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**NUI Corporation (NYSE: NUI)**

Via Federal Express

January 18, 2001

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

Re: Docket No. 000003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of December 2000.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Mary Patricia Keefe  
Associate General Counsel and  
Director, Regulatory Affairs

**NUI Companies and Affiliates:**

City Gas Company of Florida  
Elizabethtown Gas  
Elkton Gas  
North Carolina Gas

NUI Capital Corp.  
NUI Energy  
NUI Energy Brokers  
NUI Energy Solutions  
NUI Environmental Group

DOCUMENT NUMBER - DATE

00797 JAN 19 2001

FPSC RECORDS/REPORTING

TIC Enterprises, LLC  
Utility Business Services  
Valley Cities Gas  
Waverly Gas

COMPANY:  
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 11

	JANUARY 00		Through		DECEMBER 00				
	CURRENT MONTH: 12/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	46,073	18,458	27,615	149.61	613,331	220,882	392,449	177.67	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	36,084	27,063	9,021	33.33	108,741	154,778	(46,037)	(29.74)	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	4,122,025	2,468,297	1,653,728	67.00	20,327,224	18,634,153	1,693,071	9.09	
5 DEMAND (Line 32 - Line 29 A-1 support detail)	1,063,120	1,085,294	(22,174)	(2.04)	10,034,162	10,633,316	(599,154)	(5.63)	
6 OTHER (Line 40 A-1 support detail)	5,678	5,742	(64)	(1.11)	62,104	55,613	6,491	11.67	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	5,272,980	3,604,854	1,668,126	46.27	31,145,562	29,698,833	1,446,729	4.87	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 40 - Page 11)	(862)	(12,467)	11,605	(93.08)	(28,710)	(90,221)	61,511	(68.18)	
14 TOTAL THERM SALES	2,616,803	3,592,388	(975,585)	(27.16)	25,018,532	29,608,614	(4,590,082)	(15.50)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,538,020	4,342,990	7,195,030	165.67	163,317,747	59,836,570	103,481,177	172.94	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	14,087,000	23,124,500	(9,037,500)	(39.08)	
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,614,036	4,342,990	1,271,046	29.27	52,219,886	59,836,570	(7,616,684)	(12.73)	
19 DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	20,680,420	21,052,100	(371,680)	(1.77)	189,191,770	208,239,470	(19,047,700)	(9.15)	
20 OTHER Commodity (Line 40 A-1 support detail)	8,531	9,200	(669)	(7.27)	152,712	117,500	35,212	29.97	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	5,622,567	4,352,190	1,270,377	29.19	52,372,598	59,954,070	(7,581,472)	(12.65)	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	(1,914)	(15,000)	13,086	(87.24)	(59,216)	(180,000)	120,784	(67.10)	
27 TOTAL THERM SALES (24-26 Estimated only)	4,358,787	4,337,190	21,597	0.50	53,189,787	59,774,070	(6,584,283)	(11.02)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.00399	0.00425	(0.00026)	(6.12)	0.00376	0.00369	0.00007	1.90	
29 NO NOTICE SERVICE (2/16)	0.01200	0.00900	0.00300	33.33	0.00772	0.00669	0.00103	15.40	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.73424	0.56834	0.16590	29.19	0.38926	0.31142	0.07784	25.00	
32 DEMAND (5/19)	0.05141	0.05155	(0.00014)	(0.27)	0.05304	0.05106	0.00198	3.88	
33 OTHER (6/20)	0.66557	0.62413	0.04144	6.64	0.40667	0.47330	(0.06663)	(14.08)	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.93782	0.82829	0.10953	13.22	0.59469	0.49536	0.09933	20.05	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.45059	0.83113	(0.38054)	(45.79)	0.48484	0.50123	(0.01639)	(3.27)	
40 TOTAL THERM SALES (11/27)	1.20974	0.83115	0.37859	45.55	0.58556	0.49685	0.08871	17.85	
41 TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-	
42 TOTAL COST OF GAS (40+41)	1.20897	0.83038	0.37859	45.59	0.58479	0.49608	0.08871	17.88	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.21505	0.83456	0.38049	45.59	0.58773	0.49858	0.08915	17.88	
45 PGA FACTOR ROUNDED TO NEAREST .001	1.215	0.835	0.380	45.51	0.588	0.499	0.089	17.84	

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		JANUARY 00		Through		DECEMBER 00			
		CURRENT MONTH: 12/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	46,073	17,785	28,288	159.06	613,331	231,170	382,161	165.32
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	36,084	27,063	9,021	33.33	108,741	82,154	26,587	32.36
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	4,122,025	3,296,797	825,228	25.03	20,327,224	26,899,927	(6,572,703)	(24.43)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	1,063,120	908,852	154,268	16.97	10,034,162	10,751,924	(717,762)	(6.68)
6	OTHER (Line 40 A-1 support detail)	5,678	5,742	(64)	(1.11)	62,104	57,322	4,782	8.34
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	5,272,980	4,256,239	1,016,741	23.89	31,145,562	38,022,497	(6,876,935)	(18.09)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(862)	(12,905)	12,043	(93.32)	(28,710)	(109,021)	80,310	(73.67)
14	TOTAL THERM SALES	2,616,803	4,243,335	(1,626,532)	(38.33)	25,018,532	37,913,478	(12,894,946)	(34.01)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,538,020	4,952,870	6,585,150	132.96	163,317,747	64,133,320	99,184,427	154.65
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	14,087,000	10,164,000	3,923,000	38.60
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,614,036	4,952,870	661,166	13.35	52,219,886	64,133,320	(11,913,434)	(18.58)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	20,680,420	18,825,123	1,855,297	9.86	189,191,770	218,763,555	(29,571,785)	(13.52)
20	OTHER Commodity (Line 40 A-1 support detail)	8,531	9,200	(669)	(7.27)	152,712	118,000	34,712	29.42
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,622,567	4,962,070	660,497	13.31	52,372,598	64,251,320	(11,878,722)	(18.49)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,914)	(15,000)	13,086	-	(59,216)	(180,000)	120,784	(67.10)
27	TOTAL THERM SALES (24-26 Estimated only)	4,358,787	4,947,070	(588,283)	(11.89)	53,189,787	64,071,320	(10,881,533)	(16.98)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00399	0.00359	0.00040	11.14	0.00376	0.00360	0.00016	4.44
29	NO NOTICE SERVICE (2/16)	0.01200	0.00900	0.00300	33.33	0.00772	0.00808	(0.00036)	(4.46)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.73424	0.66563	0.06861	10.31	0.38926	0.41944	(0.03018)	(7.20)
32	DEMAND (5/19)	0.05141	0.04828	0.00313	6.48	0.05304	0.04915	0.00389	7.91
33	OTHER (6/20)	0.66557	0.62413	0.04144	6.64	0.40667	0.48578	(0.07911)	(16.29)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.93782	0.85775	0.08007	9.33	0.59469	0.59178	0.00291	0.49
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.86033	(0.40974)	(47.63)	0.48484	0.60567	(0.12083)	(19.95)
40	TOTAL THERM SALES (11/27)	1.20974	0.86036	0.34938	40.61	0.58556	0.59344	(0.00788)	(1.33)
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-
42	TOTAL COST OF GAS (40+41)	1.20897	0.85959	0.34938	40.64	0.58479	0.59267	(0.00788)	(1.33)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.21505	0.86391	0.35114	40.65	0.58773	0.59565	(0.00792)	(1.33)
45	PGA FACTOR ROUNDED TO NEAREST .001	1.215	0.864	0.351	40.63	0.588	0.596	(0.008)	(1.34)

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 00 THROUGH DECEMBER 00

CURRENT MONTH: 12/00

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	11,545,440	46,108.56	0.00399
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(7,420)	(35.16)	0.00474
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	11,538,020	46,073.40	0.00399
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT	0	0.00	0.00000
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Line 4 Page 10); (Line 94 Page 10)	11,545,440	8,663,322.32	0.75037
18 WSS/Hattiesburg Storage (Line 17 Page 10)	0	0.00	
19 Imbalance Cashout - FGT (Line 15 Page 10)	45,060	58,815.92	1.30528
20 Imbalance Cashout			
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		47,820.00	
22 True-up - Other Shippers (Line 92 Page 10)		(53,420.96)	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 38+39+40+41 Page 11)	(5,976,464)	(4,594,511.98)	0.76877
24 TOTAL COMMODITY (Other)	5,614,036	4,122,025.30	0.73424
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	20,803,800	1,062,934.45	0.05109
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(123,380)	(6,080.60)	0.04928
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	3,007,000	36,084.00	0.01200
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		6,265.97	
32 TOTAL DEMAND	23,687,420	1,099,203.82	0.04640
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 19 Page 10)	8,531	5,677.74	0.66555
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	8,531	5,677.74	0.66555
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		JANUARY 00		Through		DECEMBER 00		PAGE 4 OF 11	
	CURRENT MONTH: 12/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	4,127,703	3,302,539	(825,164)	-24.99%	20,389,328	26,585,724	6,196,396	23.31%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,145,277	953,700	(191,577)	-20.09%	10,756,234	11,028,309	272,075	2.47%
3	TOTAL	5,272,980	4,256,239	(1,016,741)	-23.89%	31,145,568	37,614,033	6,468,465	17.20%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,616,803	4,243,335	1,626,532	38.33%	25,018,532	37,503,863	12,485,331	33.29%
5	TRUE-UP (COLLECTED) OR REFUNDED	4,019	4,019	-	0.00%	48,228	48,228	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,620,822	4,247,354	1,626,532	38.30%	25,066,760	37,552,091	12,485,331	33.25%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(2,652,158)	(8,885)	2,643,273	-29749.84%	(6,078,802)	(61,942)	6,016,860	-9713.70%
8	INTEREST PROVISION-THIS PERIOD (21)	(22,511)	13,101	35,612	271.83%	(85,139)	52,635	137,774	261.75%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,779,811)	2,066,098	4,845,909	234.54%	753,670	1,739,913	986,243	56.68%
9A	ADJUST BEGINNING ESTIMATE	-	331,084	331,084	100.00%	-	715,001	715,001	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,779,811)	2,397,182	5,176,993	215.96%	753,670	2,454,914	1,701,244	69.30%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(4,019)	(4,019)	-	0.00%	(48,228)	(48,228)	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	(5,458,499)	2,397,379	7,855,878	327.69%	(5,458,499)	2,397,379	7,855,878	327.69%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	(2,779,811)	2,397,182	5,176,993	215.96%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(5,435,988)	2,384,278	7,820,266	327.99%				
14	TOTAL (12+13)	(8,215,798)	4,781,460	12,997,258	271.83%				
15	AVERAGE (50% OF 14)	(4,107,899)	2,390,730	6,498,629	271.83%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.06650	0.06650	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06500	0.06500	-	0.00%				
18	TOTAL (16+17)	0.13150	0.13150	-	0.00%				
19	AVERAGE (50% OF 18)	0.06575	0.06575	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00548	0.00548	-	0.00%				
21	INTEREST PROVISION (15x20)	(22,511)	13,101	35,612	271.83%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 12/00

