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RECORDS AND
REPORTING

January 2, 2001

BY HAND DELIVERY

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. ⁰¹000003-GU

Dear Ms. Bayo:

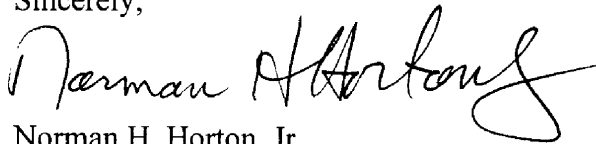
Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

1. An original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment;
2. An original and 5 copies of the redacted Schedules;
3. An original and 5 copies of Exhibit "A"; and
4. An envelope containing a copy of the confidential Schedules.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,



Norman H. Horton, Jr.

NHH/amb
Enclosures

cc: Mr. George Bachman
Parties of Record

DOCUMENT NUMBER-DATE

00052 JAN-20

FPSC-RECORDS/REPORTING

justification for the requested confidential treatment of the highlighted portions of FPU's October, 2000 PGA filing.

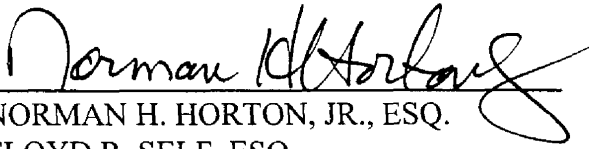
3. An unedited version of FPU's PGA filing for the month of October, 2000 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 2nd day of January, 2001.

MESSER, CAPARELLO & SELF, P.A.
215 S. Monroe Street, Suite 701
Post Office Box 1876
Tallahassee, FL 32302-1876
(850) 222-0720


NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 000003-GU have been served by hand delivery (*) and/or U. S. Mail this 2nd day of January, 2001 upon the following:

Cochran Keating, Esq.*
Division of Legal Services
Florida Public Service Commission
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Deputy Public Counsel
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Tallahassee, FL 32399-1400

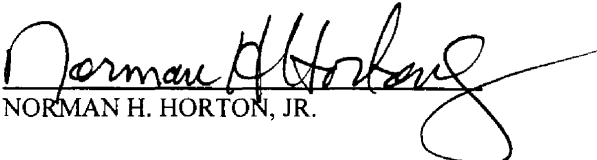
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Chicago, IL 60680-4124

Mr. John T. English
President
Florida Public Utilities Company
P.O. Box 3395
West Palm Beach, FL 33402-3395


NORMAN H. HORTON, JR.

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of October 2000 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	7-9	VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3) (1,3)
A-3	6A	1-49	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1,2) (1)
A-4	7	1-25	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of October 2000 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	16-18	1-80	ALL	(4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	OCTOBER		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	14,409	10,602	3,807	35.91	123,630	120,112	3,518	2.93
2 NO NOTICE SERVICE	3,658	3,658	0	0.00	40,563	40,563	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,750,020	1,679,459	70,561	4.20	12,171,595	12,172,757	(1,162)	(0.01)
5 DEMAND	183,047	184,885	(1,838)	(0.99)	3,129,402	3,133,015	(3,613)	(0.12)
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)+(7+8+12)	1,951,134	1,878,604	72,530	3.86	15,465,190	15,466,447	(1,257)	(0.01)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	5,287	2,763	2,524	91.35	34,224	28,887	5,337	18.48
14 TOTAL THERM SALES	1,760,685	1,526,505	234,180	15.34	15,595,138	15,409,829	185,309	1.20
THERMS PURCHASED								
15 COMMODITY (Pipeline)	3,513,050	3,049,960	463,090	15.18	35,693,250	35,300,030	393,220	1.11
16 NO NOTICE SERVICE	620,000	620,000	0	0.00	6,875,000	6,875,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,532,650	3,049,960	482,690	15.83	35,374,510	34,903,180	471,330	1.35
19 DEMAND	3,423,330	3,423,330	0	0.00	44,705,066	44,705,066	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)+(21+23)	3,532,650	3,049,960	482,690	15.83	35,374,510	34,903,180	471,330	1.35
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	10,617	5,490	5,127	93.39	74,884	65,125	9,759	14.99
27 TOTAL THERM SALES (24-26 Estimated Only)	5,641,917	3,044,470	2,597,447	85.32	61,462,974	56,691,213	4,771,761	8.42
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.410	0.348	0.062	17.82	0.346	0.340	0.006	1.76
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	49.538	55.065	(5.527)	(10.04)	34.408	34.876	(0.468)	(1.34)
32 DEMAND (5/112)	5.347	5.401	(0.054)	(1.00)	7.000	7.008	(0.008)	(0.11)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	55.231	61.594	(6.363)	(10.33)	43.718	44.312	(0.594)	(1.34)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	49.797	50.328	(0.531)	(1.06)	45.703	44.356	1.347	3.04
40 TOTAL COST OF THERM SOLD (11/27)	34.583	61.705	(27.122)	(43.95)	25.162	27.282	(2.120)	(7.77)
41 TRUE-UP (E-2)	(0.155)	(0.155)	0.000	0.00	(0.155)	(0.155)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	34.428	61.550	(27.122)	(44.06)	25.007	27.127	(2.120)	(7.82)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	34.60117	61.85960	(27.258)	(44.06)	25.13279	27.26345	(2.131)	(7.82)
45 PGA FACTOR ROUNDED TO NEAREST .001	34.601	61.860	(27.259)	(44.07)	25.133	27.263	(2.130)	(7.81)

