

BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

In re: Application of Tampa Electric Company for authority to issue and sell securities pursuant to Section 366.04, Florida Statutes and Chapter 25-8, Florida Administrative Code.)	DOCKET NO.
)	
)	Submitted for
)	filing on
)	August 18, 1999
)	

**TAMPA ELECTRIC COMPANY'S
APPLICATION FOR AUTHORITY TO ISSUE AND SELL SECURITIES**

Tampa Electric Company ("the company") files this, its Application under Section 366.04, Florida Statutes and Rule 25-8.001, et seq., Florida Administrative Code, for authority to issue and/or sell securities during the twelve months ending November 30, 2000, and says:

1. The exact name of the company and the address of its principal business office are as follows: Tampa Electric Company, 702 North Franklin Street, Tampa, Florida, 33602.

2. The company, a Florida corporation, was incorporated in 1899 and was reincorporated in 1949.

DOCUMENT NUMBER-DATE

09827 AUG 18 99

FPSC-RECORDS/REPORTING

3. The names and addresses of persons authorized to receive notices and communications with respect to this Application are as follows:

L. L. Willis	A. L. Llwelllyn
J. D. Beasley	Administrator
Ausley & McMullen	Tampa Electric Company
P. O. Box 391	P. O. Box 111
Tallahassee, FL 32302	Tampa, FL 33601

4. As of June 30, 1999, the date of the balance sheet submitted with this Application, the following information is shown for each class and series of capital stock:

Common Stock

- (a) Brief description: Common Stock, without par value
- (b) Authorized (face value and number of shares):
25,000,000 shares, without par value
- (c) Outstanding (exclusive of any amount held in treasury):
10 shares
- (d) Held as reacquired securities: None
- (e) Pledged by applicant: None
- (f) Owned by affiliated corporations:
10 shares
- (g) Held in any fund: None

Funded Debt ⁽⁴⁾

<u>Brief Description</u>	<u>Authorized and Outstanding</u>	<u>Reacquired</u>	<u>Pledged</u>	<u>Owned by Affiliates</u>	<u>In Sinking and Other Funds</u>
<u>Electric division</u>					
First Mortgage Bonds, 5-3/4% Series, due 2000	⁽¹⁾ \$ 80,000,000	none	none	none	none
First Mortgage Bonds, 6-1/8% Series, due 2003	⁽¹⁾ 75,000,000	"	"	"	"
First Mortgage Bonds, 7-3/4% Series, due 2022	⁽¹⁾ 75,000,000	"	"	"	"
Medium-term Notes, 5.11%, due 2001	^{(2) (3)} 38,000,000	"	"	"	"
Total electric division	<u>\$268,000,000</u>				
<u>Peoples Gas division</u>					
Senior Term Note, 10.35%, due 2007	\$ 6,800,000	none	none	none	none
Senior Term Note, 10.33%, due 2008	8,600,000	"	"	"	"
Senior Term Note, 10.30%, due 2009	9,200,000	"	"	"	"
Senior Term Note, 9.93%, due 2010	9,400,000	"	"	"	"
Senior Term Note, 8.00%, due 2012	32,000,000	"	"	"	"
Medium-term Notes, 5.11%, due 2001	^{(2) (3)} 12,000,000	"	"	"	"
Total Peoples Gas division	<u>\$ 78,000,000</u>				

The company filed a shelf registration statement with the Securities and Exchange Commission, which became effective on July 17, 1998, allowing for the issuance of up to \$200 million of medium-term notes. On July 31, 1998, the company issued \$50 million of Remarketed Notes (the Notes) due 2038. The Notes are subject to mandatory tender on July 15, 2001, at which time they will be remarketed or redeemed. The coupon rate for the initial term is 5.94%. If the remarketing agent appointed by the company in connection with the issue of the Notes exercises its right to purchase the Notes on July 15, 2001, for the following ten years the Notes will bear interest at an annual rate of 5.41% plus a premium based on Tampa Electric Company's then current credit spread above United States Treasury Notes with ten years to maturity. Otherwise, the Notes may be remarketed for interest periods selected by Tampa Electric Company at fixed or floating market rates of interest. Net proceeds to Tampa Electric Company were 102.1 percent of the principal amount and included a premium paid to Tampa Electric Company by the remarketing agent for the right to purchase the Notes in 2001. Under this shelf registration statement, \$150 million remains available for issuance.

