

AUSLEY & McMULLEN

ORIGINAL

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

23

December 15, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 970001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of October 1997. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

- ACK \_\_\_\_\_
- AFA Handover
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_
- EAG \_\_\_\_\_
- LEG 1 JDB/pp Enclosures
- LIN 3 cc: All Parties of Record (w/o encls.)
- OPC \_\_\_\_\_
- RCH \_\_\_\_\_
- SEC 1
- WAS \_\_\_\_\_
- OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE

12781 DEC 15 97

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:

  
Phil L. Barrigger, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Citgo Oil	Tampa	MTC	Gannon	10-01-97	F02	.	.	2,312.81	\$28.8865
2.	Gannon	Citgo Oil	Tampa	MTC	Gannon	10-02-97	F02	.	.	2,131.58	\$27.2556
3.	Gannon	Citgo Oil	Tampa	MTC	Gannon	10-03-97	F02	.	.	596.43	\$28.1884
4.	Gannon	Citgo Oil	Tampa	MTC	Gannon	10-04-97	F02	.	.	288.05	\$27.1168
5.	Gannon	Citgo Oil	Tampa	MTC	Gannon	10-07-97	F02	.	.	701.52	\$27.3289
6.	Gannon	Citgo Oil	Tampa	MTC	Gannon	10-08-97	F02	.	.	178.76	\$26.6117
7.	Gannon	Central	Tampa	MTC	Gannon	10-09-97	F02	.	.	704.95	\$26.6120
8.	Gannon	Central	Tampa	MTC	Gannon	10-10-97	F02	.	.	175.45	\$26.1718
9.	Gannon	Citgo Oil	Tampa	MTC	Gannon	10-14-97	F02	.	.	164.88	\$26.0866
10.	Gannon	Citgo Oil	Tampa	MTC	Gannon	10-28-97	F02	.	.	888.55	\$26.8016
11.	Gannon	Citgo Oil	Tampa	MTC	Gannon	10-30-97	F02	.	.	166.00	\$27.0127
12.	Phillips	Citgo Oil	Tampa	MTC	Phillips	10-15-97	F02	.	.	171.98	\$27.4357
13.	Phillips	Citgo Oil	Tampa	MTC	Phillips	10-16-97	F02	.	.	177.08	\$26.9146
14.	Polk	Citgo Oil	Tampa	MTC	Polk	10-01-97	F02	.	.	2,301.55	\$27.5446
15.	Polk	Citgo Oil	Tampa	MTC	Polk	10-02-97	F02	.	.	4,968.24	\$28.4895
16.	Polk	Citgo Oil	Tampa	MTC	Polk	10-03-97	F02	.	.	3,603.82	\$28.4897
17.	Polk	Citgo Oil	Tampa	MTC	Polk	10-04-97	F02	.	.	882.45	\$28.4900
18.	Polk	Citgo Oil	Tampa	MTC	Polk	10-05-97	F02	.	.	353.90	\$27.5447
19.	Polk	Citgo Oil	Tampa	MTC	Polk	10-11-97	F02	.	.	4,578.80	\$27.5446
20.	Polk	Citgo Oil	Tampa	MTC	Polk	10-12-97	F02	.	.	2,129.14	\$27.1246
21.	Polk	Citgo Oil	Tampa	MTC	Polk	10-13-97	F02	.	.	3,202.60	\$21.1861
22.	Phillips	Central	Tampa	MTC	Phillips	10-01-97	F06	.	.	600.04	\$21.1861
23.	Phillips	Central	Tampa	MTC	Phillips	10-02-97	F06	.	.	600.14	\$21.1860
24.	Phillips	Central	Tampa	MTC	Phillips	10-03-97	F06	.	.	600.18	\$22.0771
25.	Phillips	Central	Tampa	MTC	Phillips	10-06-97	F06	.	.	600.12	\$22.0771
26.	Phillips	Central	Tampa	MTC	Phillips	10-07-97	F06	.	.	300.04	\$22.0771
27.	Phillips	Central	Tampa	MTC	Phillips	10-08-97	F06	.	.	294.45	\$22.0771
28.	Phillips	Central	Tampa	MTC	Phillips	10-09-97	F06	.	.	300.02	\$22.0771
29.	Phillips	Central	Tampa	MTC	Phillips	10-10-98	F06	.	.	300.08	\$22.0727

