



January 19, 2001

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 010001-EI are an original and ten (10) copies of the following for the month of December 2000 based on actual amounts:

- | | | |
|----|--------------|--|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| 4. | Schedule A4: | System Net Generation and Fuel Cost |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| 6. | Schedule A6: | Power Sold |
| 7. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| 8. | Schedule A8: | Energy Payments to Qualifying Facilities |
| 9. | Schedule A9: | Economy Energy Purchases |

Also enclosed is a revision to the month of November 2000, Schedule A-4.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Florida Public Service Commission
Auditing Services
Rhonda Hicks
Division of Economic Regulation
Connie Kummer

DOCUMENT NUMBER-DATE

00835 JAN 22 01

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 0~~0~~¹00001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19~~th~~ day of January 2001 on the following:

Wm. Cochran Keating, Esquire
FL Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0863

Vicki G. Kaufman, Esq.
McWhirter Reeves
117 S. Gadsden Street
Tallahassee FL 32301

John Roger Howe, Esquire
Office of Public Counsel
111 W. Madison St., Suite 812
Tallahassee FL 32399-1400

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee FL 32302

James McGee, Esquire
Florida Power Corporation
P. O. Box 14042
St. Petersburg FL 33733-4042

John W. McWhirter, Jr., Esq.
McWhirter Reeves
400 N Tampa St Suite 2450
Tampa FL 33602

Matthew M. Childs, Esquire
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee FL 32301-1804

Norman H. Horton, Jr., Esquire
Messer, Caparello & Self, P.A.
P. O. Box 1876
Tallahassee FL 32302-1876



JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 0007455
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32576
(850) 432-2451
Attorneys for Gulf Power Company

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY**
FOR THE MONTH OF: **NOVEMBER 2000**

| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | |
|------|------------------|--------------------|----------------|-----------------|------------------------|-----------------------|------------------------------|-----------|----------------------------------|---|---------------------|-----------------------|-------------------------|---------------------------|
| Line | Plant/Unit | Net Cap. (MW) 2000 | Net Gen. (MWH) | Cap. Factor (%) | Equip Avail Factor (%) | Net Output Factor (%) | Avg. Net Heat Rate (BTU/KWH) | Fuel Type | Fuel Burned (Units) Tons/MCF/Bbl | Fuel Heat Value (BTU/Unit) lbs /cf/Gal. | Fuel Burned (MMBTU) | Fuel Burned Cost (\$) | Fuel Cost/ KWH (\$/KWH) | Fuel Cost/ Unit (\$/Unit) |
| 1 | Crst 1 | 24.0 | (68) | (0.4) | 100.0 | (0.4) | #N/A | Gas-G | 0 | 1,030 | 0 | 0 | 0.00 | 0.00 |
| 2 | | | | | | | | Oil-G | | | | | | |
| 3 | | | 0 | | | | | Gas-S | 0 | 1,030 | 0 | 0 | | 0.00 |
| 4 | Crst 2 | 24.0 | (45) | (0.3) | 0.0 | #DIV/0! | #N/A | Gas-G | 0 | 1,030 | 0 | 0 | 0.00 | 0.00 |
| 5 | | | | | | | | Oil-G | | | | | | |
| 6 | | | | | | | | Gas-S | 0 | 1,030 | 0 | 0 | | 0.00 |
| 7 | Crst 3 | 35.0 | (39) | (0.1) | 100.0 | (0.1) | #N/A | Gas-G | 0 | 1,030 | 0 | 0 | 0.00 | 0.00 |
| 8 | | | | | | | | Oil-G | | | | | | |
| 9 | | | | | | | | Gas-S | 0 | 1,030 | 0 | 0 | | 0.00 |
| 10 | Crst 4 | 78.0 | 881 | 1.7 | 3.5 | 48.8 | 16,243 | Coal | 596 | 12,015 | 14,310 | 21,662 | 2.46 | 36.38 |
| 11 | | | 96 | | | | | Gas-G | 2,054 | 1,030 | 2,116 | 8,924 | 9.30 | 4.34 |
| 12 | | | | | | | | Gas-S | 3,176 | 1,030 | 3,271 | 13,799 | | 4.34 |
| 13 | | | | | | | | Oil-S | 173 | 139,553 | 1,014 | 5,854 | | 33.84 |
| 14 | Crst 5 | 80.0 | 51,452 | 86.4 | 100.0 | 86.4 | 10,191 | Coal | 21,884 | 11,980 | 524,341 | 796,065 | 1.55 | 36.38 |
| 15 | | | 0 | | | | | Gas-G | 0 | 1,030 | 0 | 0 | #N/A | #N/A |
| 16 | | | | | | | | Gas-S | 0 | 1,030 | 0 | 0 | | #N/A |
| 17 | | | | | | | | Oil-S | 143 | 139,553 | 835 | 4,855 | | 34.06 |
| 18 | Crst 6 | 302.0 | 64,767 | 28.8 | 33.2 | 87.0 | 11,101 | Coal | 29,802 | 12,063 | 718,992 | 1,084,062 | 1.67 | 36.38 |
| 19 | | | 0 | | | | | Gas-G | 0 | 1,030 | 0 | 0 | #N/A | #N/A |
| 20 | | | | | | | | Gas-S | 12,221 | 1,030 | 12,588 | 53,094 | | 4.34 |
| 21 | | | | | | | | Oil-S | 101 | 139,553 | 593 | 3,447 | | 34.06 |
| 22 | Crst 7 | 477.0 | 277,151 | 78.1 | 89.4 | 87.3 | 10,418 | Coal | 120,876 | 11,944 | 2,887,491 | 4,396,993 | 1.59 | 36.38 |
| 23 | | | | | | | | Gas-G | | 1,030 | 0 | 0 | #N/A | #N/A |
| 24 | | | | | | | | Gas-S | 0 | 1,030 | 0 | 0 | | #N/A |
| 25 | | | | | | | | Oil-S | 1 | 139,553 | 4 | 24 | | 33.60 |
| 26 | Scherer 3 (2) | 209.3 | 120,017 | 77.1 | 100.0 | 77.1 | 9,631 | Coal | 0 | 11,370 | 1,155,888 | 2,165,913 | 1.80 | #N/A |
| 27 | | | | | | | | Oil-S | 1 | 138,000 | 4 | 26 | | 37.66 |
| 28 | Scholz 1 | 46.0 | 12,064 | 35.3 | 97.2 | 36.3 | 12,705 | Coal | 5,965 | 12,848 | 153,277 | 237,822 | 1.97 | 39.87 |
| 29 | | | | | | | | Oil-S | 13 | 138,500 | 78 | 556 | | 41.42 |
| 30 | 2 | 46.0 | 8,461 | 24.7 | 100.0 | 24.7 | 12,573 | Coal | 4,177 | 12,734 | 106,380 | 166,555 | 1.97 | 39.87 |
| 31 | | | | | | | | Oil-S | 23 | 138,500 | 134 | 958 | | 41.45 |
| 32 | Smith 1 | 162.0 | 78,306 | 65.0 | 74.1 | 87.7 | 9,982 | Coal | 32,899 | 11,880 | 781,671 | 1,272,466 | 1.62 | 38.68 |
| 33 | | | | | | | | Oil-S | 303 | 138,500 | 1,761 | 11,395 | | 37.63 |
| 34 | 2 | 190.0 | 116,839 | 82.7 | 97.3 | 84.9 | 10,217 | Coal | 50,163 | 11,899 | 1,193,781 | 1,940,208 | 1.66 | 38.68 |
| 35 | | | | | | | | Oil-S | 222 | 138,500 | 1,289 | 8,336 | | 37.63 |
| 36 | A | 32.0 | 43 | 0.2 | 100.0 | 0.2 | 27,093 | Oil | 200 | 138,500 | 1,165 | 8,247 | 19.18 | 41.16 |
| 37 | Other Generation | 0.0 | 8,333 | | 0.0 | | | | 0 | 0 | | 158,962 | 1.91 | #N/A |
| 38 | Daniel 1 (1) | 253.5 | 172,370 | 91.4 | 99.0 | 92.4 | 10,137 | Coal | 82,141 | 10,636 | 1,747,284 | 2,741,892 | 1.59 | 33.38 |
| 39 | | | | | | | | Oil-S | 6 | 138,668 | 36 | 219 | | 35.72 |
| 40 | Daniel 2 (1) | 255.0 | 154,002 | 81.2 | 99.3 | 81.7 | 9,582 | Coal | 69,386 | 10,634 | 1,475,706 | 2,316,127 | 1.50 | 33.38 |
| 41 | | | | | | | | Oil-S | 90 | 138,668 | 524 | 3,206 | | 35.66 |
| 42 | Total | 2,213.8 | 1,064,630 | 64.6 | 81.7 | 79.1 | 10,210 | | | | 10,784,533 | 17,421,667 | 1.64 | |

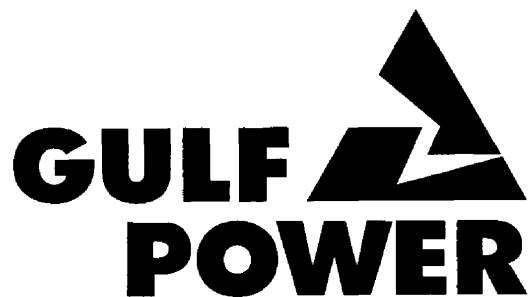
Notes & Adjust (1) Represents Gulf's 50% Ownership
(2) Represents 25% Ownership, Scherer coal is reported on a BTU and \$ basis only
Smith A uses light oil, Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation, Gas-S is gas used for starter
Oil-G is oil used for generation; Oil-S is oil used for starter.