The company filed a shelf registration statement with the Securities and Exchange Commission, which became effective on May 4, 1993, for the sale of up to \$200 million of first mortgage bonds. On May 24, 1993, the company issued \$80 million of bonds due in 2000 at a 5.75 percent interest rate. Under this shelf registration statement, \$120 million remains available for issuance.

- Note (1): First mortgage bonds of these series and bonds of any series may be issued by the company, subject to the restrictions in the Indenture of Mortgage dated Aug. 1, 1946, as supplemented, without limit in amount except as from time to time limited by law or by the Restated Articles of Incorporation of the company. Such Restated Articles of Incorporation currently have no limit as to the amount of funded debt that the company may have outstanding at any time.
- Note (2): The company may issue up to \$200 million of medium-term notes, subject to the restrictions in the Indenture dated July 1, 1998. As of June 30, 1999, \$50 million had been issued.
- Note (3): Composite interest rate.
- Note (4): Does not include obligations with respect to Pollution Control Revenue Bonds under the following contracts:

Hillsborough County Industrial Development Authority (HCIDA)

<u>Type of Contract</u> <u>Outstanding</u>	<u>Series</u>	<u>Dated</u> <u>as of</u>	<u>Interest</u> <u>Rate</u>	<u>Amount</u>
<u>Electric division</u>				
Installment Purchase and Security Contract	1972	3/1/72	5 3/4%	\$ 23,200,000
Installment Purchase Contract	1994 Refunding Bonds	12/1/94	6.25%	85,950,000
Installment Purchase Contract	1990 Refunding Bonds	9/27/90	Var ^(a)	51,605,000
Installment Purchase Contract	1992 Refunding Bonds	10/27/92	Var ^(b)	54,200,000
Installment Purchase Contract	1991 Refunding Bonds	6/3/91	7 7/8%	25,000,000
Installment Purchase Contract	1992 Refunding Bonds	3/10/92	8.0%	100,000,000
Installment Purchase Contract	1993	6/21/93	Var ^(c)	<u>20,000,000</u>
				<u>\$359,955,000</u>

Note (a): Composite interest rate of 3.12% for the twelve months ended June 30, 1999.

Note (b): Composite interest rate of 3.16% for the twelve months ended June 30, 1999.

Note (c): Composite interest rate of 3.33% for the twelve months ended June 30, 1999.

Polk County Industrial Development Authority

<u>Type of Contract</u>	<u>Series</u>	<u>Dated</u> <u>as of</u>	<u>Interest</u> <u>Rate</u>	<u>Amount</u>
<u>Outstanding</u>				
<u>Electric division</u>				
Installment Purchase Contract	1996	12/12/96	5.85%	<u>\$75,000,000</u>

5. Statement of Proposed Transactions:

- (a) The company seeks the authority to issue, sell and/or exchange equity securities and issue, sell, exchange and/or assume long-term debt securities and short-term unsecured promissory notes and/or to assume liabilities or obligations as guarantor, endorser or surety during the period covered by this Application. The company also seeks authority to enter into interest rate swaps or other derivative instruments on debt securities and notes.

The equity securities may take the form of preferred stock, preference stock, common stock, or options or rights with respect to the foregoing with such par values, terms and conditions, conversion and relative rights and preferences as may be permitted by the company's Restated Articles of Incorporation as the same may be amended to permit the issuance of any such securities.

The long-term debt securities may take the form of first mortgage bonds, debentures, notes, convertible securities, installment contracts and/or other obligations underlying

pollution control or sewage and solid waste disposal revenue bonds, or options, rights, interest rate swaps or other derivative instruments with respect to the foregoing with maturities ranging from nine months to one hundred years and may be issued in both domestic and international markets.

The issuance and/or sale of equity securities and long-term debt requested may be through negotiated underwritten public offering, including medium-term note issuance, public offering at competitive bidding, direct public or private sale, sale through agents, or distributions to security holders of the company or affiliated companies.

The short-term unsecured promissory notes may be sold through the commercial paper market. Notes sold in the commercial paper market may bear an interest rate as determined by the market price at the date of issuance, including discount and broker-dealer commissions. The short-term unsecured promissory notes sold through the commercial paper market will mature not more than nine months from the date of issuance. The issuance of short-term notes may include the issuance of short-term tax-exempt notes.

