



ORIGINAL

P O Box 3395
West Palm Beach,
FL 33402-3395

January 5, 2001

Ms Blanca S Bayo, Director
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee FL 32399-0950

RE: DOCKET NO. 000001-EI CONTINUING
SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms Bayo:

We are enclosing ten (10) copies of November 2000 Fuel Schedules for our Marianna and Fernandina Beach Divisions.

The under-recovery in our Marianna division is due to fuel cost being higher than projected. The under-recovery in our Fernandina Beach division is due to fuel cost being higher than projected.

Sincerely,

Cheryl Martin
Manager of Corporate Accounting

Enclosure

CC: Welch, Kathy - FPSC
Horton, Doc - Atty
FPU:
Bachman, G. M. (no enc.)
Cutshaw, P. M.
English, J. T.
Foster, P. M.
Stein, C. L.
SJ 80-441

APP _____
CAF _____
CMP _____
COM 3 _____
CTR _____
ECR _____
LEG 1 _____
OPC _____
PAI _____
RGO _____
SEC 1 _____
SER _____
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DOCUMENT NUMBER-DATE
00590 JAN 16 2001
FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: NOV

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	469,471	405,919	63,552	15.66%	23,474	20,296	3,178	15.66%	1.99996	2	-4E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	393,681	340,201	53,480	15.72%	23,474	20,296	3,178	15.66%	1.67709	1.6762	0.00089	0.05%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>863,152</u>	<u>746,120</u>	<u>117,032</u>	15.69%	23,474	20,296	3,178	15.66%	3.67705	3.67619	0.00086	0.02%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					23,474	20,296	3,178	15.66%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>863,152</u>	<u>746,120</u>	<u>117,032</u>	15.69%	23,474	20,296	3,178	15.66%	3.67705	3.67619	0.00086	0.02%
21 Net Unbilled Sales (A4)	96,339 *	15,440 *	80,899	523.96%	2,620	420	2,200	523.81%	0.48436	0.08108	0.40328	497.39%
22 Company Use (A4)	919 *	735 *	184	25.03%	25	20	5	25.00%	0.00462	0.00366	0.00076	19.69%
23 T & D Losses (A4)	34,527 *	29,851 *	4,676	15.66%	939	812	127	15.64%	0.17359	0.15675	0.01684	10.74%
24 SYSTEM KWH SALES	863,152	746,120	117,032	15.69%	19,890	19,044	846	4.44%	4.33962	3.91788	0.42174	10.76%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	863,152	746,120	117,032	15.69%	19,890	19,044	846	4.44%	4.33962	3.91788	0.42174	10.76%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	863,152	746,120	117,032	15.69%	19,890	19,044	846	4.44%	4.33962	3.91788	0.42174	10.76%
28 GPIF**												
29 TRUE-UP**	<u>(16,076)</u>	<u>(16,076)</u>	<u>0</u>	0.00%	19,890	19,044	846	4.44%	-0.08082	-0.08442	0.0036	-4.26%
30 TOTAL JURISDICTIONAL FUEL COST	<u>847,076</u>	<u>730,044</u>	<u>117,032</u>	16.03%	19,890	19,044	846	4.44%	4.2588	3.83346	0.42534	11.10%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									4.26187	3.83622	0.42565	11.10%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									4.262	3.836	0.426	11.11%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: NOV

