

STEEL
HECTOR
& DAVIS
REGISTERED LIMITED LIABILITY PARTNERSHIP

Steel Hector & Davis LLP
215 South Monroe, Suite 601
Tallahassee, Florida 32301-1804
850.222.2300
850.222.8410 Fax
www.steelhector.com

Matthew M. Childs, P.A.

January 22, 2001

ORIGINAL

RECEIVED FPSC
01 JAN 22 PM 1:49
RECORDS AND REPORTING


Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 000001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of December, 2000.

Respectfully submitted,


Matthew M. Childs, P.A.

MMC:acw
Enclosures

CC: All Parties of Record

APP
CAF
CMP
COM
CTR
ECR
LE
OP
R
S
T
OTH

Mur
RECORDED

DOCUMENT NUMBER-DATE

00902 JAN 22 01

**CERTIFICATE OF SERVICE
DOCKET NO. 000001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of December have been furnished by Hand Delivery, * or U.S. Mail this 22nd day of January, 2001, to the following:

Wm. Cochran Keating IV, Esq.*
Division of Legal Services
FPSC
2540 Shumard Oak Blvd., Rm 370
Tallahassee, FL 32399-0850

Stephen C. Burgess, Esq.
Office of Public Counsel
111 West Madison Street
Room 812
Tallahassee, FL 32399

Joseph A. McGlothlin, Esq.
Vicki Gordon Kaufman, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, et al.
Attorneys for FIPUG
117 South Gadson Street
Tallahassee, FL 32301

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, FL 32302

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Beggs and Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, FL 32576

James A. McGee, Esq.
Florida Power Corporation
P.O. Box 14042
St.Petersburg, FL 33733

Norman H. Horton, Esq.
Floyd R. Self, Esq.
Messer, Caparello & Self
Attorneys for FPUC
215 South Monroe St., #701
Tallahassee, FL 32302-0551

By: 

Matthew M. Childs, P.A.

