



ORIGINAL

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NUI Corporation (NYSE: NUI)

Via Federal Express

December 29, 2000

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

010003-GU

Re: Docket No. ~~000003-GU~~, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of November 2000.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Mary Patricia Keefe

Mary Patricia Keefe
Associate General Counsel and
Director, Regulatory Affairs

APP _____
CAF _____
CMP _____
COM 3 _____
CTR _____
EDR _____
LEG 1 _____
SOC _____
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RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER - DATE
00048 JAN-20

NUI Companies and Affiliates:
City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp.
NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Waverly Gas

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 00		Through		DECEMBER 00		PAGE 1 OF 11	
		CURRENT MONTH: 11/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustmen (Line 8 A-1 support detail)	37,862	17,041	20,821	122 18	567,258	202,424	364,834	180 23
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	28,329	26,190	2,139	8 17	72,657	127,715	(55,058)	(43 11)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,126,971	2,231,007	(104,036)	(4 66)	16,205,199	16,165,856	39,343	0 24
5	DEMAND (Line 32 - Line 29 A-1 support detail)	624,141	1,050,284	(426,143)	(40.57)	8,971,042	9,548,022	(576,980)	(6 04)
6	OTHER (Line 40 A-1 support detail)	5,518	4,431	1,087	24 53	56,426	49,871	6,555	13 14
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,822,821	3,328,953	(506,132)	(15 20)	25,872,582	26,093,979	(221,397)	(0 85)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(734)	(12,478)	11,744	(94 11)	(27,848)	(77,754)	49,906	(64 18)
14	TOTAL THERM SALES	2,066,125	3,316,476	(1,250,351)	(37 70)	22,401,729	26,016,226	(3,614,497)	(13 89)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	9,347,930	4,009,640	5,338,290	133 14	151,779,727	55,493,580	96,286,147	173 51
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	4,150,000	2,910,000	1,240,000	42 61	11,080,000	20,117,500	(9,037,500)	(44 92)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,647,580	4,009,640	(362,060)	(9 03)	46,605,850	55,493,580	(8,887,730)	(16 02)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	11,036,610	20,373,000	(9,336,390)	(45 83)	168,511,350	187,187,370	(18,676,020)	(9 98)
20	OTHER Commodity (Line 40 A-1 support detail)	8,342	7,100	1,242	17 49	144,181	108,300	35,881	33 13
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,655,922	4,016,740	(360,818)	(8 98)	46,750,031	55,601,880	(8,851,849)	(15 92)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,630)	(15,000)	13,370	(89 13)	(57,302)	(165,000)	107,698	(65 27)
27	TOTAL THERM SALES (24-26 Estimated only)	3,427,006	4,001,740	(574,734)	(14 36)	48,831,000	55,436,880	(6,605,880)	(11 92)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0 00405	0 00425	(0 00020)	(4 71)	0 00374	0 00365	0 00009	2 47
29	NO NOTICE SERVICE (2/16)	0 00683	0 00900	(0 00217)	(24 11)	0 00656	0 00635	0 00021	3 31
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0 58312	0 55641	0 02671	4 80	0 34771	0 29131	0 05640	19 36
32	DEMAND (5/19)	0 05655	0 05155	0 00500	9 70	0 05324	0 05101	0 00223	4 37
33	OTHER (6/20)	0 66147	0 62408	0 03739	5 99	0 39136	0 46049	(0 06913)	(15 01)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0 77212	0 82877	(0 05665)	(6 84)	0 55342	0 46930	0 08412	17 92
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0 45059	0 83187	(0 38128)	(45 83)	0 48599	0 47124	0 01475	3 13
40	TOTAL THERM SALES (11/27)	0 82370	0 83188	(0 00818)	(0 98)	0 52984	0 47070	0 05914	12 56
41	TRUE-UP (E-2)	(0 00077)	(0 00077)	-	-	(0 00077)	(0 00077)	-	-
42	TOTAL COST OF GAS (40+41)	0 82293	0 83111	(0 00818)	(0 98)	0 52907	0 46993	0 05914	12 58
43	REVENUE TAX FACTOR	1 00503	1 00503	-	-	1 00503	1 00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0 82707	0 83529	(0 00822)	(0 98)	0 53173	0 47229	0 05944	12 59
45	PGA FACTOR ROUNDED TO NEAREST 001	0 827	0 835	(0 008)	(0 96)	0 532	0 472	0 060	12 71

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
ESTIMATED FOR THE PERIOD OF:		JANUARY 00		Through		DECEMBER 00			
		CURRENT MONTH: 11/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	37,862	18,957	18,905	99.73	567,258	213,385	353,873	165.84
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	28,329	26,190	2,139	8.17	72,657	55,091	17,566	31.89
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,126,971	2,783,859	(656,888)	(23.60)	16,205,199	23,603,130	(7,397,931)	(31.34)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	624,141	878,978	(254,837)	(28.99)	8,971,042	9,843,072	(872,030)	(8.86)
6	OTHER (Line 40 A-1 support detail)	5,518	4,431	1,087	24.53	56,426	51,580	4,846	9.40
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,822,821	3,712,415	(889,594)	(23.96)	25,872,582	33,766,258	(7,893,676)	(23.38)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(734)	(10,048)	9,314	(92.69)	(27,848)	(96,116)	68,268	(71.03)
14	TOTAL THERM SALES	2,066,125	3,702,368	(1,636,243)	(44.19)	22,401,729	33,670,143	(11,268,414)	(33.47)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	9,347,930	5,550,000	3,797,930	68.43	151,779,727	59,180,450	92,599,277	156.47
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	4,150,000	2,910,000	1,240,000	42.61	11,080,000	7,157,000	3,923,000	54.81
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,647,580	5,550,000	(1,902,420)	(34.28)	46,605,850	59,180,450	(12,574,600)	(21.25)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	11,036,610	18,233,990	(7,197,380)	(39.47)	168,511,350	199,938,432	(31,427,082)	(15.72)
20	OTHER Commodity (Line 40 A-1 support detail)	8,342	7,100	1,242	17.49	144,181	108,800	35,381	32.52
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,655,922	5,557,100	(1,901,178)	(34.21)	46,750,031	59,289,250	(12,539,219)	(21.15)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,630)	(15,000)	13,370	-	(57,302)	(165,000)	107,698	(65.27)
27	TOTAL THERM SALES (24-26 Estimated only)	3,427,006	5,542,100	(2,115,094)	(38.16)	48,831,000	59,124,250	(10,293,250)	(17.41)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00405	0.00342	0.00063	18.42	0.00374	0.00361	0.00013	3.60
29	NO NOTICE SERVICE (2/16)	0.00683	0.00900	(0.00217)	(24.11)	0.00656	0.00770	(0.00114)	(14.81)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.58312	0.50160	0.08152	16.25	0.34771	0.39883	(0.05112)	(12.82)
32	DEMAND (5/19)	0.05655	0.04821	0.00834	17.30	0.05324	0.04923	0.00401	8.15
33	OTHER (6/20)	0.66147	0.62408	0.03739	5.99	0.39136	0.47408	(0.08272)	(17.45)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.77212	0.66805	0.10407	15.58	0.55342	0.56952	(0.01610)	(2.83)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.66987	(0.21928)	(32.73)	0.48599	0.58252	(0.09653)	(16.57)
40	TOTAL THERM SALES (11/27)	0.82370	0.66986	0.15384	22.97	0.52984	0.57111	(0.04127)	(7.23)
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-
42	TOTAL COST OF GAS (40+41)	0.82293	0.66909	0.15384	22.99	0.52907	0.57034	(0.04127)	(7.24)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.82707	0.67246	0.15461	22.99	0.53173	0.57321	(0.04148)	(7.24)
45	PGA FACTOR ROUNDED TO NEAREST 001	0.827	0.672	0.155	23.07	0.532	0.573	(0.041)	(7.16)

