

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

020003-GL

COST OF GAS PURCHASED	CURRENT MONTH:		OCTOBER		PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	14,409	10,602	3,807	35.91	123,630	120,112	3,518	2.93
2 NO NOTICE SERVICE	3,658	3,658	0	0.00	40,563	40,563	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,750,020	1,679,459	70,561	4.20	12,171,595	12,172,757	(1,162)	(0.01)
5 DEMAND	183,047	184,885	(1,838)	(0.99)	3,129,402	3,133,015	(3,613)	(0.12)
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10):(7+8+12)	1,951,134	1,878,604	72,530	3.86	15,465,190	15,466,447	(1,257)	(0.01)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	5,287	2,763	2,524	91.35	34,224	28,887	5,337	18.48
14 TOTAL THERM SALES	1,760,685	1,526,505	234,180	15.34	15,595,138	15,409,829	185,309	1.20
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	3,513,050	3,049,960	463,090	15.18	35,693,250	35,300,030	393,220	1.11
16 NO NOTICE SERVICE	620,000	620,000	0	0.00	6,875,000	6,875,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,532,650	3,049,960	482,690	15.83	35,374,510	34,903,180	471,330	1.35
19 DEMAND	3,423,330	3,423,330	0	0.00	44,705,066	44,705,066	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20):(21+23)	3,532,650	3,049,960	482,690	15.83	35,374,510	34,903,180	471,330	1.35
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	10,617	5,490	5,127	93.39	74,884	65,125	9,759	14.99
27 TOTAL THERM SALES (24-26 Estimated Only)	5,641,917	3,044,470	2,597,447	85.32	61,462,974	56,691,213	4,771,761	8.42
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.410	0.348	0.062	17.82	0.346	0.340	0.006	1.76
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	49.538	55.065	(5.527)	(10.04)	34.408	34.876	(0.468)	(1.34)
32 DEMAND (5/112)	5.347	5.401	(0.054)	(1.00)	7.000	7.008	(0.008)	(0.11)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	55.231	61.594	(6.363)	(10.33)	43.718	44.312	(0.594)	(1.34)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	49.797	50.328	(0.531)	(1.06)	45.703	44.356	1.347	3.04
40 TOTAL COST OF THERM SOLD (11/27)	34.583	61.705	(27.122)	(43.95)	25.162	27.282	(2.120)	(7.77)
41 TRUE-UP (E-2)	(0.155)	(0.155)	0.000	0.00	(0.155)	(0.155)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	34.428	61.550	(27.122)	(44.06)	25.007	27.127	(2.120)	(7.82)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	34.60117	61.85960	(27.258)	(44.06)	25.13279	27.26345	(2.131)	(7.82)
45 PGA FACTOR ROUNDED TO NEAREST .001	34.601	61.860	(27.259)	(44.07)	25.133	27.263	(2.130)	(7.81)

DECLASSIFIED  
CONFIDENTIAL

11-25-02

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	14,409	10,602	3,807	35.91	123,630	120,112	3,518	2.93
2 NO NOTICE SERVICE	3,658	3,658	0	0.00	40,563	40,563	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,750,020	1,679,459	70,561	4.20	12,171,595	12,172,757	(1,162)	(0.01)
5 DEMAND	183,047	184,885	(1,838)	(0.99)	3,129,402	3,133,015	(3,613)	(0.12)
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,951,134	1,878,604	72,530	3.86	15,465,190	15,466,447	(1,257)	(0.01)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	5,287	2,763	2,524	91.35	34,224	28887	5,337	18.48
14 TOTAL THERM SALES	1,760,685	1,526,505	234,180	15.34	15,595,138	15,408,29	185,309	1.20
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	3,513,050	3,049,960	463,090	15.18	35,693,250	35,300,030	393,220	1.11
16 NO NOTICE SERVICE	620,000	620,000	0	0.00	6,875,000	6,875,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,532,650	3,049,960	482,690	15.83	35,374,510	34,903,180	471,330	1.35
19 DEMAND	3,423,330	3,423,330	0	0.00	44,705,066	44,705,066	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,532,650	3,049,960	482,690	15.83	35,374,510	34,903,180	471,330	1.35
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	10,617	5,490	5,127	93.39	74,884	65,125	9,759	14.99
27 TOTAL THERM SALES (24-26 Estimated Only)	5,641,917	3,044,470	2,597,447	85.32	61,462,974	56,691,213	4,771,761	8.42
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.410	0.348	0.062	17.82	0.346	0.340	0.006	1.76
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	49.538	55.065	(5.527)	(10.04)	34.408	34.876	(0.468)	(1.34)
32 DEMAND (5/19)	5.347	5.401	(0.054)	(1.00)	7.000	7.008	(0.008)	(0.11)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	55.231	61.594	(6.363)	(10.33)	43.718	44.312	(0.594)	(1.34)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	49.797	50.328	(0.531)	(1.06)	45.703	44.356	1.347	3.04
40 TOTAL COST OF THERM SOLD (11/27)	34.583	61.705	(27.122)	(43.95)	25.162	27.282	(2.120)	(7.77)
41 TRUE-UP (E-2)	(0.155)	(0.155)	0.000	0.00	(0.155)	(0.155)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	34.428	61.550	(27.122)	(44.06)	25.007	27.127	(2.120)	(7.82)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	34.60117	61.85960	(27.258)	(44.06)	25.13279	27.26345	(2.131)	(7.82)
45 PGA FACTOR ROUNDED TO NEAREST .001	34.601	61.860	(27.259)	(44.07)	25.133	27.263	(2.130)	(7.81)

