

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98		PAGE 1 OF 11	
		CURRENT MONTH: 10/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	31,023	44,243	(13,220)	(29.88)	209,082	319,462	(110,380)	(34.55)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	10,304	12,214	(1,910)	(15.64)	68,317	83,504	(15,187)	(18.19)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,949,459	1,451,045	498,414	34.35	9,591,402	10,797,949	(1,206,547)	(11.17)
5	DEMAND (Line 32 - 29 A-1 support detail)	810,921	938,783	(127,862)	(13.62)	5,746,000	6,330,279	(584,279)	(9.23)
6	OTHER (Line 40 A-1 support detail)	4,563	4,253	310	7.29	32,755	35,997	(3,242)	(9.01)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,806,270	2,450,539	355,732	14.52	15,647,556	17,567,192	(1,919,636)	(10.93)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(4,807)	(6,330)	1,523	(24.05)	(36,905)	(43,942)	7,037	(16.01)
14	TOTAL THERM SALES	2,631,030	2,444,209	186,822	7.64	20,347,106	17,523,249	2,823,858	16.11
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	8,570,380	5,798,613	2,771,767	47.80	77,516,530	41,869,132	35,647,398	85.14
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,240,000	1,240,000	-	-	8,477,500	8,477,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,809,401	5,798,613	10,788	0.19	39,003,246	41,869,132	(2,865,886)	(6.84)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	14,539,000	14,539,000	-	-	95,949,960	96,447,670	(497,710)	(0.52)
20	OTHER Commodity (Line 40 A-1 support detail)	8,879	8,786	93	1.06	64,257	69,808	(5,551)	(7.95)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,818,280	5,807,399	10,881	0.19	39,067,503	41,938,940	(2,871,437)	(6.85)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(10,869)	(15,000)	4,331	(28.87)	(81,904)	(105,000)	23,096	(22.00)
27	TOTAL THERM SALES (24-26 Estimated only)	5,170,838	5,792,399	(621,561)	(10.73)	40,702,630	41,833,940	(1,131,310)	(2.70)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00362	0.00763	(0.00401)	(52.56)	0.00270	0.00763	(0.00493)	(64.61)
29	NO NOTICE SERVICE (2/16)	0.00831	0.00985	(0.00154)	(15.63)	0.00806	0.00985	(0.00179)	(18.17)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.33557	0.25024	0.08533	34.10	0.24591	0.25790	(0.01199)	(4.65)
32	DEMAND (5/19)	0.05578	0.06457	(0.00879)	(13.61)	0.05989	0.06563	(0.00574)	(8.75)
33	OTHER (6/20)	0.51391	0.48407	0.02984	6.16	0.50975	0.51566	(0.00591)	(1.15)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36	(9/23)	-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.48232	0.42197	0.06035	14.30	0.40053	0.41888	(0.01835)	(4.38)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.42200	0.02859	6.77	0.45059	0.41850	0.03209	7.67
40	TOTAL THERM SALES (11/27)	0.54271	0.42306	0.11965	28.28	0.38444	0.41993	(0.03549)	(8.45)
41	TRUE-UP (E-2)	0.05753	0.05753	-	-	0.05753	0.05753	-	-
42	TOTAL COST OF GAS (40+41)	0.60024	0.48059	0.11965	24.90	0.44197	0.47746	(0.03549)	(7.43)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.60250	0.48240	0.12010	24.90	0.44363	0.47926	(0.03563)	(7.43)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.603	0.482	0.121	25.10	0.444	0.479	(0.035)	(7.31)

DECLASSIFIED

DOCUMENT NUMBER - DATE  
11923 NOV 20 5  
FPSC-RECORDS/REPORTING

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/03/94)	
ESTIMATED FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 10/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	31,023	12,133	18,890	155.69	209,082	237,907	(28,825)	(12.12)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	10,304	9,349	955	10.21	68,317	104,490	(36,173)	(34.62)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,949,459	2,205,451	(255,992)	(11.61)	9,591,402	11,994,232	(2,402,830)	(20.03)
5	DEMAND (Line 32 - 29 A-1 support detail)	810,921	1,227,228	(416,307)	(33.92)	5,746,000	8,341,480	(2,595,480)	(31.12)
6	OTHER (Line 40 A-1 support detail)	4,563	4,032	531	13.17	32,755	32,456	299	0.92
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,806,270	3,458,193	(651,923)	(18.85)	15,647,556	20,710,565	(5,063,009)	(24.45)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(4,807)	(8,666)	3,859	(44.53)	(36,905)	(49,843)	12,938	(25.96)
14	TOTAL THERM SALES	2,631,030	3,449,527	(818,497)	(23.73)	20,347,106	20,660,725	(313,619)	(1.52)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	8,570,380	5,991,990	2,578,390	43.03	77,516,530	43,657,068	33,859,462	77.56
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,240,000	1,125,000	115,000	10.22	8,477,500	11,141,786	(2,664,286)	(23.91)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,809,401	5,991,990	(182,589)	(3.05)	39,003,246	43,657,068	(4,653,822)	(10.66)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	14,539,000	20,428,473	(5,889,473)	(28.83)	95,949,960	132,744,594	(36,794,634)	(27.72)
20	OTHER Commodity (Line 40 A-1 support detail)	8,879	8,786	93	1.06	64,257	66,874	(2,617)	(3.91)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,818,280	6,000,776	(182,496)	(3.04)	39,067,503	43,723,943	(4,656,440)	(10.65)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(10,669)	(15,000)	4,331	-	(81,904)	(105,000)	23,096	(22.00)
27	TOTAL THERM SALES (24-26 Estimated only)	5,170,838	5,985,776	(814,938)	(13.61)	41,352,655	43,618,943	(2,266,288)	(5.20)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00362	0.00202	0.00160	79.21	0.00270	0.00545	(0.00275)	(50.46)
29	NO NOTICE SERVICE (2/16)	0.00831	0.00831	-	-	0.00806	0.00938	(0.00132)	(14.07)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.33557	0.36807	(0.03250)	(8.83)	0.24591	0.27474	(0.02883)	(10.49)
32	DEMAND (5/19)	0.05578	0.06007	(0.00429)	(7.14)	0.05989	0.06284	(0.00295)	(4.69)
33	OTHER (6/20)	0.51391	0.45891	0.05500	11.98	0.50975	0.48533	0.02442	5.03
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.48232	0.57629	(0.09397)	(16.31)	0.40053	0.47367	(0.07314)	(15.44)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.57773	(0.12714)	(22.01)	0.45059	0.47470	(0.02411)	(5.08)
40	TOTAL THERM SALES (11/27)	0.54271	0.57774	(0.03503)	(6.06)	0.37839	0.47481	(0.09642)	(20.31)
41	TRUE-UP (E-2)	0.05753	0.05753	-	-	0.05753	0.05753	-	-
42	TOTAL COST OF GAS (40+41)	0.60024	0.63527	(0.03503)	(5.51)	0.43592	0.53234	(0.09642)	(18.11)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.60250	0.63766	(0.03516)	(5.51)	0.43756	0.53434	(0.09678)	(18.11)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.603	0.638	(0.035)	(5.49)	0.438	0.534	(0.096)	(17.98)

COMPANY:		PURCHASED GAS ADJUSTMENT			PAGE 3 OF 11
CITY GAS COMPANY OF FLORIDA		COST RECOVERY CLAUSE CALCULATION			
		SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD: APRIL 97		THROUGH	MARCH 98		
CURRENT MONTH: 10/97		(A)	(B)	(C)	
COMMODITY (Pipeline)		THERMS	INV. AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)		8,536,740	30,926.52	✓	0.00362
2 Commodity Pipeline - Scheduled ITS					
3 No Notice Commodity Adjustment					
4 Commodity True-up (Line 2+3 Page 10)		33,640	96.33	✓	0.00286
5 Commodity Adjustments					
6 Commodity Adjustments					
7					
8 TOTAL COMMODITY (Pipeline)		8,570,380	31,022.85		0.00362
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28	
<b>SWING SERVICE</b>					
9 Swing Service Scheduled					
10 Alert Day Volumes - FGT					
11 Operational Flow Order Volumes - FGT					
12 Less Alert Day Volumes Direct Billed to Others					
13 Operating Account Balancing					
14 Other - Net market delivery imbalance					
15					
16 TOTAL SWING SERVICE		0	0.00		0.00
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30	
<b>COMMODITY OTHER</b>					
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 74 Page 10)		8,570,380	2,642,634.84	✓	0.30835
18 Commodity Other - Scheduled ITS					
19 Imbalance Cashout - FGT (Line 14 Page 10)			58,947.35	✓	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)			56,780.83	✓	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)			3,714.84	✓	
22 True-up - Other Shippers (Line 56 Page 10)			5,189.10	✓	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)		(2,760,979)	(817,808.30)	✓	0.29620
24 TOTAL COMMODITY (Other)		5,809,401	1,949,458.66		0.33557
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31	
<b>DEMAND</b>					
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)		14,539,000	797,976.27	✓	0.05489
26 Less Relinquished to End-Users (Line 6+13 Page 9)		0	0.00		0.00000
27 Less Relinquished Off System					
28 Other - Firm winter supply					
29 Demand - No Notice (Line 19 Page 9)		1,240,000	10,304.40	✓	0.00831
30 Revenue Sharing - FGT					
31 Other - Storage Demand (Line 31 Page 11)			12,944.63	✓	
32 TOTAL DEMAND		15,779,000	821,225.30		0.05205
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29	
<b>OTHER</b>					
33 Other - Monthly purchase from Peoples Gas (Line 18 Page 10)		8,878.90	4,563.31	✓	0.51395
34 Peak Shaving					
35 Storage withdrawal					
36 Other					
37 Other					
38 Other					
39 Other					
40 TOTAL OTHER		8,878.90	4,563.31		0.51395
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33	

COMPANY:

## CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 97

Through

MARCH 98

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	CURRENT MONTH: 10/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,954,022	2,209,483	255,461	11.56%	9,624,157	12,026,690	2,402,533	19.98%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	852,248	1,248,710	396,462	31.75%	6,023,399	8,683,877	2,660,478	30.64%
3 TOTAL	2,806,270	3,458,193	651,923	18.85%	15,647,556	20,710,567	5,063,011	24.45%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,631,030	3,449,527	818,497	23.73%	20,347,106	20,660,725	313,619	1.52%
5 TRUE-UP (COLLECTED) OR REFUNDED	(376,194)	(376,194)	-	0.00%	(2,633,358)	(2,633,358)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,254,836	3,073,333	818,497	26.63%	17,713,748	18,027,367	313,619	1.74%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(551,434)	(384,860)	166,574	-43.28%	2,066,192	(2,683,200)	(4,749,392)	177.00%
8 INTEREST PROVISION-THIS PERIOD (21)	8,512	5,761	(2,751)	-47.75%	(7,356)	(13,467)	(6,111)	45.38%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,934,035	69,559	(1,864,476)	-2680.42%	(2,924,887)	353,297	3,278,184	927.88%
9A ADJUST BEGINNING ESTIMATE	-	1,184,360	1,184,360	100.00%	-	961,026	961,026	100.00%
9B BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,934,035	1,253,919	(680,116)	-54.24%	(2,924,887)	1,314,323	4,239,210	322.54%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	376,194	376,194	-	0.00%	2,633,358	2,633,358	-	0.00%
10a Refund (if applicable)	-	-	-	---	-	-	-	---
10b Refund of interim rate increase	-	-	-	---	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,767,307	1,251,014	(516,293)	-41.27%	1,767,307	1,251,014	(516,293)	-41.27%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,934,035	1,253,919	(680,116)	-54.24%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,758,795	1,245,253	(513,542)	-41.24%				
14 TOTAL (12+13)	3,692,830	2,499,172	(1,193,658)	-47.76%				
15 AVERAGE (50% OF 14)	1,846,415	1,249,586	(596,829)	-47.76%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05530	0.05530	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05530	0.05530	-	0.00%				
18 TOTAL (16+17)	0.11060	0.11060	-	0.00%				
19 AVERAGE (50% OF 18)	0.05530	0.05530	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00461	0.00461	-	0.00%				
21 INTEREST PROVISION (15x20)	8,512	5,761	(2,751)	-47.75%				

\* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4

\*\* Line 8A is an interest adjustment for various gas costs booked out of period.



COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: October '97

APRIL 97

Through

MARCH 98

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
10/97	FGT		FTS-1					22,197	808,281	31,023	---
2 *	Amoco - 10/97	System Supply	FTS	1,829,780		1,829,780	569,534				31.13
3 *	CESC - 10/97	System Supply	FTS	886,480		886,480	251,588				28.38
4 *	Coral - 10/97	System Supply	FTS	787,000		787,000	221,740				28.18
5 *	Duke - 10/97	System Supply	FTS	141,300		141,300	39,729				28.12
6 *	Enron - 10/97	System Supply	FTS	1,322,150		1,322,150	413,833				31.30
7 *	Exxon - 10/97	System Supply	FTS	1,855,970		1,855,970	562,359				30.30
8 *	FGU - 10/97	System Supply	FTS	78,080		78,080	24,188				30.98
9 *	FP&L - 10/97	System Supply	FTS	254,290		254,290	82,287				32.36
10 *	Koch - 10/97	System Supply	FTS	144,400		144,400	42,020				29.10
11 *	Midcon - 10/97	System Supply	FTS	585,050		585,050	164,621				28.14
12 *	OUC - 10/97	System Supply	FTS	309,620		309,620	96,140				31.05
13 *	Unocal - 10/97	System Supply	FTS	406,270		406,270	114,985				28.30
14 *	Wesco - 10/97	System Supply	FTS	200,000		200,000	58,312				29.16
15 *	FGT Imbalance - 10/97	System Supply	FTS	419		419	1,299				310.00
<b>TOTAL</b>				<b>8,800,809</b>	<b>-</b>	<b>8,800,809</b>	<b>2,642,635</b>	<b>22,197</b>	<b>808,281</b>	<b>31,023</b>	<b>39.82</b>



## THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF:

APRIL 97 Through

MARCH 98

	CURRENT MONTH: 10/97		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,401,116	1,458,564	57,448	4.10%	10,149,440	11,326,438	1,176,998	11.60%
2 COMMERCIAL	3,016,605	3,833,345	816,740	27.07%	23,687,910	26,998,402	3,310,492	13.98%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,417,721	5,291,909	874,188	19.79%	33,837,350	38,324,840	4,487,490	13.26%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	216,575	500,490	283,915	131.09%	1,818,394	3,509,100	1,690,706	92.98%
7 LARGE INTERRUPTIBLE	536,542	-	(536,542)	-100.00%	5,046,886	-	(5,046,886)	-100.00%
8 TRANSPORTATION	2,097,741	-	(2,097,741)	-100.00%	14,430,013	-	(14,430,013)	-100.00%
9 TOTAL INTERRUPTIBLE	2,850,858	500,490	(2,350,368)	-82.44%	21,295,293	3,509,100	(17,786,193)	-83.52%
10 TOTAL THERM SALES	7,268,579	5,792,399	(1,476,180)	-20.31%	55,132,643	41,833,940	(13,298,703)	-24.12%
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
11 RESIDENTIAL	92,265	97,217	4,952	5.37%	92,347	96,772	4,425	4.79%
12 COMMERCIAL	4,741	5,171	430	9.07%	4,727	5,067	340	7.19%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	97,006	102,388	5,382	5.55%	97,074	101,839	4,765	4.91%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
16 INTERRUPTIBLE	10	13	3	30.00%	10	13	3	30.00%
17 LARGE INTERRUPTIBLE	4	3	(1)	-25.00%	4	3	(1)	-25.00%
18 TRANSPORTATION	62	-	(62)	-100.00%	56	-	(56)	-100.00%
19 TOTAL INTERRUPTIBLE	76	16	(60)	-78.95%	70	16	(54)	-77.14%
20 TOTAL CUSTOMERS	97,082	102,404	5,322	5.48%	97,144	101,855	4,711	4.85%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	15	15	(0)	-1.20%	16	17	1	6.25%
22 COMMERCIAL	636	741	105	16.51%	716	761	45	6.28%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	21,658	38,499	16,841	77.76%	25,977	38,562	12,585	48.45%
26 LARGE INTERRUPTIBLE	134,136	-	(134,136)	-100.00%	180,246	-	(180,246)	-100.00%
27 TRANSPORTATION	33,835	-	(33,835)	-100.00%	36,811	-	(36,811)	-100.00%

**CONVERSION FACTOR CALCULATION**

CITY GAS COMPANY OF FLORIDA  
ACTUAL FOR THE PERIOD OF:

APRIL 97 through MARCH 98

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0480	1.0392	1.0422	1.0451	1.0460	1.0422	1.0441					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0840	1.0750	1.0780	1.0810	1.0820	1.0780	1.0800	0.0000	0.0000	0.0000	0.0000	0.0000

CITY GAS COMPANY OF FLORIDA  
Gas invoices for the month of 10/97

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	6,467,370	0.00403	26,063.50	
3	Contract #3608, 5338, 5364, 5381	FTS 2	2,069,370	0.00235	4,863.02	
4	<b>Total Firm:</b>	<b>0</b>	<b>8,536,740</b>		<b>30,926.52</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	7,717,140	0.04353	335,927.10	( )
6	" Capacity release		0	---	0.00	( )
7	" System supply	Treasure Coast	311,860	0.04353	13,575.27	( )
8	" System supply	Brevard	2,170,000	0.04353	94,460.10	( )
9	" " "	Merritt Sq.	0	0.04353	0.00	( )
10	<b>Total FTS-1 demand</b>		<b>10,199,000</b>		<b>443,962.47</b>	
11						
12	FTS-2 Demand - System supply	Miami	4,340,000	0.08157	354,013.80	( )
13	FTS-2 Demand - Capacity release		0	---	0.00	
14			0	---	0.00	
15	<b>Total FTS-2 demand</b>		<b>4,340,000</b>		<b>354,013.80</b>	
16						
17	No Notice Demand-System supply	Miami	899,000	0.00831	7,470.69	( )
18	" " "	Brevard	341,000	0.00831	2,833.71	( )
19			<b>1,240,000</b>		<b>10,304.40</b>	
20	Western Div. / IT Revenue Sharing Cr.				0.00	( )
21	<b>Total fixed charges</b>		<b>15,779,000</b>		<b>808,280.67</b>	
<b>OTHER SUPPLIERS:</b>						
			<b>THERMS</b>		<b>AMOUNT</b>	
22	Amoco - 10/97		1,829,780		569,533.81	( )
23	CESC - 10/97		886,480		251,588.38	( )
24	Coral - 10/97		787,000		221,739.86	( )
25	Duke - 10/97		141,300		39,729.04	( )
26	Enron - 10/97		1,322,150		413,832.95	( )
27	Exxon - 10/97		1,855,970		562,358.91	( )
28	FGU - 10/97		78,080		24,188.40	( )
29	FP&L - 10/97		254,290		82,286.55	( )
30	Koch - 10/97		144,400		42,020.40	( )
31	Midcon - 10/97		585,050		164,621.13	( )
32	OUC - 10/97		309,620		96,139.92	( )
33	Unocal - 10/97		406,270		114,984.73	( )
34	Wesco - 10/97		200,000		58,311.86	( )
35	FGT Imbalance - 10/97		419		1,298.90	( )
36						
37	<b>Total costs:</b>		<b>8,800,809</b>		<b>2,642,634.84</b>	( )



	FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
				Payments	Accruals				
1	FTS-1 Commod. (Mia.Br.V.TC) 10/97		8,536,740.0		30,926.52	30,926.52			
2	Reverse FTS-1 Commod accr 9/97		(10,194,500.0)		(24,313.75)	(24,313.75)			
3	FTS-1 Commodity 9/97			24,410.08		24,410.08	B1-B5		
4	TOTAL FGT COMMODITY		8,570,380.0			31,022.85			
5									
6	FTS-1 Demand (Mia.Br.V.TC) 10/97	15,779,000.0			808,280.67	808,280.67			
7	Reverse FTS-1 Demand accr 9/97	(14,049,000.0)			(731,698.47)	(731,698.47)			
8	FTS-1 Demand 9/97	14,049,000.0		731,698.47		731,698.47	B6-B8		
9	TOTAL FGT DEMAND	15,779,000.0				808,280.67			
10									
11	FGT Net Imbalance:								
12	FGT - 2/97	257,180.0		58,947.35		58,947.35	B9		
13									
14	TOTAL FGT IMBALANCE:					58,947.35			
15	Reverse Accrual Peoples Gas - 9/97		(8,000.0)		(3,842.24)	(3,842.24)			
16	Peoples Gas - 9/97		8,000.0	3,842.24		3,842.24			
17	Peoples Gas - 10/97		8,878.9	4,563.31		4,563.31	B10,B11		
18	Total Peoples Gas - 9/97		8,878.9			4,563.31			
19									
20	Reverse Accrual Amoco - 9/97	(3,460,290.0)			(884,801.67)	(884,801.67)			
21	Amoco - 9/97	3,460,290.0		884,801.67		884,801.67	B12,B13		
22	Reverse Accrual CESC - 9/97	(116,520.0)			(32,607.60)	(32,607.60)			
23	CECSC - 9/97	116,520.0		32,607.60		32,607.60	B14		
24	Reverse Accrual CNG - 9/97	(23,660.0)			(6,695.78)	(6,695.78)			
25	CNG - 9/97	23,660.0		6,695.78		6,695.78	B15		
26	Reverse Accrual Coral - 9/97	(140,000.0)			(40,300.00)	(40,300.00)			
27	Coral - 9/97	140,000.0		40,300.00		40,300.00	B16		
28	Reverse Accrual Enron - 9/97	(2,408,100.0)			(607,807.20)	(607,807.20)			
29	Enron - 9/97	2,408,100.0		614,743.47		614,743.47	B17		
30	Reverse Accrual ETC - 9/97	(49,790.0)			(16,181.75)	(16,181.75)			
31	ETC - 9/97	49,790.0		16,181.75		16,181.75	B18		
32	Reverse Accrual Exxon - 9/97	(1,343,890.0)			(330,596.94)	(330,596.94)			
33	Exxon - 9/97	1,344,000.0		330,624.00		330,624.00	B19		
34	Reverse Accrual FP&L - 9/97	(446,250.0)			(124,116.22)	(124,116.22)			
35	FP&L - 9/97	446,250.0		124,116.22		124,116.22	B20		
36	Reverse Accrual Midcon - 9/97	(1,730,800.0)			(443,983.31)	(443,983.31)			
37	Reaccrue Midcon - 9/97	1,730,800.0		443,983.32		443,983.32	B21		
38	Reverse Accrual Texas Ohio - 9/97	(251,330.0)			(70,472.82)	(70,472.82)			
39	Texas Ohio - 9/97	251,330.0		70,472.82		70,472.82	B22		
40	Reverse Accrual Wesco - 9/97	(247,900.0)			(66,307.50)	(66,307.50)			
41	Wesco - 9/97	241,520.0		64,532.76		64,532.76	B23		
42	Reverse Accrual Western Gas - 9/97	(328,900.0)			(91,343.60)	(91,343.60)			
43	Western Gas - 9/97	328,900.0		91,343.60		91,343.60	B24		
44	Reverse Reaccrual Duke - 8/97	(139,080.0)			(34,469.04)	(34,469.04)			
45	Duke - 8/97	139,080.0		34,469.04		34,469.04	B25		
46	Reverse Reaccrual Midcon - 8/97	(2,459,540.0)			(557,570.67)	(557,570.67)			
47	Midcon - 8/97	2,459,540.0		557,570.67		557,570.67	B26,B27		
48	Reverse Reaccrual Wesco - 8/97	(381,520.0)			(96,146.67)	(96,146.67)			
49	Reaccrue Wesco - 8/97	381,520.0		96,146.67		96,146.67	B28		
50	Reverse Reaccrual Duke Energy - 10/	0.0			(6,815.04)	(6,815.04)			
51	Duke - 10/96	0.0		6,815.04		6,815.04	B29		
52	Reverse Accrual Coral - 7/97	(11,340.0)			(2,460.78)	(2,460.78)			
53	Reaccrue Coral - 7/97	11,340.0			2,460.78	2,460.78			
54	Reverse Accrual Midcon - 7/97	(24,330.0)			(7,412.70)	(7,412.70)			
55	Reaccrue Midcon - 7/97	24,330.0			7,412.70	7,412.70			
56	Reverse Accrual PanEnergy - 7/97	(71,810.0)			(15,720.17)	(15,720.17)			
57	Reaccrue PanEnergy - 7/97	71,810.0			15,720.17	15,720.17			
58						5,199.10			
59	CURRENT MTH ACCRUALS:								
60	Amoco - 10/97	1,829,780.0			569,533.81	569,533.81			
61	CECSC - 10/97	886,480.0			251,588.38	251,588.38			
62	Coral - 10/97	787,000.0			221,739.86	221,739.86			
63	Duke - 10/97	141,300.0			39,729.04	39,729.04			
64	Enron - 10/97	1,122,150.0			413,832.95	413,832.95			
65	Exxon - 10/97	1,856,970.0			562,358.91	562,358.91			
66	FGU - 10/97	78,080.0			24,188.40	24,188.40			
67	FP&L - 10/97	254,290.0			82,286.55	82,286.55			
68	Koch - 10/97	144,400.0			42,020.40	42,020.40			
69	Midcon - 10/97	585,050.0			164,621.13	164,621.13			
70	OLUC - 10/97	309,620.0			96,139.92	96,139.92			
71	Unocal - 10/97	406,270.0			114,984.73	114,984.73			
72	Wesco - 10/97	200,000.0			58,311.86	58,311.86			
73	FGT Imbalance - 10/97	419.0			1,298.90	1,298.90			
74						2,642,634.84			
75									
76	Total purchases & accruals 10/97 -		8,579,258.9	4,238,865.86	(688,227.74)	3,550,638.12			



CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 10/97

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1	Entenmanns Bakery - 10/97		1,600.94		1,600.94			
2	Atlas Paper Mills - 10/97		1,325.45		1,325.45			
3	Pepsi Cola - 10/97		788.45		788.45			
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 10/97 -	0.00	3,714.84	0.00	3,714.84	✓		
<b>BOOK-OUT TRANSACTIONS</b>								
16	Florida Power - 3/97		27,752.70		27,752.70	C1		
17	Pace Energy - 2/97		16,012.88		16,012.88	C2		
18	Pace Energy - 3/97		13,015.25		13,015.25	C3		
19								
20								
21								
22								
23								
24	Total book-outs 10/97 -	0.0	56,780.83	0.00	56,780.83	✓		
<b>STORAGE TRANSACTIONS</b>								
25	Transco (NC) 9/97		697.21		697.21	B30		
26	Transco (ETG) 9/97		7,829.17		7,829.17	B31		
27	Hattiesburg - 9/97		4,418.25		4,418.25	B32		
28								
29								
30								
31	Total storage costs 9/97 -	0.0	12,944.63	0.00	12,944.63	✓		
32								
33		8,579,258.9	4,312,306.16	(688,227.74)	3,624,078.42			
34			(a)	(b)				
35								
36	Total Gas Cost - 10/97 (a + b):		3,624,078.42					
37	Less: Non-PGA Off System Sales	(2,750,310.0)	(813,609.03)					
38	50% margin sharing		4,973.68					
39	Company Use	(10,669.0)	(4,807.35)					
40	Refund		(4,365.60)					
41								
42	Total PGA Gas Cost - 10/97 (Ln 36 through 40):	5,818,279.9	2,806,270.12					

I N V O I C E  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

DATE	10/10/97
DUE	10/20/97
INVOICE NO.	19433
TOTAL AMOUNT DUE	\$1,872.36

CUSTOMER: NUI CORPORATION  
ATTN: MORENE NAVARRO  
CITY GAS CO OF FLORIDA  
550 ROUTE 202-206  
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank; Dallas, TX

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge 10095	11224	Indian River	16101	3122	09/97	A	COM	0.0144	(0.0025)	0.0119	2,797	\$33.28	
Usage Charge 25412	7995	Indian River	16101	3122	09/97	A	COM	0.0144	(0.0025)	0.0119	164	\$1.95	
Usage Charge		City Gas Lake Forest	16114	2987	09/97	A	COM	0.0144	(0.0025)	0.0119	22	\$0.26	
Usage Charge		City Gas Ft. Lauderdale	16116	2989	09/97	A	COM	0.0144	(0.0025)	0.0119	109	\$1.30	
Usage Charge		N w Ft. Lauderdale	16117	2999	09/97	A	COM	0.0144	(0.0025)	0.0119	153	\$1.82	
Usage Charge 282	23422	N w Ft. Lauderdale	16117	2999	09/97	A	COM	0.0144	(0.0025)	0.0119	4,350	\$51.77	
Usage Charge 25309	716	N w Ft. Lauderdale	16117	2999	09/97	A	COM	0.0144	(0.0025)	0.0119	657	\$7.82	
Usage Charge 25412	7995	N w Ft. Lauderdale	16117	2999	09/97	A	COM	0.0144	(0.0025)	0.0119	1,472	\$17.52	
Usage Charge		S E Ft. Lauderdale	16118	3002	09/97	A	COM	0.0144	(0.0025)	0.0119	63	\$0.75	
Usage Charge		C. C. West Miami	16122	3006	09/97	A	COM	0.0144	(0.0025)	0.0119	46	\$0.55	
Usage Charge		C. C. - SW	16123	3008	09/97	A	COM	0.0144	(0.0025)	0.0119	24	\$0.29	
Usage Charge		City Gas South Miami	16124	3010	09/97	A	COM	0.0144	(0.0025)	0.0119	98	\$1.17	
Usage Charge		City Gas - Cutler Ridge	16125	3012	09/97	A	COM	0.0144	(0.0025)	0.0119	34	\$0.40	
Usage Charge		City Gas - Titusville	16177	2973	09/97	A	COM	0.0144	(0.0025)	0.0119	70	\$0.83	
Usage Charge		City Gas - Cocoa	16178	2970	09/97	A	COM	0.0144	(0.0025)	0.0119	46	\$0.55	
Usage Charge		City Gas (Cocoa)	16179	2968	09/97	A	COM	0.0144	(0.0025)	0.0119	52	\$0.62	
Usage Charge		City Gas - Melbourne	16180	2971	09/97	A	COM	0.0144	(0.0025)	0.0119	13	\$0.15	
Usage Charge 25412	7995	Bonita City	16192	3204	09/97	A	COM	0.0144	(0.0025)	0.0119	3,052	\$36.32	
Usage Charge 25309	716	FL - Palmdam	16525	3232	09/97	A	COM	0.0144	(0.0025)	0.0119	1,314	\$15.64	
Usage Charge 25412	7995	FL - Palmdam	16525	3232	09/97	A	COM	0.0144	(0.0025)	0.0119	13,896	\$165.36	
Usage Charge		City Gas Ft. St. Lucie	58921	109191	09/97	A	COM	0.0144	(0.0025)	0.0119	5	\$0.06	
Usage Charge		City Gas Indian River	60606	123376	09/97	A	COM	0.0144	(0.0025)	0.0119	23	\$0.27	

