



Florida Power & Light Company, P. O. Box 029100, Miami, FL 33102-9100

ORIGINAL

VIA FEDERAL EXPRESS

December 1, 1997

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
Betty Easley Conference Center  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 970001-EI

Dear Ms. Bayó:

Enclosed for filing with the Commission in Docket No. 970001-EI are FPL's monthly fuel reports, as follows:

An original and fifteen copies of FPSC Forms 423-1, 423-1(a) edited and 423-1(b) for the month of October 1997;

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for Plant Scherer for the month of September 1997; and

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for St. Johns River Power Park for the month of October 1997.

Please date stamp the extra copy of this letter and return it in the stamped self-addressed envelope provided.

ACK Handwritten you have any questions regarding this transmittal or the information filed herewith,  
AFA you may contact me at (305) 552-3924.

APP \_\_\_\_\_

CAF \_\_\_\_\_

CMU \_\_\_\_\_

CTB \_\_\_\_\_

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an FPL Group company

Very truly yours,

David L. Smith  
Senior Attorney

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DOCUMENT NUMBER-DATE

12228 DEC-25

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: OCT YEAR: 1997

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) - 552-3488

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 11/18/97

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBL)	PRICE (\$/BBL)
1	CAPE CANAVERAL	COASTAL	HOUSTON	MTC	PORT CANAVERAL	10/05/97	FO6	2.10	151167	241242	18.3450
2	MANATEE	COASTAL	HOUSTON	MTC	PORT MANATEE	10/14/97	FO6	0.97	150881	278658	18.7850
3	PT. EVERGLADES	BAYWAY	ST EUSTATIUS	S	PORT EVERGLADE	10/19/97	FO6	0.95	151905	329738	18.5800
4	MANATEE	COASTAL	TBN	S	PORT MANATEE	10/30/97	FO6	1.00	151595	283846	19.6500
5	MARTIN	COASTAL	CORPUS	S	PALM BEACH	10/18/97	FO6	1.00	152452	123820	19.2050
6	MANATEE	COASTAL	HOUSTON/HOFT	S	PORT MANATEE	10/21/97	FO6	1.00	151881	279906	18.9150
7	CAPE CANAVERAL	NOVARCO	HOUSTON/HOFT	S	PORT CANAVERAL	10/29/97	FO6	2.10	150762	133413	18.8750
8	SANFORD	NOVARCO	VENEZUELA/PORTA LA	S	JACKSONVILLE	10/07/97	FO6	2.10	152143	146891	18.0590
9	SANFORD	NOVARCO LTD.	HOUSTON/HOFT	S	JACKSONVILLE	10/30/97	FO6	2.10	150571	99670	18.8750
10	MARTIN	RIO	NEW ORLEANS	S	PALM BEACH	10/16/97	FO6	1.00	152571	112532	18.8180
11	MARTIN	RIO	NEW ORLEANS	S	PALM BEACH	10/26/97	FO6	0.97	153288	120619	19.1080
12	MARTIN	RIC	HOUSTON	S	PALM BEACH	10/27/97	FO6	0.99	150857	114657	19.1930
13	PT. EVERGLADES	RIO	HOUSTON/HOFT	S	PORT EVERGLADE	10/11/97	FO6	1.00	150619	58046	18.9030
14	PT. EVERGLADES	RIO	NEW ORLEANS	S	PORT EVERGLADE	10/31/97	FO6	1.00	150738	108803	19.7250
15	TURKEY POINT	RIO	HOUSTON	S	FISHER ISLAND	10/12/97	FO6	0.90	150978	73572	18.9030
16	FT. MYERS	TEXACO	STAR/CONVENT	S	BOCA GRANDE	10/08/97	FO6	2.10	152867	91799	17.7780
17	FT. MYERS	TEXACO	STAR/CONVENT	S	BOCA GRANDE	10/17/97	FO6	2.10	154282	91699	17.3900
18	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	10/25/97	FO6	2.00	152738	91502	17.6820
19	RIVIERA	TEXACO	CONVENT/GATX	S	RIVIERA	10/17/97	FO6	2.00	152833	117058	17.5410
20	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		10/02/97	PRO	N/A	N/A	4	41.5000
21	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		10/16/97	PRO	N/A	N/A	5	38.6000
22	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		10/29/97	PRO	N/A	N/A	5	42.0000
23	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		10/27/97	PRO	N/A	N/A	8	40.3700
24	FT. MYERS	AMERIGAS	NA-TRUCK DELIVERY	STC		10/15/97	PRO	N/A	N/A	7	38.1800
25	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		10/30/97	PRO	N/A	N/A	15	39.8000
26	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		10/10/97	PRO	N/A	N/A	14	30.3500
27	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		10/24/97	PRO	N/A	N/A	13	31.3800
28	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		10/23/97	PRO	N/A	N/A	7	40.1400
29	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		10/09/97	PRO	N/A	N/A	10	35.7000

