Polk	Central	Polk	09-03-97	F02	5,275.14	\$24.6046	129,792.83	\$0.0000	\$129,792.83	\$24.6046	\$0.0000	\$24.6046	\$0.0000	\$0.0000	\$0.0000	\$24.6046
4.	Polk	Central	Polk	09-04-97	F02	2,813.62	\$24.1846	68,046.27	\$0.0000	\$68,046.27	\$24.1846	\$0.0000	\$24.1846	\$0.0000	\$0.0000	\$0.0000	\$24.1846
5.	Polk	Central	Polk	09-05-97	F02	2,828.90	\$24.7097	69,901.13	\$0.0000	\$69,901.13	\$24.7097	\$0.0000	\$24.7097	\$0.0000	\$0.0000	\$0.0000	\$24.7097
6.	Polk	Central	Polk	09-06-97	F02	3,520.26	\$24.7096	86,984.28	\$0.0000	\$86,984.28	\$24.7096	\$0.0000	\$24.7096	\$0.0000	\$0.0000	\$0.0000	\$24.7096
7.	Polk	Central	Polk	09-07-97	F02	527.48	\$24.7094	13,033.72	\$0.0000	\$13,033.72	\$24.7094	\$0.0000	\$24.7094	\$0.0000	\$0.0000	\$0.0000	\$24.7094
8.	Polk	Central	Polk	09-08-97	F02	4,059.10	\$24.3946	99,020.03	\$0.0000	\$99,020.03	\$24.3946	\$0.0000	\$24.3946	\$0.0000	\$0.0000	\$0.0000	\$24.3946
9.	Polk	Central	Polk	09-09-97	F02	4,413.62	\$24.0796	106,278.22	\$0.0000	\$106,278.22	\$24.0796	\$0.0000	\$24.0796	\$0.0000	\$0.0000	\$0.0000	\$24.0796
10.	Polk	Central	Polk	09-10-97	F02	5,407.91	\$23.6596	127,948.90	\$0.0000	\$127,948.90	\$23.6596	\$0.0000	\$23.6596	\$0.0000	\$0.0000	\$0.0000	\$23.6596
11.	Polk	Central	Polk	09-11-97	F02	5,604.89	\$24.1846	135,551.86	\$0.0000	\$135,551.86	\$24.1846	\$0.0000	\$24.1846	\$0.0000	\$0.0000	\$0.0000	\$24.1846
12.	Polk	Central	Polk	09-12-97	F02	4,383.17	\$24.4996	107,385.86	\$0.0000	\$107,385.86	\$24.4996	\$0.0000	\$24.4996	\$0.0000	\$0.0000	\$0.0000	\$24.4996
13.	Polk	Central	Polk	09-13-97	F02	3,151.55	\$24.4996	77,211.69	\$0.0000	\$77,211.69	\$24.4996	\$0.0000	\$24.4996	\$0.0000	\$0.0000	\$0.0000	\$24.4996
14.	Polk	Central	Polk	09-14-97	F02	2,465.74	\$24.4996	60,409.61	\$0.0000	\$60,409.61	\$24.4996	\$0.0000	\$24.4996	\$0.0000	\$0.0000	\$0.0000	\$24.4996
15.	Polk	Central	Polk	09-15-97	F02	3,140.93	\$24.4996	76,951.51	\$0.0000	\$76,951.51	\$24.4996	\$0.0000	\$24.4996	\$0.0000	\$0.0000	\$0.0000	\$24.4996
16.	Polk	Central	Polk	09-16-97	F02	176.57	\$25.0249	4,418.64	\$0.0000	\$4,418.64	\$25.0249	\$0.0000	\$25.0249	\$0.0000	\$0.0000	\$0.0000	\$25.0249
17.	Polk	Central	Polk	09-22-96	F02	702.38	\$25.6546	18,019.31	\$0.0000	\$18,019.31	\$25.6546	\$0.0000	\$25.6546	\$0.0000	\$0.0000	\$0.0000	\$25.6546
18.	Polk	Central	Polk	09-23-97	F02	1,058.43	\$25.6546	27,153.57	\$0.0000	\$27,153.57	\$25.6546	\$0.0000	\$25.6546	\$0.0000	\$0.0000	\$0.0000	\$25.6546
19.	Polk	Central	Polk	09-24-97	F02	882.02	\$25.8647	22,813.20	\$0.0000	\$22,813.20	\$25.8647	\$0.0000	\$25.8647	\$0.0000	\$0.0000	\$0.0000	\$25.8647
20.	Polk	Central	Polk	09-25-97	F02	882.81	\$26.3896	23,296.99	\$0.0000	\$23,296.99	\$26.3896	\$0.0000	\$26.3896	\$0.0000	\$0.0000	\$0.0000	\$26.3896
21.	Polk	Central	Polk	09-29-97	F02	4,057.86	\$27.4396	111,346.00	\$0.0000	\$111,346.00	\$27.4396	\$0.0000	\$27.4396	\$0.0000	\$0.0000	\$0.0000	\$27.4396
22.	Polk	Central	Polk	09-30-97	F02	2,461.45	\$27.1246	66,765.93	\$0.0000	\$66,765.93	\$27.1246	\$0.0000	\$27.1246	\$0.0000	\$0.0000	\$0.0000	\$27.1246
23.	Polk	Central	Polk	09-28-97	F02	1,434.81	\$27.3346	39,219.96	\$0.0000	\$39,219.96	\$27.3346	\$0.0000	\$27.3346	\$0.0000	\$0.0000	\$0.0000	\$27.3346
24.	Polk	Central	Polk	09-26-97	F02	705.45	\$27.3347	19,283.27	\$0.0000	\$19,283.27	\$27.3347	\$0.0000	\$27.3347	\$0.0000	\$0.0000	\$0.0000	\$27.3347