| | | |
|-----------------------------------|------------|------|
| Smith Coal Inventory Adjustment | | |
| Scherer Coal Inventory Adjustment | 195,642 | |
| Scholz Coal Inventory Adjustment | | |
| Daniel Railcar Lease Premium | (8,151) | |
| Daniel Railcar Track Deprec | (6,612) | |
| Recoverable Fuel | 17,602,146 | 1.65 |

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 000001-E1

**ACTUAL MONTHLY FUEL FILING
DECEMBER 2000**



A SOUTHERN COMPANY

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
DECEMBER 2000
CURRENT MONTH**

| | <u>DOLLARS</u> | | | | <u>KWH</u> | | | | <u>CENTS/KWH</u> | | | |
|---|----------------|--------------|-------------------|----------|---------------|---------------|-------------------|----------|------------------|--------------|-------------------|----------|
| | <u>ACTUAL</u> | <u>EST'd</u> | <u>DIFFERENCE</u> | | <u>ACTUAL</u> | <u>EST'd</u> | <u>DIFFERENCE</u> | | <u>ACTUAL</u> | <u>EST'd</u> | <u>DIFFERENCE</u> | |
| | | | <u>AMT</u> | <u>%</u> | | | <u>AMT</u> | <u>%</u> | | | <u>AMT</u> | <u>%</u> |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 Fuel Cost of System Net Generation (A3) | 20,247,892 | 16,472,352 | 3,775,540 | 22.92 | 1,250,051,000 | 1,017,040,000 | 233,011,000 | 22.91 | 1.6198 | 1.6196 | 0.00 | 0.01 |
| 2 Nuclear Fuel Disposal Costs | - | - | 0 | #N/A | - | - | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 3 Coal Car Investment | - | - | 0 | #N/A | - | - | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| Adjustments to Fuel Cost (A2, Page 1) *** | - | - | 0 | #N/A | - | - | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 5 TOTAL COST OF GENERATED POWER | 20,247,892 | 16,472,352 | 3,775,540 | 22.92 | 1,250,051,000 | 1,017,040,000 | 233,011,000 | 22.91 | 1.6198 | 1.6196 | 0.00 | 0.01 |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9) | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9) | (1,205,633) | 1,620,000 | (2,825,633) | (174.42) | 116,860,349 | 110,040,000 | 6,820,349 | 6.20 | (1.0317) | 1.4722 | (2.50) | (170.08) |
| 9 Energy Cost of Schedule E Economy Purch. (A9) | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 10 Capacity Cost of Schedule E Economy Purchases (A2) | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 11 Energy Payments to Qualifying Facilities (A8) | 569,695 | - | 569,695 | 35.17 | 8,604,000 | 0 | 8,604,000 | #N/A | 6.6213 | #N/A | #N/A | #N/A |
| 12 TOTAL COST OF PURCHASED POWER | (635,938) | 1,620,000 | (2,255,938) | (139.26) | 125,464,349 | 110,040,000 | 15,424,349 | 14.02 | (0.5069) | 1.4722 | (1.98) | (134.43) |
| 13 Total Available MWH (Line 5 + Line 12) | 19,611,954 | 18,092,352 | 1,519,602 | 8.40 | 1,375,515,349 | 1,127,080,000 | 248,435,349 | 22.04 | | | | |
| 14 Fuel Cost of Economy Sales (A6) | (431,539) | (358,000) | (73,539) | 20.54 | (11,204,940) | (19,960,000) | 8,755,060 | 43.86 | (3.8513) | (1.7936) | (2.06) | (114.72) |
| 15 Gain on Economy Sales (A6) | (187,862) | (36,000) | (151,862) | 421.84 | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 16 Fuel Cost of Unit Power Sales (A6) | (2,290,335) | (761,000) | (1,529,335) | 200.96 | (122,414,936) | (41,450,000) | (80,964,936) | (195.33) | (1.8710) | (1.8359) | (0.04) | (1.91) |
| 17 Fuel Cost of Other Power Sales (A6) | (8,486,362) | (2,294,000) | (6,192,362) | 269.94 | (283,076,225) | (159,860,000) | (123,216,225) | (77.08) | (2.9979) | (1.4350) | (1.56) | (108.91) |
| 18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17) | (11,396,098) | (3,449,000) | (7,947,098) | (230.42) | (416,696,101) | (221,270,000) | (195,426,101) | (88.32) | (2.7349) | (1.5587) | (1.18) | (75.46) |
| 19 Net Inadvertant Interchange | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) | 8,215,856 | 14,643,352 | (6,427,496) | (43.89) | 958,819,248 | 905,810,000 | 53,009,248 | 5.85 | 0.8569 | 1.6166 | (0.76) | (46.99) |
| 21 Net Unbilled Sales * | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 22 Company Use * | 11,629 | 32,477 | (20,848) | (64.19) | 1,357,150 | 2,009,000 | (651,850) | 32.45 | 0.8569 | 1.6166 | (0.76) | (46.99) |
| 23 T & D Losses * | 454,933 | 827,812 | (372,879) | (45.04) | 53,090,565 | 51,207,000 | 1,883,565 | (3.68) | 0.8569 | 1.6166 | (0.76) | (46.99) |
| 24 TERRITORIAL KWH SALES | 8,215,856 | 14,643,352 | (6,427,496) | (43.89) | 904,371,533 | 852,594,000 | 51,777,533 | (6.07) | 0.9085 | 1.7175 | (0.81) | (47.10) |
| 25 Wholesale KWH Sales | 293,134 | 482,586 | (189,452) | (39.26) | 32,266,856 | 28,098,000 | 4,168,856 | (14.84) | 0.9085 | 1.7175 | (0.81) | (47.10) |
| 26 Jurisdictional KWH Sales | 7,922,722 | 14,160,766 | (6,238,044) | (44.05) | 872,104,677 | 824,496,000 | 47,608,677 | 5.77 | 0.9085 | 1.7175 | (0.81) | (47.10) |
| 26a Jurisdictional Loss Multiplier | 1.0014 | 1.0014 | | | | | | | 1.0014 | 1.0014 | | |
| 27 Jurisdictional KWH Sales Adj. for Line Losses | 7,933,814 | 14,180,591 | 0 | 0.00 | 872,104,677 | 824,496,000 | 47,608,677 | (5.77) | 0.9097 | 1.7199 | (0.81) | (47.11) |
| 28 TRUE-UP | 1,146,038 | 1,146,038 | 0 | 0.00 | 872,104,677 | 824,496,000 | 47,608,677 | (5.77) | 0.1314 | 0.1390 | (0.01) | (5.47) |
| 29 TOTAL JURISDICTIONAL FUEL COST | 9,079,852 | 15,326,629 | (6,246,777) | (40.76) | 872,104,677 | 824,496,000 | 47,608,677 | 5.77 | 1.0411 | 1.8589 | (0.82) | (43.99) |
| 30 Revenue Tax Factor | | | | | | | | | 1.01597 | 1.01597 | | |
| 31 Fuel Factor Adjusted for Revenue Taxes | | | | | | | | | 1.0577 | 1.8886 | (0.83) | (44.00) |
| 32 GPIF Reward / (Penalty) ** | (3,056) | (3,056) | 0 | 0.00 | 872,104,677 | 824,496,000 | 47,608,677 | 5.77 | (0.0004) | (0.0004) | 0.00 | 0.00 |
| 33 Fuel Factor Adjusted for GPIF Reward / (Penalty) | | | | | | | | | 1.0573 | 1.8882 | (0.83) | (44.00) |
| 34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH) | | | | | | | | | 1.057 | 1.888 | | |

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

***Gain on sale of natural gas

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF
 DECEMBER 2000**

| <u>LINE</u> | <u>DESCRIPTION</u> | <u>REFERENCE</u> | <u>AMOUNT</u> |
|-------------|---|---------------------------|---------------------|
| 1 | Fuel Cost of System Net Generation | Schedule A-3, Line 7 | \$20,247,892 |
| 2 | Fuel Related Transactions | Schedule A-13 | 0 |
| 3 | Adjustments to Fuel Cost | Schedule A-2, Line A-6 | 0 |
| 4 | Fuel Cost of Purchased Power | Schedule A-8, Col. 8 | 0 |
| 5 | Energy Cost of Economy Purchases | Sch. A-9, Col. 5, Line 13 | -1,205,633 |
| 6 | Demand & Non Fuel Cost of Purchased Power | Schedule A-9 Footnote | 0 |
| 7 | Energy Payments to Qualified Facilities | Sch. A-8, Col. 8, Line 6 | 569,695 |
| 8 | Fuel Cost of Power Sold | Sch. A-6, Col. 7, Line 63 | <u>(11,396,098)</u> |
| 9 | Total Fuel and Net Power Transactions | | <u>\$8,215,856</u> |