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	5,692,172	5,366,830	325,342	6.06%	284,608	268,342	16,266	6.06%	2	2	0	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	4,243,328	4,179,193	64,135	1.53%	284,608	268,342	16,266	6.06%	1.49094	1.55741	-0.06647	-4.27%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>9,935,500</u>	<u>9,546,023</u>	<u>389,477</u>	4.08%	284,608	268,342	16,266	6.06%	3.49094	3.55741	-0.06647	-1.87%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					284,608	268,342	16,266	6.06%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>9,935,500</u>	<u>9,546,023</u>	<u>389,477</u>	4.08%	284,608	268,342	16,266	6.06%	3.49094	3.55741	-0.06647	-1.87%
21 Net Unbilled Sales (A4)	244,052 *	190,428 *	53,624	28.16%	6,991	5,353	1,638	30.60%	0.09175	0.07556	0.01619	21.43%
22 Company Use (A4)	7,924 *	8,040 *2*	(116)	-1.44%	227	226	1	0.44%	0.00298	0.00319	-0.00021	-6.58%
23 T & D Losses (A4)	397,409 *	381,852 *	15,557	4.07%	11,384	10,734	650	6.06%	0.1494	0.15151	-0.00211	-1.39%
24 SYSTEM KWH SALES	9,935,500	9,546,023	389,477	4.08%	266,006	252,029	13,977	5.55%	3.73507	3.78767	-0.0526	-1.39%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	9,935,500	9,546,023	389,477	4.08%	266,006	252,029	13,977	5.55%	3.73507	3.78767	-0.0526	-1.39%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	9,935,500	9,546,023	389,477	4.08%	266,006	252,029	13,977	5.55%	3.73507	3.78767	-0.0526	-1.39%
28 GPIF**												
29 TRUE-UP**	<u>(176,836)</u>	<u>(176,836)</u>	<u>0</u>	0.00%	266,006	252,029	13,977	5.55%	-0.06648	-0.07016	0.00368	-5.25%
30 TOTAL JURISDICTIONAL FUEL COST	<u>9,758,664</u>	<u>9,369,187</u>	<u>389,477</u>	4.16%	266,006	252,029	13,977	5.55%	3.66859	3.7175	-0.04891	-1.32%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									3.67123	3.72018	-0.04895	-1.32%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.671	3.720	-0.049	-1.32%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: **MARIANNA DIVISION**

Month of: NOV

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	469,471	405,919	63,552	15.66%	5,692,172	5,366,830	325,342	6.06%
3a. Demand & Non Fuel Cost of Purchased Power	393,681	340,201	53,480	15.72%	4,243,328	4,179,193	64,135	1.53%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	863,152	746,120	117,032	15.69%	9,935,500	9,546,023	389,477	4.08%
6. Adjustments to Fuel Cost (Describe Items)								
7. Adjusted Total Fuel & Net Power Transactions	\$ 863,152	\$ 746,120	\$ 117,032	15.69%	\$ 9,935,500	\$ 9,546,023	\$ 389,477	4.08%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: **MARIANNA DIVISION**

Month of: **NOV**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	736,354	843,222	(106,868)	-12.67%	9,933,443	9,477,378	456,065	4.81%
c. Jurisdictional Fuel Revenue	736,354	843,222	(106,868)	-12.67%	9,933,443	9,477,378	456,065	4.81%
d. Non Fuel Revenue	456,540	315,248	141,292	44.82%	5,609,158	5,579,552	29,606	0.53%
e. Total Jurisdictional Sales Revenue	1,192,894	1,158,470	34,424	2.97%	15,542,601	15,056,930	485,671	3.23%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 1,192,894	\$ 1,158,470	\$ 34,424	2.97%	\$ 15,542,601	\$ 15,056,930	\$ 485,671	3.23%
C. KWH Sales								
1. Jurisdictional Sales								
2. Non Jurisdictional Sales								
3. Total Sales								
4. Jurisdictional Sales % of Total KWH Sales								
1. Jurisdictional Sales	19,889,689	22,609,678	(2,719,989)	-12.03%	266,006,816	253,400,727	12,606,089	4.97%
2. Non Jurisdictional Sales	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales	19,889,689	22,609,678	(2,719,989)	-12.03%	266,006,816	253,400,727	12,606,089	4.97%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: NOV

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 736,354	\$ 843,222	\$ (106,868)	-12.67%	9,933,443	\$ 9,477,378	\$ 456,065	4.81%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(16,076)	(16,076)	0	0.00%	(176,836)	(176,836)	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	752,430	859,298	(106,868)	-12.44%	10,110,279	9,654,214	456,065	4.72%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	863,152	746,120	117,032	15.69%	9,935,500	9,546,023	389,477	4.08%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	863,152	746,120	117,032	15.69%	9,935,500	9,546,023	389,477	4.08%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(110,722)	113,178	(223,900)	-197.83%	174,779	108,191	66,588	61.55%
8. Interest Provision for the Month	1,433		1,433	0.00%	8,969		8,969	0.00%
9. True-up & Inst. Provision Beg. of Month	325,183	(561,039)	886,222	-157.96%	192,906	(395,292)	588,198	-148.80%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(16,076)	(16,076)	0	0.00%	(176,836)	(176,836)	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 199,818	\$ (463,937)	\$ 663,755	-143.07%	199,818	\$ (463,937)	\$ 663,755	-143.07%