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

COST OF GAS PURCHASED	CURRENT MONTH:		OCTOBER		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	14,409	10,602	3,807	35.91	123,630	120,112	3,518	2.93
2 NO NOTICE SERVICE	3,658	3,658	0	0.00	40,563	40,563	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,750,020	1,679,459	70,561	4.20	12,171,595	12,172,757	(1,162)	(0.01)
5 DEMAND	183,047	184,885	(1,838)	(0.99)	3,129,402	3,133,015	(3,613)	(0.12)
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	(0)	(1.00)	0	0	(0)	(0.11)
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(357,756)	357,756	(100.00)	0	(476,733)	476,733	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,951,134	1,520,848	430,286	28.29	15,465,190	14,989,714	475,476	3.17
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	5,287	2,763	2,524	91.35	34,224	28,887	5,337	18.48
14 TOTAL THERM SALES	1,760,685	1,526,505	234,180	15.34	15,595,138	15,409,829	185,309	1.20
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	3,513,050	3,049,960	463,090	15.18	35,693,250	35,300,030	393,220	1.11
16 NO NOTICE SERVICE	620,000	620,000	0	0.00	6,875,000	6,875,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,532,650	3,049,960	482,690	15.83	35,374,510	34,903,180	471,330	1.35
19 DEMAND	3,423,330	3,423,330	0	0.00	44,705,066	44,705,066	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,532,650	3,049,960	482,690	15.83	35,374,510	34,903,180	471,330	1.35
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	10,617	5,490	0	0.00	74,884	65,125	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	5,641,917	3,044,470	2,597,447	85.32	61,462,974	56,691,213	4,771,761	8.42
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.410	0.348	0.062	17.82	0.346	0.340	0.006	1.76
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	49.538	55.065	(5.527)	(10.04)	34.408	34.876	(0.468)	(1.34)
32 DEMAND (5/112)	5.347	5.401	(0.054)	(1.00)	7.000	7.008	(0.008)	(0.11)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	55.231	49.865	5.366	10.76	43.718	42.947	0.771	1.80
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	49.797	50.328	(0.531)	(1.06)	45.703	44.356	1.347	3.04
40 TOTAL COST OF THERM SOLD (11/27)	34.583	49.954	(15.371)	(30.77)	25.162	26.441	(1.279)	(4.84)
41 TRUE-UP (E-2)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)
42 TOTAL COST OF GAS (40+41)	34.428	49.799	(15.371)	(30.87)	25.007	26.286	(1.279)	(4.87)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	34.60117	50.04949	0.000	0.00	25.13279	26.41822	0.000	0.00
45 PGA FACTOR ROUNDED TO NEAREST .001	34.601	50.049	(15.448)	(30.87)	25.133	26.418	(1.285)	(4.86)

<b>COMPANY: FLORIDA PUBLIC UTILITIES COMPANY</b> <b>PURCHASED GAS ADJUSTMENT</b> <b>COST RECOVERY CLAUSE CALCULATION</b> <b>SCHEDULE A-1 SUPPORTING DETAIL</b> <b>FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000</b> <b>CURRENT MONTH: OCTOBER 2000</b>			
<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (\$ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	3,100,350	12,440.34	0.401
2 No Notice Commodity Adjustment - System Supply	197,700	943.03	0.477
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	215,000	1,025.55	0.477
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,513,050	14,408.92	0.410
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	3,317,650	1,653,738.68	49.847
18 Commodity Other - Scheduled FTS - OSSS	215,000	114,681.57	53.340
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(48,380.70)	0.000
21 Imbalance Cashout - Other Shippers	0	29,980.52	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,532,650	1,750,020.07	49.538
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	3,208,330	181,971.93	5.672
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	215,000	1,075.00	0.500
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,423,330	183,046.93	5.347
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000  
CURRENT MONTH: OCTOBER 2000