DOCUMENT NUMBER-DATE  
0612781 DEC 15 97


\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1600

4. Signature of Official Submitting Report:   
 Phil L. Baringer, Assistant Controller

5. Date Completed: December 15, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Adm/Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Citgo Oil	Gannon	10-01-97	F02	2312.81									\$0.0000	\$0.0000	\$28.8885
2.	Gannon	Citgo Oil	Gannon	10-02-97	F02	2131.58									\$0.0000	\$0.0000	\$27.2558
3.	Gannon	Citgo Oil	Gannon	10-03-97	F02	596.43									\$0.0000	\$0.0000	\$28.1898
4.	Gannon	Citgo Oil	Gannon	10-04-97	F02	288.05									\$0.0000	\$0.0000	\$28.1884
5.	Gannon	Citgo Oil	Gannon	10-07-97	F02	701.52									\$0.0000	\$0.0000	\$27.1168
6.	Gannon	Citgo Oil	Gannon	10-08-97	F02	178.76									\$0.0000	\$0.0000	\$27.3269
7.	Gannon	Central	Gannon	10-09-97	F02	704.95									\$0.0000	\$0.0000	\$28.6117
8.	Gannon	Central	Gannon	10-10-97	F02	175.45									\$0.0000	\$0.0000	\$28.6120
9.	Gannon	Citgo Oil	Gannon	10-14-97	F02	164.88									\$0.0000	\$0.0000	\$28.1718
10.	Gannon	Citgo Oil	Gannon	10-28-97	F02	888.55									\$0.0000	\$0.0000	\$28.0898
11.	Gannon	Citgo Oil	Gannon	10-30-97	F02	166.00									\$0.0000	\$0.0000	\$28.8016
12.	Phillips	Citgo Oil	Phillips	10-15-97	F02	171.88									\$0.0000	\$0.0000	\$27.9127
13.	Phillips	Citgo Oil	Phillips	10-16-97	F02	177.08									\$0.0000	\$0.0000	\$27.4357
14.	Polk	Citgo Oil	Polk	10-31-97	F02	2301.55									\$0.0000	\$0.0000	\$28.9148
15.	Polk	Citgo Oil	Polk	10-02-97	F02	4988.24									\$0.0000	\$0.0000	\$27.5448
16.	Polk	Citgo Oil	Polk	10-03-97	F02	3003.82									\$0.0000	\$0.0000	\$28.4895
17.	Polk	Citgo Oil	Polk	10-04-97	F02	882.45									\$0.0000	\$0.0000	\$28.4897
18.	Polk	Citgo Oil	Polk	10-05-97	F02	353.9									\$0.0000	\$0.0000	\$28.4900
19.	Polk	Citgo Oil	Polk	10-11-97	F02	4578.8									\$0.0000	\$0.0000	\$27.5447
20.	Polk	Citgo Oil	Polk	10-12-97	F02	2129.14									\$0.0000	\$0.0000	\$27.5448
21.	Polk	Citgo Oil	Polk	10-13-97	F02	3202.8									\$0.0000	\$0.0000	\$27.1248
22.	Phillips	Central	Phillips	10-01-97	F06	600.04									\$0.0000	\$0.0000	\$21.1881
23.	Phillips	Central	Phillips	10-02-97	F06	600.14									\$0.0000	\$0.0000	\$21.1881
24.	Phillips	Central	Phillips	10-03-97	F06	600.18									\$0.0000	\$0.0000	\$21.1880
25.	Phillips	Central	Phillips	10-06-97	F06	600.12									\$0.0000	\$0.0000	\$22.0771
26.	Phillips	Central	Phillips	10-07-97	F06	300.04									\$0.0000	\$0.0000	\$22.0771
27.	Phillips	Central	Phillips	10-08-97	F06	294.45									\$0.0000	\$0.0000	\$22.0771
28.	Phillips	Central	Phillips	10-09-97	F06	300.02									\$0.0000	\$0.0000	\$22.0771
29.	Phillips	Central	Phillips	10-10-98	F06	300.08									\$0.0000	\$0.0000	\$22.0727