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	CURRENT MONTH:		OCTOBER		PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	14,409	10,602	3,807	35.91	123,630	120,112	3,518	2.93	
2 NO NOTICE SERVICE	3,658	3,658	0	0.00	40,563	40,563	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	1,750,020	1,679,459	70,561	4.20	12,171,595	12,172,757	(1,162)	(0.01)	
5 DEMAND	183,047	184,885	(1,838)	(0.99)	3,129,402	3,133,015	(3,613)	(0.12)	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10):(7+8+12)	1,951,134	1,878,604	72,530	3.86	15,465,190	15,466,447	(1,257)	(0.01)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	5,287	2,763	2,524	91.35	34,224	28887	5,337	18.48	
14 TOTAL THERM SALES	1,760,685	1,526,505	234,180	15.34	15,595,138	15,409,829	185,309	1.20	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	3,513,050	3,049,960	463,090	15.18	35,693,250	35,300,030	393,220	1.11	
16 NO NOTICE SERVICE	620,000	620,000	0	0.00	6,875,000	6,875,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	3,532,650	3,049,960	482,690	15.83	35,374,510	34,903,180	471,330	1.35	
19 DEMAND	3,423,330	3,423,330	0	0.00	44,705,066	44,705,066	0	0.00	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20):(21+23)	3,532,650	3,049,960	482,690	15.83	35,374,510	34,903,180	471,330	1.35	
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LESS END-USE CONTRACT									
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36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
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41 TRUE-UP (E-2)	(0.155)	(0.155)	0.000	0.00	(0.155)	(0.155)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	34.428	61.550	(27.122)	(44.06)	25.007	27.127	(2.120)	(7.82)	
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45 PGA FACTOR ROUNDED TO NEAREST .001	34.601	61.860	(27.259)	(44.07)	25.133	27.263	(2.130)	(7.81)	

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OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	OCTOBER		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	14,409	10,602	3,807	35.91	123,630	120,112	3,518	2.93	
2 NO NOTICE SERVICE	3,658	3,658	0	0.00	40,563	40,563	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	1,750,020	1,679,459	70,561	4.20	12,171,595	12,172,757	(1,162)	(0.01)	
5 DEMAND	183,047	184,885	(1,838)	(0.99)	3,129,402	3,133,015	(3,613)	(0.12)	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	(0)	(1.00)	0	0	(0)	(0.11)	
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(357,756)	357,756	(100.00)	0	(476,733)	476,733	(100.00)	
11 TOTAL COST (1+2+3+4+5+6+10):(7+8+12)	1,951,134	1,520,848	430,286	28.29	15,465,190	14,989,714	475,476	3.17	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	5,287	2,763	2,524	91.35	34,224	28,887	5,337	18.48	
14 TOTAL THERM SALES	1,760,685	1,526,505	234,180	15.34	15,595,138	15,409,829	185,309	1.20	
THERMS PURCHASED									
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16 NO NOTICE SERVICE	620,000	620,000	0	0.00	6,875,000	6,875,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	3,532,650	3,049,960	482,690	15.83	35,374,510	34,903,180	471,330	1.35	
19 DEMAND	3,423,330	3,423,330	0	0.00	44,705,066	44,705,066	0	0.00	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20):(21+23)	3,532,650	3,049,960	482,690	15.83	35,374,510	34,903,180	471,330	1.35	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	10,617	5,490	0	0.00	74,884	65,125	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only)	5,641,917	3,044,470	2,597,447	85.32	61,462,974	56,691,213	4,771,761	8.42	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.410	0.348	0.062	17.82	0.346	0.340	0.006	1.76	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	49.538	55.065	(5.527)	(10.04)	34.408	34.876	(0.468)	(1.34)	
32 DEMAND (5/112)	5.347	5.401	(0.054)	(1.00)	7.000	7.008	(0.008)	(0.11)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	55.231	49.865	5.366	10.76	43.718	42.947	0.771	1.80	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	49.797	50.328	(0.531)	(1.06)	45.703	44.356	1.347	3.04	
40 TOTAL COST OF THERM SOLD (11/27)	34.583	49.954	(15.371)	(30.77)	25.162	26.441	(1.279)	(4.84)	
41 TRUE-UP (E-2)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	
42 TOTAL COST OF GAS (40+41)	34.428	49.799	(15.371)	(30.87)	25.007	26.286	(1.279)	(4.87)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	34.60117	50.04949	0.000	0.00	25.13279	26.41822	0.000	0.00	
45 PGA FACTOR ROUNDED TO NEAREST .001	34.601	50.049	(15.448)	(30.87)	25.133	26.418	(1.285)	(4.86)	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000
CURRENT MONTH: OCTOBER 2000