JANUARY 00 Through

DECEMBER 00

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM	
							(G) THIRD PARTY	(H) PIPELINE				
1	FGT		FTS-1					34,408	692,793		11,701	6.35
2	Altrade LLC - 12/00	System Supply	FTS	50,000		50,000	36,550.00					73.10
3	BP Energy - 12/00	System Supply	FTS	175,000		175,000	147,752.50					84.43
4	Cinergy - 12/00	System Supply	FTS	43,500		43,500	45,870.75					105.45
5	Dynegy - 12/00	System Supply	FTS	1,004,090		1,004,090	605,466.27					60.30
6	Elizabethtown Gas - 12/00	System Supply	FTS	80,000		80,000	44,720.00					55.90
7	Enron - 12/00	System Supply	FTS	452,990		452,990	428,392.45					94.57
8	Florida Gas Utility - 12/00	System Supply	FTS	927,240		927,240	556,344.00					60.00
9	Florida Power & Light - 12/00	System Supply	FTS	1,383,750		1,383,750	1,291,962.85					93.37
10	Koch Energy - 12/00	System Supply	FTS	40,000		40,000	42,680.00					106.70
11	Noble - 12/00	System Supply	FTS	1,552,660		1,552,660	1,351,329.56					87.03
12	NUI Energy Brokers - 12/00	System Supply	FTS	2,846,150		2,846,150	1,802,041.11					63.32
13	Unocal - 12/00	System Supply	FTS	3,071,760		3,071,760	2,310,212.83					75.21
<b>TOTAL</b>				<b>11,627,140</b>	<b>-</b>	<b>11,627,140</b>	<b>8,663,322.32</b>	<b>34,408</b>	<b>692,793</b>		<b>11,701</b>	<b>80.86</b>

**TRANSPORTATION SYSTEM SUPPLY**

**SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11**

FOR THE PERIOD OF:                    12/01/00                    Through                    12/31/00

CURRENT MONTH: 12/00

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Altrade LLC - 12/00	CS 8	161	156	5,000	4,835	7.3100	7.5595
2	BP Energy - 12/00	CS 9	565	546	17,500	16,923	8.4430	8.7311
3	Cinergy - 12/00	CS 10	140	136	4,350	4,206	10.5450	10.9049
4	Dynegy - 12/00	CS 11	3,239	3,132	100,409	97,096	6.0300	6.2358
5	Elizabethtown Gas - 12/00	CS 12	258	250	8,000	7,736	5.5900	5.7808
6	Enron - 12/00	CS 13	1,461	1,413	45,299	43,804	9.4570	9.7797
7	Florida Gas Utility - 12/00	CS 14	2,991	2,892	92,724	89,664	6.0000	6.2048
8	Florida Power & Light - 12/00	CS 15	4,464	4,316	138,375	133,809	9.3367	9.6553
9	Koch Energy - 12/00	CS 16	129	125	4,000	3,868	10.6700	11.0341
10	Noble - 12/00	CS 17	5,009	4,843	155,266	150,142	8.7033	9.0003
11	NUI Energy Brokers - 12/00	CS 18	9,181	8,878	284,615	275,223	6.3315	6.5476
12	Unocal - 12/00	CS 19	9,909	9,582	307,176	297,039	7.5208	7.7775
<b>TOTAL</b>			<b>37,507</b>	<b>36,269</b>	<b>1,162,714</b>	<b>1,124,344</b>	<b>7.4509</b>	<b>7.7052</b>
<b>WEIGHTED AVERAGE</b>							<b>7.4509</b>	<b>7.7052</b>

**NOTE:**                    CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Company: City Gas Company of Florida

## THERM SALES AND CUSTOMER DATA

SCHEDULE A-5  
(REVISED 8/19/93)  
PAGE 7 OF 11

FOR THE PERIOD OF:

JANUARY 00 Through

DECEMBER 00

	CURRENT MONTH: 12/00		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	2,023,235	2,016,654	(6,581)	-0.33%	18,919,904	18,735,324	(184,580)	-0.98%
2 COMMERCIAL	2,297,985	3,824,040	1,526,055	66.41%	29,646,995	38,700,280	9,053,285	30.54%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,321,220	5,840,694	1,519,474	35.16%	48,566,899	57,435,604	8,868,705	18.26%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	37,567	26,300	(11,267)	-29.99%	613,585	257,900	(355,685)	-57.97%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	3,377,612	-	(3,377,612)	-100.00%	47,282,701	-	(47,282,701)	-100.00%
9 TOTAL INTERRUPTIBLE	3,415,179	26,300	(3,388,879)	-99.23%	47,896,286	257,900	(47,638,386)	-99.46%
10 TOTAL THERM SALES	7,736,399	5,866,994	(1,869,405)	-24.16%	96,463,185	57,693,504	(38,769,681)	-40.19%
<b>NUMBER OF CUSTOMERS (FIRM)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
11 RESIDENTIAL	96,335	97,612	1,277	1.33%	111,510	112,624	1,114	1.00%
12 COMMERCIAL	3,985	4,960	975	24.47%	5,318	5,718	400	7.52%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	100,320	102,572	2,252	2.24%	116,828	118,342	1,514	1.30%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
16 INTERRUPTIBLE	4	4	-	0.00%	5	5	-	0.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
18 TRANSPORTATION	1,258	-	(1,258)	-100.00%	702	-	(702)	-100.00%
19 TOTAL INTERRUPTIBLE	1,262	4	(1,258)	-99.68%	707	5	(702)	-99.29%
20 TOTAL CUSTOMERS	101,582	102,576	994	0.98%	117,535	118,347	812	0.69%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	21	21	(0)	-1.63%	28	28	-	0.00%
22 COMMERCIAL	577	771	194	33.70%	929	1,128	199	21.42%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	9,392	6,575	(2,817)	-29.99%	20,453	8,597	(11,856)	-57.97%
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
27 TRANSPORTATION	2,685	-	(2,685)	-100.00%	11,226	-	(11,226)	-100.00%



**CONVERSION FACTOR CALCULATION**

CITY GAS COMPANY OF FLORIDA  
ACTUAL FOR THE PERIOD OF:

JANUARY 00

through

DECEMBER 00

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0363	1.0354	1.0383	1.0354	1.0354	1.0373	1.0392	1.0392	1.0422	1.0392	1.0402	1.0422
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0720	1.0710	1.0740	1.0710	1.0710	1.0730	1.0750	1.0750	1.0780	1.0750	1.0760	1.0780

**CITY GAS COMPANY OF FLORIDA**  
**Gas invoices for the month of 12/00**

					<b>Actual</b>		
	<b>FGT FTS - Contract 5034</b>	<b>MCF</b>	<b>THERMS</b>	<b>RATE</b>	<b>AMOUNT</b>	<b>Checked:</b>	
1	<b>Commodity costs</b>						
2	Contract #5034	FTS 1	6,272,980	0.00477	29,922.11		
3	Contract #3608, 5338, 5364, 5381	FTS 2	5,272,460	0.00307	16,186.45		
3A	Back to Back						
4	<b>Total Firm:</b>		<b>11,545,440</b>		<b>46,108.56</b>	( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>							
5	FTS-1 Demand - System supply	Miami	6,858,130	0.03753	257,385.62	( )	
6	" Capacity release		(86,490)	---	(3,245.97)		
7	" System supply	Treasure Coast	311,860	0.03753	11,704.11	( )	
8	" System supply	Brevard	1,844,810	0.03753	69,235.72	( )	
9	" " "	Merritt Sq.	0	0.03753	0.00	( )	
10	<b>Total FTS-1 demand</b>		<b>8,928,310</b>		<b>335,079.48</b>		
11							
12	FTS-2 Demand - System supply	Miami	4,340,000	0.07684	333,485.60	( )	
13	FTS-2 Demand - Capacity release		(36,890)	---	(2,834.63)		
14			0	---	0.00		
15	<b>Total FTS-2 demand</b>		<b>4,303,110</b>		<b>330,650.97</b>		
16							
17	No Notice Demand-System supply	Miami	1,519,000	0.00900	13,671.00	( )	
18	" " "	Brevard	1,488,000	0.00900	13,392.00	( )	
19			<b>3,007,000</b>		<b>27,063.00</b>		
20	Western Div. /IT Revenue Sharing Cr.				-	( )	
21	<b>Total fixed charges</b>		<b>16,238,420</b>		<b>692,793.45</b>		
22							
23	<b>OTHER SUPPLIERS:</b>						
24			<b>THERMS</b>		<b>AMOUNT</b>		
25	Altrade LLC - 12/00		50,000		36,550.00	( )	
26	BP Energy - 12/00		175,000		147,752.50	( )	
27	Cinergy - 12/00		43,500		45,870.75	( )	
28	Dynegy - 12/00		1,004,090		605,466.27	( )	
29	Elizabethtown Gas - 12/00		80,000		44,720.00	( )	
30	Enron - 12/00		452,990		428,392.45	( )	
31	Florida Gas Utility - 12/00		927,240		556,344.00	( )	
32	Florida Power & Light - 12/00		1,383,750		1,291,962.85	( )	
33	Koch Energy - 12/00		40,000		42,680.00	( )	
34	Noble - 12/00		1,552,660		1,351,329.56	( )	
35	NUI Energy Brokers - 12/00		2,846,150		1,802,041.11	( )	
36	Unocal - 12/00		3,071,760		2,310,212.83	( )	
37	<b>Total costs:</b>		<b>11,627,140</b>		<b>8,663,322.32</b>		
38							
39	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>					<b>9,402,224.33</b>	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 Commod. (Mia,Brv,TC) 12/00		11,545,440.0		46,108.56	46,108.56		
2	Reverse FTS-1 Commod accr 11/00		(9,347,970.0)		(37,819.32)	(37,819.32)		
3	FTS-1 Commodity 12/00		9,340,550.0	37,784.16		37,784.16	B1 - B4	
4	TOTAL FGT COMMODITY		11,538,020.0			46,073.40		
5								
6	FTS-1 Demand (Mia,Brv,TC) 12/00	16,238,420.0			692,793.45	692,793.45		
7	Reverse FTS-1 Demand accr 11/00	(12,727,800.0)			(640,464.90)	(640,464.90)		
8	FTS-1 Demand 12/00	20,176,800.0		1,040,609.30		1,040,609.30	B5 - B7	
9	TOTAL FGT DEMAND	23,687,420.0				1,092,937.85		
10								
11	FGT Net Imbalance:							
12	Reverse FGT No - notice supply		(2,910,000.0)		(17,169.00)	(17,169.00)		
13	Reaccrue FGT No - notice supply		-	0.00		-		
14	Demand Charge - IDACORP - 12/00 No - notice		2,910,000.0	26,190.00		26,190.00	B20	
15	Cashout / Overage 12/00		45,060.0	58,815.92		58,815.92	B8	
16	TOTAL FGT IMBALANCE:		45,060.00	85,005.92		67,836.92		
17								
18	WSS/Hattiesburg Storage	-	-	0.00		-		
19								
20	TECO - Peoples Gas - 12/00		8,530.9	5,677.74		5,677.74	B9 - B10	
21	Reverse Accrual Amoco / BP - 12/00	(1,050,000.0)			(475,215.00)	(475,215.00)		
22	Amoco / BP - 12/00	1,049,970.0		475,201.38		475,201.38	B11 - B12	
23	Reverse Accrual Cinergy - 12/00	(1,003,370.0)			(577,511.24)	(577,511.24)		
24	Cinergy - 12/00	1,003,370.0		577,511.24		577,511.24	B13	
25	Reverse Accrual Colonial - 12/00	(90,000.0)			(55,560.00)	(55,560.00)		
26	Colonial - 12/00	13,810.0		8,410.29		8,410.29	B14	
27	Reverse Accrual Duke - 12/00	(51,410.0)			(23,417.25)	(23,417.25)		
28	Duke - 12/00	51,410.0		23,417.25		23,417.25	B15	
29	Reverse Accrual Dynegy - 12/00	(617,100.0)			(277,077.90)	(277,077.90)		
30	Dynegy - 12/00	617,100.0		277,077.90		277,077.90	B16	
31	Reverse Accrual Enron - 12/00	(198,210.0)			(121,483.61)	(121,483.61)		
32	Enron - 12/00	198,210.0		121,483.62		121,483.62	B17 - B18	
33	Reverse Accrual Florida Power & Light - 12/00	(101,410.0)			(57,229.95)	(57,229.95)		
34	Florida Power & Light - 12/00	101,410.0		57,229.95		57,229.95	B19	
35	Reverse Accrual IDACorp. - 12/00	(2,622,000.0)			(1,267,820.70)	(1,267,820.70)		
36	IDACorp - 12/00	2,622,000.0		1,267,820.70		1,267,820.70	B20	
37	Reverse Accrual Noble - 12/00	(1,244,100.0)			(677,993.03)	(677,993.03)		
38	Noble - 12/00	12,441,000.0		677,993.11		677,993.11	B21 - B22	
39	PG&E Energy - 12/00	112,150.0		22,231.23		22,231.23	B23	
40	Reverse Accrual Unocal - 12/00	(2,774,410.0)			(1,421,286.36)	(1,421,286.36)		
41	Unocal - 12/00	2,767,050.0		1,417,702.08		1,417,702.08	B24 - B26	
42	Reverse reaccrual Duke - 11/98	(20.0)			(3.57)	(3.57)		
43	Reverse reaccrual Exxon - 11/98	-			(1,206.25)	(1,206.25)		
44	Reverse Reaccrual FP&L - 11/98	(70,530.0)			(14,987.63)	(14,987.63)		
45	Reverse Reaccrual H&N - 11/98	-			(1,777.68)	(1,777.68)		
46	Reaccrue KN Marketing - 11/98	(38,930.0)			(6,929.54)	(6,929.54)		
47	Reverse Reaccrual PG&E - 12/98	-			(22,433.26)	(22,433.26)		
48	Reaccrual PG&E - 12/98	-			22,433.26	22,433.26		
49	Reverse Reaccrual PG&E - 1/99	(49,850.0)			(8,696.33)	(8,696.33)		
50	Reaccrue PG&E - 1/99	49,850.0			8,696.33	8,696.33		
51	Reverse reaccrual Unocal - 4/99	(180.0)			(33.29)	(33.29)		
52	Reaccrue Unocal - 4/99	180.0			33.29	33.29		
53	Reverse reaccrual Duke - 6/99	-			(123.70)	(123.70)		
54	Reaccrue Duke - 6/99	-			123.70	123.70		
55	Reverse Reaccrual Exxon - 7/99	-			(2,063.29)	(2,063.29)		
56	Reaccrue Exxon - 7/99	-			2,063.29	2,063.29		
57	Reverse Accrual K-N - 11/99	-			(50.00)	(50.00)		
58	Reaccrue K-N - 11/99	-			50.00	50.00		
59	Reverse reaccrual E'Prime - 12/99	(79,500.0)			(17,490.00)	(17,490.00)		
60	Reaccrue E'Prime - 12/99	79,500.0			17,490.00	17,490.00		
61	Reverse reaccrue Exxon/Mobil - 12/99	(20.0)			(4.12)	(4.12)		
62	Reaccrue Exxon/Mobil - 12/99	20.0			4.12	4.12		
63	Reverse reaccrue Unocal - 01/00	-			(1,000.00)	(1,000.00)		
64	Reaccrue Unocal - 01/00	-			1,000.00	1,000.00		
65	Reverse reaccrual Amoco - 2/00	(17,080.0)			(4,210.55)	(4,210.55)		
66	Reaccrue Amoco - 02/00	17,080.0			4,210.55	4,210.55		
67	Reverse reaccrual Exxon - 03/00	(20.0)			(5.17)	(5.17)		
68	Reaccrue Exxon - 03/00	20.0			5.17	5.17		
69	Reverse reaccrual Reliant - 03/00	-			(1,546.50)	(1,546.50)		
70	Reaccrue Reliant - 03/00	-			1,546.50	1,546.50		
71	Reverse reaccrual Dynegy - 04/00	(370.0)			(107.12)	(107.12)		
72	Reaccrue Dynegy - 04/00	370.0			107.12	107.12		
73	Net Activity					(53,420.96)		
74								
75	CURRENT MTH ACCRUALS(Page 9 Ln 31) :	11,627,140.0			8,663,322.32	8,663,322.32		
76								
77	Total purchases & accruals -		11,546,550.9	6,095,155.87	3,727,271.40	9,822,427.27		