- (b) The amount of all equity and long-term debt securities issued, sold, exchanged or assumed and liabilities and obligations assumed or guaranteed as guarantor, endorser,

or surety will not exceed in the aggregate \$600 million during the period covered by this Application, including any amounts issued to retire existing long-term debt securities. The maximum amount of short-term unsecured promissory notes outstanding at any one time will be \$400 million.

- (c) The present estimate of the interest rate for the aforementioned debt securities, based upon 90-day dealer paper as published in The Wall Street Journal on August 13, 1999, is 5.30%.
- (d) Any actual dividend and interest rates will be determined at the time of the issuance and/or sale of the applicable securities.

6. Purpose of Issuance:

Any net proceeds to be received from any sale of additional securities will be added to the company's general funds and will be used for working capital requirements and for other general business purposes, including the financing of the company's construction program or the acquisition of additional properties or businesses. The net proceeds received from any sale of these securities may also be used to repay short-term unsecured promissory notes or for the purchase or repayment of securities of the company.

- (a) Construction

The electric division of the company has estimated that construction expenditures during the twelve months ending November 30, 2000 will be \$166 million.

The Peoples Gas division of the company has estimated that construction expenditures during the twelve months ending November 30, 2000 will be \$53 million.

(b) Reimbursement of the Treasury

Among the general business purposes for which any net proceeds may be used is the reimbursement of the treasury for expenditures by the company subsequent to the date of this Application against which securities will not have been issued in advance. At this time, no expenditures have been made for which securities must be issued to reimburse the treasury.

(c) Refunding Obligations

One of the purposes of issuing the securities referred to herein will be to refund previously issued short-term unsecured promissory notes, of the type described in Paragraph 5, which mature from time to time on a regular basis. Subject to market conditions, the company may refund such short-term debt with new short-term debt, long-term debt or preferred or preference stock.

In addition, the company is continuing to monitor and evaluate market conditions in anticipation of refunding

long-term obligations where it is legally and economically feasible to do so. Recognizing that changes in market conditions could make such refunding transactions feasible, the company is requesting authority to issue long-term debt and/or preferred or preference stock within a limitation that provides the company with sufficient flexibility to respond to refunding opportunities.

7. The company submits that the proposed issuance and sale of securities is for lawful objectives within the corporate purposes of the company, is necessary for the proper performance by the company as a public utility, is compatible with the public interest and is reasonable, necessary and appropriate. The facts relied upon by the company in support of such statement are set out in Paragraphs 4 through 6 above.
8. The names and addresses of counsel who will pass upon the legality of the proposed issuances are: Sheila M. McDevitt, Vice President-General Counsel, TECO Energy, Inc., Tampa, Florida; Holland & Knight, Tampa, Florida; and/or Palmer & Dodge, Boston, Massachusetts.
9. A Registration Statement with respect to each public sale of securities hereunder that is subject to and not exempt from the registration requirements of the Securities Act of 1933, as amended, will be filed with the Securities and

Exchange Commission, 450 Fifth St. N.W., Washington, D.C.
20549.

10. There is no measure of control or ownership exercised by or over the company as to any other public utility except as noted below.

On April 14, 1981, the company's shareholders approved a restructuring plan under which the company and its subsidiaries became separate wholly owned subsidiaries of a holding company, TECO Energy, Inc., which is exempt from the requirements of registration as a holding company under the Public Utility Holding Company Act of 1935.

On June 16, 1997, TECO Energy, Inc., completed its merger with Lykes Energy, Inc. Concurrent with this merger, Lykes Energy's regulated gas distribution utility, Peoples Gas System, Inc., was merged with and into Tampa Electric Company and now operates as the Peoples Gas division of the company.

On June 30, 1997, TECO Energy, Inc., completed its merger with West Florida Gas Inc. Concurrent with this merger, West Florida's regulated gas distribution utility, West Florida Natural Gas Company, was merged with and into Tampa Electric Company and now operates as part of the Peoples Gas division.