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: DECEMBER 2000**

| | DOLLARS | | | | MWH | | | | ¢/KWH | | | |
|---|--------------|--------------|--------------|----------|---------------|---------------|-------------|---------|----------|-----------|------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % | | | AMOUNT | % |
| 1 Fuel Cost of System Net Generation (A3) | 171,601,808 | 128,657,830 | 42,943,978 | 33.4 | 5,909,498 | 5,538,345 | 371,153 | 6.7 | 2.9038 | 2.3230 | 0.5808 | 25.0 |
| 2 Nuclear Fuel Disposal Costs | 2,032,265 | 2,023,466 | 8,799 | 0.4 | 2,175,579 | 2,185,404 | (9,825) | (0.4) | 0.0934 | 0.0926 | 0.0008 | 0.9 |
| 3 Coal Car Investment | 324,142 | 324,142 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 3a Nuclear Thermal Uprate | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 3b DOE Decontamination and Decommissioning Cost | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 3c Gas Pipeline Enhancements | 216,049 | 216,049 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 4 Adjustments to Fuel Cost (A2, page 1) | (2,605,045) | (1,851,992) | (753,053) | 40.7 | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 5 TOTAL COST OF GENERATED POWER | 171,569,219 | 129,369,495 | 42,199,724 | 32.6 | 5,909,498 | 5,538,345 | 371,153 | 6.7 | 2.9033 | 2.3359 | 0.5674 | 24.3 |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | 13,761,156 | 12,384,480 | 1,376,676 | 11.1 | 907,608 | 841,889 | 65,719 | 7.8 | 1.5162 | 1.4710 | 0.0452 | 3.1 |
| 7 Energy Cost of Sched OS & X Econ Purch (FL) (A9) | 1,037,840 | 1,835,784 | (797,944) | (43.5) | 25,842 | 53,994 | (28,152) | (52.1) | 4.0161 | 3.4000 | 0.6161 | 18.1 |
| 8 Energy Cost of Other Econ Purch (Non-FL) (A9) | 784,232 | 2,754,102 | (1,969,870) | NA | 18,559 | 81,003 | (62,444) | NA | 4.2256 | 3.4000 | 0.8256 | NA |
| 9 Energy Cost of Sched E Economy Purch (A9) | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 10 Capacity Cost of Sched E Economy Purchases | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 11 Energy Payments to Qualifying Facilities (A8) | 12,320,289 | 12,668,260 | (347,971) | (2.7) | 619,514 | 619,242 | 272 | 0.0 | 1.9887 | 2.0458 | (0.0571) | (2.8) |
| 12 TOTAL COST OF PURCHASED POWER | 27,903,517 | 29,642,626 | (1,739,109) | (5.9) | 1,571,523 | 1,596,127 | (24,604) | (1.5) | 1.7756 | 1.8572 | (0.0816) | (4.4) |
| 13 TOTAL AVAILABLE (LINE 5 + LINE 12) | 199,472,736 | 159,012,121 | 40,460,615 | 25.4 | 7,481,021 | 7,134,472 | 346,549 | 4.9 | 2.6664 | 2.2288 | 0.4376 | 19.6 |
| 14 Fuel Cost of Economy and Other Power Sales (A6) | (22,413,906) | (5,321,250) | (17,092,656) | 321.2 | (548,376) | (125,000) | (423,376) | 338.7 | 4.0873 | 4.2570 | (0.1697) | (4.0) |
| 15 Gain on Economy Sales (A6a) | 0 | 0 | 0 | NA | 0 | (125,000) | 125,000 | (100.0) | 0.0000 | 0.0000 | 0.0000 | NA |