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 12/00

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2			0 00					
3								
4			(18,480 00)					
5			66,300 00					
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	<b>Total overtenders 12/00 -</b>	<b>0.00</b>	<b>47,820.00</b>	<b>0 00</b>	<b>0 00</b>			
<b>BOOK-OUT TRANSACTIONS</b>								
16					0 00			
17								
18								
19								
20								
21								
22								
23								
24	<b>Total book-outs 12/00 -</b>	<b>0.0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
<b>STORAGE TRANSACTIONS</b>								
25	Denbury 12/00		3,066 07		3,066 07	B26		
26	Hattiesburg - 12/00		3,199 90		3,199 90	B27		
27					0 00			
28					0 00			
29								
30								
31								
32	<b>Total storage costs 12/00 -</b>	<b>0.0</b>	<b>6,265.97</b>	<b>0.00</b>	<b>6,265.97</b>			
33								
34		<b>11,546,550 9</b>	<b>6,149,241 84</b>	<b>3,727,271 40</b>	<b>9,828,693 24</b>			
35			(a)	(b)				
36								
37	<b>Total Gas Cost - 12/00 (a + b):</b>		<b>9,876,513 24</b>					
38	<b>Less: Non-PGA Off System Sales</b>		(5,974,550)	(4,572,419 85)				
39	<b>50% margin sharing</b>			(21,229 71)				
40	<b>Company Use</b>		(1,914)	(862 42)				
41	<b>Refund</b>			-				
42								
43	<b>Total PGA Gas Cost -11/00 (Ln 34 through 41):</b>	<b>5,570,086.9</b>	<b>5,282,001 26</b>					

CGF / NUI-85 / NUI-0

DEC 14 2000

INVOICE

FLORIDA GAS TRANSMISSION COMPANY  
An ENRDM/El Paso Energy Affiliate

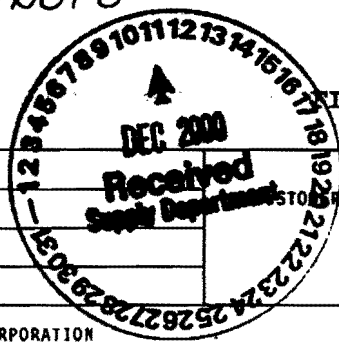
Page 1

DATE 12/10/00

DATE 12/20/00

VOICE NO. 39085

TOTAL AMOUNT DUE \$4,351.66



STATION: NUI CORPORATION CGF  
ATTN: ROBINSON, TRACY  
PO BOX 760  
BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank, Dallas, TX  
Account #  
ABA #

**REDACTED**

TRACT: 3608 PS-2 SHIPPER: NUI CORPORATION  
TYPE: FIRM TRANSPORTATION

SAP CUSTOMER NO: 4000002954  
LEGAL ENTITY NO: 11420  
OWNS NO: 056711344

PLEASE CONTACT MARY LOU PHILLIPS  
AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
OR CODE LIST

1 NO.	RECEIPTS DRN No.	DELIVERIES		PROO MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16114	2987	11/00	A	COM	0.0142	0.0165	0.0307	1,740	\$53.42
Usage Charge		16116	2989	11/00	A	COM	0.0142	0.0165	0.0307	4,680	\$143.68
Usage Charge		16117	2999	11/00	A	COM	0.0142	0.0165	0.0307	13,559	\$416.26
Usage Charge		16118	3002	11/00	A	COM	0.0142	0.0165	0.0307	5,429	\$166.67
Usage Charge		16122	3006	11/00	A	COM	0.0142	0.0165	0.0307	5,490	\$168.54
Usage Charge		16123	3008	11/00	A	COM	0.0142	0.0165	0.0307	4,350	\$133.55
Usage Charge		16124	3010	11/00	A	COM	0.0142	0.0165	0.0307	360	\$11.05
Usage Charge		16151	3018	11/00	A	COM	0.0142	0.0165	0.0307	6,000	\$184.20
Usage Charge		16177	2973	11/00	A	COM	0.0142	0.0165	0.0307	1,350	\$41.45
Usage Charge		16178	2970	11/00	A	COM	0.0142	0.0165	0.0307	750	\$23.03
Usage Charge		16179	2968	11/00	A	COM	0.0142	0.0165	0.0307	5,099	\$156.54
Usage Charge		16180	2971	11/00	A	COM	0.0142	0.0165	0.0307	1,890	\$58.02
Usage Charge		53369	61564	11/00	A	COM	0.0142	0.0165	0.0307	30,000	\$921.00
Usage Charge		55687	99448	11/00	A	COM	0.0142	0.0165	0.0307	54,000	\$1,657.80
Usage Charge		58921	109191	11/00	A	COM	0.0142	0.0165	0.0307	780	\$23.95
Usage Charge		60606	123376	11/00	A	COM	0.0142	0.0165	0.0307	3,570	\$109.60
Usage Charge		62897	204545	11/00	A	COM	0.0142	0.0165	0.0307	150	\$4.61
Usage Charge		62898	204917	11/00	A	COM	0.0142	0.0165	0.0307	450	\$13.82
Usage Charge		62966	216833	11/00	A	COM	0.0142	0.0165	0.0307	2,100	\$64.47

TOTAL FOR CONTRACT 3608 FOR MONTH OF 11/00 *1 + e Regret 141,761* Net 141,747 **\$4,351.66**

Entered in EMS: *[Signature]* 12-12-00  
Initials Date

Approved in EMS: *[Signature]* 12-12-00  
Initials Date

Invoice Reviewed: *[Signature]* 12-12-00  
Signature Date

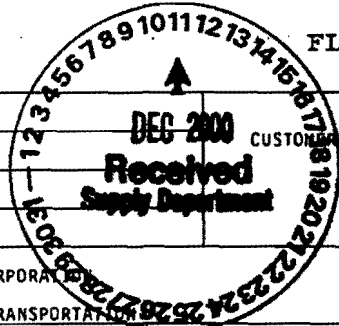
Approved By: *[Signature]* 12/13/00  
Signature Date

Commodity

B1

**I N V O I C E**

**FLORIDA GAS TRANSMISSION COMPANY**  
An ENRON/EI Paso Energy Affiliate



12/10/00  
12/20/00  
DICE NO. 39106 ✓  
AL AMOUNT DUE \$25,557.75

*CGF*  
CUSTOMER: NUI CORPORATION  
ATTN: ROBINSON, TRACY  
PO BOX 760  
BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank; Dallas, TX  
Account #  
ABA #

**REDACTED**

TRACT: 5034 *FIS-1* SHIPPER: NUI CORPORATION TYPE: FIRM TRANSPORTATION  
SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS  
LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
DUNS NO: 056711344 OR CODE LIST