* Jurisdictional Loss Multiplier

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CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2
Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: **MARIANNA DIVISION**

Month of: **NOV**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
E. Interest Provision								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 325,183	\$ (561,039)	\$ 886,222	-157.96%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	198,385	(463,937)	662,322	-142.76%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	523,568	(1,024,976)	1,548,544	-151.08%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 261,784	\$ (512,488)	\$ 774,272	-151.08%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	6.4900%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	6.6500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	13.1400%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	6.5700%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.5475%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	1,433	N/A	--	--	N/A	N/A	--	--

Company: FLORIDA PUBLIC UTILITIES COMPANY
MARIANNA DIVISION
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ELECTRIC ENERGY ACCOUNT
Month of: NOV

Schedule A4

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1 System Net Generation	0	0	0	0	0	0	0	0
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	23474	20296	3178	0.1566	284,608	268,342	16266	0.0606
4a Energy Purchased For Qualifying Facilities								
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	23474	20296	3178	0.1566	284,608	268,342	16266	0.0606
8 Sales (Billed)	19890	19044	846	0.0444	266,006	252,029	13977	0.0555
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	25	20	5	0.25	227	226	1	0.0044
10 T&D Losses Estimated	939	812	127	0.1564	11384	10734	650	0.0606
11 Unaccounted for Energy (estimated)	2620	420	2200	5.2381	6991	5353	1638	0.306
12								
13 % Company Use to NEL	0.0011	0.001	0.0001	0.1	0.0008	0.0008	0	0
14 % T&D Losses to NEL	0.04	0.04	0	0	0.04	0.04	0	0
15 % Unaccounted for Energy to NEL	0.1116	0.0207	0.0909	4.3913	0.0246	0.0199	0.0047	0.2362

(\$)

16 Fuel Cost of Sys Net Gen								
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	469,471	405,919	63,552.08	0.1566	5,692,172	5,366,830	325,342.08	0.0606
18a Demand & Non Fuel Cost of Pur Power	393,681	340,201	53,480	0.1572	4,243,328	4,179,193	64,134.75	0.0153
18b Energy Payments To Qualifying Facilities								
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	863,152	746,120	117,032	0.1569	9,935,500	9,546,023	389,476.83	0.0408

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	2	2	0	0	2	2	0	0
23a Demand & Non Fuel Cost of Pur Power	1.677	1.676	0.001	0.0006	1.491	1.557	-0.066	-0.0424
23b Energy Payments To Qualifying Facilities								
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	3.677	3.676	0.001	0.0003	3.491	3.557	-0.066	-0.0186

Company FLORIDA PUBLIC UTILITIES COMPANY
 MARIANNA DIVISION
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SCHEDULE A8

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: NOV

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED		
GULF POWER COMPANY	RE	20,296			20,296	1.999995	3 676192	405,919
TOTAL		20,296	0	0	20,296	1 999995	3 676192	405,919
ACTUAL								
GULF POWER COMPANY	RE	23,474			23,474	1 999962	3.677054	469,471
TOTAL		23,474	0	0	23,474	1.999962	3 677054	469,471
CURRENT MONTH DIFFERENCE		3,178	0	0	3,178	-0.000033	0 000862	63,552
DIFFERENCE (%)		15.70%	0.00%	0 00%	15.70%	0 00%	0.00%	15.70%
PERIOD TO DATE ACTUAL	RE	284,608			284,608	2 000004	3.490942	5,692,172
ESTIMATED	RE	268,342			268,342	1 999996	3.557409	5,366,830
DIFFERENCE		16,266	0	0	16,266	0 000008	-0 066467	325,342
DIFFERENCE (%)		6.10%	0.00%	0 00%	6.10%	0 00%	-1.90%	6.10%