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line Nu. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeligler Coal	10,IL,145,157	LTC	RB	73,061.80			\$41.943	3.20	10,920	9.70	13.40
2.	Peabody Development	10,IL,165	LTC	RB	17,088.20			\$39.219	1.90	12,295	8.14	9.10
3.	Costain Coal	9,KY,225 & 233	S	RB	9,879.00			\$31.109	3.29	12,120	11.15	6.80
4.	Peabody Development	9,KY,177	S	RB	6,019.00			\$27.129	4.11	11,432	10.60	10.30
5.	Mapco	9,KY,233	S	RB	29,771.40			\$32.899	3.00	12,326	9.20	7.80
6.	Peabody Development	9,KY,101	LTC	RB	39,704.90			\$29.409	2.51	11,392	8.28	12.60
7.	Centennial Resources	9,KY,101	LTC	RB	24,187.90			\$28.010	2.64	11,063	8.82	13.70
8.	Peabody Development	9,KY,101	S	RB	30,551.80			\$28.809	2.50	11,101	9.00	13.40
9.	Gettiff	9,KY,225	LTC	R&B	16,789.80			\$54.920	1.00	12,554	5.75	10.55
10.	Pt Adaro	55,Indonesia, 999	LTC	OB	78,612.00			\$31.350	0.31	9,745	1.13	24.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk Station.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,L,145,157	LTC	73,081.80	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,L,165	LTC	17,088.20	N/A	\$0.00		\$0.000		\$0.000	
3.	Costain Coal	9,KY,225 & 233	S	9,879.00	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development	9,KY,177	S	6,019.00	N/A	\$0.00		\$0.000		\$0.000	
5.	Mapco	9,KY,233	S	29,771.40	N/A	\$0.00		\$0.000		\$0.000	
6.	Peabody Development	9,KY,101	LTC	39,704.90	N/A	\$0.00		\$0.000		\$0.000	
7.	Centennial Resources	9,KY,101	LTC	24,187.90	N/A	\$0.00		\$0.000		(\$0.209)	
8.	Peabody Development	9,KY,101	S	30,551.80	N/A	\$0.00		\$0.000		\$0.000	
9.	Getliff	9,KY,225	LTC	16,769.80	N/A	\$0.00		\$0.000		\$0.000	
10.	Pt Adaro	55,Indonesia, 089	LTC	78,912.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2)		Rail Charges		Waterborne Charges					Total Transportation Charges (j)	Delivered Price Transfer Facility (k)
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (l)	River Barge Rate (\$/Ton) (m)	Trans-loading Rate (\$/Ton) (n)	Ocean Barge Rate (\$/Ton) (o)	Other Water Charges (\$/Ton) (p)	Other Related Charges (\$/Ton) (q)		
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	73,081.80		\$0.000		\$0.000							\$41,943
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	17,068.20		\$0.000		\$0.000							\$39,219
3.	Costain Coal	9,KY,225 & 233	Union Cnty & Webster Cnty, KY	RB	9,879.00		\$0.000		\$0.000							\$31,109
4.	Peabody Development	9,KY,177	Muhlenberg Cnty, KY	RB	6,019.00		\$0.000		\$0.000							\$27,129
5.	Mapoo	9,KY,233	Webster County, KY	RB	29,771.40		\$0.000		\$0.000							\$32,669
6.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	39,704.90		\$0.000		\$0.000							\$29,409
7.	Centennial Resources	9,KY,101	Henderson Cnty, Ky	RB	24,187.90		\$0.000		\$0.000							\$28,010
8.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	30,551.80		\$0.000		\$0.000							\$28,809
9.	Gallif	9,KY,225	Union Cnty, KY	R&B	16,789.80		\$5.850		\$0.000							\$54,820
10.	Pt Adaro	55,Indonesia, 899	Tanjung District,	OB	78,612.00		\$0.000		\$0.000							\$31,350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr McGee	10,L,165	LTC	RB	112,443.00			\$33,789	1.21	11854	8.02	11.23
2.	Sugar Camp	10,L,059	S	RB	51,288.90			\$31,269	2.62	12676	9.53	6.80
3.	Jeder Fuel Co	10,L,165	LTC	RB	51,027.90			\$32,189	2.98	12857	9.29	5.90
4.	Kerr McGee	19,WY,5	S	R&B	69,980.00			\$24,219	0.40	8741	5.48	27.80
5.	Rurkhole	8,WY,45	S	RB	1,098.00			\$28,000	0.90	12042	10.20	9.80

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Kerr McGee	10,JL,165	LTC	112,443.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Sugar Camp	10,JL,059	S	51,266.90	N/A	\$0.000		\$0.000		\$0.000	
3.	Jader Fuel Co	10,JL,165	LTC	51,027.90	N/A	\$0.000		\$0.000		\$0.000	
4.	Kerr McGee	19,WY,5	S	69,980.00	N/A	\$0.000		\$0.000		\$0.000	
5.	Rurkholz	8,WY,45	S	1,096.00	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1987