RECEIPTS NO.	DRM No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES OTH DRY	AMOUNT
		POI NO.	DRM No.				BASE	SURCHARGES	DISC	NET		
sage Charge		16114	2987	11/00	A	COM	0.0312	0.0165		0.0477	4,346	\$207.30
sage Charge		16116	2989	11/00	A	COM	0.0312	0.0165		0.0477	40,051	\$1,910.43
sage Charge		16117	2999	11/00	A	COM	0.0312	0.0165		0.0477	84,283	\$4,020.30
sage Charge		16118	3002	11/00	A	COM	0.0312	0.0165		0.0477	47,360	\$2,259.07
sage Charge		16122	3006	11/00	A	COM	0.0312	0.0165		0.0477	16,791	\$800.93
sage Charge		16123	3008	11/00	A	COM	0.0312	0.0165		0.0477	30,969	\$1,477.22
sage Charge		16124	3010	11/00	A	COM	0.0312	0.0165		0.0477	15,396	\$734.39
sage Charge		16177	2973	11/00	A	COM	0.0312	0.0165		0.0477	19,644	\$937.02
sage Charge		16178	2970	11/00	A	COM	0.0312	0.0165		0.0477	26,595	\$1,268.58
sage Charge		16179	2968	11/00	A	COM	0.0312	0.0165		0.0477	33,031	\$1,575.58
sage Charge		16180	2971	11/00	A	COM	0.0312	0.0165		0.0477	11,031	\$526.18
sage Charge		53369	61564	11/00	A	COM	0.0312	0.0165		0.0477	150,000	\$7,155.00
sage Charge		58921	109191	11/00	A	COM	0.0312	0.0165		0.0477	3,092	\$147.49
sage Charge		60606	123376	11/00	A	COM	0.0312	0.0165		0.0477	17,531	\$836.23
sage Charge		62897	204545	11/00	A	COM	0.0312	0.0165		0.0477	18,574	\$885.98
sage Charge		62898	204917	11/00	A	COM	0.0312	0.0165		0.0477	1,778	\$84.81
sage Charge		62966	216833	11/00	A	COM	0.0312	0.0165		0.0477	8,330	\$397.34
sage Charge		78037	272493	11/00	A	COM	0.0312	0.0165		0.0477	7,000	\$333.90

TOTAL FOR CONTRACT 5034 FOR MONTH OF 11/00. *1st E Report 536,533* 535,802 *Net* **\$25,557.75**

*B2*

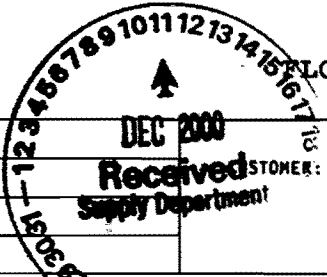
Commodity

Entered in EMS: *[Signature]* 12-12-00  
 Approved in EMS: *[Signature]* 12-12-00  
 Invoice Reviewed: *[Signature]* 12-12-00  
 Approved By: *[Signature]* 12/13/00

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY  
An ENRDM/EI Paso Energy Affiliate

12/10/00  
12/20/00  
INVOICE NO. 39167  
TOTAL AMOUNT DUE \$7,874.75



Customer: NUI CORPORATION  
ATTN: ROBINSON, TRACY  
PO BOX 760  
BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank; Dallas, TX  
Account ABA **REDACTED**

TRACT: 5364 SHIPPER: NUI CORPORATION TYPE: FIRM TRANSPORTATION  
SAP CUSTOMER NO: 4000002954 LEGAL ENTITY NO: 21420 DUNS NO: 056711344  
PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
sage Charge		16113	2984	11/00	A	COM	0.0142	0.0165	0.0307	6,450	\$198.02
sage Charge		16114	2987	11/00	A	COM	0.0142	0.0165	0.0307	3,950	\$121.27
sage Charge		16116	2989	11/00	A	COM	0.0142	0.0165	0.0307	10,800	\$331.56
sage Charge		16117	2999	11/00	A	COM	0.0142	0.0165	0.0307	31,534	\$968.09
sage Charge		16118	3002	11/00	A	COM	0.0142	0.0165	0.0307	12,536	\$384.86
sage Charge		16119	3005	11/00	A	COM	0.0142	0.0165	0.0307	7,500	\$230.25
sage Charge		16122	3006	11/00	A	COM	0.0142	0.0165	0.0307	12,626	\$387.62
sage Charge		16123	3008	11/00	A	COM	0.0142	0.0165	0.0307	9,992	\$306.75
sage Charge		16124	3010	11/00	A	COM	0.0142	0.0165	0.0307	838	\$25.73
sage Charge		16151	3018	11/00	A	COM	0.0142	0.0165	0.0307	3,750	\$115.13
sage Charge		16177	2973	11/00	A	COM	0.0142	0.0165	0.0307	3,112	\$95.54
sage Charge		16178	2970	11/00	A	COM	0.0142	0.0165	0.0307	1,706	\$52.37
sage Charge		16179	2968	11/00	A	COM	0.0142	0.0165	0.0307	11,758	\$360.97
sage Charge		16180	2971	11/00	A	COM	0.0142	0.0165	0.0307	4,308	\$132.26
sage Charge		16197	3224	11/00	A	COM	0.0142	0.0165	0.0307	4,830	\$148.28
sage Charge		53369	61564	11/00	A	COM	0.0142	0.0165	0.0307	111,000	\$3,407.70
sage Charge		58921	109191	11/00	A	COM	0.0142	0.0165	0.0307	1,764	\$54.15
sage Charge		59963	112699	11/00	A	COM	0.0142	0.0165	0.0307	3,900	\$119.73
sage Charge		60606	123376	11/00	A	COM	0.0142	0.0165	0.0307	8,198	\$251.68
sage Charge		62897	204545	11/00	A	COM	0.0142	0.0165	0.0307	150	\$4.61
sage Charge		62898	204917	11/00	A	COM	0.0142	0.0165	0.0307	1,018	\$31.25
sage Charge		62966	216833	11/00	A	COM	0.0142	0.0165	0.0307	4,786	\$146.93

B3

Commodity

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

E	12/10/00
	12/20/00
OFFICE NO.	39167
TOTAL AMOUNT DUE	\$7,874.75

**CUSTOMER:** NUI CORPORATION  
 ATTN: ROBINSON, TRACY  
 PO BOX 760  
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA # **REDACTED**

TRACT: 5364      SHIPPER: NUI CORPORATION      SAP CUSTOMER NO: 4000002954      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      LEGAL ENTITY NO: 11420      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 056711344      OR CODE LIST

NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES OTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.									

TOTAL FOR CONTRACT 5364 FOR MONTH OF 11/00. *1 + E Regmt 256,503 NET*      256,506      **\$7,874.75**

**Gas Research Institute (GRI) Contributions:**

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$410.40	\$8,285.15
1999	0.0075	\$76.95	\$7,951.70
2000	0.0072	\$0.00	\$7,874.75

\*\*\* END OF INVOICE 39167 \*\*\*

*Commodity*

Entered in EMB: *[Signature]* 12-12-00  
 Initials      Date

Approved in EMB: *[Signature]* 12-12-00  
 Initials      Date

Invoice Reviewed: *[Signature]* 12-12-00  
 Signature      Date

Approved By: *[Signature]* 12/31/00  
 Signature      Date

B4



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

ATE	11/30/00
UE	12/30/00
NVOICE NO.	38829
TOTAL AMOUNT DUE	\$108,920.70

CUSTOMER: ~~NUI CORPORATION~~ *CCF*  
 ATTN: ROBINSON, TRACY  
 PO BOX 760  
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance, and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account #  
 ABA **REDACTED**

CONTRACT: 3608 *ATS-2* SHIPPER: NUI CORPORATION SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS  
 LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 056711344 DR CODE LIST

RECEIPTS DRM No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
					BASE	SURCHARGES	DISC NET			
RESERVATION CHARGE		11/00	A	RES	0.7618	0.0066	0.7684	141,750	\$108,920.70	
		TOTAL FOR CONTRACT 3608 FOR MONTH OF 11/00.							141,750	\$108,920.70

*ATS-2 Day*

*Demand*

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$269.33	\$109,190.03
1999	0.0076	\$141.75	\$109,062.45
2000	0.0066	\$0.00	\$108,920.70

Entered in EMS: *[Signature]* 12-8-00  
 Approved in EMS: *[Signature]* 12-8-00  
 Invoice Reviewed: *[Signature]* 12-8-00  
 Approved By: *[Signature]*

\*\*\* END OF INVOICE 38829 \*\*\*

*BS*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

ATE	11/30/00
UE	12/30/00
INVOICE NO.	38848
TOTAL AMOUNT DUE	\$486,692.79

CUSTOMER: ~~NUI CORPORATION~~ *EGF*  
 ATTN: ROBINSON, TRACY  
 PO BOX 760  
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # \_\_\_\_\_  
 ABA **REDACTED**

CONTRACT: 5034 *FIS-1* SHIPPER: NUI CORPORATION SHIPPER TYPE: FIRM TRANSPORTATION  
 SAP CUSTOMER NO: 4000002954 LEGAL ENTITY NO: 11420 DUNS NO: 056711344  
 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					11/00	A	RES	0.3687	0.0066		0.3753	1,310,550	\$491,849.42
					11/00	A	TRL	0.3687	0.0066	<i>233 Day</i>	0.3753	(6,690)	(\$2,510.76)
					11/00	A	TRL	0.3687	0.0066	<i>235 Day</i>	0.3753	(7,050)	(\$2,645.87)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 11/00.												1,296,810	\$486,692.79

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$2,463.94	\$489,156.73
1999	0.0076	\$1,296.81	\$487,989.60
2000	0.0066	\$0.00	\$486,692.79

Entered in EMS: *[Signature]* 12-8-00  
 Approved in EMS: *[Signature]* 12-8-00  
 Invoice Reviewed: *[Signature]* 12-8-00  
 Approved By: *[Signature]* 12/8/00

\*\*\* END OF INVOICE 38848 \*\*\*

*Demar*

B6

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

DATE	11/30/00
DUE	12/30/00
INVOICE NO.	38899
TOTAL AMOUNT DUE	\$444,995.81

CUSTOMER: ~~NUI CORPORATION~~ **CGF**  
 ATTN: ROBINSON, TRACY  
 PO BOX 760  
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account #  
 ABA # **REDACTED**

CONTRACT: 5364 **FS-2** SHIPPER: NUI CORPORATION  
 TYPE: FIRM TRANSPORTATION

SAP CUSTOMER NO: 4000002954  
 LEGAL ENTITY NO: 11420  
 DUNS NO: 056711344

PLEASE CONTACT MARY LOU PHILLIPS  
 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
					11/00	A	RES	0.7618	0.0066		0.7684	585,000	\$449,514.00	
					11/00	A	TRL	0.7618	0.0066	<i>90 day</i>	0.7684	(2,880)	(\$2,212.99)	
					11/00	A	TRL	0.7618	0.0066	<i>110 day</i>	0.7684	(3,000)	(\$2,305.20)	
TOTAL FOR CONTRACT 5364 FOR MONTH OF 11/00.												579,120	\$444,995.81	

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$1,100.33	\$446,096.14
1999	0.0076	\$579.12	\$445,574.93
2000	0.0066	\$0.00	\$444,995.81

Entered in EMS: *[Signature]* 12-8-00  
 Approved in EMS: *[Signature]* 12-8-00  
 Invoice Reviewed: *[Signature]* 12-8-00  
 Approved By: *[Signature]* 12/8/00

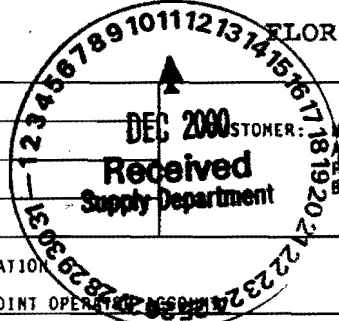
\*\*\* END OF INVOICE 38899 \*\*\*

137

*Dennis*

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY  
An ENRDM/EI Paso Energy Affiliate



DATE 12/10/00  
DATE 12/20/00  
INVOICE NO. 39298  
TOTAL AMOUNT DUE \$58,815.92

CUSTOMER: NUI CORPORATION  
ATTN: ROBINSON, TRACY  
PO BOX 760  
BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank, Dallas, TX  
Account #  
ABA #

**REDACTED**

CONTRACT: 5029 SHIPPER: NUI CORPORATION SAP CUSTOMER NO: 4000002954  
TYPE: DELIVERY POINT OPERATOR LEGAL ENTITY NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
DUNS NO: 056711344

RECEIPTS RI NO.	GRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES		AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		OTH	DRY		
				11/00		0AD	13.0297	0.0231		13.0528	4,506		\$58,815.92	
TOTAL FOR CONTRACT 5029 FOR MONTH OF 11/00.													4,506	\$58,815.92

OVERAGE ALERT DAY CHARGE ON 11/21/00.