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,100,350	12,440.34	0.401
2 No Notice Commodity Adjustment - System Supply	197,700	943.03	0.477
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	215,000	1,025.55	0.477
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,513,050	14,408.92	0.410
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,317,650	1,653,738.68	49.847
18 Commodity Other - Scheduled FTS - OSSS	215,000	114,681.57	53.340
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(48,380.70)	0.000
21 Imbalance Cashout - Other Shippers	0	29,980.52	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,532,650	1,750,020.07	49.538
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	3,208,330	181,971.93	5.672
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	215,000	1,075.00	0.500
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,423,330	183,046.93	5.347
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000
CURRENT MONTH: OCTOBER 2000

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	38363	10	80,037.18	0.00	3,658.00	0.00	0.00	76,379.18	0.00
2	FGT	38353	11	106,667.75	0.00	0.00	0.00	0.00	106,667.75	0.00
3	FGT	38605	12	9,225.12	9,225.12	0.00	0.00	0.00	0.00	0.00
4	FGT	38596	13	4,240.77	4,240.77	0.00	0.00	0.00	0.00	0.00
5	FGT	38604	14	943.03	943.03	0.00	0.00	0.00	0.00	0.00
6	FGT	CK1000000162	15	(48,380.70)	0.00	0.00	0.00	(48,380.70)	0.00	0.00
7			16		0.00	0.00	0.00		0.00	0.00
8			17		0.00	0.00	0.00		0.00	0.00
9			18		0.00	0.00	0.00		0.00	0.00
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
TOTAL				1,951,133.92	14,408.92	3,658.00	0.00	1,750,020.07	183,046.93	0.00

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch A-1 Line 4)	1,750,020	1,679,459	(70,561)	(4.20)	12,171,595	12,172,757	1,162	0.01	
2 TRANSPORTATION COST (Sch A-1 Lines 1,2,3,5,6)	201,114	(158,611)	(359,725)	226.80	3,293,595	2,816,957	(476,638)	(16.92)	
3 TOTAL	1,951,134	1,520,848	(430,286)	(28.29)	15,465,190	14,989,714	(475,476)	(3.17)	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,760,685	1,526,505	(234,180)	(15.34)	15,595,138	15,409,829	(185,309)	(1.20)	
5 TRUE UP (COLLECTED) OR REFUNDED	5,621	5,621	0	0.00	56,210	56,210	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,766,306	1,532,126	(234,180)	(15.28)	15,651,348	15,466,039	(185,309)	(1.20)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(184,828)	11,278	196,106	1,738.84	186,158	476,325	290,167	60.92	
8 INTEREST PROVISION THIS PERIOD (21) (2)	1,258	0	(1,258)	0.00	8,186	4,927	(3,259)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	327,625	419,685	92,060	21.94	300	300	0	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(5,621)	(5,621)	0	0.00	(56,210)	(56,210)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	138,434	425,342	286,908	67.45	138,434	425,342	286,908	67.45	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	327,625	419,685	92,060	21.94	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE UP BEFORE INTEREST (12+7-5)	137,176	425,342	288,166	67.75					
14 TOTAL (12+13)	464,801	845,027	380,226	45.00					
15 AVERAGE (50% OF 14)	232,400	422,514	190,113	45.00					
16 INTEREST RATE - FIRST DAY OF MONTH	6.50%	0.0000%					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.49%	0.0000%					
18 TOTAL (16+17)	12.9900%	0.0000%					
19 AVERAGE (50% OF 18)	6.4950%	0.0000%					
20 MONTHLY AVERAGE (19/12 Months)	0.541%	0.000%					
21 INTEREST PROVISION (15x20)	1,258	0					