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
DECEMBER 2000
PERIOD TO DATE**

| | <u>DOLLARS</u> | | | | <u>KWH</u> | | | | <u>CENTS/KWH</u> | | | |
|---|----------------|--------------|-------------------|----------|-----------------|-----------------|-------------------|----------|------------------|--------------|-------------------|----------|
| | <u>ACTUAL</u> | <u>EST'd</u> | <u>DIFFERENCE</u> | | <u>ACTUAL</u> | <u>EST'd</u> | <u>DIFFERENCE</u> | | <u>ACTUAL</u> | <u>EST'd</u> | <u>DIFFERENCE</u> | |
| | | | <u>AMT</u> | <u>%</u> | | | <u>AMT</u> | <u>%</u> | | | <u>AMT</u> | <u>%</u> |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 Fuel Cost of System Net Generation (A3) | 211,950,486 | 196,934,163 | 15,016,323 | 7.63 | 12,865,732,000 | 12,271,910,000 | 593,822,000 | 4.84 | 1.6474 | 1.6048 | 0.04 | 2.65 |
| 2 Nuclear Fuel Disposal Costs | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 3 Coal Car Investment | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 4 Adjustments to Fuel Cost (A2, Page 1) *** | (182,920) | 0 | (182,920) | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 5 TOTAL COST OF GENERATED POWER | 211,767,566 | 196,934,163 | 14,833,403 | 7.53 | 12,865,732,000 | 12,271,910,000 | 593,822,000 | 4.84 | 1.6460 | 1.6048 | 0.04 | 2.57 |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9) | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9) | 54,288,447 | 31,414,000 | 22,874,447 | 72.82 | 1,728,783,433 | 1,072,290,000 | 656,493,433 | 61.22 | 3.1403 | 2.9296 | 0.21 | 7.19 |
| 9 Energy Cost of Schedule E Economy Purch. (A9) | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 10 Capacity Cost of Schedule E Economy Purchases (A2) | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 11 Energy Payments to Qualifying Facilities (A8) | 5,184,014 | 208,732 | 4,975,282 | 2,383.57 | 129,547,191 | 9,130,000 | 120,417,191 | 1,318.92 | 4.0016 | 2.2862 | 1.72 | 75.03 |
| 12 TOTAL COST OF PURCHASED POWER | 59,472,461 | 31,622,732 | 27,849,729 | 88.07 | 1,858,330,624 | 1,081,420,000 | 776,910,624 | 71.84 | 3.2003 | 2.9242 | 0.28 | 9.44 |
| 13 Total Available MWH (Line 5 + Line 12) | 271,240,027 | 228,556,895 | 42,683,132 | 18.68 | 14,724,062,624 | 13,353,330,000 | 1,370,732,624 | 10.27 | | | | |
| 14 Fuel Cost of Economy Sales (A6) | (3,166,424) | (4,355,000) | 1,188,576 | (27.29) | (124,078,572) | (189,030,000) | 64,951,428 | 34.36 | (2.5520) | (2.3039) | (0.25) | (10.77) |
| 15 Gain on Economy Sales (A6) | (675,563) | (440,000) | (235,563) | 53.54 | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 16 Fuel Cost of Unit Power Sales (A6) | (21,143,177) | (13,810,000) | (7,333,177) | 53.10 | (1,107,512,624) | (729,170,000) | (378,342,624) | (51.89) | (1.9091) | (1.8939) | (0.02) | (0.80) |
| 17 Fuel Cost of Other Power Sales (A6) | (58,987,651) | (24,866,000) | (34,121,651) | 137.22 | (2,398,374,953) | (1,393,865,000) | (1,004,509,953) | (72.07) | (2.4595) | (1.7840) | (0.68) | (37.86) |
| 18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17) | (83,972,815) | (43,471,000) | (40,501,815) | (93.17) | (3,629,966,149) | (2,312,065,000) | (1,317,901,149) | (57.00) | (2.3133) | (1.8802) | (0.43) | (23.03) |
| 19 Net Inadvertant Interchange | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) | 187,267,212 | 185,085,895 | 2,181,317 | 1.18 | 11,094,096,475 | 11,041,265,000 | 52,831,475 | 0.48 | 1.688 | 1.6763 | 0.01 | 0.70 |
| 21 Net Unbilled Sales * | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A | #N/A | #N/A | #N/A | #N/A |
| 22 Company Use * | 344,862 | 377,235 | (32,372) | (8.58) | 20,430,230 | 22,504,000 | (2,073,770) | 9.22 | 1.6880 | 1.6763 | 0.01 | 0.70 |
| 23 T & D Losses * | 10,261,546 | 10,802,345 | (540,799) | (5.01) | 607,911,498 | 644,416,000 | (36,504,502) | 5.66 | 1.6880 | 1.6763 | 0.01 | 0.70 |
| 24 TERRITORIAL KWH SALES | 187,267,514 | 185,085,895 | 2,181,619 | 1.18 | 10,465,754,747 | 10,374,345,000 | 91,409,747 | (0.88) | 1.7893 | 1.7841 | 0.01 | 0.29 |
| 25 Wholesale KWH Sales | 6,291,570 | 6,416,609 | (125,039) | (1.95) | 352,788,633 | 360,624,000 | (7,835,367) | 2.17 | 1.7834 | 1.7793 | 0.00 | 0.23 |
| 26 Jurisdictional KWH Sales | 180,975,944 | 178,669,286 | 2,306,658 | 1.29 | 10,112,966,114 | 10,013,721,000 | 99,245,114 | 0.99 | 1.7895 | 1.7842 | 0.01 | 0.30 |
| 26a Jurisdictional Loss Multiplier | 1.0014 | 1.0014 | | | | | | | 1.0014 | 1.0014 | | |
| 27 Jurisdictional KWH Sales Adj. for Line Losses | 181,229,310 | 178,919,423 | 2,309,887 | 1.29 | 10,112,966,114 | 10,013,721,000 | 99,245,114 | (0.99) | 1.7920 | 1.7867 | 0.01 | 0.30 |
| 28 TRUE-UP | 13,752,459 | 13,752,459 | 0 | 0.00 | 10,112,966,114 | 10,013,721,000 | 99,245,114 | (0.99) | 0.1360 | 0.1373 | (0.00) | (0.95) |
| 29 TOTAL JURISDICTIONAL FUEL COST | 194,981,769 | 192,671,882 | 2,309,887 | 1.20 | 10,112,966,114 | 10,013,721,000 | 99,245,114 | 0.99 | 1.9280 | 1.9240 | 0.00 | 0.21 |
| 30 Revenue Tax Factor | | | | | | | | | 1.01597 | 1.01597 | | |
| 31 Fuel Factor Adjusted for Revenue Taxes | | | | | | | | | 1.9588 | 1.9547 | 0.00 | 0.21 |
| 32 GPIF Reward / (Penalty) ** | (36,672) | (36,672) | 0 | 0.00 | 10,112,966,114 | 10,013,721,000 | 99,245,114 | 0.99 | (0.0004) | (0.0004) | 0.00 | 0.00 |
| 33 Fuel Factor Adjusted for GPIF Reward / (Penalty) | | | | | | | | | 1.9584 | 1.9543 | 0.00 | 0.21 |
| 34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH) | | | | | | | | | 1.958 | 1.954 | | |

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

***Gain on sale of natural gas

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY**

FOR THE MONTH OF: DECEMBER 2000

CURRENT MONTH

PERIOD - TO - DATE

| | CURRENT MONTH | | | | PERIOD - TO - DATE | | | |
|--|----------------------|------------------|--------------------|-------------------|---------------------------|------------------|--------------------|-------------------|
| | \$ | \$ | \$ | % | \$ | \$ | \$ | % |
| | ACTUAL | ESTIMATED | AMOUNT (\$) | DIFFERENCE | ACTUAL | ESTIMATED | AMOUNT (\$) | DIFFERENCE |
| A. Fuel Cost & Net Power Transactions | | | | | | | | |
| 1 Fuel Cost of System Net Generation | 20,245,757.10 | 16,309,140 | 3,936,617.10 | 24.14 | 210,401,998.74 | 195,007,137 | 15,394,861.74 | 7.89 |
| 1a Other Generation | 2,135.00 | 163,212 | (161,077.00) | (98.69) | 1,548,486.92 | 1,927,026 | (378,539.08) | (19.64) |
| 2 Fuel Cost of Power Sold | (11,396,098.01) | (3,449,000) | (7,947,098.01) | 230.42 | (83,972,816.10) | (43,471,000) | (40,501,816.10) | 93.17 |
| 3 Fuel Cost - Purchased Power | (1,205,632.93) | 1,620,000 | (2,825,632.93) | (174.42) | 54,288,449.22 | 31,414,000 | 22,874,449.22 | 72.82 |
| 3a Demand & Non-Fuel Cost Purchased Power | 0.00 | 0 | 0.00 | #N/A | 0.00 | 0 | 0.00 | #N/A |
| 3b Energy Payments to Qualifying Facilities | 569,695.00 | 0 | 569,695.00 | #N/A | 5,184,014.00 | 208,732 | 4,975,282.00 | 2,383.57 |
| 4 Energy Cost-Economy Purchases | 0.00 | 0 | 0.00 | #N/A | 0.00 | 0 | 0.00 | #N/A |
| 5 Total Fuel & Net Power Transactions | 8,215,856.16 | 14,643,352 | (6,427,495.84) | (43.89) | 187,450,132.78 | 185,085,895 | 2,364,237.78 | 1.28 |
| 6 Adjustments To Fuel Cost * | 0.00 | 0 | 0.00 | #N/A | (182,920.26) | 0 | (182,920.26) | #N/A |
| 7 Adj. Total Fuel & Net Power Transactions | 8,215,856.16 | 14,643,352 | (6,427,495.84) | (43.89) | 187,267,212.52 | 185,085,895 | 2,181,317.52 | 1.18 |
| B. KWH Sales | | | | | | | | |
| 1 Jurisdictional Sales | 872,104,677 | 824,496,000 | 47,608,677 | 5.77 | 10,112,966,114 | 10,013,721,000 | 99,245,114 | 0.99 |
| 2 Non-Jurisdictional Sales | 32,266,856 | 28,098,000 | 4,168,856 | 14.84 | 352,788,633 | 360,624,000 | (7,835,367) | (2.17) |
| 3 Total Territorial Sales | 904,371,533 | 852,594,000 | 51,777,533 | 6.07 | 10,465,754,747 | 10,374,345,000 | 91,409,747 | 0.88 |
| 4 Juris. Sales as % of Total Terr. Sales | 96.4321 | 96.7044 | (0.2723) | (0.28) | 96.6291 | 96.5239 | 0.1052 | 0.11 |