| 16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) | (333,783) | 0 | (333,783) | NA | (46,164) | 0 | (46,164) | NA | 0.7230 | 0.0000 | 0.7230 | NA |
| 17 Revenues from Off-System Sales (A6) | (15,208,352) | (30,550) | (15,177,802) | 49,681.8 | | | | | | | | |
| 18 TOTAL FUEL COST AND GAINS OF POWER SALES | (22,747,689) | (5,321,250) | (17,426,439) | 327.5 | (594,540) | (125,000) | (469,540) | 375.6 | 3.8261 | 4.2570 | (0.4309) | (10.1) |
| 19 Net Inadvertent Interchange | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | | | | |
| 20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19) | 161,516,696 | 153,660,321 | 7,856,375 | 5.1 | 6,886,481 | 7,009,472 | (122,991) | (1.8) | 2.3454 | 2.1922 | 0.1532 | 7.0 |
| 21 Net Unbilled Sales* | (8,323,027) | (10,141,649) | 1,818,622 | NA | (354,666) | (462,624) | 107,958 | NA | (0.1223) | (0.1545) | 0.0322 | NA |
| 22 Company Use* | 281,099 | 359,744 | (78,645) | NA | 11,985 | 16,411 | (4,425) | NA | 0.0041 | 0.0055 | (0.0014) | NA |
| 23 T & D Losses* | 9,970,361 | 19,594,763 | (9,624,402) | NA | 425,103 | 893,840 | (468,737) | NA | 0.1465 | 0.2985 | (0.1520) | NA |
| 24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1) | 161,516,696 | 153,660,321 | 7,856,375 | 5.1 | 6,806,656,267 | 6,563,698,000 | 242,958,267 | 3.7 | 2.3729 | 2.3411 | 0.0319 | 1.4 |
| 25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1) | 13,518 | 14,260 | (742) | (5.2) | 569,607 | 609,000 | (39,393) | (6.5) | 2.3729 | 2.3411 | 0.0319 | 1.4 |
| 26 Jurisdictional KWH Sales | 161,503,177 | 153,646,061 | 7,857,116 | 5.1 | 6,806,086,660 | 6,563,089,000 | 242,997,660 | 3.7 | 2.3729 | 2.3411 | 0.0319 | 1.4 |
| 26a Jurisdictional Loss Multiplier | - | - | - | - | - | - | - | - | 1.00064 | 1.00064 | 0.0000 | - |
| 27 Jurisdictional KWH Sales Adjusted for Line Losses | 161,606,539 | 153,744,395 | 7,862,144 | 5.1 | 6,806,086,660 | 6,563,089,000 | 242,997,660 | 3.7 | 2.3744 | 2.3426 | 0.0319 | 1.4 |
| 28 TRUE-UP ** | (3,531,465) | (3,531,465) | 0 | NA | 6,806,086,660 | 6,563,089,000 | 242,997,660 | 3.7 | (0.0519) | (0.0538) | 0.0019 | (3.6) |
| 29 TOTAL JURISDICTIONAL FUEL COST | 158,075,074 | 150,212,930 | 7,862,144 | 5.2 | 6,806,086,660 | 6,563,089,000 | 242,997,660 | 3.7 | 2.3226 | 2.2888 | 0.0338 | 1.5 |
| 30 Revenue Tax Factor | | | | | | | | | 1.01597 | 1.01597 | 0.0000 | NA |
| 31 Fuel Factor Adjusted for Taxes | | | | | | | | | 2.3596 | 2.3253 | 0.0343 | 1.5 |
| 32 GPIF ** | 947,256 | 947,256 | 0 | NA | 6,806,086,660 | 6,563,089,000 | 242,997,660 | 3.7 | 0.0139 | 0.0144 | (0.0005) | (3.5) |
| 33 Fuel Factor Including GPIF | | | | | | | | | 2.3735 | 2.3397 | 0.0338 | 1.4 |
| 34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH | | | | | | | | | 2.374 | 2.340 | 0.034 | 1.5 |