Company FLORIDA PUBLIC UTILITIES COMPANY
 MARIANNA DIVISION
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 01/05/01

SCHEDULE A9

ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES
 For the Period/Month of NOV

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL

TOTAL							
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FOOTNOTE PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARG 393,681

CURRENT MONTH DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH NOV

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	623,083	512,913	110,170	21.5%	34,888	27,800	7,088	25.5%	1.78595	1.84501	(0.05906)	-3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	530,539	408,735	121,804	29.8%	34,888	27,800	7,088	25.5%	1.52069	1.47027	0.05042	3.4%
11 Energy Payments to Qualifying Facilities (A8a)	610	7,480	(6,870)	-91.8%	33	400	(367)	-91.8%	1.84848	1.87000	(0.02152)	-1.2%
12 TOTAL COST OF PURCHASED POWER	1,154,232	929,128	225,104	24.2%	34,921	28,200	6,721	23.8%	3.30527	3.29478	0.01049	0.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					34,921	28,200	6,721	23.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	375,219	313,604	61,615	19.7%	12,370	9,000	3,370	37.4%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	779,013	615,524	163,489	28.6%	22,551	19,200	3,351	17.5%	3.45445	3.20585	0.24860	7.8%
21 Net Unbilled Sales (A4)	(426,175)	(306,127)	(120,048)	39.2%	(12,337)	(9,549)	(2,788)	29.2%	(1.27281)	(1.11080)	(0.16221)	14.6%
22 Company Use (A4)	1,796	1,058	738	69.8%	52	33	19	57.6%	0.00536	0.00384	0.00152	39.6%
23 T & D Losses (A4)	46,739	36,931	9,808	26.6%	1,353	1,152	201	17.5%	0.13959	0.13398	0.00561	4.2%
24 SYSTEM KWH SALES	779,013	615,524	163,489	26.6%	33,483	27,564	5,919	21.5%	2.32659	2.23307	0.09352	4.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	779,013	615,524	163,489	26.6%	33,483	27,564	5,919	21.5%	2.32659	2.23307	0.09352	4.2%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	779,013	615,524	163,489	26.6%	33,483	27,564	5,919	21.5%	2.32659	2.23307	0.09352	4.2%
28 GPIF**												
29 TRUE UP**	(87,280)	(87,280)	0	0.0%	33,483	27,564	5,919	21.5%	(0.26067)	(0.31664)	0.05597	-17.7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	691,733	528,244	163,489	31.0%	33,483	27,564	5,919	21.5%	2.06592	1.91843	0.14949	7.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									2.09916	1.94727	0.15189	7.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									2.099	1.947	0.152	7.8%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH NOV

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	7,904,890	6,842,771	1,062,119	15.5%	442,810	370,881	71,729	19.3%	1.78597	1.84500	(0.05903)	-3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	6,258,209	5,686,050	572,159	10.1%	442,810	370,881	71,729	19.3%	1.41393	1.53312	(0.11919)	-7.8%
11 Energy Payments to Qualifying Facilities (A8a)	12,815	82,280	(69,465)	-84.4%	701	4,400	(3,699)	-84.1%	1.82889	1.87000	(0.04111)	-2.2%
12 TOTAL COST OF PURCHASED POWER	14,175,914	12,611,101	1,564,813	12.4%	443,311	375,281	68,030	18.1%	3.19774	3.36044	(0.16270)	-4.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					443,311	375,281	68,030	18.1%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	5,638,593	3,439,696	2,198,897	63.9%	141,140	99,000	42,140	42.6%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	8,537,321	9,171,405	(634,084)	-6.9%	302,171	276,281	25,890	9.4%	2.82533	3.31959	(0.49426)	-14.9%
21 Net Unbilled Sales (A4)	(3,846,356) *	(3,279,257) *	(567,099)	17.3%	(136,138)	(96,785)	(37,353)	37.8%	(0.91650)	(0.91577)	(0.00073)	0.1%
22 Company Use (A4)	14,127 *	13,378 *	749	5.6%	500	403	97	24.1%	0.00337	0.00374	(0.00037)	-9.9%
23 T & D Losses (A4)	512,261 *	550,288 *	(38,027)	-6.9%	18,131	16,377	1,554	9.4%	0.12206	0.15367	(0.03161)	-20.6%
24 SYSTEM KWH SALES	8,537,321	9,171,405	(634,084)	-6.9%	419,878	358,086	61,592	17.2%	2.03426	2.56123	(0.52697)	-20.6%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	8,537,321	9,171,405	(634,084)	-6.9%	419,878	358,086	61,592	17.2%	2.03426	2.56123	(0.52697)	-20.6%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	8,537,321	9,171,405	(634,084)	-6.9%	419,878	358,086	61,592	17.2%	2.03426	2.56123	(0.52697)	-20.6%
28 GPFF**												
29 TRUE UP**	(960,080)	(960,080)	0	0.0%	419,878	358,086	61,592	17.2%	(0.22877)	(0.26811)	0.03934	-14.7%
30 TOTAL JURISDICTIONAL FUEL COST	7,577,241	8,211,325	(634,084)	-7.7%	419,878	358,086	61,592	17.2%	1.80549	2.29312	(0.48763)	-21.3%
31 Revenue Tax Factor									1.01609	1.01809	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									1.83454	2.33002	(0.49548)	-21.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									1.835	2.330	(0.495)	-21.2%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: NOV