*Gain on sale of natural gas

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2000**

| | CURRENT MONTH | | | | PERIOD - TO - DATE | | | |
|---|----------------|-------------|---------------------------|----------|--------------------|----------------|---------------------------|----------|
| | \$ ACTUAL | ESTIMATED | DIFFERENCE AMOUNT (\$) | % | \$ ACTUAL | ESTIMATED | DIFFERENCE AMOUNT (\$) | % |
| <i>C. True-up Calculation</i> | | | | | | | | |
| 1 Jurisdictional Fuel Revenue | 16,144,112.49 | 15,859,032 | 285,080.40 | 1.80 | 193,612,920.06 | 192,612,121 | 1,000,799.06 | 0.52 |
| 2 Fuel Adj. Revs. Not Applicable to Period: | | | | | | | | |
| 2a True-Up Provision | (1,146,038.25) | (1,146,038) | 0.00 | 0.00 | (13,752,459.00) | (13,752,459) | 0.00 | 0.00 |
| 2b Incentive Provision | 3,008.54 | 3,009 | 0.00 | 0.00 | 36,102.48 | 36,102 | 0.48 | 0.00 |
| 2c Special Contract Recovery Cost | 0.00 | 0 | 0.00 | #N/A | 0.00 | 0 | 0.00 | #N/A |
| 3 Juris. Fuel Revenue Applicable to Period | 15,001,082.78 | 14,716,003 | 285,079.78 | 1.94 | 179,896,563.54 | 178,895,764.00 | 1,000,799.54 | 0.56 |
| 4 Adjusted Total Fuel & Net Power Transactions (Line A7) | 8,215,856.16 | 14,643,352 | (6,427,495.84) | (43.89) | 187,267,212.52 | 185,085,895 | 2,181,317.52 | 1.18 |
| 5 Juris. Sales % of Total KWH Sales (Line B4) | 96.4321 | 96.7044 | (0.2723) | (0.28) | 96.6291 | 96.5239 | 0.1052 | 0.11 |
| 6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014) | 7,933,814.44 | 14,180,591 | (6,246,776.56) | (44.05) | 181,229,310.65 | 178,919,418 | 2,309,892.65 | 1.29 |
| 7 True-Up Provision for the Month Over/(Under) Collection (C3-C6) | 7,067,268.34 | 535,412 | 6,531,856.34 | 1,219.97 | (1,332,747.11) | (23,654) | (1,309,093.11) | 5,534.34 |
| 8 Interest Provision for the Month | (10,088.89) | (6,820) | (3,268.89) | 47.93 | (427,722.75) | (387,186) | (40,536.75) | 10.47 |
| 9 Beginning True-Up & Interest Provision | (5,948,028.23) | (2,085,470) | (3,862,558.23) | 185.21 | (9,736,799.67) | (13,752,459) | 4,015,659.33 | (29.20) |
| 10 True-Up Collected / (Refunded) | 1,146,038.25 | 1,146,038 | 0.00 | 0.00 | 13,752,459.00 | 13,752,459 | 0.00 | 0.00 |
| 11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10) | 2,255,189.47 | (410,840) | 2,666,029.47 | (648.92) | 2,255,189.47 | (410,840) | 2,666,029.47 | (648.92) |

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2000**

| | | CURRENT MONTH | | | |
|------------------------------|---|----------------|----------------|----------------|----------|
| | | \$ | DIFFERENCE | | |
| | | ACTUAL | ESTIMATED | AMOUNT (\$) | % |
| <i>D. Interest Provision</i> | | | | | |
| 1 | Beginning True-Up Amount (C9) | (5,948,028.23) | (2,085,470.00) | (3,862,558.23) | 185.21 |
| 2 | Ending True-Up Amount | | | | |
| | Before Interest (C7+C9+C10) | 2,265,278.36 | (404,020.00) | 2,669,298.36 | (660.68) |
| 3 | Total of Beginning & Ending True-Up Amts. | (3,682,749.87) | (2,489,490.00) | (1,193,259.87) | 47.93 |
| 4 | Average True-Up Amount | (1,841,374.94) | (1,244,745) | (596,629.94) | 47.93 |
| 5 | Interest Rate - | | | | |
| | 1st Day of Reporting Business Month | 6.65 | 6.65 | 0.0000 | |
| 6 | Interest Rate - | | | | |
| | 1st Day of Subsequent Business Month | 6.50 | 6.50 | 0.0000 | |
| 7 | Total (D5+D6) | 13.15 | 13.15 | 0.0000 | |
| 8 | Annual Average Interest Rate | 6.58 | 6.58 | 0.0000 | |
| 9 | Monthly Average Interest Rate (D8/12) | 0.5479 | 0.5479 | 0.0000 | |
| 10 | Interest Provision (D4*D9) | (10,088.89) | (6,820.00) | (3,268.89) | 47.93 |
| | Jurisdictional Loss Multiplier (From A-1) | 1.0014 | 1.0014 | | |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

GULF POWER COMPANY

FOR THE MONTH OF :