DOCUMENT NUMBER DATE

12228

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FPSC-RECORDS/REPORTING

FPSC FORM NO. 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: OCT YEAR: 1997

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) - 552- 3488

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Robert J. Adams*

5. DATE COMPLETED: 11/18/97

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBL)	PRICE (\$/BBL)
30	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		10/31/97	PRO	N/A	N/A	12	39.6600

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS**  
**DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: OCT YEAR: 1997

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) - 552-3488

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Robert F. ...*

5. DATE COMPLETED: 11/18/97

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	COASTAL	PORT CANAVERAL	10/05/97	FO8	241242						0.0000		0.0000			19.0808
2	MANATEE	COASTAL	PORT MANATEE	10/14/97	FO8	278858						0.0000		0.0000			19.9958
3	PT. EVERGLADES	BAYWAY	PORT EVERGLADES	10/18/97	FO8	329738						0.0000		0.0000			19.8444
4	MANATEE	COASTAL	PORT MANATEE	10/30/97	FO8	283848						0.0000		0.0000			19.8809
5	MARTIN	COASTAL	PALM BEACH	10/18/97	FO8	123820						0.0000		0.0000			19.6054
6	MANATEE	COASTAL	PORT MANATEE	10/21/97	FO9	279988						0.0000		0.0000			19.1459
7	CAPE CANAVERAL	NOVARCO	PORT CANAVERAL	10/28/97	FO8	133413						0.0000		0.0000			19.8108
8	SANFORD	NOVARCO	JACKSONVILLE	10/07/97	FO8	148891						0.0000		0.0000			19.7233
9	SANFORD	NOVARCO LTD.	JACKSONVILLE	10/30/97	FO8	99570						0.0000		0.0000			20.5393
10	MARTIN	RIO	PALM BEACH	10/18/97	FO8	112532						0.0000		0.0000			19.2184
11	MARTIN	RIO	PALM BEACH	10/28/97	FO8	120819						0.0000		0.0000			19.5084
12	MARTIN	RIO	PALM BEACH	10/27/97	FO8	114857						0.0000		0.0000			19.8934
13	PT. EVERGLADES	RIO	PORT EVERGLADES	10/11/97	FO8	58048						0.0000		0.0000			19.1874
14	PT. EVERGLADES	RIO	PORT EVERGLADES	10/31/97	FO8	108803						0.0000		0.0000			20.0084
15	TURKEY POINT	RIO	FISHER ISLAND	10/12/97	FO8	73572						0.0000		0.0000			19.8704
16	FT. MYERS	TEXACO	BOCA GRANDE	10/08/97	FO8	91789						0.0000		0.0000			18.3674
17	FT. MYERS	TEXACO	BOCA GRANDE	10/17/97	FO8	91889						0.0000		0.0000			17.9794
18	FT. MYERS	TEXACO	BOCA GRANDE	10/25/97	FO8	91802						0.0000		0.0000			18.2514
19	RIVIERA	TEXACO	RIVIERA	10/17/97	FO8	117958						0.0000		0.0000			17.7344
20	RIVIERA	AMERIGAS		10/02/97	PRO	4	41.5000	168	0	168	41.5000	0.0000	41.5000	0.0000	0.0000	0.0000	41.5000
21	RIVIERA	AMERIGAS		10/18/97	PRO	5	38.8000	183	0	183	38.8000	0.0000	38.8000	0.0000	0.0000	0.0000	38.8000
22	RIVIERA	AMERIGAS		10/29/97	PRO	5	42.0000	210	0	210	42.0000	0.0000	42.0000	0.0000	0.0000	0.0000	42.0000
23	TURKEY POINT	AMERIGAS		10/27/97	PRO	8	40.3700	323	0	323	40.3700	0.0000	40.3700	0.0000	0.0000	0.0000	40.3700
24	FT. MYERS	AMERIGAS		10/15/97	PRO	7	38.1800	267	0	267	38.1800	0.0000	38.1800	0.0000	0.0000	0.0000	38.1800
25	PT. EVERGLADES	AMERIGAS		10/30/97	PRO	15	39.8000	597	0	597	39.8000	0.0000	39.8000	0.0000	0.0000	0.0000	39.8000
26	MARTIN	INDIANTOWN		10/10/97	PRO	14	30.3500	425	0	425	30.3500	0.0000	30.3500	0.0000	0.0000	0.0000	30.3500
27	MARTIN	INDIANTOWN		10/24/97	PRO	13	31.3800	408	0	408	31.3800	0.0000	31.3800	0.0000	0.0000	0.0000	31.3800
28	CAPE CANAVERAL	SUBURBAN		10/23/97	PRO	7	40.1400	281	0	281	40.1400	0.0000	40.1400	0.0000	0.0000	0.0000	40.1400
29	SANFORD	SUBURBAN		10/08/97	PRO	10	35.7000	357	0	357	35.7000	0.0000	35.7000	0.0000	0.0000	0.0000	35.7000
30	SANFORD	SUBURBAN		10/31/97	PRO	12	39.8600	478	0	478	39.8600	0.0000	39.8600	0.0000	0.0000	0.0000	39.8600