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	38363	10	80,037.18	0.00	3,658.00	0.00	0.00	76,379.18	0.00
2	FGT	38353	11	106,667.75	0.00	0.00	0.00	0.00	106,667.75	0.00
3	FGT	38605	12	9,225.12	9,225.12	0.00	0.00	0.00	0.00	0.00
4	FGT	38596	13	4,240.77	4,240.77	0.00	0.00	0.00	0.00	0.00
5	FGT	38604	14	943.03	943.03	0.00	0.00	0.00	0.00	0.00
6	FGT	CK1000000162	15	(48,380.70)	0.00	0.00	0.00	(48,380.70)	0.00	0.00
7	BP	601	16	1,037,998.25	0.00	0.00	0.00	1,037,998.25	0.00	0.00
8	DUKE ENERGY	SR00100431	17	730,422.00	0.00	0.00	0.00	730,422.00	0.00	0.00
9	PENSCO	SEPT-00	18	29,980.52	0.00	0.00	0.00	29,980.52	0.00	0.00
10										
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<b>TOTAL</b>				1,951,133.92	14,408.92	3,658.00	0.00	1,750,020.07	183,046.93	0.00

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	CURRENT MONTH:		OCTOBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,750,020	1,679,459	(70,561)	(4.20)	12,171,595	12,172,757	1,162	0.01	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	201,114	(158,611)	(359,725)	226.80	3,293,595	2,816,957	(476,638)	(16.92)	
3 TOTAL	1,951,134	1,520,848	(430,286)	(28.29)	15,465,190	14,989,714	(475,476)	(3.17)	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,760,685	1,526,505	(234,180)	(15.34)	15,595,138	15,409,829	(185,309)	(1.20)	
5 TRUE-UP (COLLECTED) OR REFUNDED	5,621	5,621	0	0.00	56,210	56,210	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,766,306	1,532,126	(234,180)	(15.28)	15,651,348	15,466,039	(185,309)	(1.20)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(184,828)	11,278	196,106	1,738.84	186,158	476,325	290,167	60.92	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	1,258	0	(1,258)	0.00	8,186	4,927	(3,259)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	327,625	419,685	92,060	21.94	300	300	0	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(5,621)	(5,621)	0	0.00	(56,210)	(56,210)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	138,434	425,342	286,908	67.45	138,434	425,342	286,908	67.45	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	327,625	419,685	92,060	21.94	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	137,176	425,342	288,166	67.75					
14 TOTAL (12+13)	464,801	845,027	380,226	45.00					
15 AVERAGE (50% OF 14)	232,400	422,514	190,113	45.00					
16 INTEREST RATE - FIRST DAY OF MONTH	6.50%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.49%	0.0000%	---	---					
18 TOTAL (16+17)	12.9900%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	6.4950%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.541%	0.000%	---	---					
21 INTEREST PROVISION (15x20)	1,258	0	---	---					

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: JANUARY 2000 THROUGH DECEMBER 2000  
OCTOBER

