

One Energy Place
Pensacola, Florida 32520

Tel 850.444.6000

ORIGINAL



December 2, 1997

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo,

RE: Docket No. 970001-EI

Please reference our correspondence to you dated December 1, 1997 and replace Item 4. Schedule A4: "System Net Generation and Fuel Cost" with the attached document.

The March 1997 Schedule A4 was mistakenly included with our December 1 correspondence. Attached is an original and ten (10) copies of the October 1997 Schedule A4 which should go with the other schedules that were transmitted on December 1.

Please accept our apologies for the inconvenience caused by this mistake.

Sincerely,

ACK _____
AFA *Susan D. Cranmer*
APP _____
CAF _____
CMU _____

CTR lw

EAG 1 Attachment

LEG _____

LIN 3 cc: Florida Public Service Commission

OPC _____ Bureau of Auditing

RCH _____ Rhonda Hicks

SEC 1 Bureau of Electric Rates

WAS _____ Roberta Bass

OTH _____

DOCUMENT NUMBER - DATE

12317 DEC-36

FPSC-RECORDS/REPORTING

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER, 1997

| Line | (a) Plant/Unit | (b) Net Cap. (MW) 1997 | (c) Net Gen. (MWH) | (d) Cap. Factor (%) | (e) Equiv. Avail. Factor (%) | (f) Net Output Factor (%) | (g) Avg. Net Heat Rate (BTU/KWH) | (h) Fuel Type | (i) Fuel Burned (Units) Tons/MCF/Bbl | (j) Fuel Heat Value (BTU/Unit) lbs./cf/Gal. | (k) Fuel Burned (MMBTU) | (l) Fuel Burned Cost (\$) | (m) Fuel Cost/ KWH (\$/KWH) | (n) Fuel Cost/ Unit (\$/Unit) |
|------|-------------------|---------------------------------|--------------------------|---------------------------|------------------------------------|---------------------------------|--|------------------|---|--|-------------------------------|---------------------------------|--------------------------------------|--|
| 1 | Crist 1 | 23.0 | (66) | (0.4) | 100.0 | (0.4) | NA | Gas-G | 0 | 1,048 | 0 | 0 | 0.00 | 0.00 |
| 2 | | | | | | | | Oil-G | 0 | | | | | |
| 3 | | | | | | | | Gas-S | 0 | | | | | |
| 4 | Crist 2 | 25.0 | (147) | (0.8) | 100.0 | (0.8) | NA | Gas-G | 0 | 1,048 | 0 | 0 | 0.00 | 0.00 |
| 5 | | | | | | | | Oil-G | 0 | | | | | |
| 6 | | | | | | | | Gas-S | 0 | | | | | 0.00 |
| 7 | Crist 3 | 33.0 | (163) | (0.7) | 100.0 | (0.7) | NA | Gas-G | 0 | 1,048 | 0 | 0 | 0.00 | 0.00 |
| 8 | | | | | | | | Oil-G | 0 | | | | | |
| 9 | | | | | | | | Gas-S | 0 | | | | | 0.00 |
| 10 | Crist 4 | 84.0 | 15,040 | 24.0 | 72.9 | 33.0 | 10,632 | Coal | 6,608 | 12,999 | 159,910 | 337,070 | 2.24 | 51.01 |
| 11 | | | 0 | | | | | Gas-G | 0 | 1,048 | 0 | 0 | 0.00 | 0.00 |
| 12 | | | | | | | | Gas-S | 0 | 1,048 | 0 | 0 | NA | NA |
| 13 | | | | | | | | Oil-S | 30 | 138,500 | 173 | 738 | | 24.80 |
| 14 | Crist 5 | 81.0 | 35,456 | 58.8 | 71.7 | 81.9 | 10,326 | Coal | 15,324 | 11,946 | 366,117 | 781,611 | 2.20 | 51.01 |
| 15 | | | | | | | | Gas-G | 0 | 1,048 | 0 | 0 | NA | NA |
| 16 | | | | | | | | Gas-S | (3,204) | 1,048 | (3,358) | (6,963) | | 2.17 |
| 17 | | | | | | | | Oil-S | 254 | 138,500 | 1,480 | 6,305 | | 24.78 |
| 18 | Crist 6 | 317.0 | 61,051 | 25.9 | 41.6 | 62.1 | 10,734 | Coal | 27,198 | 12,047 | 655,304 | 1,387,258 | 2.27 | 51.01 |