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: OCTOBER      YEAR: 1997

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) 552-3488

2. REPORTING COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETE      11/17/97

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **September** Year: **1997**
2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
3. Plant Name: **R.W.SCHERER**
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.**
5. Signature of Official Submitting Report:
6. Date Completed: **20-Nov-97**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	SHELL COAL	08/WV/059	MTC	UR	19,839.13	48.919	13.69	62.609	0.62	12,118	11.69	6.59
(2)	DELTA COAL	08/VA/159	MTC	UR	7,711.64	36.093	11.77	47.863	0.73	13,323	8.16	5.12
(3)	MINGO LOGAN	08/WV/059	MTC	UR	10,383.96	31.892	13.42	45.312	0.69	12,785	10.18	5.79
(4)	KERR MCGEE	19/WY/005	S	UR	29,027.26	4.733	21.11	25.843	0.43	8,724	5.62	27.59
(5)	KERR MCGEE	19/WY/005	S	UR	46,657.52	4.241	21.11	25.351	0.44	8,769	5.52	27.35
(6)	KENNECOTT	19/WY/005	S	UR	32,337.34	4.274	21.11	25.384	0.25	8,830	5.50	26.20
(7)	BLACK THUNDER	19/WY/005	S	UR	27,947.63	4.089	21.11	25.199	0.38	8,745	5.69	27.14

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |                       |  |       |             |  |
|-----------------------|--|-------|-------------|--|
| 1. Reporting Month:   | <b>September</b>                         | Year: | <b>1997</b> | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: <b>Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.</b> |
| 2. Reporting Company: | <b>FLORIDA POWER &amp; LIGHT COMPANY</b> |       |             | 5. Signature of Official Submitting Report:  |
| 3. Plant Name:        | <b>R.W.SCHERER</b>                       |       |             | 6. Date Completed: <b>20-Nov-97</b>  |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	SHELL COAL	08/WV/059	MTC	19,839.13	48.336	-	48.336	-	48.336	0.583	48.919
(2)	DELTA COAL	08/VA/159	MTC	7,711.04	34.980	-	34.980	-	34.980	1.113	36.093
(3)	MINGO LOGAN	08/WV/059	MTC	10,383.96	31.281	-	31.281	-	31.281	0.611	31.892
(4)	KERR MCGEE	19/WY/005	S	29,027.26	4.696	-	4.696	-	4.696	0.037	4.733
(5)	KERR MCGEE	19/WY/005	S	46,657.52	4.187	-	4.187	-	4.187	0.054	4.241
(6)	KENNECOTT	19/WY/005	S	32,337.34	4.261	-	4.261	-	4.261	0.013	4.274
(7)	BLACK THUNDER	19/WY/005	S	27,947.63	4.113	-	4.113	-	4.113	(0.024)	4.089

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **September** Year: **1997**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.**  
 5. Signature of Official Submitting Report:  
 6. Date Completed: **20-Nov-97**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)				
(1)	SHELL COAL	08/WV/059	MARROWBONE, WV.	UR	19,839.13	48.919	-	13.69	-	-	-	-	-	-	13.69	62.609	
(2)	DELTA COAL	08/VA/159	STEERBRANCH, VA.	UR	7,711.64	36.093	-	11.77	-	-	-	-	-	-	11.77	47.863	
(3)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	10,383.96	31.892	-	13.42	-	-	-	-	-	-	13.42	45.312	
(4)	KERR MCGEE	19/WY/005	JACOBS JCTN. WY.	UR	29,027.26	4.733	-	21.11	-	-	-	-	-	-	21.11	25.843	
(5)	KERR MCGEE	19/WY/005	JACOBS JCTN. WY.	UR	46,657.52	4.241	-	21.11	-	-	-	-	-	-	21.11	25.351	
(6)	KENNECOTT	19/WY/005	CONVERSE JCTN WY	UR	32,337.34	4.274	-	21.11	-	-	-	-	-	-	21.11	25.384	
(7)	BLACK THUNDER	19/WY/005	CAMPBELL, WY.	UR	27,947.63	4.089	-	21.11	-	-	-	-	-	-	21.11	25.199	