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 00 THROUGH DECEMBER 00

CURRENT MONTH: 11/00

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	9,347,970	37,819.32	0.00405
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(40)	42.42	(1.06050)
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	9,347,930	37,861.74	0.00405
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT	0	0.00	0.00000
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 94 Page 10)	9,347,970	4,954,595.04	0.53002
18 WSS/Hattiesburg Storage (Line 17 Page 10)	0	0.00	#DIV/0!
19 Imbalance Cashout - FGT (Line 15 Page 10)	(17,560)	(3,441.76)	0.00000
20 Imbalance Cashout			
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		11,735.16	
22 True-up - Other Shippers (Line 92 Page 10)		17,418.45	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 38+39+40+41 Page 11)	(5,682,830)	(2,853,336.36)	0.50210
24 TOTAL COMMODITY (Other)	3,647,580	2,126,970.53	0.58312
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less. Line 26 and 29 Support Detail)	11,232,810	627,549.96	0.05587
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(196,200)	(9,674.82)	0.04931
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	4,150,000	28,329.00	0.00683
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		6,265.97	
32 TOTAL DEMAND	15,186,610	652,470.11	0.04296
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 19 Page 10)	8,342	5,518.42	0.66153
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	8,342	5,518.42	0.66153
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		JANUARY 00		Through		DECEMBER 00		PAGE 4 OF 11	
		CURRENT MONTH: 11/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,132,489	2,788,290	655,801	23.52%	16,261,625	23,283,185	7,021,560	30.16%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	690,332	924,125	233,793	25.30%	9,610,957	10,074,609	463,652	4.60%
3	TOTAL	2,822,821	3,712,415	889,594	23.96%	25,872,588	33,357,794	7,485,206	22.44%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,066,125	3,702,368	1,636,243	44.19%	22,401,729	33,260,528	10,858,799	32.65%
5	TRUE-UP (COLLECTED) OR REFUNDED	4,019	4,019	-	0.00%	44,209	44,209	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,070,144	3,706,387	1,636,243	44.15%	22,445,938	33,304,737	10,858,799	32.60%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(752,677)	(6,028)	746,649	-123.8635%	(3,426,644)	(53,057)	3,373,587	-635.842%
8	INTEREST PROVISION-THIS PERIOD (21)	(13,088)	11,288	24,376	215.95%	(62,628)	39,534	102,162	258.42%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,010,027)	2,166,870	4,176,897	192.76%	753,670	1,739,913	986,243	56.68%
9A	ADJUST BEGINNING ESTIMATE	-	(102,013)	(102,013)	100.00%	-	383,917	383,917	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,010,027)	2,064,857	4,074,884	197.34%	753,670	2,123,830	1,370,160	64.51%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(4,019)	(4,019)	-	0.00%	(44,209)	(44,209)	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	(2,779,811)	2,066,098	4,845,909	234.54%	(2,779,811)	2,066,098	4,845,909	234.54%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	(2,010,027)	2,064,857	4,074,884	197.34%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(2,766,723)	2,054,810	4,821,533	234.65%				
14	TOTAL (12+13)	(4,776,749)	4,119,667	8,896,416	215.95%				
15	AVERAGE (50% OF 14)	(2,388,375)	2,059,834	4,448,209	215.95%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.06490	0.06490	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06650	0.06650	-	0.00%				
18	TOTAL (16+17)	0.13140	0.13140	-	0.00%				
19	AVERAGE (50% OF 18)	0.06570	0.06570	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00548	0.00548	-	0.00%				
21	INTEREST PROVISION (15x20)	(13,088)	11,288	24,376	215.95%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 11/00

JANUARY 00

Through

DECEMBER 00

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM	
							(G) THIRD PARTY	(H) PIPELINE				
1	FGT		FTS-1					26,118	657,634		7 13	
2	BP Energy - 11/00	System Supply	FTS	1,050,000		1,050,000	475,215.00				45 26	
3	Cinergy - 11/00	System Supply	FTS	1,003,370		1,003,370	577,511 24				57 56	
4	Colonial - 11/00	System Supply	FTS	90,000		90,000	55,560 00				61 73	
5	Duke - 11/00	System Supply	FTS	51,410		51,410	23,417 25				45 55	
6	Dynegy - 11/00	System Supply	FTS	617,100		617,100	277,077.90				44.90	
7	Enron - 11/00	System Supply	FTS	198,210		198,210	121,483 61				61.29	
8	Florida Power & Light - 11/00	System Supply	FTS	101,410		101,410	57,229.95				56 43	
9	IDACorp. - 11/00	System Supply	FTS	2,622,000		2,622,000	1,267,820.70				48 35	
10	Noble - 11/00	System Supply	FTS	1,244,100		1,244,100	677,993 03				54 50	
11	Unocal - 11/00	System Supply	FTS	2,774,410		2,774,410	1,421,286.36				51 23	
						-						
TOTAL				9,752,010	-	9,752,010	4,954,595.04	26,118	657,634		11,701	57.94

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 00 Through			DECEMBER 00				
	CURRENT MONTH: 11/00		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,350,253	1,396,124	45,871	3.40%	16,896,669	16,718,670	(177,999)	-1.05%	
2 COMMERCIAL	2,059,819	3,563,530	1,503,711	73.00%	27,349,010	34,876,240	7,527,230	27.52%	
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
-	-	-	-	0.00%	-	-	-	0.00%	
-	-	-	-	0.00%	-	-	-	0.00%	
5 TOTAL FIRM	3,410,072	4,959,654	1,549,582	45.44%	44,245,679	51,594,910	7,349,231	16.61%	
THERM SALES (INTERRUPTIBLE)									
6 INTERRUPTIBLE	16,934	22,700	5,766	34.05%	576,018	231,600	(344,418)	-59.79%	
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
8 TRANSPORTATION	5,352,744	-	(5,352,744)	-100.00%	43,905,089	-	(43,905,089)	-100.00%	
9 TOTAL INTERRUPTIBLE	5,369,678	22,700	(5,346,978)	-99.58%	44,481,107	231,600	(44,249,507)	-99.48%	
10 TOTAL THERM SALES	8,779,750	4,982,354	(3,797,396)	-43.25%	88,726,786	51,826,510	(36,900,276)	-41.59%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	95,944	97,098	1,154	1.20%	111,510	112,624	1,114	1.00%	
12 COMMERCIAL	4,027	4,947	920	22.85%	5,318	5,718	400	7.52%	
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
-	-	-	-	0.00%	-	-	-	0.00%	
-	-	-	-	0.00%	-	-	-	0.00%	
15 TOTAL FIRM	99,971	102,045	2,074	2.07%	116,828	118,342	1,514	1.30%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	4	4	-	0.00%	5	5	-	0.00%	
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
18 TRANSPORTATION	1,214	-	(1,214)	-100.00%	702	-	(702)	-100.00%	
19 TOTAL INTERRUPTIBLE	1,218	4	(1,214)	-99.67%	707	5	(702)	-99.29%	
20 TOTAL CUSTOMERS	101,189	102,049	860	0.85%	117,535	118,347	812	0.69%	
THERM USE PER CUSTOMER									
21 RESIDENTIAL	14	14	0	2.17%	25	25	-	0.00%	
22 COMMERCIAL	512	720	209	40.83%	857	1,017	160	18.67%	
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
25 INTERRUPTIBLE	4,234	5,675	1,441	34.03%	19,201	7,720	(11,481)	-59.79%	
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
27 TRANSPORTATION	4,409	-	(4,409)	-100.00%	10,424	-	(10,424)	-100.00%	

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

JANUARY 00 through DECEMBER 00

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1 0363	1 0354	1 0383	1 0354	1 0354	1 0373	1 0392	1 0392	1 0422	1 0392	1 0402	-
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	15 236	15 236	15 236	15 236	15 236	15 236	15 236	15 236	15 236	15 236	15 236	15 236
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 0720	1 0710	1 0740	1 0710	1 0710	1 0730	1 0750	1 0750	1 0780	1 0750	1 0760	0 0000