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan-00	DUKE	SYS SUPPLY	N/A	1599780	225500	1926280	504,742	N/A	N/A	INCL. IN COST	26.21655032
2	Jan-00	DUKE	SYS SUPPLY	N/A	471660	0	471660	125,048	N/A	N/A	INCL. IN COST	26.5123182
3	Jan-00	AMOCO	SYS SUPPLY	N/A	2110330	0	2110330	505,683	N/A	N/A	INCL. IN COST	23.9622713
4	Jan-00	AMOCO	SYS SUPPLY	N/A	471440	0	471440	118,451	N/A	N/A	INCL. IN COST	25.1253606
5	Jan-00	CENT FL GAS	SYS SUPPLY	N/A	0	0	0	(16,491)	N/A	N/A	INCL. IN COST	N/A
6	Jan-00	FGT	SYS SUPPLY	N/A	0	0	0	(35,224)	N/A	N/A	INCL. IN COST	N/A
7	Feb-00	DUKE	SYS SUPPLY	N/A	1791560	240500	2032060	526,842	N/A	N/A	INCL. IN COST	25.92649823
8	Feb-00	DUKE	SYS SUPPLY	N/A	315260	0	315260	87,508	N/A	N/A	INCL. IN COST	27.75828707
9	Feb-00	AMOCO	SYS SUPPLY	N/A	1931510	0	1931510	517,853	N/A	N/A	INCL. IN COST	26.81078534
10	Feb-00	AMOCO	SYS SUPPLY	N/A	515420	0	515420	145,567	N/A	N/A	INCL. IN COST	28.24240425
11	Feb-00	CENT FL GAS	SYS SUPPLY	N/A	0	0	0	(47,522)	N/A	N/A	INCL. IN COST	N/A
12	Feb-00	FGT	SYS SUPPLY	N/A	0	0	0	(25,572)	N/A	N/A	INCL. IN COST	N/A
13	Feb-00	FGT	SYS SUPPLY	N/A	0	0	0	155	N/A	N/A	INCL. IN COST	N/A
14	Mar-00	DUKE	SYS SUPPLY	N/A	1824590	180250	2004840	562,898	N/A	N/A	INCL. IN COST	28.07695377
15	Mar-00	AMOCO	SYS SUPPLY	N/A	1668400	0	1668400	446,778	N/A	N/A	INCL. IN COST	26.77883002
16	Mar-00	AMOCO	SYS SUPPLY	N/A	436500	0	436500	115,662	N/A	N/A	INCL. IN COST	26.72668958
17	Mar-00	AMOCO	SYS SUPPLY	N/A	130950	0	130950	37,538	N/A	N/A	INCL. IN COST	28.66590302
18	Mar-00	FPL	SYS SUPPLY	N/A	0	0	0	(125,548)	N/A	N/A	INCL. IN COST	N/A
19	Mar-00	FGT	SYS SUPPLY	N/A	0	0	0	17,748	N/A	N/A	INCL. IN COST	N/A
20	Apr-00	DUKE	SYS SUPPLY	N/A	1250320	279,840	1530160	472,043	N/A	N/A	INCL. IN COST	30.84925759
21	Apr-00	AMOCO	SYS SUPPLY	N/A	1594770	0	1594770	471,281	N/A	N/A	INCL. IN COST	29.55165949
22	Apr-00	AMOCO	SYS SUPPLY	N/A	755340	0	755340	234,843	N/A	N/A	INCL. IN COST	31.09103185
23	May-00	DUKE	SYS SUPPLY	N/A	799,110	287,000	1,086,110	521,389	N/A	N/A	INCL. IN COST	48.00517443
24	May-00	AMOCO	SYS SUPPLY	N/A	1,653,850	0	1,653,850	522,497	N/A	N/A	INCL. IN COST	31.59276839
25	May-00	AMOCO	SYS SUPPLY	N/A	183,330	0	183,330	60,353	N/A	N/A	INCL. IN COST	32.92041673
26	May-00	FGU	SYS SUPPLY	N/A	0	0	0	1,945	N/A	N/A	INCL. IN COST	N/A
27	May-00	INFINITE	SYS SUPPLY	N/A	0	0	0	(21,174)	N/A	N/A	INCL. IN COST	N/A
28	May-00	FGT	SYS SUPPLY	N/A	0	0	0	(27,815)	N/A	N/A	INCL. IN COST	N/A
29	Jun-00	DUKE	SYS SUPPLY	N/A	1,060,570	257,000	1,317,570	581,328	N/A	N/A	INCL. IN COST	44.12122316
30	Jun-00	AMOCO	SYS SUPPLY	N/A	1,292,040	0	1,292,040	581,625	N/A	N/A	INCL. IN COST	45.01602118
31	Jun-00	AMOCO	SYS SUPPLY	N/A	235,710	0	235,710	105,010	N/A	N/A	INCL. IN COST	44.55050698
32	Jun-00	FGT	SYS SUPPLY	N/A	0	0	0	(30)	N/A	N/A	INCL. IN COST	N/A
33	Jul-00	DUKE	SYS SUPPLY	N/A	943,800	241,250	1,185,050	607,383	N/A	N/A	INCL. IN COST	51.25378676
34	Jul-00	AMOCO	SYS SUPPLY	N/A	1,352,890	0	1,352,890	607,901	N/A	N/A	INCL. IN COST	44.9335127
35	Jul-00	AMOCO	SYS SUPPLY	N/A	114,460	0	114,460	46,993	N/A	N/A	INCL. IN COST	41.0562642
36	Jul-00	FGU	SYS SUPPLY	N/A	0	0	0	12,620	N/A	N/A	INCL. IN COST	N/A
37	Jul-00	CENT FLA GAS	SYS SUPPLY	N/A	0	0	0	(70,474)	N/A	N/A	INCL. IN COST	N/A
38	Jul-00	FGT	SYS SUPPLY	N/A	0	0	0	(121,418)	N/A	N/A	INCL. IN COST	N/A
39	Aug-00	DUKE	SYS SUPPLY	N/A	1,033,060	242,680	1,275,740	531,568	N/A	N/A	INCL. IN COST	41.6674244
40	Aug-00	AMOCO	SYS SUPPLY	N/A	1,285,720	0	1,285,720	505,901	N/A	N/A	INCL. IN COST	39.34768068
41	Aug-00	AMOCO	SYS SUPPLY	N/A	154,410	0	154,410	71,328	N/A	N/A	INCL. IN COST	46.19389936
42	Aug-00	FGT	SYS SUPPLY	N/A	0	0	0	(1,048)	N/A	N/A	INCL. IN COST	N/A
43	Sep-00	DUKE	SYS SUPPLY	N/A	1,029,760	293,850	1,323,610	620,133	N/A	N/A	INCL. IN COST	46.85164059
44	Sep-00	BP	SYS SUPPLY	N/A	1,487,460	0	1,487,460	715,101	N/A	N/A	INCL. IN COST	48.07530959
45	Sep-00	FGT	SYS SUPPLY	N/A	0	0	0	(69,824)	N/A	N/A	INCL. IN COST	N/A
46	Oct-00	DUKE	SYS SUPPLY	N/A	1,353,590	215,000	1,568,590	730,422	N/A	N/A	INCL. IN COST	46.56551425
47	Oct-00	BP	SYS SUPPLY	N/A	1,964,060	0	1,964,060	1,037,998	N/A	N/A	INCL. IN COST	52.84962017
48	Oct-00	PENSCO	SYS SUPPLY	N/A	0	0	0	29,981	N/A	N/A	INCL. IN COST	N/A
49	Oct-00	FGT	SYS SUPPLY	N/A	0	0	0	(48,381)	N/A	N/A	INCL. IN COST	N/A
TOTAL					32,911,640	2,462,870	35,374,510	12,171,595.25	0	0	0	34.41