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:


 Phil L. Barringer, Assistant Controller

5. Date Completed: November 14, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adj. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Phillips	Central	Phillips	09-02-97	F06	589.43	\$21.3346	12,575.27	\$0.0000	\$12,575.27	\$21.3346	\$0.0000	\$21.3346	\$0.0000	\$0.0000	\$0.0000	\$21.3346
2.	Phillips	Central	Phillips	09-03-97	F06	600.47	\$21.3350	12,811.03	\$0.0000	\$12,811.03	\$21.3350	\$0.0000	\$21.3350	\$0.0000	\$0.0000	\$0.0000	\$21.3350
3.	Phillips	Central	Phillips	09-04-97	F06	600.29	\$21.3346	12,806.97	\$0.0000	\$12,806.97	\$21.3346	\$0.0000	\$21.3346	\$0.0000	\$0.0000	\$0.0000	\$21.3346
4.	Phillips	Central	Phillips	09-05-97	F06	600.52	\$21.3346	12,811.87	\$0.0000	\$12,811.87	\$21.3346	\$0.0000	\$21.3346	\$0.0000	\$0.0000	\$0.0000	\$21.3346
5.	Phillips	Central	Phillips	09-06-97	F06	600.81	\$21.3339	12,817.63	\$0.0000	\$12,817.63	\$21.3339	\$0.0000	\$21.3339	\$0.0000	\$0.0000	\$0.0000	\$21.3339
6.	Phillips	Central	Phillips	09-08-97	F06	594.71	\$20.9386	12,452.42	\$0.0000	\$12,452.42	\$20.9386	\$0.0000	\$20.9386	\$0.0000	\$0.0000	\$0.0000	\$20.9386
7.	Phillips	Central	Phillips	09-09-97	F06	595.16	\$20.9386	12,461.83	\$0.0000	\$12,461.83	\$20.9386	\$0.0000	\$20.9386	\$0.0000	\$0.0000	\$0.0000	\$20.9386
8.	Phillips	Central	Phillips	09-10-98	F06	600.21	\$20.9386	12,567.57	\$0.0000	\$12,567.57	\$20.9386	\$0.0000	\$20.9386	\$0.0000	\$0.0000	\$0.0000	\$20.9386
9.	Phillips	Central	Phillips	09-11-97	F06	589.10	\$20.9386	12,334.95	\$0.0000	\$12,334.95	\$20.9386	\$0.0000	\$20.9386	\$0.0000	\$0.0000	\$0.0000	\$20.9386
10.	Phillips	Central	Phillips	09-12-97	F06	600.09	\$20.9386	12,565.07	\$0.0000	\$12,565.07	\$20.9386	\$0.0000	\$20.9386	\$0.0000	\$0.0000	\$0.0000	\$20.9386
11.	Phillips	Central	Phillips	09-15-97	F06	600.07	\$20.6915	12,416.33	\$0.0000	\$12,416.33	\$20.6915	\$0.0000	\$20.6915	\$0.0000	\$0.0000	\$0.0000	\$20.6915
12.	Phillips	Central	Phillips	09-16-97	F06	600.23	\$20.6912	12,419.45	\$0.0000	\$12,419.45	\$20.6912	\$0.0000	\$20.6912	\$0.0000	\$0.0000	\$0.0000	\$20.6912
13.	Phillips	Central	Phillips	09-17-97	F06	600.14	\$20.6911	12,417.58	\$0.0000	\$12,417.58	\$20.6911	\$0.0000	\$20.6911	\$0.0000	\$0.0000	\$0.0000	\$20.6911
14.	Phillips	Central	Phillips	09-18-97	F06	600.16	\$20.6915	12,418.20	\$0.0000	\$12,418.20	\$20.6915	\$0.0000	\$20.6915	\$0.0000	\$0.0000	\$0.0000	\$20.6915
15.	Phillips	Central	Phillips	09-19-97	F06	600.09	\$20.6915	12,416.75	\$0.0000	\$12,416.75	\$20.6915	\$0.0000	\$20.6915	\$0.0000	\$0.0000	\$0.0000	\$20.6915
16.	Phillips	Central	Phillips	09-22-97	F06	594.50	\$20.7208	12,318.54	\$0.0000	\$12,318.54	\$20.7208	\$0.0000	\$20.7208	\$0.0000	\$0.0000	\$0.0000	\$20.7208
17.	Phillips	Central	Phillips	09-23-96	F06	600.17	\$20.7208	12,436.02	\$0.0000	\$12,436.02	\$20.7208	\$0.0000	\$20.7208	\$0.0000	\$0.0000	\$0.0000	\$20.7208
18.	Phillips	Central	Phillips	09-25-97	F06	600.23	\$20.7212	12,437.48	\$0.0000	\$12,437.48	\$20.7212	\$0.0000	\$20.7212	\$0.0000	\$0.0000	\$0.0000	\$20.7212
19.	Phillips	Central	Phillips	09-26-97	F06	600.27	\$20.7220	12,438.81	\$0.0000	\$12,438.81	\$20.7220	\$0.0000	\$20.7220	\$0.0000	\$0.0000	\$0.0000	\$20.7220
20.	Phillips	Central	Phillips	09-29-97	F06	600.17	\$21.1861	12,715.29	\$0.0000	\$12,715.29	\$21.1861	\$0.0000	\$21.1861	\$0.0000	\$0.0000	\$0.0000	\$21.1861
21.	Phillips	Central	Phillips	09-30-97	F06	600.47	\$21.1840	12,720.36	\$0.0000	\$12,720.36	\$21.1840	\$0.0000	\$21.1840	\$0.0000	\$0.0000	\$0.0000	\$21.1840
22.	Hookers Pt.	Coastal	Hookers Pt.	09-30-97	F06	74,365.86	\$17.4900	1,300,658.89	\$0.0000	\$1,300,658.89	\$17.4900	\$0.0000	\$17.4900	\$0.0000	\$0.0000	\$0.0000	\$17.4900