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 11/00

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	5,365,330	0.00477	25,592.62	
3	Contract #3608, 5338, 5364, 5381	FTS 2	3,982,640	0.00307	12,226.70	
3A	Back to Back					
4	Total Firm:		9,347,970		37,819.32	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,636,900	0.03753	249,082.86	()
6	" Capacity release		(137,400)	---	(5,156.63)	
7	" System supply	Treasure Coast	301,800	0.03753	11,326.55	()
8	" System supply	Brevard	1,785,300	0.03753	67,002.31	()
9	" " "	Merritt Sq.	0	0.03753	0.00	()
10	Total FTS-1 demand		8,586,600		322,255.09	
11						
12	FTS-2 Demand - System supply	Miami	4,200,000	0.07684	322,728.00	()
13	FTS-2 Demand - Capacity release		(58,800)	---	(4,518.19)	
14			0	---	0.00	
15	Total FTS-2 demand		4,141,200		318,209.81	
16						
17	No Notice Demand-System supply	Miami	1,470,000	0.00590	8,673.00	()
18	" " "	Brevard	1,440,000	0.00590	8,496.00	()
19			2,910,000		17,169.00	
20	Western Div. / IT Revenue Sharing Cr.				-	()
21	Total fixed charges		15,637,800		657,633.90	
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	BP Energy - 11/00		1,050,000		475,215.00	()
26	Cinergy - 11/00		1,003,370		577,511.24	()
27	Colonial - 11/00		90,000		55,560.00	()
28	Duke - 11/00		51,410		23,417.25	()
29	Dynegy - 11/00		617,100		277,077.90	
30	Enron - 11/00		198,210		121,483.61	
31	Florida Power & Light - 11/00		101,410		57,229.95	()
32	IDACorp. - 11/00		2,622,000		1,267,820.70	()
33	Noble - 11/00		1,244,100		677,993.03	()
34	Unocal - 11/00		2,774,410		1,421,286.36	()
35	Total costs:		9,752,010		4,954,595.04	
36						
37	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					5,650,048.26

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1 FTS-1 Commod (Mia Brv,TC) 11/00		9,347,970.0		37,819.32	37,819.32			
2 Reverse FTS-1 Commod accr 10/00		(10,414,870.0)		(42,351.17)	(42,351.17)			
3 FTS-1 Commodity 11/00		10,414,830.0	42,393.59		42,393.59	B1 - B4		
4 TOTAL FGT COMMODITY		9,347,930.0			37,861.74			
5								
6 FTS-1 Demand (Mia Brv,TC) 11/00	15,637,800.0			657,633.90	657,633.90			
7 Reverse FTS-1 Demand accr 10/00	(12,751,330.0)			(641,636.51)	(641,636.51)			
8 FTS-1 Demand 11/00	12,300,140.0		630,206.75		630,206.75	B5 - B7		
9 TOTAL FGT DEMAND	15,186,610.0				646,204.14			
10								
11 FGT Net Imbalance								
12 Reverse FGT No - notice supply		(17,560.0)	(3,441.76)		(3,441.76)			
13 Reaccrue FGT No - notice supply		-	0.00		-			
14 Demand Charge - IDACORP - 11/00 No - notice		1,240,000.0	11,160.00		11,160.00	B17		
15 Cashout 11/00		-	0.00		-			
16 TOTAL FGT IMBALANCE		1,222,440.00	7,718.24		7,718.24			
17								
18 WSS/Hattiesburg Storage								
19								
20 TECO - Peoples Gas - 11/00		8,341.9	5,518.42		5,518.42	B8 - B9		
21 Reverse Accrual Amoco / BP - 11/00	(345,860.0)			(166,819.90)	(166,819.90)			
22 Amoco / BP - 11/00	345,860.0		166,819.90		166,819.90	B10		
23 Reverse Accrual Cinergy - 11/00	(1,555,210.0)			(808,387.03)	(808,387.03)			
24 Cinergy - 11/00	1,555,210.0		808,387.00		808,387.00	B11		
25 Conectiv Energy - 11/00	64,700.0		38,250.64		38,250.64	B12		
26 Reverse Accrual Dynegy - 11/00	(1,596,960.0)			(802,014.88)	(802,014.88)			
27 Dynegy - 11/00	1,596,960.0		802,014.88		802,014.88	B13 - B14		
28 Reverse Accrual Enron - 11/00	(25,810.0)			(11,691.93)	(11,691.93)			
29 Enron - 11/00	25,810.0		11,691.93		11,691.93	B15		
30 Reverse Accrual Florida Power & Light - 11/00	(259,500.0)			(133,377.94)	(133,377.94)			
31 Florida Power & Light - 11/00	259,500.0		133,377.95		133,377.95	B16		
32 Reverse Accrual IDACORP - 11/00	(1,412,040.0)			(748,990.22)	(748,990.22)			
33 IDACORP - 11/00	1,412,040.0		748,990.33		748,990.33	B17		
34 Infinite Energy - 11/00	5,280.0		2,146.32		2,146.32	B18		
35 Reverse Accrual Noble - 11/00	(2,338,950.0)			(1,177,874.13)	(1,177,874.13)			
36 Noble - 11/00	2,338,950.0		1,177,874.44		1,177,874.44	B19		
37 Reverse Accrual Southern Co - 11/00	(511,420.0)			(257,080.96)	(257,080.96)			
38 Southern Co - 11/00	511,420.0		257,080.96		257,080.96	B20		
39 Reverse Accrual Unocal - 11/00	(2,761,070.0)			(1,395,469.05)	(1,395,469.05)			
40 Unocal - 11/00	2,761,070.0		1,395,469.15		1,395,469.15	B21-B22		
41 Reverse reaccrual Coral - 10/98	-			(375.00)	(375.00)			
42 Reverse reaccrual Duke - 10/98	(20.0)			(215.34)	(215.34)			
43 Reverse reaccrual Highland - 10/98	(820.0)			(161.01)	(161.01)			
44 Reverse reaccrual KN Marketing - 10/98	(38,930.0)			(6,929.54)	(6,929.54)			
45 Reaccrue Duke - 11/98	20.0			3.57	3.57			
46 Reverse reaccrual Exxon - 11/98	-			(1,206.25)	(1,206.25)			
47 Reaccrue Exxon - 11/98	-			1,206.25	1,206.25			
48 Reverse Reaccrual FP&L - 11/98	(70,530.0)			(14,987.63)	(14,987.63)			
49 Reaccrue FP&L - 11/98	70,530.0			14,987.63	14,987.63			
50 Reverse Reaccrual H&N - 11/98	-			(1,777.68)	(1,777.68)			
51 Reaccrue H&N - 11/98	-			1,777.68	1,777.68			
52 Reaccrue KN Marketing - 11/98	38,930.0			6,929.54	6,929.54			
53 Reverse Reaccrual PG&E - 12/98	(112,220.0)			(44,664.49)	(44,664.49)			
54 Reaccrual PG&E - 12/98	-			22,433.26	22,433.26			
55 Reverse Reaccrual PG&E - 1/99	(49,850.0)			(8,696.33)	(8,696.33)			
56 Reaccrue PG&E - 1/99	49,850.0			8,696.33	8,696.33			
57 Reverse reaccrual Unocal - 4/99	(180.0)			(33.29)	(33.29)			
58 Reaccrue Unocal - 4/99	180.0			33.29	33.29			
59 Reverse reaccrual Duke - 6/99	-			(123.70)	(123.70)			
60 Reaccrue Duke - 6/99	-			123.70	123.70			
61 Reverse Reaccrual Exxon - 7/99	-			(2,063.29)	(2,063.29)			
62 Reaccrue Exxon - 7/99	-			2,063.29	2,063.29			
63 Reverse Accrual K-N - 11/99	-			(50.00)	(50.00)			
64 Reaccrue K-N - 11/99	-			50.00	50.00			
65 Reverse reaccrual EPrime - 12/99	(79,500.0)			(17,490.00)	(17,490.00)			
66 Reaccrue EPrime - 12/99	79,500.0			17,490.00	17,490.00			
67 Reverse reaccrue Exxon/Mobil - 12/99	(20.0)			(4.12)	(4.12)			
68 Reaccrue Exxon/Mobil - 12/99	20.0			4.12	4.12			
69 Reverse reaccrue Unocal - 01/00	-			(1,000.00)	(1,000.00)			
70 Reaccrue Unocal - 01/00	-			1,000.00	1,000.00			
71 Reverse reaccrual Amoco - 2/00	(17,080.0)			(4,210.55)	(4,210.55)			
72 Reaccrue Amoco - 02/00	17,080.0			4,210.55	4,210.55			
73 Reverse reaccrual Exxon - 03/00	(20.0)			(5.17)	(5.17)			
74 Reaccrue Exxon - 03/00	20.0			5.17	5.17			
75 Reverse reaccrual Reliant - 03/00	-			(1,546.50)	(1,546.50)			
76 Reaccrue Reliant - 03/00	-			1,546.50	1,546.50			
77 Reverse reaccrual Dynegy - 04/00	(370.0)			(107.12)	(107.12)			
78 Reaccrue Dynegy - 04/00	370.0			107.12	107.12			
79 Net Activity					17,418.45			
80								
81 CURRENT MTH ACCRUALS(Page 9 Ln 31)	9,752,010.0			4,954,595.04	4,954,595.04			
82								
83 Total purchases & accruals -		9,356,271.9	6,227,940.50	(558,624.47)	5,669,316.03			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 11/00

