

One Energy Place
Pensacola, Florida 32520

Tel 850.444.6000

25



December 19, 1997

ORIGINAL

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 970001-EI for the month of October 1997 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Cranmer
Assistant Secretary and Assistant Treasurer

lw

- ACK _____
- AFA Vandew Enclosures
- APP _____ cc w/attach: Florida Public Service Commission
- CAF _____ James Breman
- CMU _____ Office of Public Counsel
- CTR _____ cc w/o attach: All Parties of Record
- EAG _____
- LEG 1 _____
- LIN 3 _____
- OPC _____
- RCH _____
- SEC 1 _____
- WAS _____
- OTH _____

DOCUMENT NUMBER-DATE
13057 DEC 22 6
FPSC-RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

ORIGINAL

1. Reporting Month: Oct Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)441-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: December 4, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Crist	Radcliff	Mobile, AL	S	Crist Plant	10/97	FO2	0.45	138,500	850.81	25.775
2	Smith	Radcliff	Mobile, AL	S	Smith Plant	10/97	FO2	0.45	138,500	188.31	24.965
3	Scholz	B.P.OIL	Bainbridge, GA	S	Scholz Plant	10/97	FO2	0.45	138,500	176.90	25.045
4	Daniel	Radcliff	Mobile, AL	S	Daniel Plant	10/97	FO2	0.45	138,500	599.37	26.307
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6											
7											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE
13057 DEC 22 5
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: Oct Year: 1987
2 Reporting Company: Gulf Power Company

3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuel Analyst (850)444-6313
4 Signature of Official Submitting Report: Jordan P. Henderson
5 Date Completed: December 4, 1987

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Plant (\$/Bbl)	AAAT Transport Charge (\$/Bbl)	Other Charge (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Coal	Radcliff Marine	Coal	10/97	FO2	850.81	25.775	21,929.29	-	21,929.29	25.775	-	25.775	-	-	-	25.775
2	Smith	Radcliff Marine	Smith	10/97	FO2	188.31	24.965	4,701.19	-	4,701.19	24.965	-	24.965	-	-	-	24.965
3	Scholz	H.P. OIL	Scholz	10/97	FO2	176.90	25.045	4,430.51	-	4,430.51	25.045	-	25.045	-	-	-	25.045
4	Daniel	Radcliff Marine	Daniel	10/97	FO2	599.37	26.307	15,767.85	-	15,767.85	26.307	-	26.307	-	-	-	26.307
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*Only 50% ownership of Daniel values applicable
**Includes tax charges

(Use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

- 1. Reporting Month: Oct Year: 1997
- 2. Reporting Company: Gulf Power Company
- 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. F. Henderson, Fuels Analyst (850)444-6332
- 4. Signature of Official Submitting Report: Jocelyn P. Henderson
- 5. Date Completed: December 4, 1997

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

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|---|--|
| <p>1. Reporting Month: <u>Oct</u> Year: <u>1997</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Crist Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (850)444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>6. Date Completed: <u>December 4, 1997</u></p> |
|---|--|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Peabody CoalSales	10/IL/165	LTC	RB	35,586.22	52.592	2.46	55.052	1.14	12,023	6.87	11.36
2	*Peabody CoalSales	8/KY/193	LTC	RB	28,140.50	47.861	10.50	58.361	.97	13,027	7.39	5.54
3	*Consolidation Coal Co.	10/IL/81	S	RB	2,809.98	48.037	2.46	50.497	.98	12,160	5.01	11.97
4	*Kerr McGee	10/IL/165	S	RB	13,397.90	45.652	2.46	48.112	1.12	12,054	6.75	11.47
5	*Electric Fuels	08/KY/153	S	RB	9,564.69	39.750	10.99	50.740	1.19	11,800	11.35	8.42
6	*Orion Res.	03/WV/19	S	RB	8,001.90	39.897	12.81	52.707	.73	12,266	13.54	5.13
7	*Consolidation	08/WV/19	S	RB	17,485.20	39.473	12.90	52.373	.95	12,107	13.18	5.77
8	*AMCI Coal	13/AL/127	S	RB	9,628.72	39.265	6.06	45.325	1.26	11,507	13.96	7.55
9	*Consolidation	10/IL/81	S	RB	4,685.00	44.346	8.06	52.406	1.04	11,940	5.32	12.70
10	*Consolidation	10/IL/81	S	RB	15,191.45	42.892	7.77	50.662	.96	11,964	6.68	10.82