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2000 THROUGH DECEMBER 2000**

| | DOLLARS | | | | MWH | | | | ¢/KWH | | | |
|---|---------------|---------------|--------------|-------|----------------|----------------|------------|--------|----------|-----------|------------|-------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % | | | AMOUNT | % |
| 1 Fuel Cost of System Net Generation (A3) | 2,119,254,505 | 2,009,938,005 | 109,316,500 | 5.4 | 79,200,433 | 78,606,617 | 593,816 | 0.8 | 2.6758 | 2.5570 | 0.1188 | 4.6 |
| 2 Nuclear Fuel Disposal Costs | 22,914,549 | 22,531,561 | 382,988 | 1.7 | 24,583,722 | 24,316,923 | 266,799 | 1.1 | 0.0932 | 0.0927 | 0.0005 | 0.5 |
| 3 Coal Car Investment | 4,104,516 | 4,104,516 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 3a Nuclear Thermal Uprate | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 3b DOE Decontamination and Decommissioning Cost | 5,776,464 | 5,930,000 | (153,536) | (2.6) | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 3c Gas Pipeline Enhancements | 2,688,657 | 2,692,657 | (4,000) | (0.1) | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 4 Adjustments to Fuel Cost (A2, page 1) | (32,565,172) | (26,393,573) | (6,171,599) | 23.4 | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 5 TOTAL COST OF GENERATED POWER | 2,122,173,518 | 2,018,803,165 | 103,370,353 | 5.1 | 79,200,433 | 78,606,617 | 593,816 | 0.8 | 2.6795 | 2.5682 | 0.1113 | 4.3 |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | 154,837,933 | 148,930,709 | 5,907,224 | 4.0 | 10,911,069 | 10,340,801 | 570,268 | 5.5 | 1.4191 | 1.4402 | (0.0211) | (1.5) |
| 7 Energy Cost of Sched OS & X Econ Purch (FL) (A9) | 38,032,036 | 27,185,019 | 10,847,017 | 39.9 | 1,038,275 | 886,643 | 151,632 | 17.1 | 3.6630 | 3.0661 | 0.5969 | 19.5 |
| 8 Energy Cost of Other Econ Purch (Non-FL) (A9) | 28,864,315 | 29,865,813 | (1,001,497) | (3.4) | 730,328 | 803,272 | (72,944) | (9.1) | 3.9522 | 3.7180 | 0.2342 | 6.3 |
| 9 Energy Cost of Sched E Economy Purch (A9) | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 10 Capacity Cost of Sched E Economy Purchases | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 11 Energy Payments to Qualifying Facilities (A8) | 137,173,404 | 137,949,465 | (776,061) | (0.6) | 6,695,967 | 6,824,577 | (128,610) | (1.9) | 2.0486 | 2.0214 | 0.0272 | 1.3 |
| 12 TOTAL COST OF PURCHASED POWER | 358,907,688 | 343,931,005 | 14,976,682 | 4.4 | 19,375,639 | 18,855,293 | 520,346 | 2.8 | 1.8524 | 1.8241 | 0.0283 | 1.6 |
| 13 TOTAL AVAILABLE (LINE 5 + LINE 12) | 2,481,081,206 | 2,362,734,170 | 118,347,035 | 5.0 | 98,576,072 | 97,461,910 | 1,114,162 | 1.1 | 2.5169 | 2.4243 | 0.0926 | 3.8 |
| 14 Fuel Cost of Economy and Other Power Sales (A6) | (97,154,346) | (73,730,722) | (23,423,624) | 31.8 | (2,301,320) | (1,751,798) | (549,522) | 31.4 | 4.2217 | 4.2089 | 0.0128 | 0.3 |