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2			0.00		-			
3								
4			8,086.84					
5			3,648.32					
6								
7								
8								
9								
10								
11								
12								
13								
14								
15		0.00	11,735.16	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16					0.00			
17								
18								
19								
20								
21								
22								
23								
24		0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
25			3,066.07		3,066.07	B23		
26			3,199.90		3,199.90	B24		
27					0.00			
28					0.00			
29								
30								
31								
32		0.0	6,265.97	0.00	6,265.97			
33								
34			9,356,271.9	6,245,941.63	(558,624.47)			5,675,582.00
35			(a)	(b)				
36								
37				5,687,317.16				
38			(5,681,200)	(2,828,795.64)				
39				(23,808.26)				
40			(1,630)	(734.46)				
41				-				
42								
43			3,673,441.9	2,833,980.80				

CGF/NUI-BB

INVOICE

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/EI Paso Energy Affiliate

E	11/10/00
	11/20/00
VOICE NO.	38589
TOTAL AMOUNT DUE	\$8,079.74

CUSTOMER: ~~NUI CORPORATION~~ CGF
ATTN: ROBINSON, TRACY
PO BOX 760
BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank: Dallas, TX
Account #
ABA #

REDACTED

CONTRACT: 3608 SHIPPER: NUI CORPORATION TYPE: FIRM TRANSPORTATION
SAP CUSTOMER NO: 400002954 LEGAL ENTITY NO: 11420 DUNS NO: 056711344
PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NO.	ORN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		PO1 NO.	ORN No.				BASE	SURCHARGES	DISC		
Usage Charge		16114	2987	10/00	A	COM	0.0142	0.0165	0.0307	4,018	\$123.35
Usage Charge		16116	2989	10/00	A	COM	0.0142	0.0165	0.0307	17,402	\$534.24
Usage Charge		16117	2999	10/00	A	COM	0.0142	0.0165	0.0307	12,704	\$390.01
Usage Charge		16118	3002	10/00	A	COM	0.0142	0.0165	0.0307	18,577	\$570.31
Usage Charge		16122	3006	10/00	A	COM	0.0142	0.0165	0.0307	10,663	\$327.35
Usage Charge		16123	3008	10/00	A	COM	0.0142	0.0165	0.0307	10,077	\$309.36
Usage Charge		16124	3010	10/00	A	COM	0.0142	0.0165	0.0307	8,006	\$245.78
Usage Charge		16177	2973	10/00	A	COM	0.0142	0.0165	0.0307	1,422	\$43.66
Usage Charge		16178	2970	10/00	A	COM	0.0142	0.0165	0.0307	3,369	\$103.43
Usage Charge		16179	2968	10/00	A	COM	0.0142	0.0165	0.0307	4,266	\$130.97
Usage Charge		16180	2971	10/00	A	COM	0.0142	0.0165	0.0307	1,545	\$47.43
Usage Charge		53369	61564	10/00	A	COM	0.0142	0.0165	0.0307	155,000	\$4,758.50
Usage Charge		58921	109191	10/00	A	COM	0.0142	0.0165	0.0307	1,793	\$55.05
Usage Charge		60606	123376	10/00	A	COM	0.0142	0.0165	0.0307	8,407	\$258.09
Usage Charge		62897	204545	10/00	A	COM	0.0142	0.0165	0.0307	93	\$2.86
Usage Charge		62898	204917	10/00	A	COM	0.0142	0.0165	0.0307	1,020	\$31.31
Usage Charge		62966	216833	10/00	A	COM	0.0142	0.0165	0.0307	4,822	\$148.04

TOTAL FOR CONTRACT 3608 FOR MONTH OF 10/00.

1+E Negnt
263,184

263,184
\$8,079.74

Commodity

Entered in EMS: [Signature] 11-14-00
Approved in EMS: [Signature] 11-15-00
Invoice Reviewed: [Signature] 11-15-00
Approved By: [Signature] 11/15/00

B
1

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/EI Paso Energy Affiliate

DATE	11/10/00	CUSTOMER: NUI CORPORATION ATTN: ROBINSON, TRACY PO BOX 760 BEOMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA REDACTED
DATE	11/20/00		
INVOICE NO.	38668		
TOTAL AMOUNT DUE	\$5,076.37		

CONTRACT: 5364 SHIPPER: NUI CORPORATION SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 OR CODE LIST

RECEIPTS DI NO.	DRM No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		PO1 NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge		62966	216833	10/00	A	COM	0.0142	0.0165	0.0307	4,526	\$138.95	
TOTAL FOR CONTRACT 5364 FOR MONTH OF 10/00.											165,354	\$5,076.37

1-1 Engrmt 165,354 NET

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$264.56	\$5,340.93
1999	0.0075	\$49.60	\$5,125.97
2000	0.0072	\$0.00	\$5,076.37

Entered in EMS: *[Signature]* 11-14-00
 Approved in EMS: *[Signature]* 11-15-00
 Invoice Reviewed: *[Signature]* 11-15-00
 Approved By: *[Signature]* 11/15/00

*** END OF INVOICE 38668 ***

Commodity

BS

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/El Paso Energy Affiliate

ATE	11/10/00
UE	11/20/00
NVDICE NO.	38610
TOTAL AMOUNT DUE	\$29,237.48

CUSTOMER: ~~NUI CORPORATION~~ **CGF**
ATTN: ROBINSON, TRACY
PO BOX 760
BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations B
Account #
ABA # **REDACTED**

CONTRACT: 5034 SHIPPER: NUI CORPORATION SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS
TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
DUNS NO: 056711344 OR CODE LIST

OI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16114	2987	10/00	A	COM	0.0312	0.0165	0.0477	5,636	\$268.84
Usage Charge		16116	2989	10/00	A	COM	0.0312	0.0165	0.0477	33,035	\$1,575.77
Usage Charge		16117	2999	10/00	A	COM	0.0312	0.0165	0.0477	38,389	\$1,831.16
Usage Charge		16118	3002	10/00	A	COM	0.0312	0.0165	0.0477	18,585	\$886.50
Usage Charge		16122	3006	10/00	A	COM	0.0312	0.0165	0.0477	17,380	\$829.03
Usage Charge		16123	3008	10/00	A	COM	0.0312	0.0165	0.0477	13,145	\$627.02
Usage Charge		16124	3010	10/00	A	COM	0.0312	0.0165	0.0477	1,433	\$68.35
Usage Charge		16177	2973	10/00	A	COM	0.0312	0.0165	0.0477	7,547	\$359.99
Usage Charge		16178	2970	10/00	A	COM	0.0312	0.0165	0.0477	2,646	\$126.21
Usage Charge		16179	2968	10/00	A	COM	0.0312	0.0165	0.0477	14,464	\$689.93
Usage Charge		16180	2971	10/00	A	COM	0.0312	0.0165	0.0477	5,468	\$260.82
Usage Charge		53369	61564	10/00	A	COM	0.0312	0.0165	0.0477	431,500	\$20,582.55
Usage Charge		58921	109191	10/00	A	COM	0.0312	0.0165	0.0477	2,508	\$119.63
Usage Charge		60606	123376	10/00	A	COM	0.0312	0.0165	0.0477	11,243	\$536.29
Usage Charge		62897	204545	10/00	A	COM	0.0312	0.0165	0.0477	1,719	\$82.00
Usage Charge		62898	204917	10/00	A	COM	0.0312	0.0165	0.0477	1,463	\$69.79
Usage Charge		62966	216833	10/00	A	COM	0.0312	0.0165	0.0477	6,784	\$323.60

TOTAL FOR CONTRACT 5034 FOR MONTH OF 10/00 *1st Regmt 612,945* 612,945 **\$29,237.48**

Commodity

Entered in EMS: *[Signature]* 11-14-00
 Approved in EMS: *[Signature]* 11-15-00
 Invoice Reviewed: *[Signature]* 11-15-00
 Approved By: *[Signature]* 11-15-00