TECO Power Services Corporation, also a subsidiary of TECO Energy, Inc., is engaged, through its subsidiaries, in domestic and foreign independent power generation. In conjunction with other members of a consortium and partial ownership in a separate company, it is engaged in foreign electric distribution as a result of the privatization of Central American utilities.

11. The following exhibits required by Rule 25-8.003, Florida Administrative Code, are either attached hereto or incorporated by reference herein and made a part hereof:

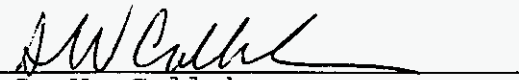
Exhibit A: Financial Statements (balance sheets; summary of utility plant and accumulated provision for depreciation and amortization; income statement; statement of retained earnings; statement of known contingent liabilities)

Exhibit B: Projected financial information (sources and uses of funds statement and construction budget)

WHEREFORE, Tampa Electric Company respectfully requests that the Commission enter its Order approving this Application for authority to issue and sell securities during the twelve-month period ending November 30, 2000.

DATED this 17th day of August, 1999.

TAMPA ELECTRIC COMPANY

By: 
S. W. Callahan
Treasurer

702 North Franklin Street
Tampa, Florida 33602

Post Office Box 111
Tampa, Florida 33601

TAMPA ELECTRIC COMPANY
ELECTRIC DIVISION
BALANCE SHEETS
ASSETS AND OTHER DEBITS
(THOUSANDS)

	JUNE 30, 1999	DEC. 31, 1998
UTILITY PLANT		
101	\$ 3,681,116	\$ 3,665,557
105	33,446	33,443
106	94,093	71,453
107	70,344	38,049
108	(1,571,138)	(1,525,270)
111	(3,145)	(2,641)
114	5,435	5,534
	<u>2,310,151</u>	<u>2,286,125</u>
OTHER PROPERTY AND INVESTMENTS		
121	8,899	8,670
122	(415)	(541)
123	20	(32)
	<u>8,504</u>	<u>8,097</u>
CURRENT AND ACCRUED ASSETS		
131	228	689
134	149	136
135	81	78
136	337	--
142	83,244	84,814
143	8,776	9,837
144	(784)	(526)
146	8,008	8,848
151	98,110	86,859
152	--	--
154	45,828	43,675
158	1,264	454
163	--	--
165	10,733	8,192
171	(1)	(1)
173	29,909	22,410
	<u>285,882</u>	<u>265,465</u>
DEFERRED DEBITS		
181	6,670	6,883
182	75,235	76,855
183	284	251
184	(15)	115
186	18,094	15,096
188	273	273
190	114,587	111,582
	<u>215,128</u>	<u>211,055</u>
	<u>\$ 2,819,665</u>	<u>\$ 2,770,742</u>

TAMPA ELECTRIC COMPANY
ELECTRIC DIVISION
BALANCE SHEETS
LIABILITIES AND OTHER CREDITS
(THOUSANDS)

	JUNE 30, 1999	DEC. 31, 1998
PROPRIETARY CAPITAL		
201 Common Stock Issued--10 Shares Outstanding	\$ 119,697	\$ 119,697
204 Preferred Stock Issued-- Redemption Not Required	--	--
207 Premium on Capital Stock	--	--
211 Miscellaneous Paid-in Capital	860,579	860,579
214 Capital Stock Expense	(701)	(701)
216+299 Unappropriated Retained Earnings	<u>188,163</u>	<u>177,006</u>
	<u>1,167,738</u>	<u>1,156,581</u>
LONG-TERM DEBT		
221 Bonds	702,955	703,285
225 Unamortized Premium on Long-Term Debt	641	798
226 Unamortized Discount on Long-Term Debt	<u>(3,131)</u>	<u>(3,253)</u>
	<u>700,465</u>	<u>700,830</u>
CURRENT AND ACCRUED LIABILITIES		
231 Notes Payable	86,000	50,400
232 Accounts Payable	62,632	106,214
234 Accounts Payable to Associated Companies	17,427	20,131
235 Customer Deposits	53,710	52,689
236 Taxes Accrued	56,882	3,680
237 Interest Accrued	9,393	8,190
241/246 Tax Collections Payable	3,888	3,931
242 Miscellaneous Current and Accrued Liabilities	<u>11,534</u>	<u>12,564</u>
	<u>301,466</u>	<u>257,799</u>
DEFERRED CREDITS AND OTHER NONCURRENT LIABILITIES		
228.1 Accumulated Provision for Property Insurance	22,000	20,000
228.2 Accumulated Provision for Injuries and Damages	6,077	5,126
228.3 Accumulated Provision for Pensions and Benefits	48,272	45,483
253 Other Deferred Credits	21,703	20,149
254 Other Regulatory Liabilities	84,198	97,871
255 Accumulated Deferred Investment Tax Credits	42,392	44,675
256 Deferred Gains from Disposition of Utility Plant	488	367
257 Unamortized Gain on Reacquired Debt	<u>15</u>	<u>17</u>
	<u>225,145</u>	<u>233,688</u>
ACCUMULATED DEFERRED INCOME TAXES		
281 Accumulated Deferred Income Taxes-- Accelerated Amortization Property	8,393	8,384
282 Accumulated Deferred Income Taxes-- Other Property	442,890	438,790
283 Accumulated Deferred Income Taxes--Other	<u>(26,432)</u>	<u>(25,330)</u>
	<u>424,851</u>	<u>421,844</u>
	<u>\$ 2,819,665</u>	<u>\$ 2,770,742</u>

