

One Energy Place
Pensacola, Florida 32520

850.444.6111

ORIGINAL



December 20, 1999

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 990001-EI for the month of October 1999 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour (lwr)

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw
Wandiver

AFA	_____	
APP	_____	Enclosures
CAF	_____	
CMU	_____	
CTR	_____	cc w/attach: Florida Public Service Commission
EAG	_____	James Breman
LEG	<u>1</u>	Office of Public Counsel
MAS	<u>3</u>	cc w/o attach: All Parties of Record
OPC	_____	
RRR	_____	
SEC	<u>1</u>	
VAV	_____	
OTH	_____	

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OFFICE OF PUBLIC COUNSEL
FLORIDA PUBLIC SERVICE COMMISSION

DOCUMENT NUMBER-DATE

15632 DEC 22 99

FPSC-RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 1999

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 19, 1999

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2											
3	SMITH	RADCLIFF	FREEPORT, FL	S	SMITH	10/99	FO2	0.45	138500	291.55	27.786
4	DANIEL	RADCLIFF	MOBILE, AL	S	DANIEL	10/99	FO2	0.45	138500	345.01	25.687
5											
6											
7											
8											
9											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE
15632 DEC 22 89
FPSC-RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 1999

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 19, 1999

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2																	
3	SMITH	RADCLIFF	SMITH	10/99	FO2	291.55	27.786	8,101.02	-	8,101.02	27.786	-	27.786	-	-	-	27.786
4	DANIEL	RADCLIFF	DANIEL	10/99	FO2	345.01	25.687	8,862.32	-	8,862.32	25.687	-	25.687	-	-	-	25.687
5																	
6																	
7																	
8																	
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: OCTOBER Year: 1999
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 19, 1999

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
3											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **OCTOBER** Year: **1999** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
 2. Reporting Company: Gulf Power Company (850)- 444-6332
 3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: October 19, 1999

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	RB	28,640.10	33.740	2.12	35.860	1.01	12,034	6.40	12.08
2	GUASARE	50	IM	999	S	RB	15,447.41	35.194	2.12	37.314	0.67	12,663	6.59	7.92
3	AMERICAN COAL	10	IL	165	S	RB	20,672.99	33.665	2.12	35.785	1.10	12,205	6.42	11.05
4	ALABAMA POWER CO	10	IL	81	S	RB	1,600.60	33.490	2.12	35.610	0.84	11,970	6.88	11.08
5	CONSOLIDATION COAL	10	IL	81	S	RB	16,864.68	28.217	7.89	36.107	1.00	12,174	6.21	10.54
6	PEABODY COALSALES-COOK	10	IL	165	C	RB	107,548.00	27.774	7.69	35.464	1.05	12,137	6.24	11.62
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: OCTOBER Year: 1999 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 19, 1999

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	28,640.10	31.860	-	31.860	-	31.860	0.090	33.740
2	GUASARE	50	IM	999	S	15,447.41	32.950	-	32.950	-	32.950	(0.096)	35.194
3	AMERICAN COAL	10	IL	165	S	20,672.99	31.340	-	31.340	-	31.340	0.535	33.665
4	ALABAMA POWER CO	10	IL	81	S	1,600.60	33.490	-	33.490	-	33.490		33.490
5	CONSOLIDATION COAL	10	IL	81	S	16,864.68	27.350	-	27.350	-	27.350	0.867	28.217
6	PEABODY COALS SALES-COOK	10	IL	165	C	107,548.00	27.460	-	27.460	-	27.460	0.314	27.774
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|--|
| 1. Reporting Month: OCTOBER Year: 1999 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)-444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 6. Date Completed: <u>October 19, 1999</u> |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10	IL	165 MCDUFFIE TERMINAL	RB	28,640.10	33.740	-	-	-	2.12	-	-	-	2.12	35.860
2	GUASARE	50	IM	999 MCDUFFIE TERMINAL	RB	15,447.41	35.194	-	-	-	2.12	-	-	-	2.12	37.314
3	AMERICAN COAL	10	IL	165 MCDUFFIE TERMINAL	RB	20,672.99	33.665	-	-	-	2.12	-	-	-	2.12	35.785
4	ALABAMA POWER CO	10	IL	81 MCDUFFIE TERMINAL	RB	1,600.60	33.490	-	-	-	2.12	-	-	-	2.12	35.610
5	CONSOLIDATION COAL	10	IL	81 MOUND CITY	RB	16,864.68	28.217	-	-	-	7.89	-	-	-	7.89	36.107
6	PEABODY COALS SALES-COOK	10	IL	165 COOK TERMINAL	RB	107,548.00	27.774	-	-	-	7.69	-	-	-	7.69	35.464
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: **OCTOBER** Year: **1999**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 19, 1999