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: JANUARY 2000 THROUGH DECEMBER 2000  
 MONTH: OCTOBER 2000

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	AMOCO	718	58	56	1,800	1,743	\$5.2350	\$5.4062
2	DUKE	8489	3,800	3,487	111,600	108,097	\$5.2400	\$5.4098
3	AMOCO	7995	402	389	12,450	12,060	\$4.5100	\$4.6559
4	AMOCO	7995	134	130	4,150	4,020	\$4.5700	\$4.7178
5	AMOCO	7995	134	130	4,150	4,020	\$4.6300	\$4.7797
6	AMOCO	7995	134	130	4,150	4,020	\$4.6800	\$4.8313
7	AMOCO	7995	134	130	4,150	4,020	\$4.8200	\$4.9759
8	AMOCO	7995	402	389	12,450	12,060	\$4.8600	\$5.0172
9	AMOCO	7995	134	130	4,150	4,020	\$4.8650	\$5.0223
10	AMOCO	7995	134	130	4,150	4,020	\$5.0450	\$5.2081
11	AMOCO	7995	303	294	9,400	9,104	\$5.0550	\$5.2194
12	AMOCO	7995	76	73	2,350	2,276	\$5.0900	\$5.2555
13	AMOCO	7995	48	47	1,500	1,452	\$5.1050	\$5.2738
14	AMOCO	7995	76	73	2,350	2,276	\$5.1500	\$5.3174
15	AMOCO	7995	73	70	2,250	2,178	\$5.2400	\$5.4132
16	AMOCO	7995	24	23	750	728	\$5.2550	\$5.4287
17	AMOCO	7995	76	73	2,350	2,276	\$5.2800	\$5.4517
18	AMOCO	7995	600	572	27,600	27,032	\$5.3025	\$5.4728
19	AMOCO	7995	76	73	2,350	2,276	\$5.3450	\$5.5188
20	AMOCO	7995	76	73	2,350	2,276	\$5.3750	\$5.5498
21	AMOCO	7995	27	26	850	826	\$5.4050	\$5.5807
22	AMOCO	7995	16	15	500	485	\$5.5600	\$5.7408
23	AMOCO	25809	1,045	1,012	32,400	31,383	\$5.2325	\$5.4021
24	AMOCO	15748	600	574	27,600	27,084	\$5.2925	\$5.4905
25	DUKE	167339	901	872	27,600	27,162	\$5.2200	\$5.3876
26								
27								
28								
29								
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41								
42								
43								
<b>TOTAL</b>			<b>11,042</b>	<b>10,693</b>	<b>342,250</b>	<b>331,535</b>		
<b>WEIGHTED AVERAGE</b>							<b>\$5.1670</b>	<b>\$5.3340</b>

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.



COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:			JANUARY 2000 THROUGH DECEMBER 2000							
CURRENT MONTH:			OCTOBER		PERIOD TO DATE					
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>										
GENERAL SERVICE	(11)	881,662	675,090	(206,572)	(30.60)	9,408,730	8,582,930	(825,800)	(9.62)	
OUTDOOR LIGHTING	(21)	72	70	(2)	(2.86)	656	700	44	6.29	
RESIDENTIAL	(31)	679,381	568,470	(110,911)	(19.51)	8,139,560	7,685,400	(454,160)	(5.91)	
LARGE VOLUME	(51)	1,611,901	1,653,280	41,379	2.50	16,369,652	17,791,580	1,421,928	7.99	
FIRM TRANSPORT	(91)	369,906	147,560	(222,346)	(150.68)	3,654,435	1,568,290	(2,086,145)	(100.00)	
<b>TOTAL FIRM</b>		<b>3,542,922</b>	<b>3,044,470</b>	<b>(498,452)</b>	<b>(16.37)</b>	<b>37,573,033</b>	<b>35,628,900</b>	<b>(1,944,133)</b>	<b>(5.46)</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>										
INTERRUPTIBLE	(61)	108,378	162,280	53,902	33.22	1,148,962	1,561,290	412,328	26.41	
INTERRUPTIBLE TRANSPORT	(92)	320,784	255,210	(65,574)	(25.69)	3,184,028	2,554,650	(629,378)	(24.64)	
LARGE VOLUME INTERRUPTIBLE	(93)	1,454,831	1,860,000	405,169	21.78	18,916,954	18,300,000	(616,954)	(3.37)	
OFF SYSTEM SALES SERVICE	(95)	215,000	0	(215,000)	0.00	2,462,870	0	(2,462,870)	0.00	
<b>TOTAL INTERRUPTIBLE</b>		<b>2,098,993</b>	<b>2,277,490</b>	<b>178,497</b>	<b>7.84</b>	<b>25,712,814</b>	<b>22,415,940</b>	<b>(3,296,874)</b>	<b>(14.71)</b>	
<b>TOTAL THERM SALES</b>		<b>5,641,915</b>	<b>5,321,960</b>	<b>(319,955)</b>	<b>(6.01)</b>	<b>63,285,847</b>	<b>58,044,840</b>	<b>(5,241,007)</b>	<b>(9.03)</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>			<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
GENERAL SERVICE	(11)	2,659	3,007	348	11.57	2,853	2,923	70	2.39	
OUTDOOR LIGHTING	(21)	0	2	2	100.00	0	2	2	100.00	
RESIDENTIAL	(31)	31,132	35,045	3,913	11.17	34,893	35,052	159	0.45	
LARGE VOLUME	(51)	857	840	(17)	(2.02)	917	861	(56)	(6.50)	
FIRM TRANSPORT	(91)	9	3	(6)	(200.00)	9	3	(6)	0.00	
<b>TOTAL FIRM</b>		<b>34,657</b>	<b>38,897</b>	<b>4,240</b>	<b>10.90</b>	<b>38,672</b>	<b>38,841</b>	<b>169</b>	<b>0.44</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>			<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
INTERRUPTIBLE	(61)	7	8	1	12.50	7	8	1	12.50	
INTERRUPTIBLE TRANSPORT	(92)	8	9	1	11.11	8	9	1	11.11	
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00	
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00	
<b>TOTAL INTERRUPTIBLE</b>		<b>17</b>	<b>18</b>	<b>1</b>	<b>5.56</b>	<b>17</b>	<b>18</b>	<b>1</b>	<b>5.56</b>	
<b>TOTAL CUSTOMERS</b>		<b>34,674</b>	<b>38,915</b>	<b>4,241</b>	<b>10.90</b>	<b>38,689</b>	<b>38,859</b>	<b>170</b>	<b>0.44</b>	
<b>THERM USE PER CUSTOMER</b>										
GENERAL SERVICE	(11)	332	225	(107)	(47.56)	3,298	2,936	(362)	(12.33)	
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
RESIDENTIAL	(31)	22	16	(6)	(37.50)	233	219	(14)	(6.39)	
LARGE VOLUME	(51)	1,881	1,968	87	4.42	17,851	20,664	2,813	13.61	
FIRM TRANSPORT	(91)	41,101	49,187	8,086	16.44	406,048	522,763	116,715	(100.00)	
INTERRUPTIBLE	(61)	15,483	20,285	4,802	23.67	164,137	195,161	31,024	15.90	
INTERRUPTIBLE TRANSPORT	(92)	40,098	28,357	(11,741)	(41.40)	398,004	283,850	(114,154)	(40.22)	
LARGE VOLUME INTERRUPTIBLE	(93)	1,454,831	1,860,000	405,169	21.78	0	18,300,000	18,300,000	100.00	
OFF SYSTEM SALES SERVICE	(95)	215,000	0	(215,000)	0.00	2,462,870	0	(2,462,870)	0.00	