TAMPA ELECTRIC COMPANY
ELECTRIC DIVISION
SUMMARY OF UTILITY PLANT
(THOUSANDS)

	JUNE 30, 1999	DEC. 31, 1998
101 Electric Plant in Service	\$ 3,681,116	\$ 3,665,557
105 Electric Plant Held for Future Use	33,446	33,443
106 Completed Construction Not Classified-- Electric	94,093	71,453
107 Construction Work in Progress--Electric	70,344	38,049
114 Acquisition Adjustment	<u>5,435</u>	<u>5,534</u>
	<u>\$ 3,884,434</u>	<u>\$ 3,814,036</u>

TAMPA ELECTRIC COMPANY
ELECTRIC DIVISION
STATEMENT OF PROVISION FOR DEPRECIATION
AND AMORTIZATION OF PROPERTY
(THOUSANDS)

	JUNE 30, 1999	DEC. 31, 1998
108 Accumulated Provision for Depreciation of Electric Utility Plant	\$ (1,571,138)	\$ (1,525,270)
111 Accumulated Provision for Amortization of Electric Utility Plant	<u>(3,145)</u>	<u>(2,641)</u>
	<u>\$ (1,574,283)</u>	<u>\$ (1,527,911)</u>

TAMPA ELECTRIC COMPANY
ELECTRIC DIVISION
INCOME STATEMENT
(THOUSANDS)

	12 MONTHS ENDED JUNE 30, 1999	YEAR ENDED DEC. 31, 1998
UTILITY OPERATING INCOME		
400	\$ 1,221,000	\$ 1,247,330
	Operating Expenses:	
401	618,063	629,633
402	92,822	94,622
403	145,158	144,922
404	1,561	1,433
406	Amortization of Electric Plant	
	Acquisition Adjustments	(242)
407	Amortization of Property Losses, Unrecoverable	
	Plant and Regulatory Study Costs	(2,071)
408.1	Taxes Other Than Income Taxes, Utility	
	Operating Income	99,249
409.1	Income Taxes, Utility Operating Income	
	65,262	51,402
410.1	Provision for Deferred Income Taxes,	
	Utility Operating Income	36,914
411.1	Provision for Deferred Income Taxes--	
	Credit, Utility Operating Income	(21,068)
411.4	Investment Tax Credit Adjustments,	
	Utility Operations	(4,570)
411.6	Gain on Disposition of Utility Plant	
	(27)	(34)
	Total Operating Expenses	1,031,051
	Operating Income	189,949
OTHER INCOME		
415	Revenues from Merchandising,	
	Jobbing & Contract Work	1,058
416	Costs and Expenses of Merchandising,	
	Jobbing, and Contract Work	(912)
418	Nonoperating Rental Income	
	66	(109)
419	Interest and Dividend Income	
	269	307
421	Miscellaneous Nonoperating Income	
	60	29
OTHER INCOME DEDUCTIONS		
426.1-.5	Other Deductions	
	(7,078)	(10,111)
408.2	Taxes Other than Income Taxes, Other	
	Income and Deductions	(140)
409.2	Income Taxes, Other Income and Deductions	
	531	357
410.2	Provision for Deferred Income Taxes, Other	
	Income and Deductions	(182)
411.2	Provision for Deferred Income Taxes, Other	
	Income and Deductions	--
411.5	Investment Tax Credit Adjustments,	
	Nonutility Operations	1
	Total Other Income(Loss)--Net	(6,327)
	Income Before Interest Charges	183,622
INTEREST EXPENSE		
427	Interest on Long-Term Debt	
	43,334	42,441
428	Amortization of Debt Discount and Expense	
	1,872	1,831
429	Amortization of Premium on Debt--Credit	
	(303)	(146)
431	Other Interest Expense	
	7,083	9,118
432	Allowance for Borrowed Funds	
	Used During Construction--Credit	(31)
	Total Interest Expense	51,955
	Net Income	\$ 130,845
	\$ 131,667	\$ 130,845