\*\*\* END OF INVOICE 39298 \*\*\*

NOT ALLOWED TO REVERSE TRADE BY FGT. CHARGES OK. MPC.  
BEING REVERSED VIA RETER TRADE DO NOT PAY 12/12-MPC.

12/13.  
Entered in EMS: [Signature] 12-12-00  
Approved in EMS: [Signature] 12-12-00  
Invoice Reviewed: [Signature] 12-12-00  
Approved By: [Signature] 12/13/00

Overseer

138



PEOPLES GAS  
 P.O. Box 31017  
 TAMPA, FL 33631-3017

3 A

00648097

2,171.23

12/04/00

05-800 700-610

010122 00648097 000217123

CITY GAS CO OF FLA  
 NUI CORPORATION ACCOUNTS PAYABLE  
 PO BOX 3175  
 UNION NJ 07083-1975

WRITE IN AMOUNT  
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

16101 W. DIXIE HIGHWAY  
 NORTH MIAMI BEACH, FL 33160

1-877-832-6747

SERVICE 19401 NE 22ND AVE  
 ADDRESS NORTH MIAMI BEACH FL 33180-2107

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
 BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

AMOUNT NOW DUE  
 2,171.23

TO	NUMBER OF DAYS	STATEMENT DATE
11/30/00	30	12/04/00

PAST DUE AFTER  
 12/25/00

THIS MONTH'S METER INFORMATION

ACCOUNT NUMBER  
 00648097

METER NUMBER	METER READS PRES - PREV	CCF	FACTORS X BTU X CONVER	THERMS USED
ZT078579	73877 - 70807	3070	1.0600 1.00250	3262.3
TOTAL THERMS =				3262.3

THIS MONTH'S BILLING INFORMATION

AVERAGE DAILY THERM USAGE

NOV 00	108.7
OCT 00	101.2
SEP 00	91.1
AUG 00	99.7
JUL 00	94.1
JUN 00	97.4
MAY 00	107.9
APR 00	102.3
MAR 00	121.0
FEB 00	139.4
JAN 00	172.2
DEC 99	100.6
NOV 99	104.9

WHOLESALE SERVICE (WHS)				
CUSTOMER CHARGE			0.00	
ENERGY SERV	3262.3 THMS @	0.14916	486.61	
PGA	3262.3 THMS @	0.51639	1684.62	
TOTAL GAS CHARGES				2171.23
TAXES AND FEES				
FRANCHISE FEE				
LOCAL TAX				
STATE TAX				
GROSS RECEIPTS TAX				
TOTAL TAXES AND FEES				
PREVIOUS BALANCE				2074.00
PAYMENT				2171.23

TOTAL BALANCE DUE

PAID

2001 12 A 9:49

12/14/00  
 copy to  
 alan

B9



PO. Box 31017  
TAMPA, FL 33631-3017

3 A

00648071

3,506.51

12/04/00

010122 00648071 000350651

05-800700-010

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

PEOPLES GAS

16101 W. DIXIE HIGHWAY  
NORTH MIAMI BEACH, FL 33160

1-877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE  
3,506.51

THIS MONTH'S BILLING DATES

PAST DUE AFTER  
12/25/00

--SERVICE PERIOD--  
TO 11/30/00 NUMBER OF DAYS 30 STATEMENT DATE 12/04/00

ACCOUNT NUMBER  
00648071

THIS MONTH'S METER INFORMATION

METER NUMBER METER READS PRES - PREV = CCF -----FACTORS----- THERMS X BTU X CONVER = USED  
ZSM08935 71901 6493 4958 1.0600 1.00250 5268.6  
TOTAL THERMS = 5268.6

AVERAGE DAILY THERM USAGE

NOV 00	175.6
OCT 00	167.9
SEP 00	140.1
AUG 00	145.9
JUL 00	150.3
JUN 00	151.5
MAY 00	168.8
APR 00	161.3
MAR 00	189.5
FEB 00	217.6
JAN 00	206.1
DEC 99	205.7
NOV 99	182.7

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WHS)  
CUSTOMER CHARGE 0.00  
ENERGY SERV 5268.6 THMS @ 0.14916 785.86  
PGA 5268.6 THMS @ 0.51639 2720.65  
TOTAL GAS CHARGES 3506.51  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND 0.00  
PREVIOUS BALANCE 3443.66  
PAYMENT 3443.66-  
TOTAL BALANCE DUE 3506.51

2000 12 12 9:49

copy to alan

B10

Gas Sales Invoice

DEC 13 2000



BP Energy Company  
Tax ID 38-3421804

Attention Tracey Robinson

CITY GAS COMPANY OF FLORIDA *CGF*  
DIVISION OF N U I CORPORATION  
PO BOX 760  
BEDMINSTER, NJ, 07921-0760

Invoice Number 1609  
Invoice Date 12/04/2000  
Contract # 157455  
Delivery Month Nov 2000  
Due Date 12/20/2000

Remit: US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCO  
ABA# **REDACTED**  
NEW YORK, NY, 10081-6000

Fax # (908) 781-2794

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Natural Gas delivered during Nov 2000

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
Fairway-Amoco (Yellowhammer) ( 94408 ) <i>15632</i>	15,000	4.4500	66,750.00
<b>Total Amount Due</b>	<b>15,000</b>		<b>66,750.00</b>

*Verified against K # 5034 FGT*

Entered in EMS: *M* 12-6-00  
Initials Date

Approved in EMS: *[Signature]* 12-12-00  
Initials Date

Invoice Reviewed: *[Signature]* 12-12-00  
Signature Date

Approved By: *[Signature]* 12/13/00  
Signature Date

*B11*

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 932184 01

Gas Sales Invoice

DEC 13 2000



BP Energy Company

Tax ID 38-3421804

Attention Tracey Robinson

CITY GAS COMPANY OF FLORIDA CGF  
DIVISION OF N U I CORPORATION  
PO BOX 780  
BEDMINSTER, NJ, 07921-0780

Invoice Number 1610  
Invoice Date 12/04/2000  
Contract # 157456  
Delivery Month Nov 2000  
Due Date 12/14/2000

Remit: US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO  
ABA#  
NEW YORK, NY, 10081-6000

REDACTED

Fax # (908) 781-2794

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Natural Gas delivered during Nov 2000

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS # ZACHARY (0025412) <i>15629</i>	89,997 ✓	4.5385 ✓	408,451.38
<b>Total Amount Due</b>	<b>89,997</b>		<b>408,451.38</b>

*K# 3608 = 84,257*

*K# 5361 = 5940*

*89,9997 Per FGI agents*

Entered in EMS: *M 12-6-00*  
 Approved in EMS: *MA 12-12-10*  
 Invoice Reviewed: *M 12-12-10*  
 Approved By: *J. Torno 12/13/00*

*B12*

If you have any questions, please contact Meloncon, Troy at (281) 388-4285 or send a facsimile to (281) 388-5313

For BP use only: 932184 01



Cinergy Marketing & Trading, LLC  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002

Invoice Number: 2000111804-I  
 Customer ID: NUI CORP  
 Customer Number:  
 GMS Contract Number: S-NUI CORP-S-0002  
 Invoice Date: 08-Dec-2000  
 Due Date: 21<sup>st</sup> Dec-2000  
 Production Month: 11/2000

NUI Corporation *CGF*  
 Attn: Ms. Norene Navarro  
 550 Route 202 - 206  
 P.O. Box 760  
 Bedminster, NJ 07921-0760

**Cinergy Marketing & Trading, LLC**

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
DIGP	82200	MOBILE PLANT TAILGATE	Nom	95,661 Dth	\$5.81905	\$556,656.28 <i>CGF</i>
FGT	6489	Zone 1-CS #7 Eunice	Nom	4,676 Dth	\$4.46000	\$20,854.96 <i>CGF</i>
<b>Current Totals</b>				<b>100,337 Dth</b>		<b>\$577,511.24</b>
<b>Recap:</b>					<b>Commodity Total</b>	<b>\$577,511.24</b>
					<b>Net Amount Due</b>	<b>\$577,511.24</b>

Entered in EMS: *[Signature]* 12-12-00  
 Initials Date  
 Approved in EMS: *[Signature]* 12-19-00  
 Initials Date  
 Invoice Reviewed: *[Signature]* 12-19-00  
 Signature Date  
 Approved By: *[Signature]* 12/20/00  
 Signature Date

1313

Please Wire Transactions To:

Bank One, NA  
 Chicago, IL  
 Account ABA#

**REDACTED**

Please Send Invoices To:

Cinergy Marketing & Trading, LLC  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Phone: (713) 393-6800

Please Remit Check To:

Cinergy Marketing & Trading, LLC  
 P.O. Box 730438  
 Dallas, TX 75373-0438

Please Send Correspondence To:

Cinergy Marketing & Trading, LLC  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Phone: (713) 393-6800

# COLONIAL ENERGY, INC.

DEC 22 2000

3975 Fair Ridge Dr., Suite T10 North  
 FAIRFAX, VIRGINIA 22033  
 PHONE 703-218-2451 FAX 703-218-3058

**National Utility Investors** EB/ETG/CGF  
 550 Route 202-206  
 PO Box 760  
 Bedminster, NJ 07921  
 Attn: Tracey Robinson  
 FAX: (908) 781-2794

**Statement Date:**  
 December 21, 2000  
**Production Month:**  
 Nov-00  
 [Signature]  
**Company Number:**  
 1006527

**Entered in EMS:** M 12-21-00  
 [Signature] Date  
**Approved in EMS:** M 12-22-00  
 [Signature] Date  
**Invoice Reviewed:** M 12-22-00  
 [Signature] Date

**Invoice #:**  
 200011-00501  
 REVISED

**Approved By:** [Signature] Date  
 Signature Date  
 Title: Finance Contract Manager  
 Contract: NOT CORP-3-00002

Pipeline	Meter	Status	MCF/MMBtu	Avg. Price	Amount Due
TCO	P1051539	Nom	150,000	\$5.68433	\$852,199.50
Tenneco	020216	Nom	23,062	\$4.92400	\$113,488.10
Tenneco	020410	Nom	358	\$4.76500	\$1,705.87
Tenneco	020450	Nom	359	\$4.76500	\$1,710.64
Tetco	70275	Nom	4,142	\$4.87500	\$20,192.25
Tetco	79504	Nom	30,383	\$25.90996	\$771,769.86
Tetco	79505	Nom	12,871	\$4.78700	\$61,469.87
Tetco	79505	Nom	1,352	\$5.79870	\$68,784.18
Tetco	79506	Nom	28,795	\$4.99651	\$143,874.51
Tetco	79506	Nom	17,830	\$6.30000	\$112,329.00
Tetco	M3	Nom	35,000	\$6.25714	\$218,999.90
Transco	1686	Nom	54,180	\$4.70000	\$254,646.00
Transco	6559	Nom	5,221	\$5.80652	\$30,315.84
Transco	Z6	Nom	2,000	\$6.99000	\$13,980.00
FGT	CGF City Gate	Nom	1,381	\$6.09000	\$8,410.29
Reservation Fee					\$12,600.00
<b>Totals:</b>			<u>477,619</u>		\$2,686,475.80
<b>Total Amount Due:</b>					<u>\$2,686,475.80</u>