| 19 | | | | | | | | Gas-G | 0 | 1,048 | 0 | 0 | NA | NA |
| 20 | | | | | | | | Gas-S | (8,314) | 1,048 | (8,713) | (18,069) | | 2.17 |
| 21 | | | 0 | | | | | Oil-S | 210 | 138,500 | 1,222 | 5,206 | | 24.78 |
| 22 | Crist 7 | 504.0 | 230,319 | 61.3 | 81.9 | 74.9 | 10,248 | Coal | 98,743 | 11,952 | 2,360,341 | 5,036,487 | 2.19 | 51.01 |
| 23 | | | | | | | | Gas-G | 0 | | 0 | 0 | | |
| 24 | | | | | | | | Gas-S | (31,426) | 1,048 | (32,934) | (68,300) | | 2.17 |
| 25 | | | | | | | | Oil-S | 150 | 138,500 | 871 | 3,709 | | 24.78 |
| 26 | Scherer 3 (2) | 209.5 | 104,051 | 66.7 | 99.7 | 66.9 | 9,678 | Coal | NA | 8,547 | 1,007,052 | 1,936,755 | 1.86 | NA |
| 27 | | | 0 | | | | | Oil-S | 3 | 138,000 | 19 | 87 | | 27.07 |
| 28 | Scholz 1 | 47.0 | 3,342 | 9.5 | 53.7 | 17.8 | 13,171 | Coal | 1,763 | 12,484 | 44,019 | 69,725 | 2.09 | 39.55 |
| 29 | | | | | | | | Oil-S | 24 | 138,500 | 140 | 661 | | 27.54 |
| 30 | 2 | 47.0 | 5,164 | 14.7 | 100.0 | 14.7 | 13,031 | Coal | 2,705 | 12,439 | 67,294 | 108,978 | 2.07 | 39.55 |
| 31 | | | | | | | | Oil-S | 22 | 138,500 | 131 | 619 | | 27.57 |
| 32 | Smith 1 | 161.0 | 82,470 | 68.8 | 77.4 | 88.8 | 10,231 | Coal | 35,519 | 11,877 | 843,725 | 1,548,381 | 1.88 | 43.59 |
| 33 | | | | | | | | Oil-S | 61 | 138,500 | 356 | 1,440 | | 23.51 |
| 34 | 2 | 191.0 | 121,509 | 85.4 | 100.0 | 85.4 | 10,009 | Coal | 51,431 | 11,823 | 1,216,134 | 2,242,008 | 1.85 | 43.59 |
| 35 | | | | | | | | Oil-S | 170 | 138,500 | 989 | 4,001 | | 23.52 |
| 36 | A | 32.0 | (17) | (0.1) | 46.9 | (0.2) | NA | Oil | 0 | 138,500 | 0 | 0 | NA | NA |
| 37 | Daniel 1 (1) | 225.0 | 97,441 | 58.1 | 67.2 | 86.5 | 10,757 | Coal | 55,396 | 9,461 | 1,048,203 | 1,560,284 | 1.60 | 28.17 |
| 38 | | | | | | | | Oil-S | 585 | 138,533 | 3,402 | 14,218 | | 24.32 |
| 39 | Daniel 2 (1) | 238.5 | 106,160 | 59.7 | 65.4 | 91.4 | 10,203 | Coal | 57,517 | 9,416 | 1,083,151 | 1,620,010 | 1.53 | 28.17 |
| 40 | | | | | | | | Oil-S | 899 | 138,533 | 4,068 | 17,003 | | 24.32 |
| 41 | Total | 2,218.0 | 861,610 | 52.2 | 75.0 | 69.6 | 10,236 | | | | 8,819,096 | 16,587,224 | 1.93 | |

Notes:

(1) Represents Gulf's 50% Ownership

(2) Represents Gulf's 25% Ownership; Scherer coal statistics are reported on a BTU and \$ basis only

Smith A uses light oil; Negative Net Generation at any unit is due to station service

Gas-G is gas used for generation; Gas-S is gas used for starter

Oil-G is oil used for generation; Oil-S is oil used for starter.

Adjustments:

| | | |
|----------------------------------|------------|------|
| N/A Scherer Coal Inv. Adjustment | (3,666) | |
| Daniel Railcar Lease Premium | (6,350) | |
| Daniel Railcar Track | (6,911) | |
| Recoverable Fuel | 16,568,097 | 1.92 |

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No. 970001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 2nd day of December 1997 on the following:

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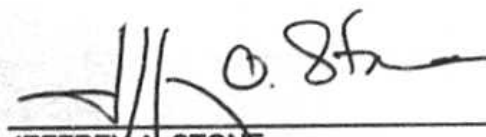
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