TAMPA ELECTRIC COMPANY
ELECTRIC DIVISION
STATEMENT OF RETAINED EARNINGS
(THOUSANDS)

		12 MONTHS ENDED <u>JUNE 30, 1999</u>	YEAR ENDED <u>DEC. 31, 1998</u>
CREDITS			
216	Unappropriated Retained Earnings (at beginning of period)	\$ 188,534	\$ 181,313
433	Balance Transferred from Income	<u>131,667</u>	<u>130,845</u>
		<u>320,201</u>	<u>312,158</u>
DEBITS			
437	Dividends Declared--Preferred Stock	--	--
438	Dividends Declared--Common Stock	132,038	135,152
439	Adjustments to Retained Earnings	--	--
		<u>132,038</u>	<u>135,152</u>
216	Unappropriated Retained Earnings (at end of period)	<u>\$ 188,163</u>	<u>\$ 177,006</u>

TAMPA ELECTRIC COMPANY
ELECTRIC DIVISION
CONTINGENT LIABILITIES

Tampa Electric's electric division has made certain commitments in connection with its continuing construction program. Total construction expenditures are estimated to be \$166 million for the twelve months ended Nov. 30, 2000.

TAMPA ELECTRIC COMPANY
PEOPLES GAS DIVISION
BALANCE SHEETS
ASSETS AND OTHER DEBITS
(THOUSANDS)

	JUNE 30, 1999	DEC. 31, 1998
UTILITY PLANT		
101 Gas Plant in Service	\$ 516,980	\$ 500,629
105 Gas Plant Held for Future Use	229	229
107 Construction Work in Progress--Gas	33,679	12,630
108 Accumulated Provision for Depreciation of Gas Utility Plant	(200,330)	(191,070)
111 Accumulated Provision for Amortization of Gas Utility Plant	(1,250)	(1,374)
114 Acquisition Adjustment	5,249	5,249
115 Accumulated Provision for Amortization of Plant Acquisition Adjustment	(1,941)	(1,863)
	<u>352,616</u>	<u>324,430</u>
CURRENT AND ACCRUED ASSETS		
131 Cash	714	(752)
134 Other Special Deposits	9,877	9,883
135 Working Funds	17	17
136 Temporary Cash Investments	130	--
142 Customer Accounts Receivable	15,467	16,310
143 Other Accounts Receivable	2,871	975
144 Accumulated Provision for Uncollectible Accounts	(107)	(107)
146 Accounts Receivable from Associated Companies		
154 Plant Materials and Operating Supplies	1,563	1,791
155 Merchandise	450	
163 Stores Expense Undistributed	(74)	
165 Prepayments	186	258
171 Interest and Dividends Receivable	(3)	(3)
173 Accrued Utility Revenues	10,456	17,479
	<u>41,547</u>	<u>45,851</u>
DEFERRED DEBITS		
181 Unamortized Debt Expense	1,209	1,350
184 Clearing Accounts		
186 Miscellaneous Deferred Debits	3,719	3,763
190 Accumulated Deferred Income Taxes	4,531	4,531
191 Unrecovered Purchased Gas Cost	(2,128)	(4,299)
	<u>7,331</u>	<u>5,345</u>
	<u>\$ 401,494</u>	<u>\$ 375,626</u>

TAMPA ELECTRIC COMPANY
PEOPLES GAS DIVISION
BALANCE SHEETS
LIABILITIES AND OTHER CREDITS
(THOUSANDS)