\$69,533 <sup>12</sup>

\$2,681,221 <sup>12</sup>

**Payment Due by :** 12/26/00

**Wire Remittance To:** Bank Of America, Atlanta, GA  
**Remittance Address:** Colonial Energy, Inc., P.O. Box 277924, Atlanta, GA 30384-7924  
**Send Remittance To:** 3975 Fair Ridge Dr., Suite T10 North, FAIRFAX, VIRGINIA 22033, PHONE 703-218-2451, FAX 703-218-3058

**REDACTED**

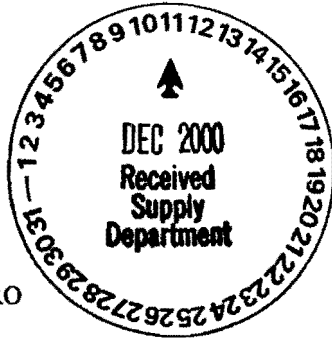
MIGB 155,650 = \$ 960,251  
 ETG 320,588 = \$ 1,778,556  
 CGF 1381 = \$8410 <sup>29</sup>

B14



- Netout -

Mobil



NUL Corporation  
ATTN: MS. NORENE NAVARRO  
550 RT. 202-206  
P.O. BOX 760  
BEDMINSTER, NJ 07921

Invoice No: SR00110445  
Customer No: 211040-01  
Customer Fax: (908) 781-2794

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY

ABA #  
Account # **REDACTED**

Invoice Date: December 6, 2000 *26*  
Payment Terms: Due December 25, 2000  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>FLORIDA GAS TRANSMISSION COMPANY:</b>						
11/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8 <i># 45271</i>	5,141 ✓	4.5550 ✓	23,417.25
<b>** Invoice Totals</b>				<b>5,141</b>		<b>\$23,417.25</b>

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 260-8913.

Entered in EMS: *[Signature]* 12-20-00  
Initials Date

Approved in EMS: *[Signature]* 12-20-00  
Initials Date

Invoice Reviewed: *[Signature]* 12-20-00  
Signature Date

Approved By: *[Signature]* 12/21/00  
Signature Date

*Verified against JGT L# 5034*

*B15*

# DYNEGY

Dynegy Marketing and Trade  
 P.O. Box 730508  
 Dallas, Texas 75373-0508  
 Phone: 713/507-6410  
 Fax: 713/507-3787

CGF

INVOICE NO.: 193154-00  
 INVOICE DATE: 12-08-00  
 CONTRACT NO.: 1796  
 CLIENT CONTACT: JJD  
 TERMS: Net Due On or Before 12-20-00

NUI CORPORATION  
 P.O. BOX 760  
 BEDMINSTER NJ 79210760  
 NOREEN NAVARRO  
 (908)-719-4244  
 #1323100  
 1641\*944

Volumes: MMBTUS  
 Prices : US Dollars

ORIGINAL COPY

T  
O

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated November 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY ZONE 2 POOL 45623 Wire To: BANK ONE, NA Chicago, IL ABA # ACCOUNT CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508 Questions regarding this invoice should be directed to Linda L. May at (713)-767-6053. Support for your payment should be Faxed to (713)-507-3787, or send via email to llma@dynegy.com. PLEASE PAY PER CONTRACT TERMS.	✓ 61,710 CGF	✓ 4.490000	277,077.90
TOTAL INVOICE	61,710 MMBTUS		277,077.90

REDACTED

277,077.90  
OK

Entered in EMS: mw 12/11/00  
 Initials Date  
 Approved in EMS: m 12/11/00  
 Initials Date  
 Invoice Reviewed: mauano 12/11/00  
 Signature Date  
 Approved By: J. J. D. 12/11/00  
 Signature Date

APPROVAL \_\_\_\_\_

# SALES INVOICE



Enron North America Corp.

<b>Bill To:</b> NUI Energy Brokers, Inc. 550 Rt 202 208 Bedminster, NJ 07921-0760	<b>Remit To:</b> Enron North America Corp. Bank: Bank of America, N.A. Bank ID: Acct: <b>REDACTED</b>	<b>Invoice Number:</b> 19050SA  <b>Invoice Date:</b> December 8, 2000  <b>Due Date:</b> December 26, 2000 <b>Payment Method:</b> Automated Clearing House Tra
<b>Contact:</b> Tracey Robinson <b>Telephone:</b> (908) 719-4262 <b>Fax:</b> (908) 781-2794	<b>Contact:</b> Daria Saucier <b>Telephone:</b> (713) 853-4561 <b>Fax:</b> (713) 646-8420	

Ref.	Start	End	Description	Deal #	EOL #	Tiers	Mcf Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Date: Nov-00    Contract: 96010419    P/L: NIG    Point: 3-NIG/NGPL CENTRAL POINT													
3	11/07	11/07	Cost of Gas <i>EB</i>	SA-469320	OA553506	45469	5,000	5,000	MMBtu	✓ \$4.71500 USD	MMBtu	\$23,575.00	\$23,575.00
19	11/11	11/13	<i>EB</i>	SA-479084	OA573165	45963	15,000	15,000	MMBtu	✓ \$5.34500 USD	MMBtu	\$80,175.00	\$80,175.00
23	11/14	11/14	<i>EB</i>	SA-481753	OA578255	45968	10,000	10,000	MMBtu	✓ \$5.73500 USD	MMBtu	\$57,350.00	\$57,350.00
26	11/15	11/15	<i>EB</i>	SA-484055	OA582908	45972	5,000	5,000	MMBtu	✓ \$5.92500 USD	MMBtu	\$29,625.00	\$29,625.00
28	11/15	11/15	"	SA-484094	OA582954	"	1,000	1,000	MMBtu	✓ \$5.92500 USD	MMBtu	\$5,925.00	\$5,925.00
29	11/16	11/16	"	SA-486035	OA587672	45978	5,000	5,000	MMBtu	✓ \$6.03500 USD	MMBtu	\$30,175.00	\$30,175.00
34	11/16	11/16	"	SA-486738	OA588769	45979	5,000	5,000	MMBtu	✓ \$6.02500 USD	MMBtu	\$30,125.00	\$30,125.00
40	11/17	11/17	"	SA-489721	OA595604	45981	10,000	10,000	MMBtu	✓ \$6.05000 USD	MMBtu	\$60,500.00	\$60,500.00
42	11/18	11/20	"	SA-490943	OA599384	45987	30,000	30,000	MMBtu	✓ \$5.71500 USD	MMBtu	\$171,450.00	\$171,450.00
47	11/21	11/21	"	SA-494880	OA607869	45992	5,000	5,000	MMBtu	✓ \$6.37000 USD	MMBtu	\$31,850.00	\$31,850.00
42	11/22	11/22	"	SA-497605	OA613412	45993	5,000	5,000	MMBtu	✓ \$6.53000 USD	MMBtu	\$32,650.00	\$32,650.00
43	11/23	11/27	"	SA-499702	OA617905	45997	25,000	25,000	MMBtu	✓ \$6.30000 USD	MMBtu	\$157,500.00	\$157,500.00
4	11/28	11/28	"	SA-501187	OA621522	46002	10,000	10,000	MMBtu	✓ \$6.31000 USD	MMBtu	\$63,100.00	\$63,100.00
<b>Pre-tax Sub-total:</b>							✓ 131,000	131,000				<b>\$774,000.00</b>	
Delivery Period Nov-00    Contract: 96010419    P/L: TRCO    Point: 6224-RIVERVALE - TRCO/TENN													
46	11/30	11/30	Cost of Gas <i>ETG</i>	SA-506767	OA632419	46435	1,000	1,000	MMBtu	✓ \$6.45000 USD	MMBtu	\$6,450.00	\$6,450.00
<b>Pre-tax Sub-total:</b>							1,000	1,000				<b>\$6,450.00</b>	
Delivery Period Nov-00    Contract: 96010419    P/L: TRCO    Point: 6583-SOUTH JERSEY													
19	11/18	11/20	Cost of Gas <i>EB</i>	SA-490166	OA596978	46177	2,064	2,064	MMBtu	✓ \$6.17000 USD	MMBtu	\$12,734.88	\$12,734.88
<b>Pre-tax Sub-total:</b>							2,064	2,064				<b>\$12,734.88</b>	
Delivery Period Nov-00    Contract: 96010419    P/L: FGT    Point: 25412-STATION 8 TRANSFER POINT													
	11/09	11/09	Cost of Gas <i>CGF</i>	SA-474965	45749		2,057	2,057	MMBtu	✓ \$4.96500 USD	MMBtu	\$10,213.01	\$10,213.01
	11/21	11/21	<i>CGF</i>	SA-494307	46118		4,254	4,254	MMBtu	✓ \$6.29500 USD	MMBtu	\$26,778.93	\$26,778.93

1517

# SALES INVOICE



Enron North America Corp.

<b>Bill To:</b> NUI Energy Brokers, Inc. 550 Rt 202 206 Bedminster, NJ 07921-0760	<b>Remit To:</b> Enron North America Corp. Bank: Bank of America, N.A. Bank ID: Acct <div style="text-align: center; font-size: 2em; font-weight: bold; color: red;">REDACTED</div>
<b>Contact:</b> Tracey Robinson Telephone: (908) 719-4282 Fax: (908) 781-2794	<b>Contact:</b> Darla Saucier Telephone: (713) 853-4561 Fax: (713) 648-8420
<b>Invoice Number:</b> 19050SA  <b>Invoice Date:</b> December 8, 2000  <b>Due Date:</b> December 26, 2000 <b>Payment Method:</b> Automated Clearing House Tra	

Delivery Date	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period: Nov-00 Contract: 96010419 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT	Mcf					
11/22 11/22 Cost of Gas CGF	4,255	4,255 MMBtu	✓\$6.29000 USD	MMBtu	\$26,763.95	\$26,763.95
11/21 11/21 CGF	3,000	3,000 MMBtu	✓\$6.42000 USD	MMBtu	\$19,260.00	\$19,260.00
11/22 11/22 CGF	2,000	2,000 MMBtu	✓\$6.45000 USD	MMBtu	\$12,900.00	\$12,900.00
11/28 11/28 CGF	1,170	1,170 MMBtu	✓\$6.23000 USD	MMBtu	\$7,289.10	\$7,289.10
11/30 11/30 CGF	3,085	3,085 MMBtu	✓\$5.92500 USD	MMBtu	\$18,278.63	\$18,278.63
<b>Pre-tax Sub-total:</b>		<b>19,821</b>	<b>19,821</b>			<b>\$121,483.62</b>