DECEMBER 2000

CURRENT MONTH

PERIOD - TO - DATE

| FUEL COST-NET GEN.(\$) | DIFFERENCE | | | | DIFFERENCE | | | |
|------------------------------|-------------------|-------------------|------------------|---------------|--------------------|--------------------|-------------------|-------------|
| | ACTUAL (1) | EST. (2) | AMOUNT (3) | % (4) | ACTUAL (5) | EST. (6) | AMOUNT (7) | % (8) |
| 2 LIGHTER OIL | 28,406 | 28,352 | 54 | 0.19 | 359,615 | 322,069 | 37,546 | 11.66 |
| 3 COAL excluding Scherer | 17,211,221 | 14,421,084 | 2,790,137 | 19.35 | 180,002,937 | 168,960,185 | 11,042,752 | 6.54 |
| 3a COAL at Scherer | 2,576,888 | 1,841,512 | 735,376 | 39.93 | 20,911,181 | 23,003,584 | (2,092,403) | (9.10) |
| 4 GAS | 127,656 | 58 | 127,598 | 219,996.55 | 7,505,073 | 2,483,851 | 5,021,222 | 202.15 |
| 4a GAS (B.L.) | 85,959 | 18,134 | 67,825 | 374.02 | 457,294 | 192,650 | 264,644 | 137.37 |
| 6 OTHER - C.T. | 215,626 | - | 215,626 | #N/A | 1,004,604 | 44,787 | 959,817 | 2,143.07 |
| 6a OTHER GENERATION | 2,136 | 163,212 | (161,076) | (98.69) | 1,709,782 | 1,927,037 | (217,255) | (11.27) |
| 7 TOTAL (\$) | <u>20,247,892</u> | <u>16,472,352</u> | <u>3,775,540</u> | <u>22.92</u> | <u>211,950,486</u> | <u>196,934,163</u> | <u>15,016,323</u> | <u>7.63</u> |
| SYSTEM NET GEN. (MWH) | | | | | | | | |
| 9 LIGHTER OIL | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A |
| 10 COAL | 1,246,159 | 1,008,340 | 237,819 | 23.59 | 12,627,289 | 12,113,210 | 514,079 | 4.24 |
| 11 GAS | 1,510 | - | 1,510 | #N/A | 135,596 | 55,020 | 80,576 | 146.45 |
| 13 OTHER - C.T. | 2,267 | - | 2,267 | #N/A | 12,040 | 960 | 11,080 | 1,154.17 |
| 13a OTHER GENERATION | 115 | 8,700 | (8,585) | (98.68) | 90,807 | 102,720 | (11,913) | (11.60) |
| 14 TOTAL (MWH) | <u>1,250,051</u> | <u>1,017,040</u> | <u>233,011</u> | <u>22.91</u> | <u>12,865,732</u> | <u>12,271,910</u> | <u>593,822</u> | <u>4.84</u> |
| UNITS OF FUEL BURNED | | | | | | | | |
| 16 LIGHTER OIL (BBL) | 780 | 1,334 | (554) | (41.53) | 12,095 | 15,551 | (3,457) | (22.23) |
| 17 COAL (TON) (1) | 502,472 | 400,934 | 101,538 | 25.33 | 5,120,619 | 4,843,797 | 276,822 | 5.71 |
| 18 GAS (MCF) | 42,020 | 6,264 | 35,756 | 570.82 | 2,320,052 | 989,089 | 1,330,963 | 134.56 |
| 20 OTHER - C.T. (BBL) | 5,293 | - | 5,293 | #N/A | 29,372 | 2,275 | 27,097 | 1,191.08 |
| BTU'S BURNED (MMBTU) | | | | | | | | |
| 22 LIGHTER OIL | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A |
| 23 COAL + B.L. (OIL & GAS) | 12,704,906 | 10,481,757 | 2,223,149 | 21.21 | 129,943,100 | 125,260,381 | 4,682,719 | 3.74 |
| 24 GAS | 26,216 | 21 | 26,195 | 124,738.10 | 2,260,485 | 945,839 | 1,314,646 | 138.99 |
| 26 OTHER - C.T. | 30,788 | 0 | 30,788 | #N/A | 170,853 | 13,277 | 157,576 | 1,186.83 |
| 27 TOTAL (MMBTU) | <u>12,761,910</u> | <u>10,481,778</u> | <u>2,280,132</u> | <u>21.75</u> | <u>132,374,438</u> | <u>126,219,497</u> | <u>6,154,941</u> | <u>4.88</u> |
| GENERATION MIX (% MWH) | | | | | | | | |
| 29 LIGHTER OIL | 0.00 | 0.00 | 0.00 | #N/A | 0.00 | 0.00 | 0.00 | #N/A |
| 30 COAL + B.L. | 99.69 | 99.14 | 0.55 | 0.55 | 98.15 | 98.71 | (0.56) | (0.57) |
| 31 GAS | 0.12 | 0.00 | 0.12 | #N/A | 1.05 | 0.45 | 0.60 | 133.33 |
| 33 OTHER - C.T. | 0.18 | 0.00 | 0.18 | #N/A | 0.09 | 0.00 | 0.09 | #N/A |
| 33a OTHER GENERATION | 0.01 | 0.86 | (0.85) | (98.84) | 0.71 | 0.84 | (0.13) | (15.48) |
| 34 TOTAL (% MWH) | <u>100.00</u> | <u>100.00</u> | <u>0.00</u> | <u>0.00</u> | <u>100.00</u> | <u>100.00</u> | <u>0.00</u> | <u>0.00</u> |
| FUEL COST (\$)/ UNIT | | | | | | | | |
| 36 LIGHTER OIL (\$/BBL) | 36.42 | 21.25 | 15.17 | 71.39 | 29.73 | 20.71 | 9.02 | 43.55 |
| 37 COAL (\$/TON) (1) | 34.25 | 35.97 | (1.72) | (4.78) | 35.15 | 34.88 | 0.27 | 0.77 |
| 38 GAS (ALL) (\$/MCF) | 5.08 | 2.90 | 2.18 | 75.17 | 3.43 | 2.71 | 0.72 | 26.57 |
| 40 OTHER - C.T. (\$/BBL) | 40.74 | #N/A | #N/A | #N/A | 34.20 | 19.69 | 14.51 | 73.69 |
| FUEL COST (\$)/ MMBTU | | | | | | | | |
| 42 LIGHTER OIL | #N/A | #N/A | #N/A | #N/A | #N/A | #N/A | #N/A | #N/A |
| 43 COAL + GAS B.L. +OIL B.L. | 1.57 | 1.56 | 0.01 | 0.64 | 1.55 | 1.54 | 0.01 | 0.65 |
| 44 GAS - Generation | 4.87 | 2.76 | 2.11 | 76.45 | 3.32 | 2.63 | 0.69 | 26.24 |
| 46 OTHER - C.T. | 7.00 | #N/A | #N/A | #N/A | 5.88 | 3.37 | 2.51 | 74.48 |
| 47 TOTAL (\$/MMBTU) | <u>1.59</u> | <u>1.57</u> | <u>0.02</u> | <u>1.27</u> | <u>1.59</u> | <u>1.54</u> | <u>0.05</u> | <u>3.25</u> |
| BTU BURNED/ KWH | | | | | | | | |
| 49 LIGHTER OIL | #N/A | #N/A | #N/A | #N/A | #N/A | #N/A | #N/A | #N/A |
| 50 COAL + GAS B.L. +OIL B.L. | 10,195 | 10,395 | (200) | (1.92) | 10,291 | 10,341 | (50) | (0.48) |
| 51 GAS - Generation | 17,362 | #N/A | #N/A | #N/A | 16,671 | 17,191 | (520) | (3.02) |
| 53 OTHER - C.T. | 13,581 | #N/A | #N/A | #N/A | 14,190 | 13,830 | 360 | 3 |
| 54 TOTAL (BTU/KWH) | <u>10,210</u> | <u>10,306</u> | <u>(96.00)</u> | <u>(0.93)</u> | <u>10,362</u> | <u>10,285</u> | <u>77</u> | <u>0.75</u> |
| FUEL COST (¢ / KWH) | | | | | | | | |
| 56 LIGHTER OIL | #N/A | #N/A | #N/A | #N/A | #N/A | #N/A | #N/A | #N/A |
| 57 COAL + B.L. (OIL & GAS) | 1.60 | 1.62 | (0.02) | (1.23) | 1.60 | 1.59 | 0.01 | 0.63 |
| 58 GAS | 8.45 | #N/A | #N/A | #N/A | 5.53 | 4.51 | 1.02 | 22.62 |
| 60 OTHER - C.T. | 9.51 | #N/A | #N/A | #N/A | 8.34 | 4.67 | 3.67 | 78.59 |
| 60a OTHER GENERATION | 1.86 | 1.88 | (0.02) | (1.06) | 1.88 | 1.88 | 0.00 | 0.00 |
| 61 TOTAL (¢ / KWH) | <u>1.62</u> | <u>1.62</u> | <u>0.00</u> | <u>0.00</u> | <u>1.65</u> | <u>1.60</u> | <u>0.05</u> | <u>3.13</u> |

Note (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2000**

| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | |
|------|------------------|--------------------|----------------|-----------------|-------------------------|-----------------------|-----------------------------|-----------|----------------------------------|---|---------------------|-----------------------|-------------------------|---------------------------|
| Line | Plant/Unit | Net Cap. (MW) 2000 | Net Gen. (MWH) | Cap. Factor (%) | Equip Avail. Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Type | Fuel Burned (Units) Tons/MCF/Bbl | Fuel Heat Value (BTU/Unit) lbs /cf/Gal. | Fuel Burned (MMBTU) | Fuel Burned Cost (\$) | Fuel Cost/ KWH (\$/KWH) | Fuel Cost/ Unit (\$/Unit) |
| 1 | Crst 1 | 24.0 | 475 | 2.7 | 100.0 | 2.7 | 19,358 | Gas-G | 8,807 | 1,044 | 9,195 | 44,774 | 9.43 | 5.08 |
| 2 | | | | | | | | Oil-G | | | | | | |
| 3 | | | 0 | | | | | Gas-S | 7,677 | 1,044 | 8,015 | 39,027 | | 5.08 |
| 4 | Crst 2 | 24.0 | (79) | (0.4) | 3.2 | (13.7) | #N/A | Gas-G | 0 | 1,044 | 0 | 0 | 0.00 | 0.00 |
| 5 | | | | | | | | Oil-G | | | | | | |
| 6 | | | | | | | | Gas-S | 0 | 1,044 | 0 | 0 | | 0.00 |
| 7 | Crst 3 | 35.0 | 1,020 | 3.9 | 99.5 | 3.9 | 15,704 | Gas-G | 15,343 | 1,044 | 16,018 | 77,992 | 7.65 | 5.08 |
| 8 | | | | | | | | Oil-G | | | | | | |
| 9 | | | | | | | | Gas-S | 361 | 1,044 | 377 | 1,837 | | 5.09 |
| 10 | Crst 4 | 78.0 | 35,443 | 61.1 | 99.5 | 61.4 | 10,609 | Coal | 15,728 | 11,954 | 376,018 | 556,981 | 1.57 | 35.41 |
| 11 | | | 34 | | | | | Gas-G | 353 | 1,044 | 369 | 1,794 | 5.28 | 5.08 |
| 12 | | | | | | | | Gas-S | 437 | 1,044 | 456 | 2,222 | | 5.08 |
| 13 | | | | | | | | Oil-S | 105 | 138,342 | 611 | 3,583 | | 34.06 |
| 14 | Crst 5 | 80.0 | 27,895 | 46.9 | 56.2 | 83.4 | 10,343 | Coal | 12,060 | 11,961 | 288,509 | 427,107 | 1.53 | 35.41 |
| 15 | | | 0 | | | | | Gas-G | 0 | 1,044 | 0 | 0 | #N/A | #N/A |
| 16 | | | | | | | | Gas-S | 0 | 1,044 | 0 | 0 | | #N/A |
| 17 | | | | | | | | Oil-S | 69 | 138,342 | 399 | 2,340 | | 34.11 |
| 18 | Crst 6 | 302.0 | 133,689 | 59.5 | 85.1 | 69.9 | 10,666 | Coal | 59,755 | 11,931 | 1,425,865 | 2,116,152 | 1.58 | 35.41 |
| 19 | | | 60 | | | | | Gas-G | 609 | 1,044 | 636 | 3,097 | 5.16 | 5.09 |
| 20 | | | | | | | | Gas-S | 7,332 | 1,044 | 7,655 | 37,276 | | 5.08 |
| 21 | | | | | | | | Oil-S | 256 | 138,342 | 1,487 | 8,714 | | 34.04 |
| 22 | Crst 7 | 477.0 | 307,627 | 86.7 | 96.1 | 90.2 | 10,145 | Coal | 130,927 | 11,918 | 3,120,776 | 4,636,659 | 1.51 | 35.41 |
| 23 | | | | | | | | Gas-G | | 1,044 | 0 | | #N/A | #N/A |
| 24 | | | | | | | | Gas-S | 1,101 | 1,044 | 1,149 | 5,597 | | 5.08 |
| 25 | | | | | | | | Oil-S | 0 | 138,342 | 0 | 0 | | #N/A |
| 26 | Scherer 3 (2) | 209.3 | 137,675 | 88.4 | 100.0 | 88.4 | 9,741 | Coal | 0 | 11,358 | 1,341,154 | 2,576,888 | 1.87 | #N/A |
| 27 | | | | | | | | Oil-S | 0 | 138,000 | 0 | 12 | | #N/A |
| 28 | Scholz 1 | 46.0 | 18,246 | 53.3 | 100.0 | 53.3 | 12,366 | Coal | 8,880 | 12,704 | 225,630 | 308,252 | 1.69 | 34.71 |
| 29 | | | | | | | | Oil-S | 6 | 138,500 | 35 | 241 | | 40.17 |
| 30 | 2 | 46.0 | 13,666 | 39.9 | 100.0 | 39.9 | 12,055 | Coal | 6,491 | 12,691 | 164,749 | 225,309 | 1.65 | 34.71 |
| 31 | | | | | | | | Oil-S | 31 | 138,500 | 178 | 1,268 | | 41.41 |
| 32 | Smith 1 | 162.0 | 110,944 | 92.0 | 99.9 | 92.1 | 9,976 | Coal | 46,434 | 11,918 | 1,106,795 | 1,609,626 | 1.45 | 34.67 |
| 33 | | | | | | | | Oil-S | 51 | 138,500 | 299 | 2,044 | | 39.73 |
| 34 | 2 | 190.0 | 119,295 | 84.4 | 96.4 | 87.6 | 10,158 | Coal | 51,156 | 11,844 | 1,211,781 | 1,773,311 | 1.49 | 34.67 |
| 35 | | | | | | | | Oil-S | 187 | 138,500 | 1,087 | 7,424 | | 39.73 |
| 36 | A | 32.0 | 2,267 | 9.5 | 96.0 | 9.9 | 13,581 | Oil | 5,293 | 138,500 | 30,788 | 215,626 | 9.51 | 40.74 |
| 37 | Other Generation | 0.0 | 115 | | 0.0 | | | | 0 | 0 | | 2,135 | 1.86 | #N/A |
| 38 | Daniel 1 (1) | 212.5 | 160,371 | 101.4 | 99.2 | 102.3 | 10,349 | Coal | 88,293 | 9,399 | 1,659,722 | 2,762,495 | 1.72 | 31.29 |
| 39 | | | | | | | | Oil-S | 74 | 138,302 | 429 | 2,728 | | 36.92 |
| 40 | Daniel 2 (1) | 255.0 | 181,308 | 95.6 | 99.8 | 95.8 | 9,717 | Coal | 82,749 | 10,645 | 1,761,726 | 2,589,050 | 1.43 | 31.29 |
| 41 | | | | | | | | Oil-S | 0 | 138,302 | 2 | 14 | | 37.94 |
| 42 | Total | 2,172.8 | 1,250,051 | 77.3 | 93.9 | 82.4 | 10,210 | | | | 12,761,910 | 20,041,575 | 1.60 | |