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month: September Year: 1997

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
June, 1997	GANNON	Abyss	7	884.33	423-1(a)	Column (l), Invoice Amount	21,538.74	22,215.89	\$25.1217	Price Adjustment

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Reporting Month: September Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	79,853.00	\$44.253	\$0.000	\$44.253	3.20	10,957	9.80	12.90
2.	Peabody Development	10,IL,165	LTC	RB	14,164.20	\$31.470	\$7.782	\$39.252	1.97	12,342	8.36	8.79
3.	Costain Coal	9,KY,225 & 233	S	RB	6,166.00	\$23.500	\$7.812	\$31.312	3.43	12,113	11.82	6.50
4.	Peabody Development	9,KY,177	S	RB	25,721.00	\$18.500	\$8.832	\$27.332	4.25	11,375	11.05	10.60
5.	Mapco	9,KY,233	S	RB	45,693.60	\$25.000	\$7.872	\$32.872	3.10	12,230	9.80	7.90
6.	Peabody Development	9,KY,101	LTC	RB	46,229.60	\$20.950	\$8.562	\$29.512	2.66	11,492	8.60	11.90
7.	Centennial Resources	9,KY,101	LTC	RB	28,787.80	\$19.635	\$8.562	\$28.197	2.69	11,073	8.95	13.70
8.	Peabody Development	9,KY,101	S	RB	28,918.90	\$20.450	\$8.562	\$29.012	2.50	11,149	8.60	13.70
9.	Gatliff	9,KY,225	LTC	R&B	3,036.25	\$42.970	\$11.950	\$54.920	0.95	14,051	3.15	3.45
10.	Pt Adaro	55,Indonesia, 999	LTC	OB	73,901.00	\$31.350	\$0.000	\$31.350	0.35	9,834	1.02	24.40