REDACTED

INVOICE  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

DATE	10/10/97
DUE	10/20/97
INVOICE NO.	19433
TOTAL AMOUNT DUE	\$1,872.36

CUSTOMER: NUJ CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # ?  
 ABA #

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

PO1 NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		PO1 NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge 25412	7995	Missine Cone Island	61237	135677	09/97	A	COM	0.0144	(0.0025)	0.0119	128,875	\$1,533.61
Usage Charge		Waco Bench Station	62897	204545	09/97	A	COM	0.0144	(0.0025)	0.0119	6	\$0.07
TOTAL FOR CONTRACT 3608 FOR MONTH OF 09/97.											157,341	\$1,872.36

\*\*\* END OF INVOICE 19433 \*\*\*

APPROVED: [Signature]  
 DATE: 10/14/97  
 REVIEWED: [Signature]  
 DATE: 10-14-97

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

REDACTED

B3

DATE: 10/10/97	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 RDUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # : ABA # :
DATE: 10/20/97		
INVOICE NO.: 19456		
TOTAL AMOUNT DUE: \$20,907.61		

TRACT: 5034	SHIPPER: NUI CORPORATION	CUSTOMER NO: 11420	PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: FIRM TRANSPORTATION	DUNS NO: 056711344	

NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POJ NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
age Charge 15	11224	<i>Indiantown</i>	16101	3122	09/97	A	COM	0.0312	(0.0025)		0.0287	2,000	\$57.40
age Charge 12	7995	<i>End Antena</i>	16101	3122	09/97	A	COM	0.0312	(0.0025)		0.0287	4,500	\$129.15
age Charge 35	157740	<i>Pin Coconut-Creek</i>	16110	2977	09/97	A	COM	0.0312	(0.0025)		0.0287	6,477	\$185.89
age Charge		<i>City Gas Lake Forest</i>	16114	2987	09/97	A	COM	0.0312	(0.0025)		0.0287	13,440	\$385.73
age Charge		<i>City Gas Okaloosa</i>	16116	2989	09/97	A	COM	0.0312	(0.0025)		0.0287	65,059	\$1,867.19
age Charge		<i>City Gas N.W. Halewood</i>	16117	2999	09/97	A	COM	0.0312	(0.0025)		0.0287	96,219	\$2,761.49
age Charge		<i>City Gas S.E. Halewood</i>	16118	3002	09/97	A	COM	0.0312	(0.0025)		0.0287	49,263	\$1,413.85
age Charge		<i>City Gas West Miami</i>	16122	3006	09/97	A	COM	0.0312	(0.0025)		0.0287	29,353	\$842.43
age Charge		<i>EGC - SW</i>	16123	3008	09/97	A	COM	0.0312	(0.0025)		0.0287	17,236	\$494.67
age Charge		<i>City Gas - South Miami</i>	16124	3010	09/97	A	COM	0.0312	(0.0025)		0.0287	61,265	\$1,758.31
age Charge		<i>City Gas Cutler Lodge</i>	16125	3012	09/97	A	COM	0.0312	(0.0025)		0.0287	21,772	\$624.86
age Charge		<i>City Gas - Palmetto</i>	16177	2973	09/97	A	COM	0.0312	(0.0025)		0.0287	14,890	\$427.34
age Charge		<i>City Gas - South</i>	16178	2970	09/97	A	COM	0.0312	(0.0025)		0.0287	33,659	\$966.01
age Charge		<i>City Gas - West</i>	16179	2968	09/97	A	COM	0.0312	(0.0025)		0.0287	37,952	\$1,089.22
age Charge		<i>City Gas - Midland</i>	16180	2971	09/97	A	COM	0.0312	(0.0025)		0.0287	9,568	\$274.60
age Charge 2	7995	<i>Palmetto - City</i>	16192	3204	09/97	A	COM	0.0312	(0.0025)		0.0287	2,882	\$82.71
age Charge 0	179851	<i>Palmetto - City</i>	16192	3204	09/97	A	COM	0.0312	(0.0025)		0.0287	1,933	\$55.48
age Charge 19	716	<i>Palmetto - City</i>	16525	3232	09/97	A	COM	0.0312	(0.0025)		0.0287	8,472	\$243.15
age Charge 2	7995	<i>Palmetto - City</i>	16525	3232	09/97	A	COM	0.0312	(0.0025)		0.0287	22,116	\$634.73
age Charge		<i>City Gas Ft. St. Louis</i>	58921	109191	09/97	A	COM	0.0312	(0.0025)		0.0287	3,399	\$97.55
age Charge		<i>City Gas Lakeland Blvd</i>	60606	123376	09/97	A	COM	0.0312	(0.0025)		0.0287	16,847	\$483.51
age Charge 2	7995	<i>Lakeland Cane Island</i>	61237	135677	09/97	A	COM	0.0312	(0.0025)		0.0287	95,668	\$2,745.67

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

REDACTED

B4

TE	10/10/97
E	10/20/97
VOICE NO.	19456
TOTAL AMOUNT DUE	\$20,907.61

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account # ?  
 ABA #

CONTRACT: 5034      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      OUNS NO: 056711344      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

LINE NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES		AMOUNT
		POJ NO.	DRN No.				BASE	SURCHARGES	DISC		OTH	DRY	
Usage Charge	<i>Vero Beach Station</i>	62897	204545	09/97	A	COM	0.0312	(0.0025)		0.0287	104		\$2.98
Usage Charge	<i>Vero Beach No. 1 Gas</i>	62898	204917	09/97	A	COM	0.0312	(0.0025)		0.0287	165		\$4.74
Usage Charge	<i>City Gas Company</i>	62910	211079	09/97	A	COM	0.0312	(0.0025)		0.0287	4,249		\$121.95
Usage Charge \$12	<i>7995 Dunbar</i>	63052	222204	09/97	A	COM	0.0312	(0.0025)		0.0287	110,000		\$3,157.00

TOTAL FOR CONTRACT 5034 FOR MONTH OF 09/97.      728,488      \$20,907.61

\*\*\* END OF INVOICE 19456 \*\*\*

APPROVED: *[Signature]*  
 DATE: *10/14/97*  
 REVIEWED: *[Signature]*  
 DATE: *10/14/97*

REDACTED

*dated 10/15/97 KK*

INVOICE  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

DATE	10/10/97
DUE	10/20/97
INVOICE NO.	19522
TOTAL AMOUNT DUE	\$1,630.11

CUSTOMER: NUI CORPORATION  
ATTN: NDRENE NAVARRO  
CITY GAS CO OF FLORIDA  
550 ROUTE 202-206  
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank; Dallas, TX  
Account #  
ABA #

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
OR CODE LIST

PO1 NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		PO1 NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge 10095	11224	<i>Redbanktown</i>	16101	3122	09/97	A	COM	0.0144	(0.0025)	0.0119	1,039	\$12.36	
Usage Charge		<i>C.G. Lake Forest</i>	16114	2987	09/97	A	COM	0.0144	(0.0025)	0.0119	807	\$9.60	
Usage Charge		<i>C.G. Ufa Loeka</i>	16116	2989	09/97	A	COM	0.0144	(0.0025)	0.0119	6,974	\$82.99	
Usage Charge		<i>C.G. N.W. Hialeah</i>	16117	2999	09/97	A	COM	0.0144	(0.0025)	0.0119	9,106	\$108.36	
Usage Charge		<i>S.E. Hialeah</i>	16118	3002	09/97	A	COM	0.0144	(0.0025)	0.0119	4,839	\$57.58	
Usage Charge		<i>C.G. West Miami-16122</i>	16122	3006	09/97	A	COM	0.0144	(0.0025)	0.0119	2,529	\$30.10	
Usage Charge		<i>C.G. - SW</i>	16123	3008	09/97	A	COM	0.0144	(0.0025)	0.0119	1,448	\$17.23	
Usage Charge		<i>South Miami</i>	16124	3010	09/97	A	COM	0.0144	(0.0025)	0.0119	5,255	\$62.53	
Usage Charge		<i>C.G. Cutler Ridge</i>	16125	3012	09/97	A	COM	0.0144	(0.0025)	0.0119	1,926	\$22.92	
Usage Charge		<i>C.G. Titusville</i>	16177	2973	09/97	A	COM	0.0144	(0.0025)	0.0119	1,303	\$15.51	
Usage Charge		<i>C.G. Cocoa</i>	16178	2970	09/97	A	COM	0.0144	(0.0025)	0.0119	3,065	\$36.47	
Usage Charge		<i>Evolution City (16179)</i>	16179	2968	09/97	A	COM	0.0144	(0.0025)	0.0119	3,577	\$42.57	
Usage Charge		<i>C.G. Melbourne</i>	16180	2971	09/97	A	COM	0.0144	(0.0025)	0.0119	868	\$10.33	
Usage Charge 25412	7995	<i>Bradford - C.G.</i>	16192	3204	09/97	A	COM	0.0144	(0.0025)	0.0119	1,039	\$12.36	
Usage Charge 25412	7995	<i>EPAL Vietnam</i>	16525	3232	09/97	A	COM	0.0144	(0.0025)	0.0119	8,988	\$106.96	
Usage Charge		<i>C.G. Pt. St. Lucie</i>	58921	109191	09/97	A	COM	0.0144	(0.0025)	0.0119	317	\$3.77	
Usage Charge		<i>C.G. Indian River</i>	60606	123376	09/97	A	COM	0.0144	(0.0025)	0.0119	1,576	\$18.75	
Usage Charge 25412	7995	<i>Missouri Lane Island</i>	61237	135677	09/97	A	COM	0.0144	(0.0025)	0.0119	81,931	\$974.98	
Usage Charge		<i>Vero Beach so Fort</i>	62897	204545	09/97	A	COM	0.0144	(0.0025)	0.0119	345	\$4.11	
Usage Charge		<i>City of Seville 62910</i>	62910	211079	09/97	A	COM	0.0144	(0.0025)	0.0119	53	\$0.63	

TOTAL FOR CONTRACT 5364 FOR MONTH OF 09/97.