ACTUAL FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0403	1.0362	1.0380	1.0360	1.0357	1.0358	1.0395	1.0416	1.0416	1.0396	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.06	1.06	1.05	#DIV/0!	#DIV/0!
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0401	1.0350	1.0377	1.0352	1.0359	1.0375	1.0398	1.0420	1.0420	1.0395	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.05	1.06	1.05	1.05	1.06	1.06	1.06	1.06	1.06	#DIV/0!	#DIV/0!

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/El Paso Energy Affiliate

DATE	10/31/00	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA #
DUE	11/10/00		
INVOICE NO.	38363		
TOTAL AMOUNT DUE	\$80,037.18		

CONTRACT: 5009      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      SAP CUSTOMER NO: 4000002517      PLEASE CONTACT JAMES CRAMER  
 LEGAL ENTITY NO: 4084      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427      OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
	ORN No.		POI NO.	ORN No.				BASE	SURCHARGES	DTSC			RET
					10/00	A	RES	0.3687	0.0066		0.3753	296.515	\$111,282.08
					10/00	A	NMR	0.0590			0.0590	62.000	\$3,658.00
					10/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
					10/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
					10/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
					10/00	A	TRL	0.3687	0.0066		0.3753	(6,200)	(\$2,326.86)
					10/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
					10/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
					10/00	A	TRL	0.3687	0.0066		0.3753	(9,300)	(\$3,490.29)
					10/00	A	TRL	0.3687	0.0066		0.3753	(15,500)	(\$5,817.15)
					10/00	A	TRL	0.3687	0.0066		0.3753	(15,500)	(\$5,817.15)
					10/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
					10/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
					10/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
					10/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
					10/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
					10/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
					10/00	A	TRL	0.3687	0.0066		0.3753	(12,400)	(\$4,653.72)
					10/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 10/00.											265,515	\$80,037.18	

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REDACTED

I N V O I C E  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

DATE	10/31/00	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
DUE	11/10/00		
INVOICE NO.	38353		
TOTAL AMOUNT DUE	\$106,667.75		

CONTRACT: 3624      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      SAP CUSTOMER NO: 4000002517      PLEASE CONTACT JAMES CRAHER  
 TYPE: FIRM TRANSPORTATION      LEGAL ENTITY NO: 4084      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 006924427      OR CODE LIST

POJ NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POJ NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					10/00	A	RES	0.7618	0.0066		0.7684	138.818	\$106,667.75
TOTAL FOR CONTRACT 3624 FOR MONTH OF 10/00.												138.818	\$106,667.75

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$261.75	\$106,931.50
1999	0.0076	\$136.82	\$106,806.57
2000	0.0066	\$0.00	\$106,667.75

\*\*\* END OF INVOICE 38353 \*\*\*

REDACTED

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I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/El Paso Energy Affiliate

DATE	11/10/00	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to:
DUE	11/20/00		Wire Transfer
INVOICE NO.	36605		Florida Gas Transmission Company
TOTAL AMOUNT DUE	\$9,225.12		Nations Bank, Dallas, TX Account # ABA #

CONTRACT: 5009      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      SAP CUSTOMER NO: 4000002517      PLEASE CONTACT JAMES CRAMER  
 TYPE: FIRM TRANSPORTATION      LEGAL ENTITY NO: 4084      AT (713)852-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 006924427      OF CCDE LIST