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: Oct Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: December 4, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody CoalSales	10/IL/165	LTC	35,586.22	45.350	-	45.350	-	45.350	.087	52.592
2	*Peabody CoalSales	8/KY/193	LTC	28,140.50	38.820	-	38.820	-	38.820	3.676	47.861
3	*Consolidation Coal Co.	10/IL/81	S	2,809.98	31.050	-	31.050	-	31.050	.947	48.037
4	*Kerr McGee	10/IL/165	S	13,397.90	29.480	-	29.480	-	29.480	.133	45.652
5	*Electric Fuels	08/KY/153	S	9,564.69	25.500	-	25.500	-	25.500	.000	39.750
6	*Orion Res.	03/WV/19	S	8,001.90	25.300	-	25.300	-	25.300	.347	39.897
7	*Cannelton	08/WV/19	S	17,485.20	25.000	-	25.000	-	25.000	.223	39.473
8	*AMCI Coal	13/AL/127	S	9,628.72	25.000	-	25.000	-	25.000	.615	39.265
9	*Consolidation Coal Co.	10/IL/81	S	4,635.00	30.500	-	30.500	-	30.500	<.403>	44.346
10	*Consolidation Coal Co.	10/IL/81	S	15,191.45	28.250	-	28.250	-	28.250	.393	42.892
11											

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: Oct Year: 1997
2. Reporting Company: GulfPower Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Hendrix, Sr. Fuel Analyst (850)444-6332
5. Signature of Official Submitting Report: Joseph P. Hendrix
6. Date Completed: December 4, 1997

Line No. (a)	Supplier Name (b)	Name Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional		Rail Charges			Waterborne Charges				Total Transpor- tation Charges (p)	FOB Plant Price (q)	
							& Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)				
1	*Peabody Coalsales	10/BL/165	McDuffie Terminal, AL	RB	35,586.22	52.592	-	-	-	-	2.46	-	-	-	-	-	2.46	55.052
2	*Peabody Coalsales	8/KY/193	TTI		28,140.50	47.861	-	-	-	-	10.50	-	-	-	-	-	10.50	58.361
3	*Consolidation Coal Co	10/BL/081	McDuffie Terminal, AL	RB	2,809.98	48.037	-	-	-	-	2.46	-	-	-	-	-	2.46	50.497
4	*Kerr McGee	10/BL/165	McDuffie Terminal, AL	RB	13,397.90	45.552	-	-	-	-	2.46	-	-	-	-	-	2.46	48.112
5	*Electric Fuels	08/KY/153	Kentucky Coal Terminal, AL	RB	9,564.69	39.750	-	-	-	-	10.99	-	-	-	-	-	10.99	50.740
6	*Orion Res.	03/WV/15	River Point Dock, WV	RB	8,001.90	39.897	-	-	-	-	12.81	-	-	-	-	-	12.81	52.707
7	*Cummins	08/WV/19	London Pool Docks	RB	17,485.20	39.473	-	-	-	-	12.90	-	-	-	-	-	12.90	52.373
8	*AMCI Coal	13/AL/127	Port Walker AL	RB	9,638.72	39.265	-	-	-	-	6.06	-	-	-	-	-	6.06	45.325
9	*Consolidation	10/BL/81	Road Lake	RB	4,685.00	44.346	-	-	-	-	8.06	-	-	-	-	-	8.06	52.406
10	*Consolidation	10/BL/81	Mound City	RB	15,191.45	42.892	-	-	-	-	7.77	-	-	-	-	-	7.77	50.662
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: Oct Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: December 4, 1997