| 15 Gain on Economy Sales (A6a) | 0 | 0 | 0 | NA | (200,000) | (625,000) | 425,000 | (68.0) | 0.0000 | 0.0000 | 0.0000 | NA |
| 16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) | (2,472,546) | (1,386,639) | (1,085,907) | 78.3 | (533,377) | (327,373) | (206,004) | 62.9 | 0.4636 | 0.4236 | 0.0400 | 9.4 |
| 17 Revenues from Off-System Sales (A6) | (37,560,276) | (20,673,259) | (16,887,017) | 81.7 | | | | | | | | |
| 18 TOTAL FUEL COST AND GAINS OF POWER SALES | (137,187,168) | (95,790,620) | (41,396,548) | 43.2 | (2,834,697) | (2,079,171) | (755,526) | 36.3 | 4.8396 | 4.6072 | 0.2324 | 5.0 |
| 19 Net Inadvertent Interchange | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | | | | |
| 20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19) | 2,343,894,035 | 2,266,943,550 | 76,950,487 | 3.4 | 95,741,375 | 95,382,739 | 358,636 | 0.4 | 2.4482 | 2.3767 | 0.0715 | 3.0 |
| 21 Net Unbilled Sales* | 3,751,254 | 9,293,729 | (5,542,475) | NA | 153,225 | 391,035 | (237,810) | NA | 0.0043 | 0.0106 | (0.0063) | NA |
| 22 Company Use* | 3,547,057 | 3,986,753 | (439,696) | NA | 144,884 | 167,743 | (22,859) | NA | 0.0040 | 0.0045 | (0.0005) | NA |
| 23 T & D Losses* | 184,226,879 | 164,927,752 | 19,299,127 | NA | 7,524,993 | 6,939,359 | 585,634 | NA | 0.2095 | 0.1876 | 0.0219 | NA |
| 24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1) | 2,343,894,035 | 2,266,943,550 | 76,950,486 | 3.4 | 87,938,223,396 | 87,902,906,946 | 35,316,450 | 0.0 | 2.6654 | 2.5789 | 0.0865 | 3.4 |
| 25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1) | 159,020 | 172,554 | (13,534) | (7.8) | 6,230,535 | 6,861,289 | (630,754) | (9.2) | 2.6654 | 2.5789 | 0.0865 | 3.4 |
| 26 Jurisdictional KWH Sales | 2,343,735,016 | 2,266,770,997 | 76,964,019 | 3.4 | 87,931,992,861 | 87,896,045,657 | 35,947,204 | 0.0 | 2.6654 | 2.5789 | 0.0865 | 3.4 |
| 26a Jurisdictional Loss Multiplier | - | - | - | - | - | - | - | - | 1.00064 | 1.00064 | 0.0000 | - |
| 27 Jurisdictional KWH Sales Adjusted for Line Losses | 2,345,235,007 | 2,268,221,731 | 77,013,276 | 3.4 | 87,931,992,861 | 87,896,045,657 | 35,947,204 | 0.0 | 2.6671 | 2.5806 | 0.0865 | 3.4 |
| 28 TRUE-UP ** | (42,377,580) | (42,377,581) | 1 | (0.0) | 87,931,992,861 | 87,896,045,657 | 35,947,204 | 0.0 | (0.0482) | (0.0482) | 0.0000 | (0.0) |
| 29 TOTAL JURISDICTIONAL FUEL COST | 2,302,857,427 | 2,225,844,150 | 77,013,277 | 3.5 | 87,931,992,861 | 87,896,045,657 | 35,947,204 | 0.0 | 2.6189 | 2.5324 | 0.0865 | 3.4 |
| 30 Revenue Tax Factor | | | | | | | | | 1.01597 | 1.01597 | 0.0000 | NA |
| 31 Fuel Factor Adjusted for Taxes | | | | | | | | | 2.6607 | 2.5728 | 0.0879 | 3.4 |
| 32 GPIF ** | 11,367,066 | 11,367,066 | 0 | NA | 87,931,992,861 | 87,896,045,657 | 35,947,204 | 0.0 | 0.01293 | 0.01293 | 0.0000 | NA |
| 33 Fuel Factor Including GPIF | | | | | | | | | 2.674 | 2.586 | 0.0879 | 3.4 |
| 34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH | | | | | | | | | 2.674 | 2.586 | 0.088 | 3.4 |