	JUNE 30, 1999	DEC. 31, 1998
PROPRIETARY CAPITAL		
201	Common Stock	
207	Premium on Capital Stock	5,575
211	Miscellaneous Paid-in Capital	40,975
216	Unappropriated Retained Earnings	111,478
	<u>110,616</u>	<u>111,478</u>
	<u>169,166</u>	<u>158,028</u>
LONG-TERM DEBT		
224	Other Long-Term Debt	78,000
225	Unamortized Premium on Long-Term Debt	202
	<u>78,202</u>	<u>78,252</u>
CURRENT AND ACCRUED LIABILITIES		
231	Notes Payable	30,400
232	Accounts Payable	12,195
234	Accounts Payable to Associated Companies	32,177
235	Customer Deposits	24,759
236	Taxes Accrued	1,861
237	Interest Accrued	4,609
241/246	Tax Collections Payable	1,963
242	Miscellaneous Current and Accrued Liabilities	10,496
	<u>118,460</u>	<u>9,422</u>
	<u>118,460</u>	<u>105,253</u>
DEFERRED CREDITS AND OTHER NONCURRENT LIABILITIES		
228.3	Accumulated Provision for Pensions and Benefits	5,167
252	Customer Advances for Construction	1,414
253	Other Deferred Credits	61
254	Other Regulatory Liabilities	669
255	Accumulated Deferred Investment Tax Credits	380
	<u>7,691</u>	<u>8,370</u>
ACCUMULATED DEFERRED INCOME TAXES		
282	Accumulated Deferred Income Taxes-- Other Property	27,975
	<u>27,975</u>	<u>25,723</u>
	<u>\$ 401,494</u>	<u>\$ 375,626</u>

TAMPA ELECTRIC COMPANY
PEOPLES GAS DIVISION
SUMMARY OF UTILITY PLANT
(THOUSANDS)

		JUNE 30, <u>1999</u>	DEC. 31, <u>1998</u>
101	Gas Plant in Service	\$ 516,980	\$ 500,629
105	Gas Plant Held for Future Use	229	229
107	Construction Work in Progress--Gas	33,679	12,630
114	Acquisition Adjustment	<u>5,249</u>	<u>5,249</u>
		<u>\$ 556,137</u>	<u>\$ 518,737</u>

TAMPA ELECTRIC COMPANY
PEOPLES GAS DIVISION
STATEMENT OF PROVISION FOR DEPRECIATION
AND AMORTIZATION OF PROPERTY
(THOUSANDS)

		JUNE 30, <u>1999</u>	DEC. 31, <u>1998</u>
108	Accumulated Provision for Depreciation of Gas Utility Plant	\$ (200,330)	\$ (191,070)
111	Accumulated Provision for Amortization of Gas Utility Plant	(1,250)	(1,374)
115	Accumulated Provision for Amortization of Plant Acquisition Adjustment	<u>(1,941)</u>	<u>(1,863)</u>
		<u>\$ (203,521)</u>	<u>\$ (194,307)</u>

TAMPA ELECTRIC COMPANY
PEOPLES GAS DIVISION
INCOME STATEMENT
(THOUSANDS)

	12 MONTHS ENDED JUNE 30, 1999	YEAR ENDED DEC. 31, 1998
UTILITY OPERATING INCOME		
400 Operating Revenues	\$ 242,020	\$ 252,807
Operating Expenses:		
401 Operation Expense	157,267	170,913
402 Maintenance Expense	3,611	4,151
403 Depreciation Expense	20,986	20,151
404 Amortization of Limited Term Gas Utility Plant	86	88
406 Amortization of Gas Utility Plant Acquisition Adjustments	156	156
407.3 Regulatory Debits-Environmental Amortization	861	640
408.1 Taxes Other Than Income Taxes, Utility Operating Income	20,060	20,893
409.1 Income Taxes, Utility Operating Income	8,518	11,200
410.1 Provision for Deferred Income Taxes, Utility Operating Income	2,778	(1,159)
411.4 Investment Tax Credit Adjustments, Utility Operations	(43)	(43)
Total Operating Expenses	<u>214,280</u>	<u>226,990</u>
Operating Income	<u>27,740</u>	<u>25,817</u>
OTHER INCOME		
419 Interest and Dividend Income	77	51
421 Miscellaneous Nonoperating Income	(645)	35
OTHER INCOME DEDUCTIONS		
425 Miscellaneous Amortization		472
426.1-.5 Other Deductions	(103)	(174)
409.2 Income Taxes, Other Income and Deductions Total Other Income (Loss) - Net	(179)	(82)
	<u>(286)</u>	<u>(130)</u>
Income Before Interest Charges	<u>27,454</u>	<u>25,817</u>
INTEREST EXPENSE		
427 Interest on Long-Term Debt	6,513	6,306
428 Amortization of Debt Discount and Expense	283	276
429 Amortization of Premium on Debt	(95)	(45)
431 Other Interest Expense	3,416	3,648
Total Interest Expense	<u>10,117</u>	<u>10,185</u>
Net Income	<u>\$ 17,337</u>	<u>\$ 15,502</u>