B4

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/EI Paso Energy Affiliate

DATE	10/31/00
DEBIT DATE	11/10/00
INVOICE NO.	38365
TOTAL AMOUNT DUE	\$300,675.34

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
ATTN: ROBINSON, TRACY
PO BOX 760
BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank: Dallas, TX
Account #
ABA #

REDACTED

CONTRACT: 5034 *FIS-1* SHIPPER: NUI CORPORATION SAP CUSTOMER NO: 400002954 PLEASE CONTACT MARY LOU PHILLIPS
TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
DUNS NO: 056711344 OR CODE LIST

DI NO.	RECEIPTS GRN No.	DELIVERIES POI NO. GRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
			10/00	A	RES	0.3687	0.0066	0.3753	813,161	\$305,179.32
			10/00	A	TRL	0.3687	0.0066 <i>1 Day</i>	0.3753	(124) <i>TR</i>	(\$46.54)
			10/00	A	TRL	0.3687	0.0066 <i>2 1/2 Day</i>	0.3753	(6,541) <i>TR</i>	(\$2,454.84)
			10/00	A	TRL	0.3687	0.0066 <i>1 1/2 Day</i>	0.3753	(5,456) <i>TR</i>	(\$2,047.64)
			10/00	A	TAQ	0.3687	0.0066	0.3753	120 <i>TR</i>	\$45.04
TOTAL FOR CONTRACT 5034 FOR MONTH OF 10/00.									801,160	\$300,675.34

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$1,522.21	\$302,197.55
1999	0.0076	\$801.17	\$301,476.51
2000	0.0066	\$0.01	\$300,675.35

Demand

*** END OF INVOICE 38365 ***

Entered in EMS: *dl* 11-6-00
Initials Date

Approved in EMS: *dl* 11-7-00
Initials Date

Invoice Reviewed: *dl* 11-7-00
Signature Date

Approved By: *John Robinson* 11/8/00
Signature Date

BS

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	10/31/00
DUPLICATE	11/10/00
INVOICE NO.	38414
TOTAL AMOUNT DUE	\$127,058.01

CUSTOMER: ~~NUI CORPORATION~~ **CGF**
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA # **REDACTED**

CONTRACT: 5364 **F/S2** SHIPPER: NUI CORPORATION SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 OR CODE LIST

QI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC NET			
	RESERVATION CHARGE										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5699, at poi 16114		10/00	A	RES	0.7618	0.0066		0.7684	170,500	\$131,012.20
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5429, at poi 16117		10/00	A	TRL	0.7618	0.0066	91 Day	0.7684	(2,821)	(\$2,167.66)
			10/00	A	TRL	0.7618	0.0066	75 Day	0.7684	(2,325)	(\$1,786.53)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 10/00.										165,354	\$127,058.01

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$314.18	\$127,372.19
1999	0.0076	\$165.36	\$127,223.37
2000	0.0066	\$0.01	\$127,058.02

Demand

*** END OF INVOICE 38414 ***

Entered in EMS: *JM 11-10-00*
 Initials Date

Approved in EMS: *JM 11-7-00*
 Initials Date

Invoice Reviewed: *JM 11-7-00*
 Signature Date

Approved By: *John R. Phillips 11/8/00*
 Signature Date

156



3 A

00648097

2,074.76

11/02/00

P.O. Box 31017
TAMPA, FL 33631-3017

010122 00648097 000207476

05-800700-010

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

PEOPLES GAS
16101 W. DIXIE HIGHWAY
NORTH MIAMI BEACH, FL 33160

1-877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE

2,074.76

THIS MONTH'S BILLING DATES

--SERVICE PERIOD--
TO

NUMBER
OF DAYS

STATEMENT
DATE

10/31/00

31

11/02/00

PAST DUE AFTER

11/23/00

THIS MONTH'S METER INFORMATION

ACCOUNT NUMBER

00648097

METER NUMBER METER READS PRES - PREV = CCF -----FACTORS----- THERMS USED
ZT078579 70807 67850 2957 1.0580 1.00250 3136.3

THIS MONTH'S BILLING INFORMATION

AVERAGE DAILY THERM USAGE	
OCT 00	101.2
SEP 00	91.1
AUG 00	99.7
JUL 00	94.1
JUN 00	97.4
MAY 00	107.9
APR 00	102.3
MAR 00	121.0
FEB 00	139.4
JAN 00	172.2
DEC 99	100.6
NOV 99	104.9
OCT 99	93.4

WHOLESALE SERVICE (WHS) 0.00
CUSTOMER CHARGE 0.00
ENERGY SERV 3136.3 THMS @ 0.14066 441.15
PGA 3136.3 THMS @ 0.52087 1633.61
TOTAL GAS CHARGES 2074.76

TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00

PREVIOUS BALANCE 1872.89
PAYMENT 1872.89-

TOTAL BALANCE DUE 2074.76

11/13
copy sent to
Alan Keiostate

2000 10 10 P 1:02

138

PLEASE REMIT PAYMENT TO



3 A

00648071

3,443.66

11/02/00

P.O. Box 31017
TAMPA, FL 33631-3017

010122 00648071 000344366

OS 800700-012

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

16101 W. DIXIE HIGHWAY
NORTH MIAMI BEACH, FL 33160

1-877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE

3,443.66

THIS MONTH'S BILLING DATES

--SERVICE PERIOD--
TO

NUMBER OF DAYS

STATEMENT DATE

10/31/00

31

11/02/00

PAST DUE AFTER

11/23/00

THIS MONTH'S METER INFORMATION

ACCOUNT NUMBER

00648071

METER NUMBER	METER READS PRES - PREV	= CCF	-----FACTORS----- X BTU X	CONVER =	THERMS USED
ZSM08935	66943 62035	4908	1.0580	1.00250	5205.6
TOTAL THERMS =					5205.6

THIS MONTH'S BILLING INFORMATION

AVERAGE DAILY THERM USAGE

OCT 00	167.9
SEP 00	140.1
AUG 00	145.9
JUL 00	150.3
JUN 00	151.5
MAY 00	168.8
APR 00	161.3
MAR 00	189.5
FEB 00	217.6
JAN 00	206.1
DEC 99	205.7
NOV 99	182.7
OCT 99	167.0

WHOLESALE SERVICE (WHS)	
CUSTOMER CHARGE	0.00
ENERGY SERV	5205.6 THMS @ 0.14066 = 732.22
PGA	5205.6 THMS @ 0.52087 = 2711.44
TOTAL GAS CHARGES	3443.66
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00

PREVIOUS BALANCE	2881.95
PAYMENT	2881.95-
TOTAL BALANCE DUE	3443.66

20001110 P 1:02

11/13 Copy sent to Alan Kirovskiy

B9

Cinergy Marketing & Trading, LLC
1100 Louisiana, Suite 4900
Houston, TX 77002

Invoice Number: 2000100699-1
Customer ID: NUI CORP
Customer Number:
GMS Contract Number: S-NUI CORP-S-0002
Invoice Date: 07-Nov-2000
Due Date: *11-25*-Nov-2000
Production Month: 10/2000

~~NUI Corporation~~ *CGT*
Attn: Ms. Norene Navarro
550 Route 202 - 206
P.O. Box 760
Bedminster, NJ 07921-0760

Cinergy Marketing & Trading, LLC

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
DIGP	82200	MOBILE PLANT TAILGATE	Nom	47,430 <i>Dth</i>	\$5.21000	\$247,110.30
MOPS	611	FGT MOPS (ZONE 1)	Nom	108,091 <i>Dth</i>	\$5.19263	\$561,276.70
Current Totals				155,521 Dth		\$808,387.00
Recap:						
				Commodity Total		\$808,387.00
				Net Amount Due		<u>\$808,387.00</u>



Entered in EMS: *[Signature]* *11-14-00*
 In Initials Date

Approved in EMS: *[Signature]* *11-20-00*
 In Initials Date

Invoice Reviewed: *[Signature]* *11-20-00*
Signature Date

Approved By: *[Signature]* *11/20/00*
Signature Date

Please Wire Transactions To:
 Bank One, NA
 Chicago, IL
 Account #
 A

Please Send Invoices To:
 Cinergy Marketing & Trading, LLC
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (281) 583-2800