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

| CALCULATION OF TRUE-UP AND INTEREST PROVISION | | | | | | | | | | |
|--|---|---|-----------------------|-----------------------|---------------------|--------------|-------------------------|-------------------------|----------------------|--------------|
| Company: Florida Power & Light Company | | | | | | | | | | |
| Month of: December 2000 | | | | | | | | | | |
| LINE NO. | | CURRENT MONTH | | | | YEAR TO DATE | | | | |
| | | ACTUAL | UPDATED ESTIMATES (a) | DIFFERENCE AMOUNT | % | ACTUAL | UPDATED ESTIMATES (a) | DIFFERENCE AMOUNT | % | |
| Fuel Costs & Net Power Transactions | | | | | | | | | | |
| A | 1 | a Fuel Cost of System Net Generation | \$ 171,601,808 | \$ 128,657,830 | \$ 42,943,978 | 33.4 % | \$ 2,119,254,505 | \$ 2,009,938,005 | \$ 109,316,500 | 5.4 % |
| | | b Nuclear Fuel Disposal Costs | 2,032,265 | 2,023,466 | 8,799 | 0.4 % | 22,914,549 | 22,531,560 | 382,989 | 1.7 % |
| | | c Coal Cars Depreciation & Return | 324,142 | 324,142 | 0 | 0.0 % | 4,104,516 | 4,104,516 | 0 | 0.0 % |
| | | d Gas Pipelines Depreciation & Return | 216,049 | 216,049 | 0 | 0.0 % | 2,688,657 | 2,692,657 | (4,000) | (0.1) % |
| | | e DOE D&D Fund Payment | 0 | 0 | 0 | N/A | 5,776,464 | 5,930,000 | (153,536) | (2.6) % |
| | 2 | a Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6) | (22,747,689) | (5,321,250) | (17,426,439) | 327.5 % | (99,626,893) | (75,117,362) | (24,509,532) | 32.6 % |
| | | b Revenues from Off-System Sales | (15,208,352) | (30,550) | (15,177,802) | 49681.8 % | (37,560,276) | (20,673,259) | (16,887,017) | 81.7 % |
| | 3 | a Fuel Cost of Purchased Power (Per A7) | 13,761,156 | 12,384,480 | 1,376,676 | 11.1 % | 154,837,932 | 148,930,708 | 5,907,224 | 4.0 % |
| | | b Energy Payments to Qualifying Facilities (Per A8) | 12,320,289 | 12,668,260 | (347,971) | (2.7) % | 137,173,404 | 137,949,465 | (776,061) | (0.6) % |
| | 4 | Energy Cost of Economy Purchases (Per A9) | 1,822,072 | 4,589,886 | (2,767,814) | N/A | 66,896,351 | 57,050,832 | 9,845,519 | 17.3 % |
| | 5 | Total Fuel Costs & Net Power Transactions | \$ 164,121,740 | \$ 155,512,313 | \$ 8,609,427 | 5.5 % | \$ 2,376,459,208 | \$ 2,293,337,123 | \$ 83,122,085 | 3.6 % |
| Adjustments to Fuel Cost | | | | | | | | | | |
| | 6 | a Sales to Fl Keys Elect Coop (FKEC) & City of Key West (CKW) | \$ (2,397,036) | \$ (1,851,992) | \$ (545,044) | 29.4 % | \$ (30,722,987) | \$ (25,353,354) | \$ (5,369,633) | 21.2 % |
| | | b Variable cost of power sold | (33,329) | 0 | (33,329) | N/A | (793,898) | (621,267) | (172,631) | 27.8 % |
| | | c Inventory Adjustments | (173,846) | 0 | (173,846) | N/A | (1,362,556) | (903,224) | (459,332) | 50.9 % |
| | | d Non Recoverable Oil/Tank Bottoms | 0 | 0 | 0 | N/A | 292,882 | 462,051 | (169,169) | (36.6) % |
| | | e Modifications to Burn Low Gravity Oil | (834) | 0 | (834) | N/A | 21,387 | 22,221 | (834) | (3.8) % |
| | 7 | Adjusted Total Fuel Costs & Net Power Transactions | \$ 161,516,695 | \$ 153,660,321 | \$ 7,856,374 | 5.1 % | \$ 2,343,894,036 | \$ 2,266,943,550 | \$ 76,950,486 | 3.4 % |
| kWh Sales | | | | | | | | | | |
| B | 1 | Jurisdictional kWh Sales (RTP @ CBL) | 6,806,086,660 | 6,563,089,000 | 242,997,660 | 3.7 % | 87,931,992,861 | 87,896,045,657 | 35,947,204 | 0.0 % |
| | 2 | Sale for Resale (excluding FKEC & CKW) | 569,607 | 609,000 | (39,393) | (6.5) % | 6,230,535 | 6,861,289 | (630,754) | (9.2) % |
| | 3 | Sub-Total Sales (excluding FKEC & CKW) | 6,806,656,267 | 6,563,698,000 | 242,958,267 | 3.7 % | 87,938,223,396 | 87,902,906,946 | 35,316,450 | 0.0 % |
| | 4 | Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW) | 100,000,572 | 75,335,000 | 24,665,572 | 32.7 % | 1,021,728,312 | 982,694,000 | 39,034,312 | 4.0 % |
| | 5 | Total Sales (Excluding RTP Incremental) | 6,906,656,839 | 6,639,033,000 | 267,623,839 | 4.0 % | 88,959,951,708 | 88,885,600,946 | 74,350,762 | 0.1 % |
| | 6 | Jurisdictional % of Total kWh Sales (lines B1/B3) | 99.99163 % | 99.99072 % | 0.00091 % | 0.0 % | 99.99291 % | 99.99219 % | 0.00072 % | 0.0 % |
| SEE FOOTNOTES ON PAGE 2 | | | | | | | | | | |