<u>Line No.</u> (a)	<u>Month & Year Reported</u> (b)	<u>Form Plant Name</u> (c)	<u>Intended Generating Plant</u> (d)	<u>Supplier</u> (e)	<u>Original Line Number</u> (f)	<u>Old Volume (Tons)</u> (g)	<u>Form No.</u> (h)	<u>Designator & Title</u> (i)	<u>Old Value</u> (j)	<u>New Value</u> (k)	<u>New FOB Plant Price</u> (l)	<u>Reason for Revision</u> (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: Oct Year: 19972. Reporting Company: Gulf Power Company3. Plant Name: Smith Electric Generating Plant4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)444-63325. Signature of Official Submitting Report: Jocelyn P. Henderson6. Date Completed: December 4, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Peabody Coal Sales	9/KY/233	S	RB	3,348.40	36.934	9.89	46.824	3.12	12,044	10.01	8.39
2	*Peabody Coal Sales	9/KY/225	S	RB	4,706.50	38.269	9.05	47.319	2.69	12,044	11.94	7.21
3	*White County Coal	10/IL/193	S	RB	1,594.80	38.521	9.37	47.891	2.97	11,832	7.66	10.79
4	*Consolidation Coal	09/KY/225	S	RB	20,416.00	38.624	8.98	47.604	2.87	12,035	5.84	11.42
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: Oct Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)24-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: December 4, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody CoalSales	9/KY/233	S	3,348.40	21.660	-	21.660	-	21.660	1.025	36.934
2	*Peabody CoalSales	9/KY/225	S	4,706.50	24.330	-	24.330	-	24.330	<.311>	38.269
3	*White County Coal	10/IL/193	S	1,594.80	24.000	-	24.000	-	24.000	.271	38.521
4	*Consolidation Coal	09/KY/225	S	20,416.00	24.000	-	24.000	-	24.000	.375	38.624
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

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|---|--|
| 1. Reporting Month: <u>Oct</u> Year: <u>1997</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (850)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed: <u>December 4, 1997</u> |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	*Peabody CoalSales	9/KY/233	Seebree Dock	RB	3,348.40	36.934	-	-	-	9.89	-	-	-	-	9.89	46.824
2	*Peabody CoalSales	9/KY/225	Caseyville Dock	RB	4,706.50	38.269	-	-	-	9.05	-	-	-	-	9.05	47.319
3	*White County Coal	10/IL/193	Mt Vernon	RB	1,594.80	38.521	-	-	-	9.37	-	-	-	-	9.37	47.891
4	*Consolidation Coal	09/KY/225	Union Town Dock	RB	20,416.00	38.624	-	-	-	8.98	-	-	-	-	8.98	47.604
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

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| 1. Reporting Month: <u>Oct</u> Year: <u>1997</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (850)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| | 5. Date Completed: <u>December 4, 1997</u> |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: Oct Year: 1997

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)444-6332

2. Reporting Company: Gulf Power Company

5. Signature of Official Submitting Report: Jocelyn P. Henderson

3. Plant Name: Scholz Electric Generating Plant

6. Date Completed: December 4, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Webster County	9/KY/233	S	RR	7,229.10	25.006	14.53	39.536	2.98	12,503	8.29	7.69
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: Oct Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: December 4, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Webster County	9/KY/233	S	7,229.10	25.000	-	25.000	-	25.000	.006	25.006
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- | | |
|--|---|
| <p>1. Reporting Month: <u>Oct</u> Year: <u>1997</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scholz Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuel Analyst (850)444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>6. Date Completed: <u>December 4, 1997</u></p> |
|--|---|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1	Webster County	9/KY/233	S	RR	7,229.10	25.006	-	14.53	-	-	-	-	-	-	-	39.536
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: Oct Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: December 4, 1997

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- | | |
|--|--|
| 1. Reporting Month: <u>Oct</u> Year: <u>1997</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (850)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 6. Date Completed: <u>December 4, 1997</u> |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Decker	22/MT/003	C	UR	119,270.00	6.59	18.33	24.92	.35	9,378	4.52	24.73
2												
3												
4												
5												
6												
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*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|--|
| 1. Reporting Month: <u>Oct</u> Year: <u>1997</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (850)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 6. Date Completed: <u>December 4, 1997</u> |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Docker	22/MT/003	C	119,270.00	6.55	-	6.55	-	6.55	.04	6.59
2											
3											
4											
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*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: Oct Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (850)444-6337
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: December 4, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	Docker	22/MT/003	Big Horn, MT	UR	119,270.00	6.59	-	18.330	-	-	-	-	-	-	18.330	24.92
2																
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*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: Oct Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: December 4, 1997

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

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|---|--|
| <p>1. Reporting Month: <u>September Year: 1997</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (850) 444-6332</u></p> <p>4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>5. Date Completed: <u>December 17, 1997</u></p> |
|---|--|

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Scherer	Petroleum Resources	-	-	Pit Scherer	09/97	FO2	.50	138,500	87.69	24.96
2.											
3.											
4.											
5.											
6.											
7.											
8.											
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1997