TAMPA ELECTRIC COMPANY
PEOPLES GAS DIVISION
STATEMENT OF RETAINED EARNINGS
(THOUSANDS)

		12 MONTHS ENDED <u>JUNE 30, 1999</u>	YEAR ENDED <u>DEC. 31, 1998</u>
CREDITS			
216	Unappropriated Retained Earnings (at beginning of period)	\$ <u>108,232</u>	\$ <u>108,312</u>
433	Balance Transferred from Income	<u>17,337</u> 125,569	<u>15,502</u> 123,814
DEBITS			
438	Dividends Declared	<u>14,953</u>	<u>12,336</u>
216	Unappropriated Retained Earnings (at end of period)	\$ <u>110,616</u>	\$ <u>111,478</u>

TAMPA ELECTRIC COMPANY
PEOPLES GAS DIVISION
CONTINGENT LIABILITIES

Tampa Electric's Peoples Gas division has made certain commitments in connection with its continuing construction program. Total construction expenditures are estimated to be \$53 million for the twelve months ended Nov. 30, 2000.

TAMPA ELECTRIC COMPANY
ELECTRIC DIVISION
PROJECTED STATEMENT OF SOURCES AND USES OF FUNDS
FOR THE TWELVE MONTHS ENDED NOV. 30, 2000
(MILLIONS)

FUNDS PROVIDED BY

Operations:

Depreciation	\$157
Deferred Income Taxes	(11)
Investment Tax Credit -- Net	(4)
Other	<u>39</u>
	181

Financing:

Changes in Short-Term Debt	<u>(15)</u>
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TOTAL FUNDS AVAILABLE	<u>\$166</u>
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FUNDS APPLIED TO

Construction (excluding AFUDC)	<u>\$166</u>
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TOTAL FUNDS APPLIED	<u>\$166</u>
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TAMPA ELECTRIC COMPANY
ELECTRIC DIVISION
CONSTRUCTION EXPENDITURE FORECAST
FOR THE TWELVE MONTHS ENDED NOV. 30, 2000
(MILLIONS)

Transmission	\$ 10
Distribution	58
Production	64
General	<u>34</u>
	166
Cost of Removal, Net of Salvage	<u>0</u>
Total Projected Construction	<u>166</u>
Expenditures (excluding AFUDC)	<u>\$166</u>

TAMPA ELECTRIC COMPANY
PEOPLES GAS DIVISION
PROJECTED STATEMENT OF SOURCES AND USES OF FUNDS
FOR THE TWELVE MONTHS ENDED NOV. 30, 2000
(MILLIONS)

FUNDS PROVIDED BY

Operations:

Depreciation	\$ 25
Deferred Income Taxes	1
Investment Tax Credit -- Net	--
Other	<u>15</u>
	41

Financing:

Changes in Short-Term Debt	<u>12</u>
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TOTAL FUNDS AVAILABLE

\$ 53

FUNDS APPLIED TO

Construction	<u>\$ 53</u>
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TOTAL FUNDS APPLIED

\$ 53

TAMPA ELECTRIC COMPANY
PEOPLES GAS DIVISION
CONSTRUCTION EXPENDITURE FORECAST
FOR THE TWELVE MONTHS ENDED NOV. 30, 2000
(MILLIONS)

Total Projected Construction Expenditures--Distribution System	<u>\$ 53</u>
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