Notes & Adjust. (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only
 Smith A uses light oil, Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter
 Oil-G is oil used for generation; Oil-S is oil used for starter
 (3) Oil consumed at Scherer and Daniel 2 was less than 1 barrel

| | | |
|----------------------------------|------------|------|
| Docker Contract Buyout | 221,243 | |
| Scherer Oil Inventory Adjustment | 38 | |
| Scholz Coal Inventory Adjustment | | |
| Daniel Railcar Lease Premium | (8,352) | |
| Daniel Railcar Track Deprec | (6,612) | |
| Recoverable Fuel | 20,247,892 | 1.62 |

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2000

| | CURRENT MONTH | | | | PERIOD-TO-DATE | | | |
|---|---------------|------------|--------------|-----------|----------------|-------------|--------------|-------------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| LIGHT OIL | | | AMOUNT | % | | | AMOUNT | % |
| 14 PURCHASES: | | | | | | | | |
| 15 UNITS (BBL) | 1,072 | 1,326 | (254) | (19.16) | 14,970 | 14,127 | 843 | 5.97 |
| 16 UNIT COST (\$/BBL) | 43.11 | 21.57 | 21.54 | 99.86 | 37.42 | 21.62 | 15.80 | 73.08 |
| 17 AMOUNT (\$) | 46,212 | 28,607 | 17,605 | 61.54 | 560,233 | 305,369 | 254,864 | 83.46 |
| 18 BURNED: | | | | | | | | |
| 19 UNITS (BBL) | 909 | 1,334 | (425) | (31.86) | 13,138 | 15,551 | (2,413) | (15.52) |
| 20 UNIT COST (\$/BBL) | 36.70 | 21.25 | 15.45 | 72.71 | 29.94 | 20.71 | 9.23 | 44.57 |
| 21 AMOUNT (\$) | 33,352 | 28,352 | 5,000 | 17.64 | 393,298 | 322,069 | 71,229 | 22.12 |
| 22 ENDING INVENTORY: | | | | | | | | |
| 23 UNITS (BBL) | 8,397 | 6,059 | 2,338 | 38.59 | 8,397 | 6,059 | 2,338 | 38.59 |
| 24 UNIT COST (\$/BBL) | 36.40 | 21.06 | 15.34 | 72.84 | 36.40 | 21.06 | 15.34 | 72.84 |
| 24 AMOUNT (\$) | 305,643 | 127,580 | 178,063 | 139.57 | 305,643 | 127,580 | 178,063 | 139.57 |
| 26 DAYS SUPPLY | NA | NA | | | | | | |
| COAL EXCLUDING PLANT SCHERER | | | | | | | | |
| 27 PURCHASES: | | | | | | | | |
| 28 UNITS (TONS) | 437,660 | 407,688 | 29,972 | 7.35 | 4,826,463 | 4,941,425 | (114,962) | (2.33) |
| 29 UNIT COST (\$/TON) | 32.78 | 36.18 | (3.40) | (9.40) | 35.51 | 35.65 | (0.14) | (0.39) |
| 30 AMOUNT (\$) | 14,344,957 | 14,751,529 | (406,572) | (2.76) | 171,410,655 | 176,140,380 | (4,729,726) | (2.69) |
| 31 BURNED: | | | | | | | | |
| 32 UNITS (TONS) | 502,472 | 400,934 | 101,538 | 25.33 | 5,120,619 | 4,843,797 | 276,822 | 5.71 |
| 33 UNIT COST (\$/TON) | 34.28 | 35.97 | (1.69) | (4.70) | 35.15 | 34.88 | 0.27 | 0.77 |
| 34 AMOUNT (\$) | 17,226,184 | 14,421,084 | 2,805,100 | 19.45 | 179,989,514 | 168,960,185 | 11,029,329 | 6.53 |
| 35 ENDING INVENTORY: | | | | | | | | |
| 36 UNITS (TONS) | 282,511 | 1,061,927 | (779,416) | (73.40) | 282,511 | 1,061,927 | (779,416) | (73.40) |
| 37 UNIT COST (\$/TON) | 34.13 | 35.76 | (1.63) | (4.56) | 34.13 | 35.76 | (1.63) | (4.56) |
| 38 AMOUNT (\$) | 9,642,865 | 37,970,299 | (28,327,434) | (74.60) | 9,642,865 | 37,970,299 | (28,327,434) | (74.60) |
| 39 DAYS SUPPLY | 12 | 46 | (34) | (73.91) | 12 | 46 | (34) | (73.91) |
| COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.) | | | | | | | | |
| 40 PURCHASES: | | | | | | | | |
| 41 UNITS (MMBTU) | 856,927 | 1,028,365 | (171,438) | (16.67) | 9,421,943 | 12,710,933 | (3,288,990) | (25.88) |
| 42 UNIT COST (\$/MMBTU) | 1.96 | 1.81 | 0.15 | 8.29 | 1.92 | 1.80 | 0.12 | 6.67 |
| 43 AMOUNT (\$) | 1,682,426 | 1,858,921 | (176,495) | (9.49) | 18,081,312 | 22,906,804 | (4,825,492) | (21.07) |
| 44 BURNED: | | | | | | | | |
| 45 UNITS (MMBTU) | 1,341,154 | 1,023,886 | 317,268 | 30.99 | 11,103,965 | 12,770,128 | (1,666,163) | (13.05) |
| 46 UNIT COST (\$/MMBTU) | 1.92 | 1.80 | 0.12 | 6.67 | 1.90 | 1.80 | 0.10 | 5.56 |
| 47 AMOUNT (\$) | 2,576,888 | 1,841,512 | 735,376 | 39.93 | 21,106,827 | 23,003,584 | (1,896,757) | (8.25) |
| 48 ENDING INVENTORY: | | | | | | | | |
| 49 UNITS (MMBTU) | 254,737 | 891,793 | (637,056) | (71.44) | 254,737 | 891,793 | (637,056) | (71.44) |
| 50 UNIT COST (\$/MMBTU) | 1.92 | 1.80 | 0.12 | 6.67 | 1.92 | 1.80 | 0.12 | 6.67 |
| 51 AMOUNT (\$) | 489,452 | 1,604,243 | (1,114,791) | (69.49) | 489,452 | 1,604,243 | (1,114,791) | (69.49) |
| 52 DAYS SUPPLY | 6 | 20 | (14) | (70.00) | 6 | 20 | (14) | (70.00) |
| GAS | | | | | | | | |
| 59 PURCHASES: | | | | | | | | |
| 60 UNITS (MCF) | 22,020 | 6,264 | 15,756 | (9.492) | 2,260,817 | 989,089 | 1,271,728 | (282,639) |
| 61 UNIT COST (\$/MCF) | 8.71 | 2.90 | 5.81 | (2.91) | 3.52 | 2.71 | 0.81 | 1.90 |
| 62 AMOUNT (\$) | 191,750 | 18,192 | 173,558 | (155,366) | 7,965,683 | 2,676,512 | 5,289,171 | (2,612,659) |
| 63 BURNED: | | | | | | | | |
| 64 UNITS (MCF) | 42,020 | 6,264 | 35,756 | 570.82 | 2,320,052 | 989,089 | 1,330,963 | 134.56 |
| 65 UNIT COST (\$/MCF) | 5.08 | 2.90 | 2.18 | 75.17 | 3.43 | 2.71 | 0.72 | 26.57 |
| 66 AMOUNT (\$) | 213,615 | 18,192 | 195,423 | 1,074.22 | 7,962,379 | 2,676,512 | 5,285,867 | 197.49 |
| 67 ENDING INVENTORY: | | | | | | | | |
| 68 UNITS (MCF) | 87,977 | 0 | 87,977 | #N/A | 87,977 | 0 | 87,977 | #N/A |
| 69 UNIT COST (\$/MCF) | 5.08 | #N/A | #N/A | #N/A | 5.08 | #N/A | #N/A | #N/A |
| 70 AMOUNT (\$) | 447,245 | 0 | 447,245 | #N/A | 447,245 | 0 | 447,245 | #N/A |
| OTHER - C.T OIL | | | | | | | | |
| 71 PURCHASES: | | | | | | | | |
| 72 UNITS (BBL) | 1,707 | 0 | 1,707 | #N/A | 27,244 | 2,395 | 24,849 | 1,037.54 |
| 73 UNIT COST (\$/BBL) | 38.77 | #N/A | #N/A | #N/A | 37.52 | 21.53 | 16 | 74.31 |
| 74 AMOUNT (\$) | 66,181 | 0 | 66,181 | #N/A | 1,022,063 | 51,565 | 970,498 | 1,882.09 |
| 75 BURNED: | | | | | | | | |
| 76 UNITS (BBL) | 5,293 | 0 | 5,293 | #N/A | 29,372 | 2,275 | 27,097 | 1,191.08 |
| 77 UNIT COST (\$/BBL) | 40.74 | #N/A | #N/A | #N/A | 34.20 | 19.69 | 14.51 | 73.69 |
| 78 AMOUNT (\$) | 215,626 | 0 | 215,626 | #N/A | 1,004,603 | 44,787 | 959,816 | 2,143.07 |
| 79 ENDING INVENTORY: | | | | | | | | |
| 80 UNITS (BBL) | 5,124 | 8,571 | (3,447) | (40.22) | 5,124 | 8,571 | (3,447) | (40.22) |
| 81 UNIT COST (\$/BBL) | 40.76 | 19.85 | 20.91 | 105.34 | 40.76 | 19.85 | 20.91 | 105.34 |
| 82 AMOUNT (\$) | 208,859 | 170,103 | 38,756 | 22.78 | 208,859 | 170,103 | 38,756 | 22.78 |
| 83 DAYS SUPPLY | 64 | 107 | NA | NA | | | | |