Estimated Only

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan 00		SYS SUPPLY	N/A					N/A	N/A		
2	Jan 00		SYS SUPPLY	N/A					N/A	N/A		
3	Jan 00		SYS SUPPLY	N/A					N/A	N/A		
4	Jan 00		SYS SUPPLY	N/A					N/A	N/A		
5	Jan 00		SYS SUPPLY	N/A					N/A	N/A		
6	Jan 00		SYS SUPPLY	N/A					N/A	N/A		
7	Feb 00		SYS SUPPLY	N/A					N/A	N/A		
8	Feb 00		SYS SUPPLY	N/A					N/A	N/A		
9	Feb 00		SYS SUPPLY	N/A					N/A	N/A		
10	Feb 00		SYS SUPPLY	N/A					N/A	N/A		
11	Feb 00		SYS SUPPLY	N/A					N/A	N/A		
12	Feb 00		SYS SUPPLY	N/A					N/A	N/A		
13	Feb 00		SYS SUPPLY	N/A					N/A	N/A		
14	Mar 00		SYS SUPPLY	N/A					N/A	N/A		
15	Mar 00		SYS SUPPLY	N/A					N/A	N/A		
16	Mar 00		SYS SUPPLY	N/A					N/A	N/A		
17	Mar 00		SYS SUPPLY	N/A					N/A	N/A		
18	Mar 00		SYS SUPPLY	N/A					N/A	N/A		
19	Mar 00		SYS SUPPLY	N/A					N/A	N/A		
20	Apr 00		SYS SUPPLY	N/A					N/A	N/A		
21	Apr 00		SYS SUPPLY	N/A					N/A	N/A		
22	Apr 00		SYS SUPPLY	N/A					N/A	N/A		
23	May 00		SYS SUPPLY	N/A					N/A	N/A		
24	May 00		SYS SUPPLY	N/A					N/A	N/A		
25	May 00		SYS SUPPLY	N/A					N/A	N/A		
26	May 00		SYS SUPPLY	N/A					N/A	N/A		
27	May 00		SYS SUPPLY	N/A					N/A	N/A		
28	May 00		SYS SUPPLY	N/A					N/A	N/A		
29	Jun 00		SYS SUPPLY	N/A					N/A	N/A		
30	Jun 00		SYS SUPPLY	N/A					N/A	N/A		
31	Jun 00		SYS SUPPLY	N/A					N/A	N/A		
32	Jun 00		SYS SUPPLY	N/A					N/A	N/A		
33	Jul 00		SYS SUPPLY	N/A					N/A	N/A		
34	Jul 00		SYS SUPPLY	N/A					N/A	N/A		
35	Jul 00		SYS SUPPLY	N/A					N/A	N/A		
36	Jul 00		SYS SUPPLY	N/A					N/A	N/A		
37	Jul 00		SYS SUPPLY	N/A					N/A	N/A		
38	Jul 00		SYS SUPPLY	N/A					N/A	N/A		
39	Aug 00		SYS SUPPLY	N/A					N/A	N/A		
40	Aug 00		SYS SUPPLY	N/A					N/A	N/A		
41	Aug 00		SYS SUPPLY	N/A					N/A	N/A		
42	Aug 00		SYS SUPPLY	N/A					N/A	N/A		
43	Sep 00		SYS SUPPLY	N/A					N/A	N/A		
44	Sep 00		SYS SUPPLY	N/A					N/A	N/A		
45	Sep 00		SYS SUPPLY	N/A					N/A	N/A		
46	Oct 00		SYS SUPPLY	N/A					N/A	N/A		
47	Oct 00		SYS SUPPLY	N/A					N/A	N/A		
48	Oct 00		SYS SUPPLY	N/A					N/A	N/A		
49	Oct 00		SYS SUPPLY	N/A					N/A	N/A		
TOTAL		0	0	0	32,911,640	2,462,870	35,374,510	12,171,595.25				34.41