136,985 \$1,630.11

\*\*\* END OF INVOICE 19522 \*\*\*

APPROVED: *[Signature]*  
DATE: *10/14/97*  
REVIEWED: *[Signature]*  
DATE: *10-14-97*



I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

*faxed 10/7/97 RK*  
**B6**

DATE	09/30/97
DUE	10/10/97
INVOICE NO.	19239
TOTAL AMOUNT DUE	\$208,003.50

CUSTOMER: NUJ CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account #  
 ABA #

CONTRACT: 3608      SHIPPER: NUJ CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 056711344      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC		

RESERVATION CHANGE					09/97	A	RES	0.8072	0.0035		0.8157	255,000	\$208,003.50
TOTAL FOR CONTRACT 3608 FOR MONTH OF 09/97.												255,000	\$208,003.50

*8500 Bay*

\*\*\* END OF INVOICE 19239 \*\*\*

*208,003.50*

REDACTED

APPROVED: *JM Wood*  
 DATE: 10/5/97  
 REVIEWED: *J. Taberner*  
 DATE: \_\_\_\_\_

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

B7

DATE	09/30/97	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
DATE	10/10/97		
VOICE NO.	19259		
TOTAL AMOUNT DUE	\$389,104.47		

CONTRACT: 5034      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 056711344      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS I NO.      DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	POJ NO.	DRN No.				BASE	SUPCHARGES	DISC	NET		
RESERVATION CHARGE	<i>29080/Day</i>		09/97	A	RES	0.4268	0.0085		0.4353	872,400 ✓	\$379,755.72
NO NOTICE RESERVATION CHARGE	<i>3750/Day</i>		09/97	A	NNR	0.0831			0.0831	112,500 ✓	\$9,348.75
TOTAL FOR CONTRACT 5034 FOR MONTH OF 09/97.										984,900	\$389,104.47

\*\*\* END OF INVOICE 19259 \*\*\*

REDACTED

APPROVED: *[Signature]*  
 DATE: \_\_\_\_\_  
 REVIEWED: *[Signature]* 9/5/97  
 DATE: 10/2-97

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SUNAT Affiliate

B8

DL	09/30/97
E	10/10/97
VOICE NO.	19319
TOTAL AMOUNT DUE	\$134,590.50

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account #  
 ABA #

CONTRACT: 5364      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 056711344      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

I NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	PDI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		

*550/day*

RESERVATION CHARGE					09/97		RES	0.8072	0.0085		0.8157	165,000	\$134,590.50
TOTAL FOR CONTRACT 5364 FOR MONTH OF 09/97.												165,000	\$134,590.50

\*\*\* END OF INVOICE 19319 \*\*\*

REDACTED

APPROVED: *[Signature]*  
 DATE: 10/5/97  
 REVIEWED: *[Signature]*  
 DATE: 10-2-97

*Patricia 10/7/97 KK*

B9

I N V O I C E  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

Page 1

DEL	09/30/97
DE	10/10/97
INVOICE NO.	19162
TOTAL AMOUNT DUE	\$58,947.35

CUSTOMER: NUI CORPORATION  
ATTN: TINA SEGRETTO  
PO BOX 3175  
UNION, NJ 07083-1975

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank; Dallas, TX  
Account #  
ABA #

INTRACT: SHIPPER: CUSTOMER NO: 11420 PLEASE CONTACT JACK HOWARD  
TYPE: CASH IN/CASH OUT DUNS NO: 056711344 AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NCT		
					02/97		NH	0.0259	0.0375		0600	6,790	\$427.00
					02/97		ND	2.2143	0.0001		1100	11,528	\$26,200.00
					02/97		NK1	2.7600			2,200	2,200	\$20,500.00
TOTAL FOR MONTH OF 02/97.												25,718	\$58,947.35
*** END OF MONTH 1997 ***												25,718	\$58,947.35

**REDACTED**

APPROVED: *JM Wood*  
DATE: 10/7/97  
REVIEWED: *T. Johnson*  
DATE: 10-1-97



P.O. Box 31017  
TAMPA, FL 33631-3017

3 B

00648071

2,839.93

10/01/97

B10

010122 00648071 000283993

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



10 NE 125TH ST  
NORTH MIAMI FL 33161-4501

SEE REVERSE SIDE FOR  
ADDRESSES AND PHONE NUMBERS

\* \* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \* \*  
\* \* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \* \*

\* \* \* \* \* THIS MONTHS BILLING DATES \* \* \* \* \*

TO	NUMBER OF DAYS	STATEMENT DATE
09/30/97	30	10/01/97

\* \* \* \* \* THIS MONTHS METER INFORMATION \* \* \* \* \*

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X	CONVER	=	THERMS USED
ZSM08935	74448	69272	5176	1.0650	1.00240		5525.7
TOTAL THERMS =							5525.7

\* \* \* \* \* THIS MONTHS BILLING INFORMATION \* \* \* \* \*

WHOLESALE SERVICE (WHS)							
CUSTOMER CHARGE						0.00	
ENERGY SERV	5525.7	THMS @		0.14066		777.24	
PGA	5525.7	THMS @		0.37329		2062.69	
TOTAL GAS CHARGES							2839.93
TAXES AND FEES							
FRANCHISE FEE							
LOCAL TAX							
STATE TAX							
GROSS RECEIPTS TAX							
TOTAL TAXES AND FEES							0.00
PREVIOUS BALANCE							2427.69
PAYMENT							2427.69-
TOTAL BALANCE DUE							2839.93

V# 9754  
10/13/97  
am

05 800700 010

AMOUNT NOW DUE  
2,839.93

PAST DUE AFTER  
10/22/97

ACCOUNT NUMBER  
00648071

AVERAGE DAILY THERM USAGE	
SEP 97	184.2
AUG 97	152.4
JUL 97	168.1
JUN 97	179.2
MAY 97	204.4
APR 97	226.6
MAR 97	220.0
FEB 97	241.9
JAN 97	270.0
DEC 96	259.1
NOV 96	224.0
OCT 96	194.1
SEP 96	184.2



P.O. Box 31017  
TAMPA, FL 33631-3017

3 B

00648097

1,723.38

10/01/97

B11

010122 00648097 000172338

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SEE REVERSE SIDE FOR  
ADDRESSES AND PHONE NUMBERS

19401 NE 22ND AVE  
NORTH MIAMI BEACH FL 33180-2107

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTHS BILLING DATES \*\*\*\*\*

AMOUNT NOW DUE  
1,723.38

PAST DUE DATE  
10/22/97

ACCOUNT NUMBER  
00648097

--SERVICE PERIOD--  
TO NUMBER OF DAYS STATEMENT DATE  
09/30/97 30 10/01/97

\*\*\*\*\* THIS MONTHS METER INFORMATION \*\*\*\*\*

METER NUMBER METER READS PRES - PREV = CCF -----FACTORS----- THERMS USED  
ZT078579 53497 50356 3141 1.0650 1.00240 3353.2  
TOTAL THERMS = 3353.2

AVERAGE DAILY THERM USAGE

SEP 97	111.8
AUG 97	88.8
JUL 97	97.5
JUN 97	114.9
MAY 97	110.4
APR 97	136.3
MAR 97	92.4
FEB 97	175.5
JAN 97	165.4
DEC 96	154.6
NOV 96	126.4
OCT 96	111.7
SEP 96	108.7

\*\*\*\*\* THIS MONTHS BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
CUSTOMER CHARGE 0.00  
ENERGY SERV 3353.2 THMS @ 0.14066 471.66  
PGA 3353.2 THMS @ 0.37329 1251.72  
TOTAL GAS CHARGES 1723.38  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
PREVIOUS BALANCE 1414.55  
PAYMENT 1414.55-  
TOTAL BALANCE DUE 1723.38

U# 9804  
10/14/97  
SM

05 800700 010





**REDACTED**

NATURAL GAS SALES INVOICE

OCT 1997  
Received

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO  
ABA#  
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO  
CITY GAS COMPANY OF FLORIDA  
DIVISION OF N U I CORPORATION  
PO BOX 760  
BEDMINSTER, NJ, 07921-0760

CGF

INVOICE NUMBER 025317  
INVOICE DATE 10-09-1997  
CONTRACT 157455  
DELIVERY MONTH 09/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT  
Please include Amoco's invoice number on all remittances. 10/20/97

Natural gas delivered during 09/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	310,410	3.35100	1,040,183.91
			\$ 2.52	* 782,233.20
		TOTAL AMOUNT DUE		1,040,183.91

JS # 8956

Price adjustment per doc sheet \$ 782,233.20

APPROVED: [Signature]  
DATE: 10/14/97  
REVIEWED: [Signature]  
DATE: 10-14-97

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.