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Garrison Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chenoweth, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 

6. Date Completed: December 15, 1987

Jeffrey Chenoweth, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Elasticity Purchase Price (\$/Ton) (g)	Add'l Shortland Charges (\$/Ton) (h)	Rail Charges				Waterborne Charges				Total Delivered Price Transfer Facility (\$/Ton) (i)
								Rail Rates (\$/Ton) (j)	Other Rail Charges (\$/Ton) (k)	River Barge Rates (\$/Ton) (l)	Trans-loading Rates (\$/Ton) (m)	Ocean Barge Rates (\$/Ton) (n)	Other Water Charges (\$/Ton) (o)	Other Related Charges (\$/Ton) (p)	Transportation Charges (\$/Ton) (q)	
1.	Kerr McGee	10.L.165	Salina Crty, IL	RB	112,443.00	\$0.000	\$0.000	\$0.000								\$33,789
2.	Sugar Camp	10.L.059	Galatin Crty, IL	RB	51,290.90	\$0.000	\$0.000	\$0.000								\$31,269
3.	Jader Fuel Co	10.L.165	Salina Crty, IL	RB	51,027.90	\$0.000	\$0.000	\$0.000								\$32,169
4.	Kerr McGee	10.WY.5	Campbell Crty, WY	RAB	69,990.00	\$0.000	\$0.000	\$0.000								\$24,219
5.	Rushcote	8.WY.45	Campbell Crty, WY	RB	1,098.00	\$0.000	\$0.000	\$0.000								\$28,000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Garrison Station but could ultimately be delivered to Big Bend Station or Park Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Bell Mining Company	3,W. Va,33	S	RB	10,647.60			\$31.900	2.96	13,163	8.77	3.90

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:  Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Bell Mining Company	3,W. Va,33	S	10,647.60	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:

  
 Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (i)	Delivered Price Transfer Facility (\$/Ton) (j)	
								Rail Rate (\$/Ton) (k)	Other Rail Charges (\$/Ton) (l)	River Barge Rate (\$/Ton) (m)	Trans-loading Rate (\$/Ton) (n)	Ocean Barge Rate (\$/Ton) (o)	Other Water Charges (\$/Ton) (p)	Other Related Charges (\$/Ton) (q)			
1.	Bell Mining Company	3.W. Va,33	Harrison Cnty, W. Va	RB	10,647.60		\$0.000	\$0.000									\$31.900

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1809

5. Signature of Official Submitting Form:

  
 Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	326,029.00			\$42.818	2.80	11,368	8.55	11.88

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	328,028.00	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: October Year: 1987
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1600

5. Signature of Official Submitting Form:   
 Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1987

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)		
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)	
1.	Transfer Facility	N/A	Davant, La.	OB	326,029.00		\$0.000		\$0.000								\$42.618



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1987

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1809

5. Signature of Official Submitting Form:

  
Phil L. Barringer, Assistant Controller

6. Date Completed: December 10, 1987

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (Btu/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	58,098.00			\$38.311	0.97	10,997	8.87	16.70
2.	Gasfield Coal	8,KY,185	LTC	UR	58,807.00			\$61.497	1.33	12,967	7.73	5.64
3.	Gasfield Coal	8,KY,235	LTC	UR	26,641.00			\$61.570	1.17	12,535	7.33	8.73

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	58,096.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatlin Coal	8,KY,195	LTC	58,807.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatlin Coal	8,KY,235	LTC	26,641.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1997  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)		
							Add'l Short-haul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)	
1.	Transfer Facility	N/A	Devant, La.	OB	58,098.00		\$0.000		\$0.000								\$38.311
2.	Gettiff Coal	8,KY,195	Pike Cnty, KY	UR	58,807.00		\$0.000		\$0.000								\$81.497
3.	Gettiff Coal	8,KY,235	Whitley Cnty, KY	UR	26,841.00		\$0.000		\$0.000								\$81.570

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TO:R:GAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	28,837.00			42.01	2.06	13,362	7.06	5.19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Paul L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	28,637.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1997  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997


Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer facility	N/A	Davant, La.	OB	28,637.00		\$0.000	\$0.000								\$42.014

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager, Financial Reporting  
 (813) 228 - 1609

4. Signature of Official Submitting Form:   
 Bill L. Barger, Assistant Controller

5. Date Completed: December 15, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	None											
2.												
3.												
4.												
5.												
6.												
7.												
8.												
9.												
10.												
11.												
12.												
13.												
14.												
15.												