Delivery Period: Nov-00 Contract: 96010419 P/L: TRCO Point: 1062-TRANSCO STN 65(EGM ONSYS POOL)	Mcf					
11/01 11/30 Cost of Gas EB	165,000	165,000 MMBtu	✓\$4.59500 USD	MMBtu	\$758,175.00	\$758,175.00
11/01 11/01 ETG	4,892	4,892 MMBtu	✓\$4.45000 USD	MMBtu	\$21,769.40	\$21,769.40
11/03 11/03 EB	10,000	10,000 MMBtu	✓\$4.55000 USD	MMBtu	\$45,500.00	\$45,500.00
11/08 11/08 EB	10,000	10,000 MMBtu	✓\$4.63000 USD	MMBtu	\$46,300.00	\$46,300.00
11/08 11/08 EB	10,000	10,000 MMBtu	✓\$4.62500 USD	MMBtu	\$46,250.00	\$46,250.00
11/09 11/09 ETG	10,495	10,495 MMBtu	✓\$4.88000 USD	MMBtu	\$51,215.60	\$51,215.60
11/15 11/15 ETG	4,333	4,333 MMBtu	✓\$5.75000 USD	MMBtu	\$24,914.75	\$24,914.75
11/15 11/15 EB	5,000	5,000 MMBtu	✓\$5.77000 USD	MMBtu	\$28,850.00	\$28,850.00
11/16 11/16 ETG	6,408	6,408 MMBtu	✓\$5.90500 USD	MMBtu	\$37,839.24	\$37,839.24
11/18 11/20 ETG	15,783	15,783 MMBtu	✓\$5.59500 USD	MMBtu	\$88,305.89	\$88,305.89
11/23 11/27 EB	20,000	20,000 MMBtu	✓\$6.36000 USD	MMBtu	\$127,200.00	\$127,200.00
11/30 11/30 EB	10,000	10,000 MMBtu	✓\$6.01000 USD	MMBtu	\$60,100.00	\$60,100.00
<b>Pre-tax Sub-total:</b>		<b>271,911</b>	<b>271,911</b>			<b>\$1,336,419.88</b>

B/S



DEC 13 2000

# INVOICE

**Invoice Number:** 16135  
**Invoice Date:** December 06, 2000  
**Invoice Amount:** \$57,229.95

**Invoice Month:** 11/2000 *ab*  
**Invoice Due Date:** December 25, 2000

**Invoice For:**  
 NOT Corporation *CGF*  
 Attn: Tracey Ann Robinson  
 550 Route 202-206  
 PO Box 760  
 Bedminster NJ 07921-0760 US

**Billing Inquiries/Mail To:**  
 Florida Power & Light Company  
 Attn: Deborah Pace  
 ARMS PROCESSING (PPC/GO)  
 GENERAL MAIL FACILITY  
 MIAMI FL 33188-0001 US



Deal Number	Description	Volume	UoM	Price	Amount	Due	Currency
<b>SALES</b>							
21770	GAS FPM Natural Gas Fixed Sales # 21770 Seq# 1 From 20-NOV-00 Through 20-NOV-00. REF:FPL FGT Gas Procurement <i>S/S</i>	5,000	MMBTU	\$6.670000	\$33,350.00		USD
		<i>*4254</i>					
21480	GASIDX INTERRUPT Natural Gas Index Sales # 21480 Seq# 1 From 08-NOV-00 Through 08-NOV-00. REF:FPL FGT Gas Procurement <i>R# 5034</i>	5,141	MMBTU	\$4.645000	\$23,879.95		USD
		<i>*4547.5</i>					
(SALES) SUB TOTAL:		10,141	MMBTU		\$57,229.95		
TOTAL Volume:		10,141	MMBTU	TOTAL:	<u>\$57,229.95</u>		

**Wiring Information:**

Wire Bank: Bank of America	Wire City/State: Dallas Texas
ABA Number: <b>REDACTED</b>	Account Name: Florida Power & Light Comp
Account Number:	

**Comments:**

Entered in EMS: *MV* 12/11/00  
 Approved in EMS: *M* 12-12-00  
 Invoice Reviewed: *M* 12-12-00  
 Approved By: *Justin* 12/13/00

1319



CGF / ETG / EKTON / NUI-EB

DEC 18 2000

<p><b>NUI Corporation</b> CGF/ETG/EKTON          Attn: Attn.: Norene Navarro/TraceyAnn Robinson          550 Route 202-206, 2nd Floor          P. O. Box 760          Bedminster, New Jersey 07921-0760</p> <p><b>Customer Invoice Fax Number: 908 781-2794</b></p>	<p><b>Invoice Number:</b> 1740  <b>Invoice Date:</b> 12/14/2000  <b>Due Date:</b> 12/26/2000  <b>Contract Number:</b> 220 - Master Firm Purch/Sale  <b>Dun Number:</b>  <b>Location:</b>  <b>Accounting:</b> SW 142920</p>
<p>Invoice for Gas purchased from IDACORP Energy          For the Month of November 2000          Payment is Due: Payment is due on the 25th, or 10 days from receipt</p>	<p>Shawna Specht (208) 388-2595          Fax Number: (208) 388-5480</p>

Deal Number	Description	Quantity MMBtu	Price (\$ Per MMBtu)	Sub Total	Tax Rate	Tax Amount	Total
CGF 6402	Demand Charge	291,000	\$0.0900	\$26,190.00	0.00%	\$0.00	\$26,190.00
ETG 30036	Transco Sta. 654344/45807	165,000	\$4.6700	\$770,550.00	0.00%	\$0.00	\$770,550.00
ETG 30380	TETCO ELA Pool 15195	150,000	\$4.6000	\$690,000.00	0.00%	\$0.00	\$690,000.00
CGF 30606	Mobile Bay 15644	150,000	\$4.9975	\$749,625.00	0.00%	\$0.00	\$749,625.00
CGF 30608	Johnson Bayou 15642	112,200	\$4.6185	\$518,195.70	0.00%	\$0.00	\$518,195.70
ETG 31710	TGP ZL/500 Leg Pool 1009	600	\$5.2300	\$3,138.00	0.00%	\$0.00	\$3,138.00
		<u>868,800</u>		<u>\$2,757,698.70</u>		<u>\$0.00</u>	<u>2,757,698.70</u>

**Total Due \$2,757,698.70**

CGF 262,200 = \$ 1,294,010<sup>70</sup> = includes Demand Charge  
 ETG 300,600 = \$ 1,393,638<sup>00</sup>  
 EKTON 15,000 = \$ 70,050<sup>00</sup>

Entered in EMS: [Signature] 12-18-00  
 Approved in EMS: [Signature] 12-16-00  
 Invoice Reviewed: [Signature] 12-16-00  
 Approved By: [Signature] 12/18/00

Wire Transfer Funds To:  
 Attn: US Bank of Idaho  
 1 First Street  
 Boise, Idaho 837  
 ABA:  
 Account number:  
 Reference: NUI Corporation / 40

**REDACTED**

Mail To:  
 IDACORP Energy  
 Attn: Fund Management  
 P.O. Box 70  
 Boise, Idaho  
 83707

1320



03/14/0

DEC 15 2000



**NOBLE GAS MARKETING, INC.**  
950 GLENBOROUGH, SUITE 180  
HOUSTON, TEXAS 77067  
(281) 876-8800  
(281) 876-8845 FAX

INVOICE NO.....: 00110066-00  
INVOICE DATE.....: 12/12/00  
DUE DATE.....: 26 12/22/00  
PRODUCTION MONTH.: NOV-00  
CONTRACT NO.....: 01605  
TRADER #.....: 05889  
PAGE 1

✓ CITY GAS COMPANY OF FLA  
FLORIDA

TO: 550 RT. 202-206  
BEDMINSTER, NJ 07921

Please Wire To:

Chase Bank of Texas, N. A.  
Dallas, TX  
For the account of  
Noble Gas Marketing, Inc.

*no netting this month*

ATTN GAS ACCOUNTING  
CUSTOMER NUMBER 06085

AB **REDACTED**  
ACCT#

PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

DESCRIPTION	DATE	NMMBTU	PRICE	AMOUNT
SALES POINT				
U-T OFFSHORE SYSTEM (UTOS)				
UTOS-JB-FGT	11-01	4,147	\$4.3600	\$18,080.92
UTOS-JB-FGT	11-02	4,147	\$4.3450	\$18,018.72
UTOS-JB-FGT	11-03	4,147	\$4.4550	\$18,474.89
UTOS-JB-FGT	11-04	4,147	\$4.5850	\$19,014.00
UTOS-JB-FGT	11-05	4,147	\$4.5850	\$19,014.00
UTOS-JB-FGT	11-06	4,147	\$4.5850	\$19,014.00
UTOS-JB-FGT	11-07	4,147	\$4.5300	\$18,785.91
UTOS-JB-FGT	11-08	4,147	\$4.6200	\$19,159.14
UTOS-JB-FGT	11-09	4,147	\$4.8950	\$20,299.57
UTOS-JB-FGT	11-10	4,147	\$5.3200	\$22,062.04
UTOS-JB-FGT	11-11	4,147	\$5.1950	\$21,543.67
UTOS-JB-FGT	11-12	4,147	\$5.1950	\$21,543.67
UTOS-JB-FGT	11-13	4,147	\$5.1950	\$21,543.67
UTOS-JB-FGT	11-14	4,147	\$5.5650	\$23,078.06
UTOS-JB-FGT	11-15	4,147	\$5.7650	\$23,907.46
UTOS-JB-FGT	11-16	4,147	\$5.9050	\$24,488.04
UTOS-JB-FGT	11-17	4,147	\$5.8400	\$24,218.48
UTOS-JB-FGT	11-18	4,147	\$5.5900	\$23,181.73
UTOS-JB-FGT	11-19	4,147	\$5.5900	\$23,181.73
UTOS-JB-FGT	11-20	4,147	\$5.5900	\$23,181.73
UTOS-JB-FGT	11-21	4,147	\$6.2250	\$25,815.08
UTOS-JB-FGT	11-22	4,147	\$6.3050	\$26,146.84
UTOS-JB-FGT	11-23	4,147	\$6.2600	\$25,960.22
UTOS-JB-FGT	11-24	4,147	\$6.2600	\$25,960.22
UTOS-JB-FGT	11-25	4,147	\$6.2600	\$25,960.22
UTOS-JB-FGT	11-26	4,147	\$6.2600	\$25,960.22
UTOS-JB-FGT	11-27	4,147	\$6.2600	\$25,960.22
UTOS-JB-FGT	11-28	4,147	\$6.1750	\$25,607.73
UTOS-JB-FGT	11-29	4,147	\$5.8750	\$24,363.63
UTOS-JB-FGT	11-30	4,147	\$5.9000	\$24,467.30

FROM 12/21



**NOBLE GAS MARKETING, INC.**

350 GLENBOROUGH, SUITE 180  
HOUSTON, TEXAS 77067

(281) 876-8800  
(281) 876-8845 FAX

INVOICE NO.....: 00110066-00  
INVOICE DATE.....: 12/12/00  
DUE DATE.....: 26 12/22/00  
PRODUCTION MONTH.: NOV-00  
CONTRACT NO.....: 01605  
TRADER #.....: 05889

PAGE 2

CITY GAS COMPANY OF FLA  
FLORIDA

TO: 550 RT. 202-206  
BEDMINSTER, NJ 07921

Please Wire To:

Chase Bank of Texas, N. A.  
Dallas, TX  
For the account of  
Noble Gas Marketing, Inc.