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: September Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	79,853.00	N/A	\$0.00	\$44.253	\$0.000	\$44.253	\$0.000	\$44.253
2.	Peabody Development	10,IL,165	LTC	14,164.20	N/A	\$0.00	\$31.470	\$0.000	\$31.470	\$0.000	\$31.470
3.	Costain Coal	9,KY,225 & 233	S	6,166.00	N/A	\$0.00	\$23.500	\$0.000	\$23.500	\$0.000	\$23.500
4.	Peabody Development	9,KY,177	S	25,721.00	N/A	\$0.00	\$18.500	\$0.000	\$18.500	\$0.000	\$18.500
5.	Mapco	9,KY,233	S	45,693.60	N/A	\$0.00	\$25.000	\$0.000	\$25.000	\$0.000	\$25.000
6.	Peabody Development	9,KY,101	LTC	46,229.60	N/A	\$0.00	\$20.950	\$0.000	\$20.950	\$0.000	\$20.950
7.	Centennial Resources	9,KY,101	LTC	28,787.80	N/A	\$0.00	\$19.860	\$0.000	\$19.860	(\$0.225)	\$19.635
8.	Peabody Development	9,KY,101	S	28,918.90	N/A	\$0.00	\$20.450	\$0.000	\$20.450	\$0.000	\$20.450
9.	Gatliff	9,KY,225	LTC	3,036.25	N/A	\$0.00	\$42.970	\$0.000	\$42.970	\$0.000	\$42.970
10.	Pt Adaro	55,Indonesia, 999	LTC	73,901.00	N/A	\$0.00	\$31.350	\$0.000	\$31.350	\$0.000	\$31.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	79,853.00	\$44.253	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.253
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	14,164.20	\$31.470	\$0.000	\$0.000	\$0.000	\$7.782	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.782	\$39.252
3.	Costain Coal	9,KY,225 & 233	Union Cnty & Webster Cnty, KY	RB	6,166.00	\$23.500	\$0.000	\$0.000	\$0.000	\$7.812	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.812	\$31.312
4.	Peabody Development	9,KY,177	Muhlenberg Cnty, KY	RB	25,721.00	\$18.500	\$0.000	\$0.000	\$0.000	\$8.832	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.832	\$27.332
5.	Mapco	9,KY,233	Webster County, KY	RB	45,693.60	\$25.000	\$0.000	\$0.000	\$0.000	\$7.872	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.872	\$32.872
6.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	46,229.60	\$20.950	\$0.000	\$0.000	\$0.000	\$8.562	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.562	\$29.512
7.	Centennial Resources	9,KY,101	Henderson Cnty, Ky	RB	28,787.80	\$19.635	\$0.000	\$0.000	\$0.000	\$8.562	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.562	\$28.197
8.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	28,918.90	\$20.450	\$0.000	\$0.000	\$0.000	\$8.562	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.562	\$29.012
9.	Gatliff	9,KY,225	Union Cnty, KY	R&B	3,036.25	\$42.970	\$5.850	\$0.000	\$0.000	\$6.100	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.950	\$54.920
10.	Pt Adaro	55,Indonesia, 999	Tanjung District, South Dalimantan, Indonesia	OB	73,901.00	\$31.350	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$31.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr McGee	10,IL,165	LTC	RB	76,944.00	\$26.400	\$7.582	\$33.982	1.24	11,840	7.96	11.39
2.	Sugar Camp	10,IL,059	S	RB	33,102.90	\$23.690	\$7.772	\$31.462	2.69	12,739	9.00	6.60
3.	Jader Fuel Co	10,IL,165	LTC	RB	35,871.10	\$24.610	\$7.772	\$32.382	2.88	12,825	8.95	6.50
4.	Kerr McGee	19,WY,5	S	R&B	70,388.00	\$3.650	\$20.762	\$24.412	0.42	8,752	5.36	27.41

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Kerr McGee	10,IL,165	LTC	76,944.00	N/A	\$0.000	\$26.400	\$0.000	\$26.400	\$0.000	\$26.400
2.	Sugar Camp	10,IL,059	S	33,102.90	N/A	\$0.000	\$23.690	\$0.000	\$23.690	\$0.000	\$23.690
3.	Jader Fuel Co	10,IL,165	LTC	35,871.10	N/A	\$0.000	\$24.610	\$0.000	\$24.610	\$0.000	\$24.610
4.	Kerr McGee	19,WY,5	S	70,388.00	N/A	\$0.000	\$3.650	\$0.000	\$3.650	\$0.000	\$3.650