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a Fuel Related Transactions (Nuclear Fuel Disposal)								
2 Fuel Cost of Power Sold								
3 Fuel Cost of Purchased Power	623,083	512,913	110,170	21.5%	7,904,890	6,842,771	1,062,119	15.5%
3a Demand & Non Fuel Cost of Purchased Power	530,539	408,735	121,804	29.8%	6,258,209	5,686,050	572,159	10.1%
3b Energy Payments to Qualifying Facilities	610	7,480	(6,870)	-91.8%	12,815	82,280	(69,465)	-84.4%
4 Energy Cost of Economy Purchases								
5 Total Fuel & Net Power Transactions	1,154,232	929,128	225,104	24.2%	14,175,914	12,611,101	1,564,813	12.4%
6 Adjustments to Fuel Cost (Describe Items)								
7 Adjusted Total Fuel & Net Power Transactions	1,154,232	929,128	225,104	24.2%	14,175,914	12,611,101	1,564,813	12.4%
8 Less Apportionment To GSLD Customers	375,219	313,604	61,615	19.7%	5,638,593	3,439,696	2,198,897	63.9%
9 Net Total Fuel & Power Transactions To Other Classes	\$ 779,013	\$ 615,524	\$ 163,489	26.6%	\$ 8,537,321	\$ 9,171,405	\$ (634,084)	-6.9%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of NOV

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1 Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a Base Fuel Revenue								
b Fuel Recovery Revenue	671,056	767,759	(96,703)	-12.6%	8,688,698	8,642,894	45,804	0.5%
c Jurisdictional Fuel Revenue	671,056	767,759	(96,703)	-12.6%	8,688,698	8,642,894	45,804	0.5%
d Non Fuel Revenue	455,660	279,001	176,659	63.3%	6,047,466	5,653,176	394,290	7.0%
e Total Jurisdictional Sales Revenue	1,126,716	1,046,760	79,956	7.6%	14,736,164	14,296,070	440,094	3.1%
2 Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3 Total Sales Revenue (Excluding GSLD)	\$ 1,126,716	\$ 1,046,760	\$ 79,956	7.6%	\$ 14,736,164	\$ 14,296,070	\$ 440,094	3.1%
C KWH Sales (Excluding GSLD)								
1 Jurisdictional Sales KWH	17,803,001	23,305,894	(5,502,893)	-23.6%	229,124,017	229,561,998	(437,981)	-0.2%
2 Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3 Total Sales	17,803,001	23,305,894	(5,502,893)	-23.6%	229,124,017	229,561,998	(437,981)	-0.2%
4 Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: NOV