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **OCTOBER** Year: **1999** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: **Jocelyn P. Peters**

6. Date Completed: October 19, 1999

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	PEABODY COALSALES-MCDUFF2	10	IL	165	C	RB	26,995.80	33.740	2.99	36.730	1.01	12,034	6.40	12.08
2	PEABODY COALSALES	10	IL	59	S	RB	52,575.00	25.410	9.25	34.660	2.80	12,680	9.44	6.47
3	SUGAR CAMP	10	IL	59	S	RB	9,111.10	25.593	9.25	34.843	2.86	12,670	9.82	6.42
4	PEABODY COALSALES-COOK	10	IL	165	C	RB	1,597.00	27.774	8.57	36.344	1.05	12,137	6.24	11.62
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|---|
| 1. Reporting Month: OCTOBER Year: 1999 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed: <u>October 19, 1999</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALES-MCDUFF2	10	IL	165	C	26,995.80	31.860	-	31.860	-	31.860	0.090	33.740
2	PEABODY COALSALES	10	IL	59	S	52,575.00	25.450	-	25.450	-	25.450	(0.040)	25.410
3	SUGAR CAMP	10	IL	59	S	9,111.10	25.250	-	25.250	-	25.250	0.343	25.593
4	PEABODY COALSALES-COOK	10	IL	165	C	1,597.00	27.460	-	27.460	-	27.460	0.314	27.774
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|---|
| 1. Reporting Month: OCTOBER Year: 1999 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>October 19, 1999</u> |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PEABODY COALSALES-MCDUFF2	10	IL 165	MCDUFFIE TERMINAL	RB	26,995.80	33.740	-	-	2.99	-	-	-	-	2.99	36.730	
2	PEABODY COALSALES	10	IL 59	EMPIRE	RB	52,575.00	25.410	-	-	9.25	-	-	-	-	9.25	34.660	
3	SUGAR CAMP	10	IL 59	EMPIRE	RB	9,111.10	25.593	-	-	9.25	-	-	-	-	9.25	34.843	
4	PEABODY COALSALES-COOK	10	IL 165	COOK TERMINAL	RB	1,597.00	27.774	-	-	8.57	-	-	-	-	8.57	36.344	
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 1999
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 19, 1999

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **OCTOBER** Year: **1999** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 19, 1999

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	DRUMMOND	45	IM	999	S	UR	16,117.50	27.790	9.31	37.100	0.55	11,890	3.69	11.95
2														
3														
4														
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: OCTOBER Year: 1999 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>October 19, 1999</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	DRUMMOND	45 IM 999	S	16,117.50	27.580	-	27.580	-	27.580	0.210	27.790
2											
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: **OCTOBER** Year: **1999**
2. Reporting Company: **Gulf Power Company**
3. Plant Name: **Scholz Electric Generating Plant**
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst (850)-444-6332**
5. Signature of Official Submitting Report: **Jocelyn P. Peters**
6. Date Completed: **October 19, 1999**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	DRUMMOND	45 IM 999	ALABAMA STATE DOCK	UR	16,117.50	27.790	-	-	-	9.31	-	-	-	-	9.31	37.100
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 1999
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 19, 1999

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **OCTOBER** Year: **1999** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: October 19, 1999

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	Decker	22 MT	3	C	UR	168,051.95	6.745	18.80	25.545	0.35	9,401	4.24	25.02
2													
3													
4													
5													
6													
7													
8													
9													
10													

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: OCTOBER Year: 1999 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 6. Date Completed: <u>October 19, 1999</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Decker	22	MT	3	C	168,051.95	6.690	-	6.690	-	6.690	0.055	6.745
2													
3													
4													
5													
6													
7													
8													
9													
10													

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|--|--|
| <p>1. Reporting Month: OCTOBER Year: 1999</p> <p>2. Reporting Company: Gulf Power Company</p> <p>3. Plant Name: Daniel Electric Generating Plant</p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332</p> <p>5. Signature of Official Submitting Report: Jocelyn P. Peters</p> <p>6. Date Completed: October 19, 1999</p> |
|--|--|

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)	
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Other Related Charges (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Decker	22	MT	3 Decker, MT	UR	168,051.95	6.745	-	18.800	-	-	-	-	-	-	18.800	25.545
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 1999
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 19, 1999