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **October 1997**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Starr Adams (305) 552-3448**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **November 6, 1997**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Applied Industrial Matl. Corp.	, ,	S	UR	4,446	31.30	0.00	31.30	6.18	14,043	0.30	9.20
2	Shamrock Coal Company	08,KY,095	LTC	UR	15,936	28.73	15.42	44.15	1.27	12,888	8.80	5.40
3	Ashland Coal, Inc.	08,KY,195	LTC	UR	13,740	28.53	15.26	43.79	1.61	11,965	14.10	5.50
4	Intercor	45,SA,999	LTC	UR	27,678	35.50	0.00	35.50	0.67	11,840	7.40	11.00
5	Koch Carbon, Inc.	, ,	S	UR	9,566	25.85	0.00	25.85	4.22	14,274	0.60	6.30
6	TCP Petcoke Corp.	, ,	S	UR	15,360	33.57	0.00	33.57	4.58	14,330	0.50	6.50
7					0			0.00				
8					0			0.00				
9					0			0.00				

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **October 1997**4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Starr Adams (305) 552-3448**2. Reporting Company: **Florida Power & Light**5. Signature of Official Submitting Report: 3. Plant Name: **St. Johns River Power Park (SJRPP)**6. Date Completed: **November 6, 1997**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Applied Industrial Matl.	, ,	S	4,446	31.30	0.00	31.30	0.00	31.30	0.00	31.30
2	Shamrock Coal Company	08,KY,095	LTC	15,936	28.73	0.00	28.73	0.00	28.73	0.00	28.73
3	Ashland Coal, Inc.	08,KY,195	LTC	13,740	28.53	0.00	28.53	0.00	28.53	0.00	28.53
4	Intercor	45,SA,999	LTC	27,678	35.50	0.00	35.50	0.00	35.50	0.00	35.50
5	Koch Carbon, Inc.	, ,	S	9,566	25.85	0.00	25.85	0.00	25.85	0.00	25.85
6	TCP Petcoke Corp.	, ,	S	15,360	33.57	0.00	33.57	0.00	33.57	0.00	33.57
7				0		0.00		0.00		0.00	
8				0		0.00		0.00		0.00	
9				0		0.00		0.00		0.00	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **October 1997**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Starr Adams (305) 552-3448**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **November 6, 1997**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges			Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Applied Industrial Matl.	. .	AIMCOR	UR	4,446	31.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.30
2	Shamrock Coal Company	08,KY,095	CLOVER	UR	15,936	28.73	0.00	15.42	0.00	0.00	0.00	0.00	0.00	0.00	15.42	44.15
3	Ashland Coal, Inc.	08,KY,195	COAL MAC	UR	13,740	28.53	0.00	15.26	0.00	0.00	0.00	0.00	0.00	0.00	15.26	43.79
4	Intercor	45,SA,999	EL CERREJON	UR	27,578	35.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.50
5	Koch Carbon, Inc.	. .	KOCH-MARAVEN	UR	9,566	25.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.85
6	TCP Petcoke Corp.	. .	THYSSEN CITGO	UR	15,360	33.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.57
7					0		0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
8					0		0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
9					0		0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited and 423-1(b) for the month of October 1997; 423-2, 423-2(a) and 423-2(b) for the month of September 1997 for Plant Scherer; and 423-2, 423-2(a) and 423-2(b) for the month of October 1997 for St. Johns River Power Park were forwarded to the Florida Public Service Commission via Federal Express, and were also mailed to the individuals listed below, all on this 1st day of December, 1997.

Bob Elias, Chief  
Bureau of Electric & Gas  
Division of Legal Services  
Florida Public Service Commission  
Gerald L. Gunter Building - Third Floor  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Occidental Chemical Corporation  
Energy Group  
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Nancy McCann  
Office of Environmental Coordinator  
306 East Jackson Street, 5th Floor  
Tampa, FL 33602



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David L. Smith

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