POJ NO.	RECEIPTS DRN No.	DELIVERIES		PRG MONTH	TC	HC	RATES				VOLUMES (LTH DRY)	AMOUNT
		POJ NO.	DRN No.				BASE	SURCHARGE	DISC	NET		
	Usage Charge	16103	3154	10/00	A	CDM	0.0312	0.0165		0.0477	32,113	\$1,531.79
	Usage Charge	16104	28645	10/00	A	CDM	0.0312	0.0165		0.0477	23,814	\$1,135.93
	Usage Charge	16105	3158	10/00	A	CDM	0.0312	0.0165		0.0477	46,203	\$2,203.88
	Usage Charge	16106	28456	10/00	A	CDM	0.0312	0.0165		0.0477	8,979	\$428.30
	Usage Charge	16107	3161	10/00	A	CDM	0.0312	0.0165		0.0477	11,096	\$529.28
	Usage Charge	16108	3163	10/00	A	CDM	0.0312	0.0165		0.0477	12,772	\$609.22
	Usage Charge	16109	3165	10/00	A	CDM	0.0312	0.0165		0.0477	13,260	\$632.50
	Usage Charge	16156	3262	10/00	A	CDM	0.0312	0.0165		0.0477	9,413	\$449.00
	Usage Charge	16157	3261	10/00	A	CDM	0.0312	0.0165		0.0477	9,568	\$446.39
	Usage Charge	16158	3277	10/00	A	CDM	0.0312	0.0165		0.0477	3,317	\$158.22
	Usage Charge	16273	3214	10/00	A	CDM	0.0312	0.0165		0.0477	21,500	\$1,025.55
	Usage Charge	62992	317831	10/00	A	CDM	0.0312	0.0165		0.0477	1,364	\$65.06
TOTAL FOR CONTRACT 5009 FOR MONTH OF 10/00.											193,399	\$9,225.12

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REDACTED

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An EARON/EI Paso Energy Affiliate

DATE	11/10/00	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to:
DUE	11/20/00		Wire Transfer
INVOICE NO.	36596		Florida Gas Transmission Company
TOTAL AMOUNT DUE	\$4,240.77		Nations Bank, Dallas, TX Account # ABA #

CONTRACT: 3624	SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY	SAP CUSTOMER NO: 4000002517	PLEASE CONTACT JAMES CRAHER
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 4084	AT (713)852-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 00692427	DP CODE LIST

RECEIPTS POI NO.	ORN No.	DELIVERIES		PRO- DUM H	TC	RC	RATES			VOLUMES (TH OR)	AMOUNT
		POI NO.	ORN No.				BASE	SURCHARGES	DISC		
Usage Charge		16103	3154	10/03	A	CM	0.0142	0.065	0.0307	9,567	\$263.61
Usage Charge		16104	28645	10/03	A	CM	0.0142	0.065	0.0307	7,071	\$246.94
Usage Charge		16105	3156	10/03	A	CM	0.0142	0.065	0.0307	19,197	\$518.65
Usage Charge		16106	28456	10/03	A	CM	0.0142	0.065	0.0307	13,671	\$499.73
Usage Charge		16107	3161	10/03	A	CM	0.0142	0.065	0.0307	11,904	\$365.45
Usage Charge		16108	3163	10/03	A	CM	0.0142	0.065	0.0307	7,378	\$276.53
Usage Charge		16109	3165	10/03	A	CM	0.0142	0.065	0.0307	22,940	\$704.23
Usage Charge		16156	3262	10/03	A	CM	0.0142	0.065	0.0307	13,157	\$431.21
Usage Charge		16157	3261	10/03	A	CM	0.0142	0.065	0.0307	13,062	\$431.62
Usage Charge		16158	3277	10/03	A	CM	0.0142	0.065	0.0307	13,733	\$441.63
Usage Charge		62992	017831	10/03	A	CM	0.0142	0.065	0.0307	9,466	\$291.23
TOTAL FOR CONTRACT 3624 FOR MONTH OF 10/00.										133,126	\$4,240.77

REDACTED



FLORIDA GAS TRANSMISSION  
P.O. Box 1188  
Houston, TX 77251-1188



FLORIDA PUBLIC UTILITIES CO  
PO Box 3395  
WEST PALM BEACH FL 33402-3395

10/10/2000

PAGE 1 OF 1

VENDOR NO: 5000018373  
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
	10/10/2000	38058		48,380.70		48,380.70
				<b>REDACTED</b>		
				TOTAL		48,380.70

SPECIAL INSTRUCTIONS:  
call alma green to pick up check x35663 rl

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 1000000162 ATTACHED BELOW



FLORIDA GAS TRANSMISSION  
P.O. Box 1188  
Houston, TX 77251-1188

No. 1000000162  
10/10/2000

PAY TO THE  
ORDER OF

FLORIDA PUBLIC UTILITIES CO  
PO Box 3395  
WEST PALM BEACH FL 33402-3395

\*\*\*\*\*\$48,380.70

NOT VALID AFTER 1 YEAR

Forty eight thousand three hundred eighty and 70/100 Dollars

AUTHORIZED SIGNATURE

ATIBANK

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER • THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW



FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of October 2000 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	7-9	VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3) (1,3)
A-3	6A	1-49	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1,2) (1)
A-4	7	1-25	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of October 2000 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	16-18	1-80	ALL	(4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.