7-20-97  
**REDACTED**

B13

NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO  
ABA#  
NEW YORK, NY, 10081-6000

OCT 1997  
Received  
Supply Department

ATTN: INVOICES: NORENE NAVARRO  
CITY GAS COMPANY OF FLORIDA  
DIVISION OF N U I CORPORATION  
PO BOX 760  
BEDMINSTER, NJ, 07921-0760

CGF

INVOICE NUMBER 025634  
INVOICE DATE 10-09-1997  
CONTRACT 197032  
DELIVERY MONTH 09/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT  
Please include Amoco's invoice number on all remittances. 10/2/97

Natural gas delivered during 09/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	35,619	2.87960	102,568.47
TOTAL AMOUNT DUE				102,568.47

APPROVED: \_\_\_\_\_  
DATE: \_\_\_\_\_  
REVIEWED: *Barbara Hollins*  
DATE: 10-14-97

Verified amount

If you have any questions, please contact Barbara Hollins at  
(281) 366-5410 or send a facsimile to (281) 366-5313. When remitting  
an amount different than the total amount billed, please fax the  
appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,025634,100997

Based 10/15/97

B14

COLUMBIA ENERGY SERVICES  
121 Hillpointe Drive  
Suite 100  
Canonsburg, PA 15317

Business Month:  
9709

REDACTED

In Account with:

NORENE NAVARO  
~~NUE ENERGY BROKERS INC~~ *ETG/CGF/NUEB*  
550 RTS 202-206 P O BOX 760  
BEDMINSTER, NJ 07921-0706

Invoice 9709 0451  
October 06, 1997  
Account # 1537

Due 10 days after  
receipt of invoice

*10/20/97*

To Invoice for Gas Purchases based on nominated volumes

Location	MMBTU	Price/MMBTU	Amount Due
<i>NUEB</i> ONSHORE POO <i># 8913</i>	150,000 ✓	\$2.4900 ✓	\$373,500.00
<i>ETG</i> STATION 85 TRANSCO <i># 8917</i>	60,000 ✓	\$2.5800 ✓	\$154,800.00
<i>CGF</i> FLORIDA <i># 8783</i>	3,000 ✓	\$2.6700 ✓	\$8,010.00
<i>CGF</i> FLORIDA <i># 9017</i>	2,192 ✓	\$2.8000 ✓	\$6,137.60
<i>CGF</i> JOHNSON BAY <i># 8917</i>	4,500 ✓	\$2.8000 ✓	\$12,600.00
<i>CGF</i> FLORIDA <i># 9121</i>	2,000 ✓	\$2.9300 ✓	\$5,860.00
<i>ETG</i> STATION 65 <i># 9124</i>	2,928 ✓	\$2.9700 ✓	\$8,696.16

Total

\$569,603.76

*ETG* 62,928 = *# 163,496* <sup>16</sup>

*CGF* 11692 = *# 32,607* <sup>60</sup>

*NUEB* 150,000 = *# 373,500* <sup>60</sup>



APPROVED: *[Signature]*

DATE: *10/14/97*

REVIEWED: *T. Robinson*

DATE: *10-14-97*

Please send appropriate support when payment differs from Invoice amount or fax it to us at (412) 873-5137

*Verified against log*

WIRE TRANSFER PAYMENTS TO:

REMIT PAYMENT TO:

Columbia Energy Services Corporation  
Account No.  
PNC Bank, N. A.  
Pittsburgh, PA 15264-0706  
ABA

Columbia Energy Services  
P. O. Box 640881  
Pittsburgh, PA 15264-0881

For questions on this invoice, please contact FRED LOMBARDO  
All other questions please contact the ACCOUNTS RECEIVABLE DEPARTMENT.  
(412) 873-1300

Filed 10/20/97 RK B15

CNG Energy Services Corporation  
One Park Ridge Center  
P.O. Box 15746  
Pittsburgh, PA 15244

Invoice Number: 199709-I-0838  
Customer ID: NUI Energy Brokers, Inc.  
Contract Number:  
GMS Contract Number: S-NUIENERGYBRO-S-01  
Invoice Date: 10-Oct-1997  
Due Date: 25-Oct-1997  
Production Month: September 1997

NUI Energy Brokers, Inc. CGF  
550 Route 202-206  
P.O. Box 760  
Stan Brownell  
Bedminster, NJ 07921

# CNG Energy Services Corporation

Pipeline	Meter	Description	Status	Quantity	Avg.Price	AmountDue
TGP	020366	CARNES-FGT	Nom	2,366 MMBtu	\$2.8300	\$6,695.78
Totals						\$6,695.78

DS #9001

Recap:

Commodity Total	\$6,695.78
Net Amount Due	\$6,695.78

APPROVED: Jim Wood  
 DATE: 10/20/97  
 REVIEWED: [Signature]  
 DATE: 10-16-97



# REDACTED

*paid 10/20/97*

Coral Energy Resources, L.P.  
909 Fannin, Suite 700  
Houston, Texas 77010  
Main No. 713/767-5400  
Accounting Fax 713/767-5445

City Gas Co. of Florida *+ NUI Energy*  
P.O.Box 760  
Attn: Norene Navarro  
Bedminster, NJ 07921

**Invoice**

Invoice No: CER-I-199709-0159 **BIG**  
Contract Number: 010-NG-SS-03329  
GMS Contract Number: S-CITY GS FL-S-01  
Customer ID: CITY GS FL  
Invoice Date: 10/08/1997  
Due Date: 10/23/1997

Payment Due in U.S. Dollars

Prod. Month	Pipeline	Meter/Pool #	Description
9/1997	FL GAS TR	0025412	CS #8 ZACHARY <i>NUI Energy</i>
9/1997	SNG CO	601000	FGT - FRANKLINTON - TO FGT <i>CGF</i>

Quantity	Unit	Avg. Price*	Amount Due
37,260 ✓	Dth	\$2.6000 ✓	\$96,876.00 <i>JS # 8767</i>
37,260			\$96,876.00 Totals
14,000 ✓	Dth	\$2.8786 ✓	\$40,300.00
14,000			\$40,300.00 Totals

Recap:

Commodity Total \$137,176.00  

---

Net Amount Due in U.S. \$ \$137,176.00

(\* = Average Price is rounded)

**REDACTED**

APPROVED: *JM Wood*  
DATE: *10/23/97*  
REVIEWED: *T. Johnson*  
DATE: *10-16-97*



*Verified against FGT Report + Log*

Please Wire Amount To:  
NationsBank  
Dallas, TX  
Account#:  
ABA#

Please Fax Payment Detail To:  
Accounts Receivable Department  
Fax (713) 751-7633



paid to AW 10/17/97

Enron Capital & Trade Resources Corp.

REDACTED

B17

# ENRON CAPITAL & TRADE RESOURCES CORP.

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9709-74960 INVOICE DATE: OCTOBER 10, 1997 DUPLICATE DATE: OCTOBER 20, 1997	CONTRACT NO: 016-26775-302 CONTRACT DATE: SEPTEMBER 13, 1990 VOLUME BASIS: MMBTU 14.73 DRY	ELIZABETHTOWN GAS COMPANY ATTN: NORENE NAVARRO NUI CORPORATION 550 RT 202-206 PO BOX 760 BEDMINSTER, NJ 07921-0760	VIA WIRE TRANSFER BY 10:00 AM - CST NATIONS BANK - DALLAS, TEXAS ENRON CAPITAL & TRADE RESOURCES ACCT. # _____ SWIFT BA ROUTING # _____ AFTER INITIATING TRANSFER, CALL CREDIT DEPT. (713)853-5667

Phone # (908) 781-2794

FOR FURTHER INFORMATION CALL: JAY H. LIBERMAN @ (713) 853-4540 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

### FOR INVOICE YOU FOR NATURAL GAS SALES:

611	HPL/09B8279	FGT/92504	MOPS FGT NNG		09/01/1997	09/09/1997			CGF	38,502	*8750	\$2.51000	\$96,640.02
25412	FGT/61448		STATION 8 TRANSFER POINT		09/01/1997	09/09/1997			CGF	33,741	*8780	\$2.54000	\$85,702.14
					09/10/1997	09/30/1997	1	4,278	D	89,838	*8750	\$2.51000	\$225,493.38
					09/10/1997	09/30/1997	2	EXCESS	D	78,729	*8780	\$2.54000	\$199,971.66
DELIVERY POINT SUBTOTAL										202,308			\$511,167.18
806562	TRCO/1062		TRANSCO STN 65(EGM ONSYS POOL)		09/01/1997	09/30/1997			ETG	314,400	*8780	\$2.53000	\$795,432.00
MISCELLANEOUS CHARGES					09/01/1997	09/30/1997							\$15,982.20
MONTHLY DEMAND CHARGE					MISCELLANEOUS SUBTOTAL ETG + CGF - Demand charges 17,758 x 0.03 x 30 = \$15,982.20								

TOTAL DUE ENRON CAPITAL & TRADE RESOURCES CORP.

555,210

\$1,419,221.40

ETG 314,400 = \$ 804,477<sup>92</sup>

CGF 240,810 = \$ 614,743<sup>47</sup>

APPROVED: J. H. Liberman  
 DATE: 10/14/97  
 REVIEWED: J. Belknap  
 DATE: 10-14-97



Verified against log -

Legend \* = Value not included in final totals. (E) = Estimate price. Tier Volumes D = Daily, M = Monthly.