Please Remit Check To:
 Cinergy Marketing & Trading, LLC
 P.O. Box 730438
 Dallas, TX 75373-0438

Please Send Correspondence To:
 Cinergy Marketing & Trading, LLC
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (281) 583-2800

REDACTED



REVISED
11/21/2000

INVOICE

Invoice Number: 23857
Invoice Month: 10/2000
Invoice Date: November 10, 2000
Invoice Due Date: November 25, 2000
Contract Number: GS0067 21

Mail To:
~~NUI Corporation~~ *CGF*
Attn: Norene Navarro
550 Route 202-206
P O Box 760
Bedminster NJ 07921-0760 US

Remit To:
Conectiv Energy Supply Inc.
Attn: Nancy Bumgarner
P.O. Box 6066
Newark DE 19714-6066 US

Billing Inquiries
Norene Navarro 908-719-4244

Billing Inquiries
Nancy Bumgarner

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
29235	GASTRG FIRM Natural Gas Trigger Sales # 29235 From 01-APR-00 Through 31-OCT-00 <i>39630</i>	✓ (310,000)MMBTU	✓ \$5 5620	\$1,724,220.00	USD
36105	GASTRG FIRM Natural Gas Trigger Sales # 36105 From 01-10-2000 Through 31-10-2000 <i>14977</i>	✓ (8,470)MMBTU	✓ \$5 9120	\$30,250.64	USD
		(SALES) SUB TOTAL:		\$1,762,470.64	
		(GASTRG) SUB TOTAL:		\$1,762,470.64	
TOTAL:				\$1,762,470.64	

Wiring Information:

Wire Bank: Allfirst Bank	Entered in EMS: <i>[Signature]</i> 11-14-00 Initials Date
Wire City/State: Baltimore, MD	Approved in EMS: <i>[Signature]</i> 11-21-00 Initials Date
Credit Bank: N/A	Invoice Reviewed: <i>[Signature]</i> 11-21-00 Signature Date
Credit Acct #: N/A	Approved By: <i>[Signature]</i> 11/21/00 Signature Date
ABA Number: 052-000-113	
Account Name: Conectiv Energy Supply Inc.	
Account Number: 895-7367-2	

Comments:

B12

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 191950-00

INVOICE DATE: 11-09-00

CONTRACT NO.: 1541

CLIENT CONTACT: SLT

TERMS: Net Due On or Before
 11-20-00

Volumes: MMBTUs
 Prices : US Dollars

NUI CORPORATION
 P.O. BOX 760
 BEDMINSTER NJ 79210760
 NOREEN NAVARRO
 (908)-719-4244
 #1323100
 1641*944

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
<p>Estimated October 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY</p> <p>Wire To: BANK ONE, NA Chicago, IL ABA # ACCOUNT CREDIT DYNEGY MARKETING AND TRADE</p> <p>Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508</p> <p>Questions regarding this invoice should be directed to Linda L. May at (713)-767-6053. Support for your payment should be Faxed to (713)-507-3787, or send via email to llma@dynegy.com. PLEASE PAY PER CONTRACT TERMS.</p>			
TOTAL INVOICE	230,996 MMBTUs		1,213,772.38

REDACTED

MIIBS 71,300 = \$ 411,757 ⁵⁰
CGF 159,696 = \$ 802,014 ✓

Entered in EMS: *[Signature]* 11-13-00
Initials Date

Approved in EMS: *[Signature]* 11-15-00
Initials Date

Invoice Reviewed: *[Signature]* 11-15-00
Signature Date

Approved By: *[Signature]* 11/15/00
Signature Date

Verified against AGT report + ems accordingly

B13

APPROVAL _____

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 191950-00
 INVOICE DATE: 11-09-00
 CONTRACT NO.: 1541
 CLIENT CONTACT: SLT
 TERMS: Net Due On or Before 11-20-00
 Volumes: MMBTUs
 Prices : US Dollars



TO ~~NUI CORPORATION~~ *WLB CGF*
 P.O. BOX 760
 BEDMINSTER NJ 79210760
 NOREEN NAVARRO
 (908)-719-4244
 #1323100
 1641*944

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated October 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
<i>WLB</i> CITY GAS-COCA ^{+ 1913}	35,650 ✓	5.775000 ✓	205,878.75
<i>WLB</i> CITY GAS-S.E. HIALEAH ^{+ 1913}	35,650 ✓	5.775000 ✓	205,878.75
<i>CGF</i> ZONE 2 POOL #44783	15,486 ✓	4.495000 ✓	69,609.57
ZONE 2 POOL	5,162 ✓	4.555000 ✓	23,512.91
ZONE 2 POOL	5,162 ✓	4.615000 ✓	23,822.63
ZONE 2 POOL	5,162 ✓	4.665000 ✓	24,080.73
ZONE 2 POOL	5,162 ✓	4.805000 ✓	24,803.41
ZONE 2 POOL	15,160 ✓	4.845000 ✓	73,450.20
ZONE 2 POOL	5,162 ✓	4.850000 ✓	25,035.70
ZONE 2 POOL	5,162 ✓	5.030000 ✓	25,964.86
ZONE 2 POOL	20,648 ✓	5.040000 ✓	104,065.92
ZONE 2 POOL	5,162 ✓	5.075000 ✓	26,197.15
ZONE 2 POOL	10,324 ✓	5.090000 ✓	52,549.16
ZONE 2 POOL	5,162 ✓	5.135000 ✓	26,506.87
ZONE 2 POOL	15,486 ✓	5.225000 ✓	80,914.35
ZONE 2 POOL	5,162 ✓	5.240000 ✓	27,048.88
ZONE 2 POOL	5,162 ✓	5.265000 ✓	27,177.93
ZONE 2 POOL	5,162 ✓	5.330000 ✓	27,513.46
ZONE 2 POOL	5,162 ✓	5.360000 ✓	27,668.32
ZONE 2 POOL	15,486 ✓	5.390000 ✓	83,469.54
ZONE 2 POOL #44783	5,162 ✓	5.545000 ✓	28,623.29

1314

APPROVAL _____



Enron North America Corp.

SALES INVOICE

Bill To: NUI Energy Brokers, Inc. 550 Rt 202 206 Bedminster, NJ 07921-0760	Remit To: Enron North America Corp. Bank: REDACTED Bank ID: REDACTED Acct	Invoice Number: 17587SA Invoice Date: November 8, 2000 Due Date: November 27, 2000 Payment Method: Automated Clearing House Tran
Contact: Tracey Robinson Telephone: (908) 719-4262 Fax: (908) 781-2794	Contact: Daria Saucier Telephone: (713) 853-4581 Fax: (713) 646-8420	