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: JANUARY 2000 THROUGH DECEMBER 2000
 MONTH: OCTOBER 2000

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
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39							
40							
41							
42							
43							
TOTAL		11,042	10,693	342,250	331,535		
WEIGHTED AVERAGE						\$5.1670	\$5.3340

NOTES. GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			THERM SALES AND CUSTOMER DATA					SCHEDULE A-5	
FOR THE PERIOD OF:			JANUARY 2000 THROUGH DECEMBER 2000						
CURRENT MONTH:			OCTOBER		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11)	881,662	675,090	(206,572)	(30.60)	9,408,730	8,582,930	(825,800)	(9.62)
OUTDOOR LIGHTING	(21)	72	70	(2)	(2.86)	656	700	44	6.29
RESIDENTIAL	(31)	679,381	568,470	(110,911)	(19.51)	8,139,560	7,685,400	(454,160)	(5.91)
LARGE VOLUME	(51)	1,611,901	1,653,280	41,379	2.50	16,369,652	17,791,580	1,421,928	7.99
FIRM TRANSPORT	(91)	369,906	147,560	(222,346)	(150.68)	3,654,435	1,568,290	(2,086,145)	(100.00)
TOTAL FIRM		3,542,922	3,044,470	(498,452)	(16.37)	37,573,033	35,628,900	(1,944,133)	(5.46)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	108,378	162,280	53,902	33.22	1,148,962	1,561,290	412,328	26.41
INTERRUPTIBLE TRANSPORT	(92)	320,784	255,210	(65,574)	(25.69)	3,184,028	2,554,650	(629,378)	(24.64)
LARGE VOLUME INTERRUPTIBLE	(93)	1,454,831	1,860,000	405,169	21.78	18,916,954	18,300,000	(616,954)	(3.37)
OFF SYSTEM SALES SERVICE	(95)	215,000	0	(215,000)	0.00	2,462,870	0	(2,462,870)	0.00
TOTAL INTERRUPTIBLE		2,098,993	2,277,490	178,497	7.84	25,712,814	22,415,940	(3,296,874)	(14.71)
TOTAL THERM SALES		5,641,915	5,321,960	(319,955)	(6.01)	63,285,847	58,044,840	(5,241,007)	(9.03)
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
GENERAL SERVICE	(11)	2,659	3,007	348	11.57	2,853	2,923	70	2.39
OUTDOOR LIGHTING	(21)	0	2	2	100.00	0	2	2	100.00
RESIDENTIAL	(31)	31,132	35,045	3,913	11.17	34,893	35,052	159	0.45
LARGE VOLUME	(51)	857	840	(17)	(2.02)	917	861	(56)	(6.50)
FIRM TRANSPORT	(91)	9	3	(6)	(200.00)	9	3	(6)	0.00
TOTAL FIRM		34,657	38,897	4,240	10.90	38,672	38,841	169	0.44
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE	(61)	7	8	1	12.50	7	8	1	12.50
INTERRUPTIBLE TRANSPORT	(92)	8	9	1	11.11	8	9	1	11.11
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
TOTAL INTERRUPTIBLE		17	18	1	5.56	17	18	1	5.56
TOTAL CUSTOMERS		34,674	38,915	4,241	10.90	38,689	38,859	170	0.44
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11)	332	225	(107)	(47.56)	3,298	2,936	(362)	(12.33)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31)	22	16	(6)	(37.50)	233	219	(14)	(6.39)
LARGE VOLUME	(51)	1,881	1,968	87	4.42	17,851	20,664	2,813	13.61
FIRM TRANSPORT	(91)	41,101	49,187	8,086	16.44	406,048	522,763	116,715	(100.00)
INTERRUPTIBLE	(61)	15,483	20,285	4,802	23.67	164,137	195,161	31,024	15.90
INTERRUPTIBLE TRANSPORT	(92)	40,098	28,357	(11,741)	(41.40)	398,004	283,850	(114,154)	(40.22)
LARGE VOLUME INTERRUPTIBLE	(93)	1,454,831	1,860,000	405,169	21.78	0	18,300,000	18,300,000	100.00
OFF SYSTEM SALES SERVICE	(95)	215,000	0	(215,000)	0.00	2,462,870	0	(2,462,870)	0.00

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
WEST PALM BEACH												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1 0403	1 0362	1 0380	1.0360	1 0357	1.0368	1.0395	1 0416	1.0416	1 0396	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.06	1.06	1.05	#DIV/0!	#DIV/0!
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0401	1 0350	1.0377	1.0352	1.0359	1.0375	1.0398	1 0420	1.0420	1 0395	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.05	1.06	1.05	1.05	1.06	1.06	1.06	1.06	1.06	#DIV/0!	#DIV/0!