\* Demand charges split between ET + CGF



*faxed 10/29/97*

550 Route 202-206  
PO Box 760  
Bedminster, NJ 07921-0760  
Tel: (908) 781-0500  
Fax: (908) 781-0718  
www.nui.com



**NUI Corporation (NYSE: NUI)**

*CGF*

*B18*

Elizabethtown Gas Company  
=====

INVOICE FOR NATURAL GAS SALES FOR THE MONTH ENDING 9/30/97

Sold to:

Attn: Norene Navarro  
City Gas of Florida  
550 Route 202-206 PO Box 760  
Bedminster, New Jersey 07921

Invoice Date: 10/20/97  
Invoice Number: ETG-9-002  
Invoice Due Date: 10/31/97

Start Date	End Date	Sale Location	Pipeline	Total Dth's	Price per Dth's	Total Sale
9/29/97	9/29/97	6267	Transco	✓ 4,979	✓ 3.2500	\$ 16,181.75

*LOGO*

=====

TOTAL DUE-PLEASE PAY THIS AMOUNT \$ 16,181.75

PAYMENT BY WIRE TRANSFER

**REDACTED**

DIRECT BILLING INQUIRIES TO:

NUI Corporation  
Mellon Bank  
Bank ABA No.  
Account No.  
Reference Invoice Number ETG-9-002

Michael Vogel  
Phone (908) 289-5000 x5441  
FAX (908) 289-6444

If payment does not equal the amount billed, please fax an explanation of the difference to Laura DiBenedetto  
FAX (908) 781-2794

*[Signature]*  
\_\_\_\_\_  
10/29/97  
*Mariano*  
\_\_\_\_\_  
10/29/97

EXXON COMPANY USA  
A DIVISION OF EXXON CORPORATION  
P.O. BOX 4482  
HOUSTON, TX 77210-4482

*paid 10/15/97* PAGE 1 OF 1

INVOICE

B19

~~NUL CORPORATION~~ *CGF*  
ATTN MS. NORENE NAVARRO  
550 ROUTE 202 206  
BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: EXXON CORPORATION  
Exxon Company U.S.A.  
P.O. Box 951442  
Dallas, TX 75395-1442

INVOICE # GS97090039 / 0  
INVOICE DATE 10/08/97  
CUSTOMER # 213738 PAYMENT TERMS NET 15-DAYS  
CONTRACT # 7206NGD PAYMENT DUE DATE 10/23/97

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Sep/1997	12456/0	FLORIDA	MOBILE BAY		ACTUAL	134,400	\$2.460000	\$330,624.00

*SS \* 5781*

APPROVED: *JML*  
DATE: *10/14/97*  
REVIEWED: *T. Johnson*  
DATE: *10-14-97*



*Verified against log + RST report*

TOTAL

134,400

\$330,624.00

PLEASE DIRECT INQUIRIES TO:  
Sheri L. Daniels  
713 656-4844

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

*closed 10/15/97*

B20

REMIT TO: FLORIDA POWER & LIGHT  
ARMS PROCESSING (PPC/GO)  
GENERAL MAIL FACILITY  
MIAMI FL 33188-0001

CUSTOMER ID---> 79992  
INVOICE NO----> 185911  
INVOICE DATE--> 10/09/97  
PAST DUE AFTER (10/23/97)  
AMOUNT DUE--> 124,116.22

~~NUI NATURAL GAS SERVICES~~ *IGF*  
ATTN: MR. JAMES E. PUZIO  
550 ROUTE 202-206  
P. O. BOX 760  
BEDMINSTER NJ 07921-0760

PLEASE DETACH AND MAIL THIS PORTION WITH YOUR PAYMENT

FLORIDA POWER & LIGHT COMPANY INVOICE

NUI NATURAL GAS SERVICES  
550 ROUTE 202-206  
P. O. BOX 760  
BEDMINSTER NJ 07921-0760

CUSTOMER ID---> 79992  
INVOICE NO----> 185911  
INVOICE DATE--> 10/09/97  
PAST DUE AFTER 10/23/97  
AMOUNT DUE--> 124,116.22

CURRENT CHARGES AND CREDITS  
SALE OF 44,625 MMBTU OF NG FOR  
SEPTEMBER, 1997 BUSINESS.

DESCRIPTION	REFERENCE NBR	AMOUNT
FUEL - GAS	NG-WU9709	124,116.22
TOTAL AMOUNT DUE		\$124,116.22

To assure timely and accurate credit of payment, please deliver payment by wire transfer of funds on or before the "PAST DUE AFTER" date noted.

For wire or ACH transfer of funds to:

NATIONSBANK OF TEXAS, DALLAS TEXAS  
ABA:  
ACCOUNT NO:  
ACCOUNT NAME: FLORIDA POWER & LIGHT CO.  
GENERAL FUND

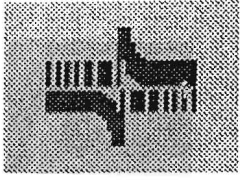
**REDACTED**

APPROVED: *[Signature]*  
DATE: *[Date]*  
REVIEWED: *[Signature]*  
DATE: 10-14-97

*Verified against log + IGF report*

faxed 10/21/97

B21



MIDCON GAS SERVICES CORP.

**BILL TO:**

~~NUI CORPORATION~~ CGF  
ATTN: ACCOUNTING  
550 ROUTE 202-206  
P. O. BOX 760  
BEDMINSTER, NJ 07921-0760

Invoice Number: 05410895  
Billing Period: Sep-97  
Invoice Date: October 9, 1997  
Due Date: October 24, 1997  
Payment Method: Wire M  
Terms:

Contract: 54-051003 - GISB			MMBtu	MMBtu	
Delivery Period	Pipeline	Point Name	Quantity	Unit Price	Amount

Description: Commodity Charges  
Sep-97

FLORIDA

C. S. #8 ZACHARY IN LINE TRANSFE

DS # 8949

DS +9088

DS +9100

DS +9173

DS +9174

1	09/01	09/08	41,384 ✓	\$2.51500 ✓	\$104,080.76	) CGF	
2	09/09	09/11	15,519 ✓	\$2.51500 ✓	\$39,030.29		
3	09/12	09/30	98,287 ✓	\$2.51500 ✓	\$247,191.81		
4	09/24	09/24	711 ✓	\$3.13000 ✓	\$2,225.43		CGF
5	09/26	09/26	4,982 ✓	\$3.02000 ✓	\$15,045.64		CGF
6	09/30	09/30	9,215 ✓	\$2.99000 ✓	\$27,552.85		CGF
7	09/30	09/30	2,982 ✓	\$2.97000 ✓	\$8,856.54		CGF

Point Sub-Total: 173,080 \$443,983.32

Sep-97 Commodity Charges Total: 173,080 \$443,983.32

Contract Total: \$443,983.32

Invoice Total: (US\$) \$443,983.32

If your payment is different from the amount invoiced, please fax support to Cash Application Control at (713)964-5781.

For proper cash application to your account, the above invoice number must appear on all check, wire and ACH payments.

APPROVED: *JM Wood*  
DATE: 10/20/97  
REVIEWED: *T. Johnson*  
DATE: 10-10-97

REDACTED

REMIT TO: *Volumes verified against log - 151 report*

MIDCON GAS SERVICES CORP.  
CITIBANK, N.A.  
ABA #  
ACCOUNT #

Questions regarding this invoice should be directed to





Williams Energy Services Company

As Agent for Transco Energy Marketing Company

faxed 10/27/97

B23

INVOICE

NUI Energy/ EB/ CGF

OCT 1997 Received Supply Department

PRODUCTION MONTH: SEPTEMBER, 1997
INVOICE NO : 307929
INVOICE DATE : OCTOBER 11, 1997
DUE DATE : OCTOBER 22, 1997

CONTRACT NO : 80614
AR REFERENCE: 4849
PARTY NO : 8184
CUSTOMER : NUI Energy Brokers, Inc.
Laura DiBenedetto
550 Route 202-206
P.O. Box 760
Bedminster NJ 0.921

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IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : Robin VanVickle Phone: (918) 588-2726

fax: 918/594-1965

DESCRIPTION OF CHARGES:

Table with columns: DEAL #/SALE POINT/PIPELINE POINT #, VOLUME, RATE, AMOUNT, TOTAL. Includes rows for CURRENT SERVICES (18827, 20939, 21573) and PRIOR SERVICES.

\* 3rd party contract

NUI Energy = 1,920 \$ 5395.20
CGF = 24,152 \$ 64,532.76
NUI EB = 2,110 \$ 5718.10

APPROVED: [Signature]
DATE: 10/27/97
REVIEWED: [Signature]
DATE: 10/27/97

\*\* no record of gas flow on Tectco for 8/97 (see PPA attached)



# Western Gas Resources, Inc.

001 197  
Received  
Supply Department

faxed 10/20/97 B24

Invoice No 121318  
Invoice Date 10/15/97  
Due Date 10/25/97  
Terms Letter 25th/10 day  
Page 1 of 1 <sup>24</sup>

1843.2987  
CITY GAS COMPANY OF FLORIDA  
ATTN NORENE NAVARRO ADMINISTRATOR GAS SUPPLY  
550 ROUTE 202-206  
P O BOX 760  
BEDMINSTER, NJ 07921-0760

Please wire transfer to:  
Western Gas Resources, Inc.  
NationsBank of Texas, N.A.  
Dallas, TX: Acct #  
ABA #

REDACTED

DESCRIPTION	AMOUNT
Natural gas sale for month of September 1997 FGT 09/97	
MTR #7995 8897 10,500 ✓ dry mmbtu x 2.65000 price =	27,825.00
MTR #7995 8979 3,500 ✓ dry mmbtu x 2.67000 price =	9,345.00
MTR #7995 8930 1,390 ✓ dry mmbtu x 2.74000 price =	3,808.60
MTR #7995 8975 7,000 ✓ dry mmbtu x 2.75000 price = 8883	19,250.00
MTR #7995 8751 3,500 ✓ dry mmbtu x 2.83000 price =	9,905.00
MTR #7995 9072 3,500 ✓ dry mmbtu x 2.93000 price =	10,255.00
MTR #7995 9031 3,500 ✓ dry mmbtu x 3.13000 price = OK logs.	10,955.00
32,890 act.	
APPROVED: <i>[Signature]</i> DATE: 10/20/97 REVIEWED: <i>[Signature]</i> DATE: 10/16/97	
Billing Inquiries: GARY PFEIFER	Total \$91,343.60

faxed 9/18/97

B25



CITY GAS COMPANY OF FLORIDA  
A DIV. OF ELIZABETHTOWN GAS  
550 ROUTE 202-206  
BEDMINSTER, NJ 07921

CGF

Invoice No: **SR97080508**  
Customer No: 0000018295  
Customer Fax: (908) 289-1370

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA #  
Account #

**REDACTED**

Invoice Date: September 10, 1997  
Payment Terms: Due September 25, 1997  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for  
FLORIDA GAS TRANSMISSION COMPANY Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
8/97	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	2.5800	5,073	13,088.34
8/97	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	2.4200	8,835	21,380.70
<b>** Invoice Totals</b>					<b>13,908</b>	<b>\$34,469.04</b>

- \*\* If paying by check, send remittance information with payment.
- \*\* If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Felix Guardado at telephone (713) 260-8548.