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D True-up Calculation (Excluding GSLD)								
1 Jurisdictional Fuel Rev (line B-1c)	\$ 671,056	\$ 767,759	(96,703)	-12.6%	\$ 8,688,698	\$ 8,642,894	45,804	0.5%
2 Fuel Adjustment Not Applicable								
a True-up Provision	(87,280)	(87,280)	0	0.0%	(960,080)	(960,080)	0	0.0%
b Incentive Provision								
c Transition Adjustment (Regulatory Tax Refund)								
3 Jurisdictional Fuel Revenue Applicable to Period	758,336	855,039	(96,703)	-11.3%	9,648,778	9,602,974	45,804	0.5%
4 Adjusted Total Fuel & Net Power Transaction (Line A-7)	779,013	615,524	163,489	26.6%	8,537,321	9,171,405	(634,084)	-6.9%
5 Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6 Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	779,013	615,524	163,489	26.6%	8,537,321	9,171,405	(634,084)	-6.9%
7 True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(20,677)	239,515	(260,192)	-108.6%	1,111,457	431,569	679,888	157.5%
8 Interest Provision for the Month	4,064		4,064	0.0%	43,027		43,027	0.0%
9 True-up & Inst Provision Beg. of Month	796,278	(1,331,429)	2,127,707	-159.8%	497,981	(650,683)	1,148,664	-176.5%
9a Deferred True-up Beginning of Period								
10 True-up Collected (Refunded)	(87,280)	(87,280)	0	0.0%	(960,080)	(960,080)	0	0.0%
11 End of Period - Total Net True-up (Lines D7 through D10)	\$ 692,385	\$ (1,179,194)	1,871,579	-158.7%	\$ 692,385	\$ (1,179,194)	1,871,579	-158.7%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: NOV

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E Interest Provision (Excluding GSLD)								
1 Beginning True-up Amount (Lines D-9 + 9a)	\$ 796,278	\$ (1,331,429)	\$ 2,127,707	-159.8%	N/A	N/A	--	--
2 Ending True-up Amount Before Interest (Line D-7 + Lines D-9 + 9a + D-10)	688,321	(1,179,194)	1,867,515	-158.4%	N/A	N/A	--	--
3 Total of Beginning & Ending True-up Amount	1,484,599	(2,510,623)	3,995,222	-159.1%	N/A	N/A	--	--
4 Average True-up Amount (50% of Line E-3)	\$ 742,300	\$ (1,255,312)	\$ 1,997,612	-159.1%	N/A	N/A	--	--
5 Interest Rate - First Day Reporting Business Month	6.4900%	N/A	--	--	N/A	N/A	--	--
6 Interest Rate - First Day Subsequent Business Month	6.6500%	N/A	--	--	N/A	N/A	--	--
7 Total (Line E-5 + Line E-6)	13.1400%	N/A	--	--	N/A	N/A	--	--
8 Average Interest Rate (50% of Line E-7)	6.5700%	N/A	--	--	N/A	N/A	--	--
9 Monthly Average Interest Rate (Line E-8 / 12)	0.5475%	N/A	--	--	N/A	N/A	--	--
10 Interest Provision (Line E-4 x Line E-9)	4,064	N/A	--	--	N/A	N/A	--	--

Company FLORIDA PUBLIC UTILITIES COMPANY
 FERNANDINA BEACH DIVISION
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ELECTRIC ENERGY ACCOUNT
 Month of: NOV