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: SEPT Year: 1999

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 17, 1999

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	MANSFIELD	UK	S	SCHERER	Sep-99	FO2	0.5	138500	99.74	28.25
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: SEPT Year: 1999

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 17, 1999

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	MANSFIELD	SCHERER	Sep-99	FO2	99.74	28.25	2,817.28	-	-	28.25	-	28.25	-	-	-	28.25
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **SEPT** Year: **1999** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 17, 1999

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BLUEGRASS DEV.	08 WV 059	C	UR	NA	42.189	12.290	54.479	0.64	12,170	11.58	6.19
2	KENNECOTT ENERG	19 WY 005	S	UR	NA	4.198	20.920	25.118	0.27	8,796	5.49	26.22
3	JACOBS RANCH	19 WY 005	S	UR	NA	3.790	20.910	24.700	0.44	8,678	5.55	27.94
4	ARCH COAL	08 KY 095	C	UR	NA	28.632	10.320	38.952	0.68	13,089	8.27	5.56
5	ARCH COAL	08 VA 105	C	UR	NA	29.385	10.320	39.705	0.70	13,410	7.48	5.56
6	TRITON	19 WY 005	S	UR	NA	4.142	20.940	25.082	0.25	8,679	4.63	27.64
7	ARCH COAL	08 VA 105	S	UR	NA	26.575	10.320	36.895	0.68	12,520	11.87	5.45
8	CYPRUSS AMAX	19 WY 005	S	UR	NA	4.131	20.960	25.091	0.28	8,575	4.47	29.43
9	ARCH COAL	08 VA 105	S	UR	NA	26.112	10.320	36.432	0.66	12,681	10.71	5.98
10					NA							
11					NA							

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | |
|---|------------|--|
| 1. Reporting Month: SEPT | Year: 1999 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | <u>(850)- 444-6332</u> |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | | 6. Date Completed: <u>December 17, 1999</u> |

Line No.	Plant Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLUEGRASS DEV.	08	WV 059	C	NA	41.600	-	41.600	-	41.600	0.589	42.189
2	KENNECOTT ENERG	19	WY 005	S	NA	4.200	-	4.200	-	4.200	-0.002	4.198
3	JACOBS RANCH	19	WY 005	S	NA	3.800	-	3.800	-	3.800	-0.010	3.790
4	ARCH COAL	08	KY 095	C	NA	28.000	-	28.000	-	28.000	0.632	28.632
5	ARCH COAL	08	VA 105	C	NA	27.610	-	27.610	-	27.610	1.775	29.385
6	TRITON	19	WY 005	S	NA	4.200	-	4.200	-	4.200	-0.058	4.142
7	ARCH COAL	08	VA 105	S	NA	26.320	-	26.320	-	26.320	0.255	26.575
8	CYPRUSS AMAX	19	WY 005	S	NA	4.100	-	4.100	-	4.100	0.031	4.131
9	ARCH COAL	08	VA 105	S	NA	25.780	-	25.780	-	25.780	0.332	26.112
10					NA							
11					NA							

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: SEPT Year: 1999
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)-444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: December 17, 1999

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges					Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)								
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
1	BLUEGRASS DEV.	08	WV	059 Marrowbone, WV	UR	NA	42.189	-	12.290	-	-	-	-	-	-	12.290	54.479		
2	KENNECOTT ENERGY	19	WY	005 Converse, WY	UR	NA	4.198	-	20.920	-	-	-	-	-	-	20.920	25.118		
3	JACOBS RANCH	19	WY	005 Jacobs Ranch, WY	UR	NA	3.790	-	20.910	-	-	-	-	-	-	20.910	24.700		
4	ARCH COAL	08	KY	095 Harlan Co. KY	UR	NA	28.632	-	10.320	-	-	-	-	-	-	10.320	38.952		
5	ARCH COAL	08	VA	105 Benedict, VA	UR	NA	29.385	-	10.320	-	-	-	-	-	-	10.320	39.705		
6	TRITON	19	WY	005 Triton, WY	UR	NA	4.142	-	20.940	-	-	-	-	-	-	20.940	25.082		
7	ARCH COAL	08	VA	105 Benedict, VA	UR	NA	26.575	-	10.320	-	-	-	-	-	-	10.320	36.895		
8	CYPRUSS AMAX	19	WY	005 Belle Ayr. WY	UR	NA	4.131	-	20.960	-	-	-	-	-	-	20.960	25.091		
9	ARCH COAL	08	VA	105 Benedict, VA	UR	NA	26.112	-	10.320	-	-	-	-	-	-	10.320	36.432		
10						NA													
11						NA													

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)