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	76,944.00	\$26.400	\$0.000	\$0.000	\$0.000	\$7.582	\$0.000	\$0.000	\$0.000	\$0.000	\$7.582	\$33.982
2.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	33,102.90	\$23.690	\$0.000	\$0.000	\$0.000	\$7.772	\$0.000	\$0.000	\$0.000	\$0.000	\$7.772	\$31.462
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	35,871.10	\$24.610	\$0.000	\$0.000	\$0.000	\$7.772	\$0.000	\$0.000	\$0.000	\$0.000	\$7.772	\$32.382
4.	Kerr McGee	19,WY,5	Campbell Cnty, WY	R&B	70,388.00	\$3.650	\$0.000	\$13.180	\$0.000	\$7.582	\$0.000	\$0.000	\$0.000	\$0.000	\$20.762	\$24.412

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Bell Mining Company	3,W. Va,33	S	RB	27,620.10	\$22.000	\$9.900	\$31.900	2.81	13,023	9.47	4.10

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Bell Mining Company	3,W. Va,33	S	27,620.10	N/A	\$0.000	\$22.000	\$0.000	\$22.000	\$0.000	\$22.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____


Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Bell Mining Company	3,W. Va,33	Harrison Cnty, W. Va	RB	27,620.10	\$22.000	\$0.000	\$0.000	\$0.000	\$9.900	\$0.000	\$0.000	\$0.000	\$0.000	\$9.900	\$31.900

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	357,878.00	\$33.553	\$8.056	\$41.609	2.41	11,619	8.32	11.08

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____

Phil L. Barringer
Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	357,878.00	N/A	\$0.000	\$33.553	\$0.000	\$33.553	\$0.000	\$33.553


**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- 1. Reporting Month: September Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	357,878.00	\$33.553	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.056	\$41.609

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	165,497.00	\$26.410	\$8.047	\$34.457	0.94	9,837	6.83	21.83
2.	Gatliff Coal	8,KY,195	LTC	UR	62,628.00	\$42.970	\$18.600	\$61.570	1.28	12,967	7.58	6.10
3.	Gatliff Coal	8,KY,235	LTC	UR	9,304.00	\$42.970	\$18.600	\$61.570	1.10	12,720	7.10	7.80

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION


1. Reporting Month: September Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	165,497.00	N/A	\$0.000	\$26.410	\$0.000	\$26.410	\$0.000	\$26.410
2.	Gatliff Coal	8,KY,195	LTC	62,628.00	N/A	\$0.000	\$42.970	\$0.000	\$42.970	\$0.000	\$42.970
3.	Gatliff Coal	8,KY,235	LTC	9,304.00	N/A	\$0.000	\$42.970	\$0.000	\$42.970	\$0.000	\$42.970


**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- 1. Reporting Month: September Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	165,497.00	\$26.410	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.047	\$34.457
2.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	62,628.00	\$42.970	\$0.000	\$18.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.600	\$61.570
3.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	9,304.00	\$42.970	\$0.000	\$18.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.600	\$61.570

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____

Phil L. Barringer
Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1:	None										

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	None														

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____

Phil L. Barringer
Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	None														

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

Reporting Month: September Year: 1997

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

4. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

5. Date Completed: November 14, 1997

Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
May, 1997	Transfer Facility	Big Bend	Costain Coal	4.	12,602.00	423-2(a)	Col. (k) Quality Adjustments	\$0.000	\$0.230	\$31.591	Quality Adjustment
June, 1997	Transfer Facility	Big Bend	Costain Coal	3.	9,434.00	423-2(a)	Col. (k) Quality Adjustments	\$0.000	\$0.200	\$32.399	Quality Adjustment
May, 1997	Transfer Facility	Big Bend	Peabody Development	9.	23,180.00	423-2(a)	Col. (i) Retro-Price Adjustments	\$0.000	\$4.350	\$29.550	Price Adjustment
July, 1997	Transfer Facility	Gannon	Jader	3.	37,173.70	423-2(a)	Col. (k) Quality Adjustments	\$0.000	\$0.500	\$32.956	Quality Adjustment
August, 1997	Transfer Facility	Gannon	Jader	3.	27,959.40	423-2(a)	Col. (i) Retro-Price Adjustments	\$0.000	\$0.066	\$31.942	Price Adjustment
August, 1997	Transfer Facility	Gannon	Sugar Camp	2.	48,162.00	423-2(a)	Col. (k) Quality Adjustments	\$0.000	\$0.040	\$31.036	Quality Adjustment

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