APPROVED: [Signature]  
 DATE: 9-17-97  
 REVIEWED: [Signature]  
 DATE: 9-17-97

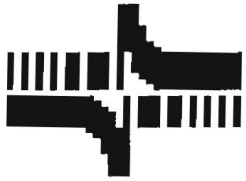


Volumes verified against Log + GST Report



called 9/25/97

B26



MIDCON GAS SERVICES CORP.

**BILL TO:**

NUI CORPORATION *NUIES + CGF*  
ATTN: ACCOUNTING  
550 ROUTE 202-206  
P. O. BOX 760  
BEDMINSTER, NJ 07921-0760

Invoice Number: 05410502  
Billing Period: Aug-97  
Invoice Date: September 8, 1997  
Due Date: September 23, 1997  
*10-2-97*  
Payment Method: Wire  
Terms:

Contract: 54-051003 - GISB				MMBtu	MMBtu			
Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount

Description: Commodity Charges  
Aug-97

FLORIDA

C. S. #8 ZACHARY IN LINE TRANSFE	1	08/01	08/04	21,024	✓	\$2.22500	✓	\$46,778.40	CGF
	3	08/01	08/31	160,363	✓	\$2.16100	✓	\$346,544.44	CGF
	4	08/01	08/31	31,961	✓	\$2.19250	✓	\$70,074.49	NUIE
	6	08/20	08/21	21,376	✓	\$2.63000	✓	\$56,218.88	CGF
	7	08/23	08/25	19,091	✓	\$2.41000	✓	\$46,009.31	CGF
	8	08/26	08/25	8,108	✓	\$2.53000	✓	\$20,513.24	CGF
	9	08/28	08/28	2,580	✓	\$2.48000	✓	\$6,398.40	CGF
	10	08/29	08/29	1,048	✓	\$2.59000	✓	\$2,714.32	CGF
	11	08/29	08/29	3,091	✓	\$2.57000	✓	\$7,943.87	CGF
<b>Point Sub-Total:</b>				268,642				\$603,195.35	

KOCH GW

FLORIDA GAS MONTPELIER	12	08/28	08/28	3,091	✓	\$2.50000	✓	\$7,727.50	
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*NUIE 31,961 = \$ 70,074.49*

*CGF 239,772 = \$ 540,848.36*



*NUIES = \$ 70,074.49*  
*9-24-97*

REMIT TO:

*verified account by*

MIDCON GAS SERVICES CORP.  
CITIBANK, N.A.  
ABA:  
ACCOUNT:

Questions regarding this invoice should be directed to:

REDACTED

faxed 9/25/97

B27



MIDCON GAS SERVICES CORP.

**BILL TO:**

~~NUL CORPORATION~~ *CGF*  
ATTN: ACCOUNTING  
550 ROUTE 202-206  
P. O. BOX 760  
BEDMINSTER, NJ 07921-0760

Invoice Number: 05410689  
Billing Period: Aug-97  
Invoice Date: September 17, 1997  
Due Date: October 2, 1997  
Payment Method: Wire  
Terms:

Contract: 54-051003 - GISB							MMBtu	MMBtu
Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount

Description: Commodity Charges

Aug-97

FLORIDA

C. S. #8 ZACHARY IN LINE TRANSF	1	08/30	08/31	6,182	✓	\$2,705.00	✓	\$16,722.31	✓
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*8711*

*2,705.00*

Aug-97 Commodity Charges Total: 6,182 \$16,722.31

Contract Total: \$16,722.31

Invoice Total: (US\$) \$16,722.31

If your payment is different from the amount invoiced, please fax support to Cash Application Control at (713)964-5781.

APPROVED: \_\_\_\_\_  
 DATE: \_\_\_\_\_  
 REVIEWED: \_\_\_\_\_  
 DATE: \_\_\_\_\_



**REMIT TO:**

MIDCON GAS SERVICES CORP  
CITIBANK, N.A.  
ABA  
ACCOUNT #

Questions regarding this invoice should be directed to:

**REDACTED**



Williams Energy Services Company

As Agent for Transco Energy Marketing Company

dated 9/23/97

B28

INVOICE

PRODUCTION MONTH: AUGUST, 1997  
INVOICE NO : 307275  
INVOICE DATE : SEPTEMBER 11, 1997  
DUE DATE : SEPTEMBER 22, 1997

City Gas of Florida  
NUI Energy

CONTRACT NO : 80614  
AR REFERENCE: 4849  
PARTY NO : 8184  
CUSTOMER : NUI Energy Brokers, Inc.  
Laura DiBenedetto  
550 Route 202-206  
P.O. Box 760  
Bedminster NJ 07921

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : Robin VanVickle Phone: (918) 588-2726

DESCRIPTION OF CHARGES:

DEAL #/SALE POINT/PIPELINE POINT #	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
18827/ELIZABETHTOWN/6559 SALES TIER 1	NUI Energy 08/01-08/31 2,910 DT	\$ 2.8100	\$ 8,177.10	
20939/FRKLNTN/FLA/SNG/MISSING SALES TIER 1	08/09-08/11 8,735 DT	\$ 2.3600	\$ 20,614.60	
SALES TIER 1	08/12-08/12 2,500 DT	\$ 2.5000	\$ 6,250.00	
SALES TIER 1	08/13-08/15 7,500 DT	\$ <del>2.5750</del>	<del>19,312.50</del>	19,062.50
SALES TIER 1	08/16-08/18 7,500 DT	\$ 2.5700	\$ 19,275.00	
SALES TIER 1	5712 08/28-08/29 4,650 DT	\$ 2.4700	\$ 11,485.50	
SALES TIER 1	8733 08/29-08/29 2,369 DT	\$ 2.5800	\$ 6,112.02	
SALES TIER 1	8733 08/30-08/31 4,898 DT	\$ 2.7250	\$ 13,347.05	
TOTAL CURRENT MONTH CHARGES	41,062		\$ 104,573.77	
TOTAL AMOUNT DUE	41,062		\$ 104,573.77	\$ 104,323.77

NUI Energy = 2910 \$ 8,177.10  
CGF = 38,152 \$ 96,146.67

APPROVED: [Signature]  
DATE: 9-22-97  
REVIEWED: [Signature]  
DATE: 9-19-97

GDA price breakout ATTACHED





paid 9/30/97

CI

# INVOICE

~~95045~~

Return payments to:

**Florida Power Corporation**  
P.O. Box 14042  
St. Petersburg, FL 33733-4042

ATTN: Treasury Operations, B1A

TO: ~~NUI Corporation~~ *City Gas Florida*  
550 Route 202-206  
P. O. Box 760  
Bedminster, N. J. 07921-0706  
Attn: Mr. Mike Rokose

Issuing Office RA 158

10-6 97

Invoice Date: ~~September 23, 1997~~

TERMS: Payment upon receipt

QUANTITY	ITEM/DESCRIPTION OF WORK	UNIT COST	TOTAL
14,052 MMBtu	Bookout- Production month - March	\$1.975	\$27,752.70

TOTAL DUE

\$27,752.70

APPROVED: [Signature]  
 DATE: \_\_\_\_\_  
 REVIEWED: [Signature]  
 DATE: 10-29-97



Rev. 7/93

RET: Optl. RESP. Regulatory Accounting 900 659

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PLEASE DETACH AND RETURN THIS PORTION WITH PAYMENT

**FROM: NUI Corporation**  
550 Route 202-206  
P. B. Box 760  
Bedminster, N. J. 07921-0706  
Attn: Mr. Mike Rokose

Return payment to:  
**Florida Power Corporation**  
P.O. Box 14042  
St. Petersburg, FL 33733-4042

ATTN: Treasury Operations  
(Fuels Supply Dept., B3R)

Amount Due: **\$27,752.70**

Due Date: Payable upon receipt

900 659

dated 9/30/97

C2



SEP 30 1997 11:50AM

PM

P. 4/6

COMPANY: ~~AJ~~ *CGF*  
 ADDRESS: 550 Route 202/208  
 Bedminster, NJ 07921  
 FAX #: 908/719-0944  
 ATTENTION: Mike Rokus

**REDACTED**

PAYMENT INFO: George Mason Bank  
 ABA #:   
 ACCOUNT #:   
 INVOICE #: 9702BO-04-3  
 INVOICE DATE: 09/28/97  
 DUE DATE: 10/13/97

FROM: 02/01/97  
 TO: 02/28/97

	Volume (MMBtu)	Rate (\$ per MMBtu)	Total
Florida Gas Transmission Book-Out Market Deliveries	5,785	2.768	\$16,012.88

APPROVED: *[Signature]*  
 DATE: *9/29/97*  
 REVIEWED: *[Signature]*  
 DATE: *9-29-97*

**Total Amount Due \$16,012.88**

paid 9/30/97

C3



PAGE 11: 50AM

PAGE

PAGE 11: 50AM

<b>COMPANY:</b> NUT <i>CGV</i> <b>ADDRESS:</b> 550 Route 202/206 Bedminster, NJ 07921 <b>FAX #:</b> 908/719-0944 <b>ATTENTION:</b> Mike Rokus	<b>PAYMENT INFO:</b> George Mason Bank ABA #: <b>ACCOUNT #:</b> <b>INVOICE #:</b> 9709BO-05-2 <b>INVOICE DATE:</b> 09/28/97 <b>DUE DATE:</b> 10/12/97
<b>REDACTED</b>	
<b>FROM:</b> 03/01/97 <b>TO:</b> 03/31/97	

	Volume (MMBtu)	Rate (\$ per MMBtu)	Total
Florida Gas Transmission Book-Out Market Deliveries	6,590	1.975	\$13,015.25

3/97  
1.97 rate

APPROVED: [Signature]  
 DATE: 9/23/97  
 REVIEWED: [Signature]  
 DATE: 9-24-97

**Total Amount Due \$13,015.25**