TIME: 11:57 AM TO: NUI Energy Brokers, Inc. (17567) @ 19087812794

Delivery Date												
ef.	Start End	Description	Deal #	EOL #	Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period Oct-00		Contract: 96010419		P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT							
3	10/31 10/31	Cost of Gas 45647	SA-457810	CGF		2,581	2,581	MMBtu	\$4.53000 USD	MMBtu	\$11,691.93	\$11,691.93
Pre-tax Sub-total:						2,581	2,581					\$11,691.93
Delivery Period Oct-00		Contract: 96010419		P/L: TRCO	Point: 6991-STATION 85 MLP							
1	10/13 10/13	Cost of Gas 45233	SA-424417	ETG		7,688	7,688	MMBtu	\$5.57000 USD	MMBtu	\$42,822.16	\$42,822.16
3	10/07 10/09	45199	SA-429897	ETG		30,000	30,000	MMBtu	\$5.08000 USD	MMBtu	\$152,400.00	\$152,400.00
2	10/19 10/19	45347	SA-442111	ETG		10,000	10,000	MMBtu	\$5.39500 USD	MMBtu	\$53,950.00	\$53,950.00
Pre-tax Sub-total:						47,688	47,688					\$249,172.16
Delivery Period Oct-00		Contract: 96010419		P/L: TRCO	Point: 1059-TRANSCO STN 45(EGM ONSYS POOL)							
7	10/04 10/04	Cost of Gas 41748	SA-424417	ETG		7,000	7,000	MMBtu	\$5.17000 USD	MMBtu	\$36,190.00	\$36,190.00
Pre-tax Sub-total:						7,000	7,000					\$36,190.00
Delivery Period Oct-00		Contract: 96010419		P/L: TRCO	Point: 1062-TRANSCO STN 65(EGM ONSYS POOL)							
5	10/01 10/02	Cost of Gas	SA-421933			8,492	8,492	MMBtu	\$4.94000 USD	MMBtu	\$41,950.48	\$41,950.48
3	10/05 10/05	44535	SA-424417	ETG		11,401	11,401	MMBtu	\$5.18000 USD	MMBtu	\$59,057.18	\$59,057.18
3	10/10 10/10	45204	SA-424417	ETG		3,481	3,481	MMBtu	\$5.13500 USD	MMBtu	\$17,874.94	\$17,874.94
3	10/13 10/13	45277	SA-436216	OA489050	ETG	10,000	10,000	MMBtu	\$5.52500 USD	MMBtu	\$55,250.00	\$55,250.00
3	10/13 10/13	45278	SA-436238	OA489087	ETG	6,000	6,000	MMBtu	\$5.51500 USD	MMBtu	\$33,090.00	\$33,090.00
0	10/13 10/13	45281	SA-436243	OA489097	EB	10,000	10,000	MMBtu	\$5.51500 USD	MMBtu	\$55,150.00	\$55,150.00
1	10/13 10/13	45282	SA-436374	OA489381	EB	10,000	10,000	MMBtu	\$5.49500 USD	MMBtu	\$54,950.00	\$54,950.00
2	10/13 10/13	45141	SA-436393	OA489419	EB	10,000	10,000	MMBtu	\$5.52000 USD	MMBtu	\$55,200.00	\$55,200.00
3	10/14 10/16	45284	SA-437517	OA492048	EB	30,000	30,000	MMBtu	\$5.38500 USD	MMBtu	\$161,550.00	\$161,550.00
2	10/20 10/20	45411	SA-443407	OA504194	ETG	10,000	10,000	MMBtu	\$5.06000 USD	MMBtu	\$50,600.00	\$50,600.00
3	10/26 10/26	45510	SA-451502	OA520042	EB	10,000	10,000	MMBtu	\$4.64000 USD	MMBtu	\$46,400.00	\$46,400.00
2	10/31 10/31	45673	SA-456899	OA529749	EB	10,000	10,000	MMBtu	\$4.50000 USD	MMBtu	\$45,000.00	\$45,000.00

\$ 13,310.24

PAGE: 006-015

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INVOICE

Invoice Number: 15831
Invoice Date: November 07, 2000
Invoice Amount: \$133,377.95

Invoice Month: 10/2000
Invoice Due Date: November 25, 2000

Invoice For:
 NUT Corporation CGF
 Attn: Tracey Ann Robinson
 550 Route 202-206
 PO Box 760
 Bedminster NJ 07921-0760 US

Billing Inquiries/Mail To:
 Florida Power & Light Company
 Attn: Deborah Pace
 ARMS PROCESSING (PPC/GO)
 GENERAL MAIL FACILITY
 MIAMI FL 33188-0001 US



Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
20971	GASIDX FIRM Natural Gas Index Sales # 20971 Seq# 1 From 04-OCT-00 Through 04-OCT-00. REF:FGT Trading <i>1509</i>	✓ 2,581 MMBTU	\$5.225000 ✓	\$13,485.73	USD
20987	GASIDX FIRM Natural Gas Index Sales # 20987 Seq# 1 From 05-OCT-00 Through 05-OCT-00. REF:FGT Trading <i>1509</i>	✓ 2,581 MMBTU	\$5.225000 ✓	\$13,485.73	USD
21002	GASIDX FIRM Natural Gas Index Sales # 21002 Seq# 1 From 06-OCT-00 Through 06-OCT-00. REF:FGT Trading <i>1509</i>	✓ 2,581 MMBTU	\$5.240000 ✓	\$13,524.44	USD
21089	GASIDX INTERRUPT Natural Gas Index Sales # 21089 Seq# 1 From 18-OCT-00 Through 18-OCT-00. REF:FGT Trading <i>15165</i>	✓ 3,097 MMBTU	\$5.265000 ✓	\$16,305.71	USD
21114	GASIDX FIRM Natural Gas Index Sales # 21114 Seq# 1 From 19-OCT-00 Through 19-OCT-00. REF:FGT Trading <i>15109</i>	✓ 5,162 MMBTU	\$5.360000 ✓	\$27,668.32	USD
21146	GASIDX INTERRUPT Natural Gas Index Sales # 21146 Seq# 1 From 20-OCT-00 Through 20-OCT-00. REF:FGT Trading <i>15112</i>	✓ 6,851 MMBTU	\$5.030000 ✓	\$34,460.53	USD
21221	GASIDX INTERRUPT Natural Gas Index Sales # 21221 Seq# 1 From 26-OCT-00 Through 26-OCT-00. REF:FGT Trading <i>15128</i>	✓ 3,097 MMBTU	\$4.665000 ✓	\$14,447.51	USD
(SALES) SUB TOTAL:		25,950 MMBTU		\$133,377.95	
TOTAL Volume:		25,950 MMBTU	TOTAL:	\$133,377.95	

Wiring Information:

Wire Bank: Bank of America	Wire City/State: Dallas Texas
ABA Number: REDACTED	Account Name: Florida Power & Light Comp
Account Number: REDACTED	Entered in EMS: <i>M</i> 11-17-00 Initials Date

Comments: *K# 5031 23,369
2581
25,950*

Approved in EMS: *M* 11-17-00
Initials Date

Invoice Reviewed: *M* 11-17-00
Signature Date

Approved By: *John H. ...* 11/17/00
Signature Date

CGF/ELKTON/ETG/NUI-8B

NOV 22 2000



Boise Operations
P.O. Box 70
Boise, ID 83707

To:		Invoice Information:	
NUI Corporation CGF/Elkton/ETG Attn: Attn.: Norene Navarro/TraceyAnn Robinson 550 Route 202-206, 2nd Floor P. O. Box 760 Bedminster New Jersey 07921-0760 Customer Invoice Fax Number: 908 781-2794		Invoice Number: 1598 Invoice Date: 11/15/2000 Due Date: 11/27/2000 Contract Number: 220 - (Natural Gas)Master Firm Purch/Sale Duns Number: Location: Accounting: IES SW 142920	
General Information:		Invoice Inquiries:	
Invoice for Natural Gas purchased from IDACORP Energy, L.P. For the Month of October 2000 Volumes are: Nominated Payment is Due: Payment is due on the 25th, or 10 days from receipt of invoice.		Shawna Specht: (208) 388-2595 Fax Number: (208) 388-5480	

Delivery Point	State	Quantity MMBtu	Price (\$ Per MMBtu)	Sub Total	Tax Rate	Tax Amount	Total
CGF Demand Charge		124,000	\$0.0900	\$11,160.00	0%	\$0.0000	\$11,160.00
ETG Transco Sta. 65 44999		93,000 ✓	\$5.4275 ✓	\$504,757.50	0%	\$0.0000	\$504,757.50
ELKTON Transco Sta. 65 45001		55,490 ✓	\$5.4275 ✓	\$301,171.98	0%	\$0.0000	\$301,171.98
CGF N.W. Hileagh 45630		2,851 ✓	\$4.8100 ✓	\$13,713.31	0%	\$0.0000	\$13,713.31
CGF Mobile Bay 44986		138,353 ✓	\$5.3145 ✓	\$735,277.02	0%	\$0.0000	\$735,277.02
		<u>413,694</u>		<u>\$1,566,079.80</u>		<u>\$0.0000</u>	<u>\$1,566,079.80</u>

\$1,566,079.80

Total Due (US\$) \$1,566,079.80

If payment date is not a business day, payment is due on the following business day.