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	10/31/00	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SMYDER, CHRIS POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA
DUE	11/10/00		
INVOICE NO.	38353		
TOTAL AMOUNT DUE	\$106,667.75		

REDACTED

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY SAP CUSTOMER NO: 4000002517 PLEASE CONTACT JAMES CRAHER
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4084 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006924427 DR CODE LIST

RECEIPTS PDI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		PDI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE												
				10/00	A	RES	0.7618	0.0066		0.7684	138,818	\$106,667.75
TOTAL FOR CONTRACT 3624 FOR MONTH OF 10/00.											\$106,667.75	

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$261.75	\$106,931.50
1999	0.0076	\$136.82	\$106,806.57
2000	0.0066	\$0.00	\$106,667.75

*** END OF INVOICE 38353 ***

11

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An EARDN/EI Paso Energy Affiliate

DATE	11/10/00	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA #
DUE	11/20/00		
TRAVEL NO.	36596		
TOTAL AMOUNT DUE	\$4,240.77		

REDACTED

CONTRACT: 3624	SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY	SAP CUSTOMER NO: 4000002517	PLEASE CONTACT JAMES CRAMER
		LEGAL ENTITY NO: 4084	AT (713)852-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE: FIRM TRANSPORTATION	DUNS NO: 006924427	OF CCEE LIST

RECEIPTS POL NO.	DRM No.	DELIVERIES		PROF MONTH	IC	LC	RATES			VOLUMES (M DRY)	AMOUNT
		POL NO.	DRM No.				BASE	SURCHARGES	DISC		
Usage Charge		16103	3154	10/00	A	COM	0.0142	0.065	0.0307	9,567	\$263.62
Usage Charge		16104	28645	10/00	A	COM	0.0142	0.065	0.0307	9,021	\$266.94
Usage Charge		16105	3158	10/00	A	COM	0.0142	0.065	0.0307	19,197	\$548.65
Usage Charge		16106	28456	10/00	A	COM	0.0142	0.065	0.0307	13,671	\$419.73
Usage Charge		16107	3161	10/00	A	COM	0.0142	0.065	0.0307	11,904	\$365.45
Usage Charge		16108	3163	10/00	A	COM	0.0142	0.065	0.0307	7,378	\$216.53
Usage Charge		16109	3165	10/00	A	COM	0.0142	0.065	0.0307	22,940	\$704.25
Usage Charge		16156	3262	10/00	A	COM	0.0142	0.065	0.0307	13,127	\$311.21
Usage Charge		16157	3261	10/00	A	COM	0.0142	0.065	0.0307	13,062	\$401.62
Usage Charge		16158	3277	10/00	A	COM	0.0142	0.065	0.0307	13,733	\$421.63
Usage Charge		62992	217831	10/00	A	COM	0.0142	0.065	0.0307	9,466	\$291.22
TOTAL FOR CONTRACT 3624 FOR MONTH OF 10/00.										139,126	\$4,240.77

FLORIDA GAS TRANSMISSION
P.O. Box 1188
Houston, TX 77251-1188



FLORIDA PUBLIC UTILITIES CO
PO Box 3395
WEST PALM BEACH FL 33402-3395

10/10/2000

PAGE 1 OF 1

VENDOR NO: 5000018373
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
	10/10/2000	38058		48,380.70		48,380.70
					TOTAL	48,380.70

SPECIAL INSTRUCTIONS:
call alma green to pick up check x35663 rl

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 1000000162 ATTACHED BELOW

FLORIDA GAS TRANSMISSION
P.O. Box 1188
Houston, TX 77251-1188

No. 1000000162

10/10/2000

FLORIDA PUBLIC UTILITIES CO
PO Box 3395
WEST PALM BEACH FL 33402-3395

Y TO THE
DER OF

*****\$48,380.70

NOT VALID AFTER 1 YEAR

orty eight thousand three hundred eighty and 70/100 Dollars

AUTHORIZED SIGNATURE

TIBANK

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