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Pensacola, Florida 32520

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ORIGINAL
FLORIDA PUBLIC
SERVICE COMMISSION

99 DEC 20 AM 9:45

MAIL ROOM



A SOUTHERN COMPANY

December 17, 1999

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket Nos. 990001-EI, 990002-EG, and 990007-EI

Enclosed are for official filing are an original and ten copies of the revised tariff sheet Rate Schedule PPCC. Please replace the one that was originally filed on December 1, 1999 with this revised sheet. A coded copy of the tariff sheet has been provided to show the changes to the existing tariff sheet.

<u>Identification</u>	<u>New Sheet</u>	<u>Old Sheet</u>
Rate Schedule PPCC	Fourth Rev. Sheet No. 6.35	Third Rev. Sheet No. 6.35

Upon approval, please return a copy of the approved tariff sheet to my attention.

Sincerely,

Susan D. Ritenour (au)

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw
 AFA Wendover
 APP _____ Enclosure
 CAF _____
 CMU _____
 CTR _____
 EAG _____
 LEG I
 MAS 3
 OPC _____
 RRR _____
 REC I
 WAN _____
 GTH Rec'd d/ct

cc: Beggs and Lane
Jeffrey A. Stone, Esquire
Florida Public Service Commission
Connie Kummer

DOCUMENT NUMBER-DATE

15487 DEC 20 99

FPSC-RECORDS/REPORTING

**RATE SCHEDULE PPCC
PURCHASED POWER CAPACITY COST RECOVERY CLAUSE**

PAGE 1 of 1	EFFECTIVE DATE
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

Purchased Power Capacity Cost Recovery factors for 2000 are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	.162
GS, GST	.161
GSD, GSDT	.131
LP, LPT	.108
PX, PXT, RTP, SBS	.093
OS-I, OS-II	.040
OS-III	.098
OS-IV	.262

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**RATE SCHEDULE PPCC
PURCHASED POWER CAPACITY COST RECOVERY CLAUSE**

PAGE 1 of 1	EFFECTIVE DATE September 2, 1999
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

Purchased Power Capacity Cost Recovery factors for ~~2000~~1999 are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	<u>.162-122</u>
GS, GST	<u>.161-121</u>
GSD, GSDT	<u>.131-098</u>
LP, LPT	<u>.108-081</u>
PX, PXT, RTP, <u>SBS</u>	<u>.093-070</u>
OS-I, OS-II	<u>.040-030</u>
OS-III	<u>.098-074</u>
OS-IV	<u>.262-197</u>
SBS	<u>.070</u>

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