Wire Transfer Funds To:
 Attn: US Bank of Idaho
 Plaza Office
 Boise, Idaho 83716
 ABA: **REDACTED**
 IDACORP Energy, L.P.
 Account **REDACTED**
 Reference: NUI Corporation / 1598

CGF 141,204 = \$760,150 ³³
 ETG 93,000 = \$504,757 ⁵⁰
 ELKTON 55,490 = \$301,171. ⁹⁸

Entered in EMS: [Signature] 11-16-00
 Initials Date
 Approved in EMS: [Signature] 11-21-00
 Initials Date
 Invoice Reviewed: [Signature] 11-21-00
 Signature Date
 Approved By: [Signature] 11/22/00
 Signature Date

Mail To:
 IDACORP Energy, L.P.
 Attn: Sue Chelstrom, CHQ7
 P.O. Box 70
 Boise, Idaho
 83707

Verified against AB + EMS reports accordingly

B17

Item	Volume	Price	Amount
July 2000 Receipt Imbalance Bookout	528	\$4,065	\$2,146.32

Item	Volume	Price	Amount
July 2000 Receipt Imbalance Bookout	528 ✓	\$4,065 ✓	\$2,146.32

#4113

Payment Due Date: November 1, 2000
 Questions regarding invoices may be directed to Edward Henson at 352-331-1654 x116

By Wire:
 Infinite Energy/AEM
 SunTrust Bank North Central Florida
 Gainesville, FL
 ABA
 Account **REDACTED**

By Check:
 Infinite Energy/AEM
 P.O. Box 917215
 Orlando, FL 32891-7215

Entered in EMS: [Signature] 10-18-00
 Approved in EMS: [Signature] 10-18-00
 Invoice Reviewed: [Signature] 10-18-00
 Approved By: [Signature] 10-18-00

B18



NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 876-8800
 (281) 876-8845 FAX

INVOICE NO..... 00100059-00
 INVOICE DATE..... 11/10/00
 DUE DATE..... 27 11/20/00
 PRODUCTION MONTH.. OCT-00
 CONTRACT NO..... 01605
 TRADER #..... 05889

CGF - NUI-EB

~~CITY GAS COMPANY OF FLA~~
 FLORIDA

TO: 550 RT. 202-206
 BEDMINSTER, NJ 07921

Please Wire To:

Chase Bank of Texas, N. A.
 Dallas, TX
 For the account of
 Noble Gas Marketing, Inc.

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 06085

PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

ABA
REDACTED

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
UTOS-JB-FGT	10-25	6,538	\$4.8250	\$31,545.85
UTOS-JB-FGT	10-26	6,538	\$4.6400	\$30,336.32
UTOS-JB-FGT	10-27	6,538	\$4.5900	\$30,009.42
UTOS-JB-FGT	10-28	6,538	\$4.4700	\$29,224.86
UTOS-JB-FGT	10-29	6,538	\$4.4700	\$29,224.86
UTOS-JB-FGT	10-30	6,538	\$4.4700	\$29,224.86
UTOS-JB-FGT	10-31	6,538	\$4.5300	\$29,617.14
SALES POINT TOTAL	44973	✓ 202,678	FGT	✓ \$1,012,736.20
INVOICE TOTAL		✓ 296,918	FGT	\$1,511,427.62

CGF = 233,895 \$1,177,874.44
 NUI-EB = 63,023 \$333,553.18

Entered in EMS: TM 11/15/00
Initials Date

Approved in EMS: TM 11/15/00
Initials Date

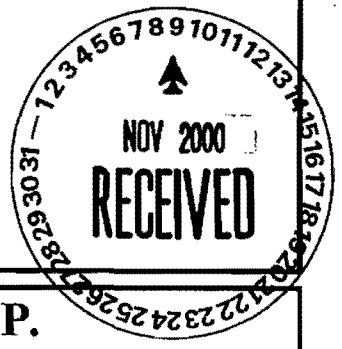
Invoice Reviewed: mauro 11/15/00
Signature Date

Approved By: Justin 11/15/00
Signature Date

1319

Southern Company Energy Marketing L.P.
Perimeter Center West
Atlanta, GA 30338-5416
Phone: (678) 579-5000

Invoice Number: 200010-I(SCEM)-0268
Customer ID: NUI
Customer Number: 7934-1554
GMS Contract Number: S-NUI-S-0013
Invoice Date: 09-Nov-2000
Due Date: 24 Nov-2000
Production Month: 10/2000



CGF
Perimeter Center West
Atlanta, GA 30338-5416
Phone: (678) 579-5000

Southern Company Energy Marketing L.P.

Meter	Description	Stat.	Quantity	Avg Price	Amount Due
0025412	CS #8 ZACHARY	Nom	51,142	5.0168	\$256,995.75
45083	Other Cost: Price (+/-) based on Quantity at a rate of 0.005000			5.02183	\$285.75
Current Totals			51,150 Dth		\$257,251.50
Recap:					
			Actual	Total	\$256,995.75
			Other Cost Total		\$285.75
Net Amount Due					\$257,251.50
In American Dollars (USD)					

256,826.81

Entered in EMS: mm 11/10/00
Initials Date

Approved in EMS: mm 11/16/00
Initials Date

Invoice Reviewed: maiano 11/16/00
Signature Date

Approved By: Jha 11/21/00
Signature Date

All revised invoices attached

Please Wire Transactions To:
Bank of America, N.A.
Dallas, TX
Account #
ABA#

Please Send Invoices To:
Southern Company Energy Marketing L.P.
1155 Perimeter Center West
Suite 130
Atlanta, GA 30338-5416
Phone: (678) 579-5762
Phone: (678) 579-5000

Please Remit Check To:
Southern Company Energy Marketing L.P.
P.O. Box 201924
Houston, TX 77216-1024

Please Send Correspondence To:
Southern Company Energy Marketing L.P.
1155 Perimeter Center West
Suite 130
Atlanta, GA 30338-5416
Phone: (678) 579-5000
Fax: (678) 579-5767

REDACTED

B20

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200010-I-0137
Customer ID: NUICORP
Customer Number:
GMS Contract Number: S-NUICORP-S-0002
Invoice Date: 10-Nov-2000
Due Date: 20-Nov-2000
Production Month: 10/2000

NUI Corporation
Attn: Norene Navarro (N-Z) *CGF*
Gas Accounting
P. O. Box 760
Bedminster, NJ 07921-0760
Fax: (908) 781-2794

Received
11-8-00
10/2000

no netting

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
FGT 44981	25412	Station 8	Act	✓ 101,029 Dth	✓ \$5.02177	\$507,344.87
FGT 44980	25412	Station 8	Act	✓ 108,500 Dth	✓ \$5.31700	\$576,894.50
FGT 45681	25412	Station 8	Act	✓ 5,689 Dth	✓ \$4.55500	\$25,913.39
Current Totals				215,218 Dth		\$1,110,152.76

Recap:
Commodity Total \$1,110,152.76
Net Amount Due \$1,110,152.76

For Questions Please Contact:
Wuhib Workeneh @ 281-287-7943
Fax (281) 287-7327

Entered in EMS: MW 11-15-00
Initials Date
Approved in EMS: MW 11/15
Initials Date
Invoice Reviewed: Muller 11/15/00
Signature Date
Approved By: M. Torano 11/15/00
Signature Date

PAID

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #:
ABA# C

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 287-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

REDACTED

B21

NOV 8 2000



HATTIESBURG GAS STORAGE COMPANY

INVOICE

To: Elizabethtown Gas Co.
C/O NUI V# HAT2117122
550 RT 202206
P.O. Box 760
Bedminster, NJ 07921
Attn: Tracy Robinson

Invoice No.: HGS-D-EGC-0011
Date: 01-Nov-00
Period: NOVEMBER, 2000
Terms: 15 Days Upon Receipt
Contact: SHIRLEY PHARES
Phone: (713) 420-6088
Fax: (713) 420-2758
E-Mail: pharess@epenergy.com

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of NOVEMBER, 2000.

Gas Storage:

DI Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

JL Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

ELG \$20,834.09
CGF \$3199.90
NC \$1237.00
Enlison \$371.33
Valley City way \$1057.01

TOTAL: \$26,300.00

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Entered in EMS: *[Signature]* 11-7-00
Approved in EMS: *[Signature]* 11-8-00
Invoice Reviewed: *[Signature]* 11-8-00
Approved By: *[Signature]* 11/8/00

Wire Transfer Instructions:

TO: HATTIESBURG GAS STORAGE CO.
MELLON BANK NA
PITTSBURGH, PA
EL PASO ENERGY PARTNERS L.P.
ABA:
ACCOUNT:

REDACTED

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.
EL PASO ENERGY PARTNERS L.P.
DEPT. 0839
P.O. BOX 120001
DALLAS, TX 75312-0839

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.



B24