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst
(850)444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: December 17, 1997

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Scherer	Petroleum Res.	Pit Scherer	09/97	FO2	87.69	24.96	2,188.39	-	-	24.96	-	24.96	-	-	-	24.96
2.																	
3.																	
4.																	
5.																	
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8.																	
9.																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

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|--|--|
| <p>1. Reporting Month: <u>September Year: 1997</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scherer Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (850) 444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>6. Date Completed: <u>December 17, 1997</u></p> |
|--|--|

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	SHELL	08/WV/059	LTC	UR	7,117.69	46.181	13.490	59.671	0.62	12,118	11.69	6.59
2	DELTA	08/VA/159	LTC	UR	1,788.57	34.108	11.600	45.708	0.73	13,323	8.16	5.12
3	MINGO LOGAN	08/WV/059	MTC	UR	3,443.34	30.188	13.390	43.878	0.69	12,765	10.18	5.79
4	ARCH COAL	08/KY/095	S	UR	580.85	28.831	11.770	40.601	0.69	13,150	7.24	5.66
5	MASSEY	08/KY/195	S	UR	4,065.98	25.550	13.640	39.190	0.67	12,616	8.95	7.01
6	KERR-MCGEE	19/WY/005	S	UR	13,575.21	4.290	20.760	25.050	0.44	8,769	5.52	27.35
7	KENNECOTT	19/WY/009	S	UR	2,669.37	4.104	20.710	24.814	0.25	8,830	5.50	26.20
8	KERR-MCGEE	19/WY/005	S	UR	10,667.03	4.645	20.760	25.405	0.43	8,724	5.62	27.59

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|--|
| <p>1. Reporting Month: <u>September 1997</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scherer Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (850) 444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>6. Date Completed: <u>December 17, 1997</u></p> |
|--|--|

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SHELL	08/WV/059	LTC	7,117.69	45.600	0	45.600	0	45.600	0.581	46.181
2	DELTA	08/VA/159	LTC	1,788.57	33.000	0	33.000	0	33.000	1.108	34.108
3	MINGO LOGAN	08/WV/059	MTC	3,443.34	29.510	0	29.510	0	29.510	0.978	30.488
4	ARCH COAL	08/KY/095	S	580.85	27.750	0	27.750	0	27.750	1.081	28.831
5	MASSEY	08/KY/195	S	4,065.98	25.500	0	25.500	0	25.500	0.050	25.550
6	KERR-MCGEE	19/WY/005	S	13,575.21	3.950	0	3.950	0	3.950	0.340	4.290
7	KENNECOTT	19/WY/009	S	2,669.37	4.020	0	4.020	0	4.020	0.084	4.104
8	KERR-MCGEE	19/WY/005	S	10,667.03	4.430	0	4.430	0	4.430	0.215	4.645

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|--|
| <p>1. Reporting Month: <u>September</u> Year: <u>1997</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scherer Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (850) 444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>6. Date Completed: <u>December 17, 1997</u></p> |
|---|--|

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	SHELL	08/WV/059	Marrowbone, WV	UR	7,117.69	46.181	-	13.490	-	-	-	-	-	-	13.490	59.671
2	DELTA	08/VA/159	Steerbranch, Va	UR	1,788.57	34.108	-	11.600	-	-	-	-	-	-	11.600	45.708
3	MINGO LOGAN	08/WV/059	Timbar Siding WV	UR	3,443.34	30.488	-	13.390	-	-	-	-	-	-	13.390	43.878
4	ARCH COAL	08/KY/095	Harlan Co. KY	UR	580.85	28.831	-	11.770	-	-	-	-	-	-	11.770	40.601
5	MASSEY	08/KY/195	Sidney, KY	UR	4,065.98	25.550	-	13.640	-	-	-	-	-	-	13.640	39.190
6	KERR-MCGEE	19/WY/005	Jacobs Jct, Wy	UR	13,575.21	4.290	-	20.760	-	-	-	-	-	-	20.760	25.050
7	KENNECOTT	19/WY/009	Converse Co. Wy	UR	2,669.37	4.104	-	20.710	-	-	-	-	-	-	20.710	24.814
8	KERR-MCGEE	19/WY/005	Jacobs Jct, Wy	UR	10,367.03	4.645	-	20.760	-	-	-	-	-	-	20.760	25.405

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)