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2000**

PERIOD TO DATE

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) | (8) |
|------------------|-----------------------------------|----------------------|----------------------------------|-------------------------------|-------------------------|-----------------------|------------------------------|---------------------|
| | | | | | (a) | (b) | | |
| SOLD TO | TYPE AND SCHEDULE | TOTAL KWH SOLD | WHEELED FROM OTHER SYSTEMS | KWH FROM OWN GENERATION | ¢ / KWH FUEL COST | TOTAL FUEL COST | TOTAL \$ FOR FUEL ADJ. | TOTAL COST \$ |
| <i>ESTIMATED</i> | | | | | | | | |
| 1 | So. Co Interchange | 1,231,925,000 | 0 | 1,231,925,000 | 1.83 | 2.03 | 22,530,000 | 25,065,000 |
| 2 | Various Unit Power Sales | 687,720,000 | 0 | 687,720,000 | 1.90 | 2.03 | 13,049,000 | 13,935,000 |
| 3 | Various Economy Sales | 169,070,000 | 0 | 169,070,000 | 2.36 | 2.48 | 3,997,000 | 4,193,000 |
| 4 | 80% Gain on Econ Sales | 0 | 0 | 0 | #N/A | #N/A | 404,000 | 504,000 |
| 5 | Various Other Sales | 2,080,000 | 0 | 2,080,000 | 2.02 | 2.07 | 42,000 | 43,000 |
| 6 | TOTAL ESTIMATED SALES | 2,090,795,000 | 0 | 2,090,795,000 | 1.91 | 2.09 | 40,022,000 | 43,740,000 |
| <i>ACTUAL</i> | | | | | | | | |
| 7 | Southern Company Interchange | 1,681,693,668 | 0 | 1,681,693,668 | 3.06 | 3.44 | 51,532,268 | 57,880,415 |
| 8 | ACES External | 7,149 | 0 | 7,149 | 1.55 | 2.35 | 111 | 168 |
| 9 | A.E.C. Economy | 9,121,595 | 0 | 9,121,595 | 2.57 | 2.89 | 234,784 | 263,768 |
| 10 | AEC1 External | 34,707 | 0 | 34,707 | 1.41 | 2.12 | 491 | 736 |
| 11 | AEP External | 6,412,919 | 0 | 6,412,919 | 3.45 | 4.10 | 221,560 | 263,171 |
| 12 | AIG External | 4,442 | 0 | 4,442 | 1.44 | 2.61 | 64 | 116 |
| 13 | ALLEGHEN External | 725,488 | 0 | 725,488 | 3.06 | 2.82 | 22,215 | 20,423 |
| 14 | AQUILA External | 3,328,029 | 0 | 3,328,029 | 3.09 | 4.14 | 102,699 | 137,841 |
| 15 | CAJUN External | 24,502 | 0 | 24,502 | 2.05 | 2.98 | 503 | 731 |
| 16 | CARGILE External | 1,237,643 | 0 | 1,237,643 | 2.71 | 3.08 | 33,545 | 38,095 |
| 17 | CITIZENS External | 7,149 | 0 | 7,149 | 1.80 | 2.90 | 129 | 207 |
| 18 | CLECO External | 156,845 | 0 | 156,845 | 5.85 | 10.08 | 9,180 | 15,815 |
| 19 | CONSTELL External | 285,107 | 0 | 285,107 | 2.30 | 5.45 | 6,556 | 15,531 |
| 20 | CORAL External | 1,027,854 | 0 | 1,027,854 | 2.10 | 3.21 | 21,544 | 32,960 |
| 21 | CPL External | 703,913 | 0 | 703,913 | 1.95 | 3.29 | 13,712 | 23,135 |
| 22 | DETM External | 442,099 | 0 | 442,099 | 2.03 | 3.14 | 8,969 | 13,884 |
| 23 | DUKE POWER Economy | 1,270,256 | 0 | 1,270,256 | 1.84 | 2.83 | 23,333 | 35,945 |
| 24 | DYNEGY External | 312,719 | 0 | 312,719 | 2.90 | 4.39 | 9,078 | 13,741 |
| 25 | EASTKY External | 582,671 | 0 | 582,671 | 2.24 | 3.45 | 13,079 | 20,113 |
| 26 | ELPASO External | 1,040,179 | 0 | 1,040,179 | 4.52 | 4.76 | 47,027 | 49,463 |
| 27 | ENGAGE External/Other | 3,679 | 0 | 3,679 | 6.82 | 34.00 | 251 | 1,251 |
| 28 | ENRON External | 2,033,934 | 0 | 2,033,934 | 2.12 | 3.33 | 43,153 | 67,728 |
| 29 | ENTERGY Economy/Other | 24,048,699 | 0 | 24,048,699 | 2.35 | 3.49 | 565,102 | 840,403 |
| 30 | EPMC External | 1,643,639 | 0 | 1,643,639 | 2.36 | 3.68 | 38,828 | 60,417 |
| 31 | FPC UPS, Economy | 229,542,604 | 0 | 229,542,604 | 1.98 | 2.20 | 4,550,047 | 5,042,403 |
| 32 | FPL UPS, Economy | 622,854,336 | 0 | 622,854,336 | 1.96 | 2.18 | 12,212,309 | 13,550,841 |
| 33 | JEA UPS, Economy | 128,755,379 | 0 | 128,755,379 | 1.96 | 2.17 | 2,521,471 | 2,798,610 |
| 34 | KOCH External | 2,128,023 | 0 | 2,128,023 | 3.27 | 3.72 | 69,684 | 79,241 |
| 35 | LG&E External | 301,925 | 0 | 301,925 | 2.03 | 3.49 | 6,131 | 10,540 |
| 36 | LPM External | 5,108,835 | 0 | 5,108,835 | 2.25 | 3.59 | 114,877 | 183,537 |
| 37 | MONROE External | 42,480 | 0 | 42,480 | 2.18 | 3.27 | 925 | 1,391 |
| 38 | MORGAN External | 688,975 | 0 | 688,975 | 2.10 | 3.32 | 14,470 | 22,841 |
| 39 | NRG Economy/External | 131,997 | 0 | 131,997 | 1.26 | 2.15 | 1,658 | 2,839 |
| | OGE External | 11,102 | 0 | 11,102 | 7.30 | 9.00 | 810 | 999 |
| | OGER External | 4,082 | 0 | 4,082 | 1.59 | 2.60 | 65 | 106 |
| 40 | ONEOK External | 55,536 | 0 | 55,536 | 1.74 | 2.55 | 968 | 1,416 |
| 41 | OPC Economy | 12,411,539 | 0 | 12,411,539 | 2.25 | 3.27 | 279,487 | 406,238 |
| 42 | ORLANDO External | 62,335 | 0 | 62,335 | 1.51 | 2.88 | 942 | 1,794 |
| | PGET External | 26,859 | 0 | 26,859 | 1.66 | 2.12 | 445 | 569 |
| 43 | PPL External | 21,447 | 0 | 21,447 | 3.34 | 9.00 | 716 | 1,930 |
| 44 | RELIANT External | 1,693,346 | 0 | 1,693,346 | 2.95 | 3.64 | 49,871 | 61,561 |
| 45 | SCE&G Economy, External | 4,696,157 | 0 | 4,696,157 | 2.66 | 3.85 | 125,025 | 180,611 |
| 46 | SEMPRA External | 70,521 | 0 | 70,521 | 1.71 | 3.10 | 1,204 | 2,187 |
| 47 | STATOIL Economy, External | 56,640 | 0 | 56,640 | 1.50 | 3.20 | 847 | 1,812 |
| 48 | TAL UPS, Economy | 3,945,369 | 0 | 3,945,369 | 2.38 | 2.85 | 94,038 | 112,319 |
| 49 | TEA External | 10,588,646 | 0 | 10,588,646 | 2.26 | 3.38 | 239,409 | 357,765 |
| | TECO External | 141,678 | 0 | 141,678 | 4.59 | 7.25 | 6,505 | 10,273 |
| 50 | TENASKA External | 506,197 | 0 | 506,197 | 2.60 | 3.97 | 13,140 | 20,099 |
| 51 | TVA External | 16,635,906 | 0 | 16,635,906 | 1.92 | 2.94 | 319,751 | 489,869 |
| 52 | TXU Economy | 568,314 | 0 | 568,314 | 1.65 | 2.51 | 9,352 | 14,249 |
| 53 | UTILCORP External | 55,536 | 0 | 55,536 | 2.17 | 4.20 | 1,204 | 2,332 |
| 54 | WILLIAMS External | 2,410,339 | 0 | 2,410,339 | 2.55 | 3.56 | 61,489 | 85,900 |
| 55 | Less Flow-Thru Energy | (77,686,532) | 0 | (77,686,532) | 2.04 | 2.04 | (1,586,334) | (1,586,334) |
| 56 | Hydro-Loss | 31,926 | 0 | 31,926 | 0.00 | 0.00 | 0 | 0 |
| 57 | AEC/BRMC | 7,298,802 | 0 | 7,298,802 | 1.99 | 1.99 | 145,456 | 145,456 |
| 58 | SEPA | 9,811,648 | 9,811,648 | 0 | 0.00 | 0.00 | 0 | 0 |
| 59 | U.P.S Adjustment | 0 | 0 | 0 | N/A | N/A | (525,021) | (525,021) |
| 60 | Economy Energy Sales Cr. (80%) | 0 | 0 | 0 | N/A | N/A | 487,701 | 487,701 |
| 62 | Other transactions including adj. | 494,149,216 | 403,209,164 | 90,940,052 | 0.08 | 0.08 | 409,895 | 409,888 |
| 63 | TOTAL ACTUAL SALES | 3,213,270,048 | 413,020,812 | 2,800,249,236 | 2.26 | 2.56 | 72,576,717 | 82,172,022 |
| 64 | Difference in Amount | 1,122,475,048 | 413,020,812 | 709,454,236 | 0.35 | 0.47 | 32,554,717 | 38,432,022 |
| 65 | Difference in Percent | 53.69 | #N/A | 33.93 | 18.32 | 22.49 | 81.34 | 87.86 |

SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: DECEMBER 2000

| (1) <u>PURCHASED FROM</u> | (2) <u>TYPE & SCHED</u> | (3) <u>TOTAL KWH PURCH.</u> | (4) <u>KWH FOR OTHER UTILITIES</u> | (5) <u>KWH FOR INTERRUPTIBLE</u> | (6) <u>KWH FOR FIRM</u> | (7) <u>¢ / KWH</u> | | (8) <u>TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)</u> |
|----------------------------------|--|--|---|---|------------------------------------|-----------------------------|------------------------------|---|
| | | | | | | (A) <u>FUEL COST</u> | (B) <u>TOTAL COST</u> | |

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2000**

| CURRENT MONTH | | | | | | | | |
|------------------|-----------------------------|---------------------|-------------------------|-----------------------|--------------|---------------|----------------|------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) |
| PURCHASED FROM: | TYPE AND SCHEDULE | TOTAL KWH PURCHASED | KWH FOR OTHER UTILITIES | KWH FOR INTERRUPTIBLE | KWH FOR FIRM | ¢/KWH | | TOTAL \$ FOR FUEL ADJ. |
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| <i>ESTIMATED</i> | | | | | | | | |
| 1 | Solutia | - | | | 0 | #N/A | #N/A | 0 |
| <i>ACTUAL</i> | | | | | | | | |
| 2 | Montenay Bay, LLC | 0 | | | | #N/A | #N/A | 0 |
| 3 | Pensacola Christian College | 0 | | | | #N/A | #N/A | 0 |
| 4 | Solutia | 8,569,000 | | | | 6.64 | 6.64 | 568,960 |
| 5 | International Paper | 35,000 | | | | 2.10 | 2.10 | 735 |
| 6 | TOTAL | 8,604,000 | | | | 6.62 | 6.62 | 569,695 |

| PERIOD-TO-DATE | | | | | | | | |
|------------------|-----------------------------|---------------------|-------------------------|-----------------------|--------------|---------------|----------------|------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) |
| PURCHASED FROM: | TYPE AND SCHEDULE | TOTAL KWH PURCHASED | KWH FOR OTHER UTILITIES | KWH FOR INTERRUPTIBLE | KWH FOR FIRM | ¢/KWH | | TOTAL \$ FOR FUEL ADJ. |
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| <i>ESTIMATED</i> | | | | | | | | |
| 1 | Solutia | 9,130,000 | 0 | 0 | 9,130,000 | 2.29 | 2.29 | 208,732 |
| <i>ACTUAL</i> | | | | | | | | |
| 2 | Montenay Bay, LLC | 2,614,191 | 0 | 0 | 0 | 2.76 | 2.76 | 72,251 |
| 3 | Pensacola Christian College | 0 | 0 | 0 | 0 | #N/A | #N/A | 20 |
| 4 | Solutia | 126,480,000 | 0 | 0 | 0 | 4.02 | 4.02 | 5,089,949 |
| 5 | International Paper | 453,000 | 0 | 0 | 0 | 4.81 | 4.81 | 21,794 |
| 6 | TOTAL | 129,547,191 | | | | 4.00 | 4.00 | 5,184,014 |

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2000**

| (1) PURCHASED FROM | CURRENT MONTH | | | PERIOD - TO - DATE | | |
|--------------------------------|----------------------------------|----------------------------------|-------------------------------------|---------------------------|---------------------------|------------------------------|
| | (3) TOTAL KWH PURCHASED | (4) TRANS. COST ¢ / KWH | (5) TOTAL \$ FOR FUEL ADJ. | TOTAL KWH PURCHASED | TRANS. COST ¢ / KWH | TOTAL \$ FOR FUEL ADJ. |
| <i>ESTIMATED</i> | | | | | | |
| 1 Southern Company Interchange | 100,360,000 | 1.43 | 1,431,000 | 769,520,000 | 1.74 | 13,365,000 |
| 2 Unit Power Sales | 2,210,000 | 1.76 | 39,000 | 44,720,000 | 2.01 | 898,000 |
| 3 Economy Energy | 7,010,000 | 1.93 | 135,000 | 50,980,000 | 2.78 | 1,416,000 |
| 4 Other Purchases | <u>460,000</u> | 3.26 | <u>15,000</u> | <u>207,070,000</u> | 7.60 | <u>15,735,000</u> |
| 5 TOTAL ESTIMATED PURCHASES | <u>110,040,000</u> | 1.47 | <u>1,620,000</u> | <u>1,072,290,000</u> | 2.93 | <u>31,414,000</u> |
| <i>ACTUAL</i> | | | | | | |
| 6 Southern Company Interchange | 16,778,285 | 9.28 | 1,557,775 | 432,985,451 | 3.02 | 13,082,098 |
| 7 Non-Associated Companies | 91,419,803 | 4.35 | 3,978,391 | 1,220,631,764 | 4.13 | 50,407,484 |
| 8 Alabama Electric Co-op | 378,000 | 4.25 | 16,079 | 4,402,029 | 5.30 | 233,148 |
| 9 Other Wheeled Energy | 6,370,000 | N/A | N/A | 78,464,611 | N/A | N/A |
| 10 Other Transactions * | 51,368,372 | N/A | (5,442,477) | 465,558,116 | N/A | (6,331,539) |
| 11 Less: Flow-Thru Energy | <u>(49,454,111)</u> | 2.66 | <u>(1,315,401)</u> | <u>(473,258,538)</u> | 0.66 | <u>(3,102,744)</u> |
| 12 TOTAL ACTUAL PURCHASES | <u>116,860,349</u> | (1.03) | <u>(1,205,633)</u> | <u>1,728,783,433</u> | 3.14 | <u>54,288,447</u> |
| 13 Difference in Amount | 6,820,349 | (2.50) | (2,825,633) | 656,493,433 | 0.21 | 22,874,447 |
| 15 Difference in Percent | 6.20 | (170.07) | (174.42) | 61.22 | 7.17 | 72.82 |

* This credit is primarily the result of FERC approved changes to the IIC that resulted in an adjustment retroactive to April 2000