Schedule A4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.0%	0	0	0	0.0%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	34,888	27,800	7,088	25.5%	442,610	370,881	71,729	19.3%
4a Energy Purchased For Qualifying Facilities	33	400	(367)	-91.8%	701	4,400	(3,699)	-84.1%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	34,921	28,200	6,721	23.8%	443,311	375,281	68,030	18.1%
8 Sales (Billed)	33,483	27,564	5,919	21.5%	419,678	358,086	61,592	17.2%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	52	33	19	57.6%	500	403	97	24.1%
10 T&D Losses Estimated @ 0.06	2,095	1,692	403	23.8%	26,599	22,517	4,082	18.1%
11 Unaccounted for Energy (estimated)	(709)	(1,089)	380	-34.9%	(3,468)	(5,725)	2,259	-39.5%
12								
13 % Company Use to NEL	0.15%	0.12%	0.03%	25.0%	0.11%	0.11%	0.00%	0.0%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.0%	6.00%	6.00%	0.00%	0.0%
15 % Unaccounted for Energy to NEL	-2.03%	-3.86%	1.83%	-47.4%	-0.78%	-1.53%	0.75%	-49.0%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(\$)								
16 Fuel Cost of Sys Net Gen								
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	623,083	512,913	110,170	21.5%	6,571,780	5,749,704	822,076	14.3%
18a Demand & Non Fuel Cost of Pur Power	530,539	408,735	121,804	29.8%	5,175,719	4,799,191	376,528	7.9%
18b Energy Payments To Qualifying Facilities	610	7,480	(6,870)	-91.8%	12,815	82,280	(69,465)	-84.4%
19 Energy Cost of Economy Purch								
20 Total Fuel & Net Power Transactions	1,154,232	929,128	225,104	24.2%	11,760,314	10,631,175	1,129,139	10.6%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	1.786	1.845	(0.059)	-3.2%	1.485	1.550	(0.065)	-4.2%
23a Demand & Non Fuel Cost of Pur Power	1.521	1.470	0.051	3.5%	1.169	1.294	(0.125)	-9.7%
23b Energy Payments To Qualifying Facilities	1.848	1.870	(0.022)	-1.2%	1.829	1.870	(0.041)	-2.2%
24 Energy Cost of Economy Purch								
25 Total Fuel & Net Power Transactions	3.305	3.295	0.010	0.3%	2.653	2.833	(0.180)	-6.4%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of, NOV

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED								
JACKSONVILLE ELECTRIC AUTHORITY	MS	27,800			27,800	1.845011	3.315281	512,913
TOTAL		27,800	0	0	27,800	1.845011	3.315281	512,913
ACTUAL								
JACKSONVILLE ELECTRIC AUTHORITY	MS	34,888			34,888	1.785952	3.306644	623,083
TOTAL		34,888	0	0	34,888	1.785952	3.306644	623,083
CURRENT MONTH DIFFERENCE		7,088	0	0	7,088	-0.059059	-0.008637	110,170
DIFFERENCE (%)		25.5%	0.0%	0.0%	25.5%	-3.2%	-0.3%	21.5%
PERIOD TO DATE ACTUAL	MS	442,610			442,610	1.785972	3.199905	7,904,890
ESTIMATED	MS	370,881			370,881	1.845004	3.378124	6,842,771
DIFFERENCE		71,729	0	0	71,729	(0.059032)	-0.178219	1,062,119
DIFFERENCE (%)		19.3%	0.0%	0.0%	19.3%	-3.2%	-5.3%	15.5%

Company: FLORIDA PUBLIC UTILITIES COMPANY
 FERNANDINA BEACH DIVISION
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SCHEDULE A8a

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of NOV

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED								
JEFFERSON SMURFIT CORPORATION		400			400	1.870000	1.870000	7,480
TOTAL		400	0	0	400	1.870000	1.870000	7,480
ACTUAL								
JEFFERSON SMURFIT CORPORATION		33			33	1.848485	1.848485	610
TOTAL		33	0	0	33	1.848485	1.848485	610
CURRENT MONTH DIFFERENCE		(367)	0	0	(367)	-0.021515	-0.021515	(6,870)
DIFFERENCE (%)		-91.8%	0.0%	0.0%	-91.8%	-1.2%	-1.2%	-91.8%
PERIOD TO DATE ACTUAL	MS	41,583			41,583	0.030818	0.030818	12,815
PERIOD TO DATE ESTIMATED	MS	4,400			4,400	1.870000	1.870000	82,280
DIFFERENCE		37,183	0	0	37,183	-1.839182	-1.839182	(69,465)
DIFFERENCE (%)		845.1%	0.0%	0.0%	845.1%	-98.4%	-98.4%	-84.4%

Company FLORIDA PUBLIC UTILITIES COMPANY
 FERNANDINA BEACH DIVISION
 C\FUELA9D
 01/05/01
 #REF!

SCHEDULE A9

ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES
 For the Period/Month of NOV

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS
					(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$

ESTIMATED

TOTAL							
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ACTUAL

TOTAL							
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FOOTNOTE PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$530,539

CURRENT MONTH DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							