ATTN GAS ACCOUNTING  
CUSTOMER NUMBER 06085

PLEASE CALL CLARA MORALES (281) 876-8830 WITH ANY QUESTIONS

ABA #  
ACC# **REDACTED**

SALES POINT	DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
45620	INVOICE TOTAL		✓ 124,410 FST OK		\$677,993.11
			Entered in EMS:	<u>m</u> 12/14/00	
			Approved In EMS:	<u>m</u> 12/14	
			Invoice Reviewed:	<u>Morales</u> 12/14/00	
			Approved By:	<u>JM Jorano</u> 12/14/00	

B22

**PG&E Energy Trading-Gas Corp.**

*Nothing* CGF/NUI-EB

NUI Corporation  
 ATTN: Accounting  
 Po Box 760  
 Bedminster, NJ 07921-0760



Invoice Date: January 11, 1999  
 Due Date: January 25, 1999  
 Invoice Number: E8713

Payment Method: Wire  
 Terms:

Fax:

Total Amount Due: \$914,918.86

Pipeline	Start	End	Point Name	Quantity	Units	Unit Price	Invoice
Deal: NUICorp City Gas of Florida 033012 Dealmaker: Bryan Frey							
FGT	01-Dec-98	31-Dec-98	49008-Nueces Co.	120,807.0	MMBtu	\$1.98000	239,197.86
				120,807.0	MMBtu	\$1.98000	\$239,197.86
				Deal Sub Total:	120,807.0	EMS 130,164 @ 2.15	\$239,197.86
Deal: NUICorp City Gas of Florida 033013 Dealmaker: Bryan Frey							
FGT	01-Dec-98	31-Dec-98	49008-Nueces Co.	166,005.0	MMBtu	\$1.97900	306,745.00
				166,005.0	MMBtu	\$1.97900	\$328,523.00
				Deal Sub Total:	166,005.0	EMS 155,000	\$328,523.00
Deal: NUICORP-City Gas Florida 033015 Dealmaker: Bryan Frey							
FGT	01-Dec-98	31-Dec-98	49008-Nueces Co.	165,974.0	MMBtu	\$2.08450	345,520.47
				165,974.0	MMBtu	\$2.08450	\$345,520.47
				Deal Sub Total:	165,974.0	EMS 165,791	\$345,520.47
Deal: NUICORP-P/S-01-9 Dealmaker: Craig Taylor							
TETCO	02-Dec-98	02-Dec-98	M3 City Gate-M3 City Gate	742.0	MMBtu	\$1.65000	\$1,224.30
				742.0	MMBtu	\$1.65000	\$1,224.30
				Deal Sub Total:	742.0	NUIEB	\$1,224.30
						Pre-tax Sub-total:	\$914,918.86
						Total Amount Due:	\$914,918.86
						Currency:	US\$

**\$ 892,687.63**

Please Make Wire Payable to:

PG&E Energy Trading-Gas Corp.  
 Wire/ach: Boston Safe Dep & Trst  
 Medford, MA ABA#  
 Acct: PG&E Energy Trading  
 Medford, MA 02155-5157

**REDACTED**

Please Make Check Payable to:

PG&E Energy Trading-Gas Corp.  
 P.O. Box 890893  
 Dallas, TX 75389-0893

CGF = 286,564 \$ 584,718.33  
 NUI-EB = 155,742 \$ 307,969.30

CGF Payment 12/00  
\$ 22,231.23

For Questions Concerning your Invoice  
 Please Contact Customer Service:

Yolanda Lawyer  
 Phone: (713) 371 - 6833  
 Fax: (713) 371 - 6440

APPROVED: *[Signature]*  
 DATE: 1/22/99  
 REVIEWED: *[Signature]*  
 DATE: 1-22-99

112150 Therms

*BMD-N*  
*B23*

Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551

Invoice Number: 200011-I-0028  
Customer ID: NUICORP  
Customer Number:  
GMS Contract Number: S-NUICORP-S-0002  
Invoice Date: 05-Dec-2000  
Due Date: <sup>26</sup> 20-Dec-2000  
Production Month: 11/2000

NUI Corporation  
Attn: Norene Navarro (N-Z) **CGF** v  
Gas Accounting **NUI-EB**  
P. O. Box 760  
Bedminister, NJ 07921-0760  
Fax: (908) 781-2794

no netting THIS MONTH

**Unocal Energy Trading Inc.**

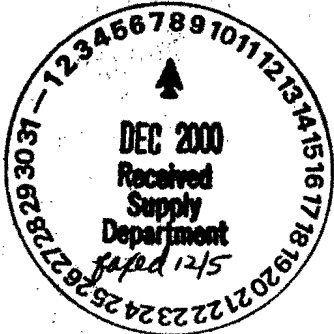
Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
FGT	23422	Sabine Plant / Johnson's Bayou Nom		✓ 112,200 Dth	\$4.51850	\$506,975.70
FGT	23422	Sabine Plant / Johnson's Bayou Nom		✓ 149,610 Dth	\$5.44967	\$815,324.67
FGT	25309	Station 11	Act	✓ 6,543 Dth	\$5.33939	\$34,935.66
FGT	25309	Station 11	Act	✓ 7,096 Dth	\$4.49000	\$31,861.04
FGT	62137	DIGS I/C - #157742	Nom	✓ 25,200 Dth	\$5.44717	\$137,268.60
FGT	62137	DIGS I/C - #157742	Nom	✓ 1,087 Dth	\$5.88500	\$6,397.00

Current Totals 301,736 Dth **FGT.** \$1,532,762.67

Recap:

Commodity Total \$1,532,762.67

Net Amount Due \$1,532,762.67



**FAXED**

CGF = 188,632 \$ 1,021,728.01  
NUI-EB = 113,104 \$ 511,034.66

Entered in EMS: mc 12/1/00  
Initials Date

Approved in EMS: mc 12/21/00  
Initials Date

Invoice Reviewed: maurano 12/21/00  
Signature Date

Approved By: [Signature] 12/21/00  
Signature Date

For Questions Please Contact:  
Ken Cooley @ (281)287-7523  
Fax: (281)287-7327

Please Wire Transactions To:  
The Northern Trust Company  
Chicago, IL  
Account #:  
ABA#

**REDACTED**

Please Send Invoices To:  
Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551  
Phone: (281) 287-7600

Please Remit Check To:  
Unocal Energy Trading Inc.  
75 Remittance Drive  
Suite 1716  
Chicago, IL 60675-1716

Please Send Correspondence To:  
Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4451  
Phone: (281) 491-7600

Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551

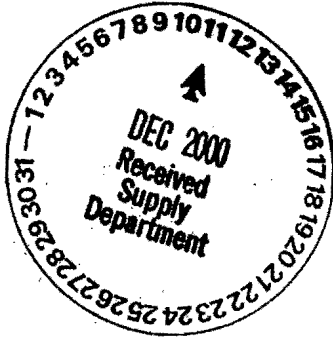
Invoice Number: 200011-I-0065  
Customer ID: NUICORP  
Customer Number:  
GMS Contract Number: S-NUICORP-S-0002  
Invoice Date: 07-Dec-2000  
Due Date: 26 30-Dec-2000  
Production Month: 11/2000

NUI Corporation  
Attn: Norene Navarro (N-Z)  
Gas Accounting CGF  
P. O. Box 760  
Bedminster, NJ 07921-0760 NUI-EB  
Fax: (908) 781-2794

**Unocal Energy Trading Inc.**

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
FGT	25412	Station 8	Act	99,344 Dth	\$4.49000	\$446,054.56
FGT	25412	Station 8	Act	1,395 Dth	\$4.87000	\$6,744.95
<b>Current Totals</b>				100,729 Dth		\$452,799.51
<b>Recap:</b>				CGF		
				<b>Commodity Total</b>		\$452,799.51
				<b>Net Amount Due</b>		<u>\$452,799.51</u>

**\$ 452,799.51**  
*OK*



CGF = 88,073 \$ 395,974.07  
NUI EB = 12,656 \$ 56,825.44

Entered in EMS: *m* 12/11/00  
Initials Date  
Approved in EMS: *m* 12/21  
Initials Date  
Invoice Reviewed: *Mauano* 12/21/00  
Signature Date  
Approved By: *John K. ...* 12/21/00  
Signature Date

Please Wire Transactions To:  
The Northern Trust Company  
Chicago, IL  
Account #:  
ABA#

Please Send Invoices To:  
Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551  
Phone: (281) 491-7600

Please Remit Check To:  
Unocal Energy Trading Inc.  
75 Remittance Drive  
Suite 1716  
Chicago, IL 60675-1716

Please Send Correspondence To:  
Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4451  
Phone: (281) 491-7600

**REDACTED**

*B25*



# Denbury Energy Services, Inc.

5100 Tennyson Parkway  
Plano, Texas 75024

Phone: (972)673-2003

Fax: (972)673-2004

## NATURAL GAS SALES INVOICE

To: **NUI Corporation**  
P.O. Box 760  
Bedminster, NJ 07921-0760

Invoice No. : NUI0011  
Invoice Date : Dec. 14, 2000  
Terms : Due by 25th

Attn: **Accounting - Tracy Robinson**

Via fax to NUI : (908) 781-2794

Re: **NOVEMBER 2000 Monthly Reservation Charge**

SALES DATE(S)	(MMBTU) VOLUME	PRICE PER MMBTU	DESCRIPTION	AMOUNT DUE
Nov-00	10,000	2.520	Monthly Reservation Charge	\$ 25,200.00
CIG = \$14,962.10 CGF = \$3066.07 NL = \$1185.34 ELKTON = \$355.18 ValleyCovr = \$630.11				
<b>Total Due</b>				<b>2.520 \$ 25,200.00</b>

Entered in EMS: [Signature] 12-18-00  
 Initials Date  
 Approved in EMS: [Signature] 12-18-00  
 Initials Date  
 Invoice Reviewed: [Signature] 12-18-00  
 Signature Date  
 Approved By: [Signature] 12-18-00  
 Signature Date

Please remit the above amount by wire transfer on or before **DECEMBER 25, 2000** to the following:

CHASE BANK OF TEXAS (HOUSTON)  
ABA #:  
CREDIT: DENBURY ENERGY SERVICES, INC.  
ACCOUNT #: ( **REDACTED** )

If you have any questions regarding this invoice, please contact Linda Miller at (972)673-2023.

1326



# HATTIESBURG GAS STORAGE COMPANY

## INVOICE

To: Elizabethtown Gas Co.  
 C/O NUI V# HAT2117122  
 550 RT 202206  
 P.O. Box 760  
 Bedminster, NJ 07921  
 Attn: Tracy Robinson

Invoice No.: HGS-D-EGC-0012  
 Date: 01-Dec-00  
 Period: DECEMBER, 2000  
 Terms: 15 Days Upon Receipt  
 Contact: SHIRLEY PHARES  
 Phone: (713) 420-6088  
 Fax: (713) 420-2758  
 E-Mail: phares@epenergy.com

12/18/00

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of DECEMBER, 2000.

### Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205

\$20,500.00 **b1**

### Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58

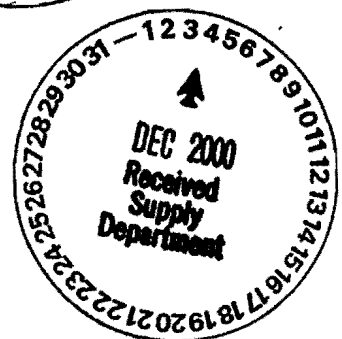
5,800.00 **b2**

ETG = \$20,834.91  
 CGF = \$3199.92  
 NC = \$1237.92  
 EICR = \$371.32  
 Vary City - Waveley = \$657.00

TOTAL:

\$26,300.00

<<< Payment Instructions >>>  
 Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:



### Wire Transfer Instructions:

TO: HATTIESBURG GAS STORAGE CO.  
 MELLON BANK NA  
 PITTSBURGH, PA  
 EL PASO ENERGY PARTNERS L.P.  
 ABA:  
 ACCOUNT: **REDACTED**

### Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.  
 EL PASO ENERGY PARTNERS L.P.  
 DEPT. 0839  
 P.O. BOX 120001  
 DALLAS, TX 75312-0839

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Entered in EMS: [Signature] 12-1-00  
 Approved in EMS: [Signature] 12-12-00  
 Invoice Reviewed: [Signature] 12-12-00  
 Approved By: [Signature] 12/18/00

R27