| | | CALCULATION OF TRUE-UP AND INTEREST PROVISION | | | | | | | |
|---------|---|---|-----------------------|-------------------|----------|------------------|-----------------------|-------------------|---------|
| | | Company: Florida Power & Light Company | | | | | | | |
| | | Month of December 2000 | | | | | | | |
| LINE NO | | CURRENT MONTH | | | | YEAR TO DATE | | | |
| | | ACTUAL | UPDATED ESTIMATES (a) | DIFFERENCE AMOUNT | % | ACTUAL | UPDATED ESTIMATES (a) | DIFFERENCE AMOUNT | % |
| C | True-up Calculation | | | | | | | | |
| 1 | Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes | \$ 154,153,029 | \$ 148,578,097 | \$ 5,574,932 | 3.8 % | \$ 1,833,786,993 | \$ 1,832,417,732 | \$ 1,369,261 | 0.1 % |
| 2 | Fuel Adjustment Revenues Not Applicable to Period | | | | | | | | |
| a1 | Prior Period True-up Provision | 3,531,465 | 3,531,465 | 0 | 0.0 % | 42,377,583 | 42,377,583 | 0 | 0.0 % |
| a2 | Prior Period True-up Provision | (14,824,048) | (14,824,048) | 0 | 0.0 % | (96,356,314) | (96,356,314) | (0) | 0.0 % |
| b | GPIF, Net of Revenue Taxes (b) | (932,365) | (932,365) | 0 | 0.0 % | (11,188,376) | (11,188,376) | 0 | 0.0 % |
| c | Oil Backout Revenues, Net of revenue taxes | 8 | 0 | 8 | N/A | 330 | 306 | 24 | 7.8 % |
| 3 | Jurisdictional Fuel Revenues Applicable to Period | \$ 141,928,089 | \$ 136,353,148 | \$ 5,574,941 | 4.1 % | \$ 1,768,620,216 | \$ 1,767,250,931 | \$ 1,369,285 | 0.1 % |
| 4 | a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7) | \$ 161,516,695 | \$ 153,660,321 | \$ 7,856,374 | 5.1 % | \$ 2,343,894,036 | \$ 2,266,943,550 | \$ 76,950,486 | 3.4 % |
| b | Nuclear Fuel Expense - 100% Retail | 0 | 0 | 0 | N/A | 0 | 0 | 0 | N/A |
| c | RTP Incremental Fuel -100% Retail | 102,365 | 0 | 102,365 | N/A | 1,093,208 | 712,026 | 381,182 | 53.5 % |
| d | D&D Fund Payments -100% Retail | 0 | 0 | 0 | N/A | 5,776,464 | 5,930,000 | (153,536) | (2.6) % |
| e | Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d) | 161,414,330 | 153,660,321 | 7,754,009 | 5.0 % | 2,337,024,365 | 2,260,301,524 | 76,569,304 | 3.4 % |
| 5 | Jurisdictional Sales % of Total kWh Sales (Line B-6) | 99.99163 % | 99.99072 % | 0.00091 % | 0.0 % | N/A | N/A | N/A | N/A |
| 6 | Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00064(c)) +(Lines C4b,c,d) | \$ 161,606,481 | \$ 153,744,395 | \$ 7,862,086 | 5.1 % | \$ 2,345,231,242 | \$ 2,268,218,080 | \$ 77,013,162 | 3.4 % |
| 7 | True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6) | \$ (19,678,392) | \$ (17,391,247) | \$ (2,287,145) | 13.2 % | \$ (576,611,026) | \$ (500,967,149) | \$ (75,643,877) | 15.1 % |
| 8 | Interest Provision for the Month (Line D10) | (3,218,488) | (2,774,335) | (444,153) | 16.0 % | (18,201,421) | (17,038,223) | (1,163,198) | 6.8 % |
| 9 | True-up & Interest Provision Beg of Period-Over/(Under) Recovery | (568,384,101) | (346,067,844) | (222,316,257) | 64.2 % | 42,377,583 | 42,377,583 | 0 | 0.0 % |
| a | Deferred True-up Beginning of Period - Over/(Under) Recovery | (14,824,048) | (163,064,531) | 148,240,483 | (90.9) % | (96,356,314) | (96,356,314) | 0 | 0.0 % |
| 10 | a Prior Period True-up Collected/(Refunded) This Period | (3,531,465) | (3,531,465) | 0 | 0.0 % | (42,377,583) | (42,377,583) | 0 | 0.0 % |
| b | Prior Period True-up Collected/(Refunded) This Period | 14,824,048 | 14,824,048 | (0) | 0.0 % | 96,356,314 | 96,356,314 | 0 | 0.0 % |
| 11 | End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10) | \$ (594,812,447) | \$ (518,005,376) | \$ (76,807,071) | 14.8 % | \$ (594,812,447) | \$ (518,005,376) | \$ (76,807,071) | 14.8 % |
| D | Interest Provision | | | | | | | | |
| 1 | Beginning True-up Amount (Lines C9 + C9a) | \$ (583,208,149) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Ending True-up Amount Before Interest (C7+C9+C9a+C10) | \$ (591,593,958) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Total of Beginning & Ending True-up Amount | \$ (1,174,802,107) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 4 | Average True-up Amount (50% of Line D3) | \$ (587,401,054) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 5 | Interest Rate - First Day Reporting Business Month | 6.65000 % | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Interest Rate - First Day Subsequent Business Month | 6.50000 % | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Total (Line D5 + Line D6) | 13.15000 % | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Average Interest Rate (50% of Line D7) | 6.57500 % | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Monthly Average Interest Rate (Line D8 / 12) | 0.54792 % | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Interest Provision (Line D4 x Line D9) | \$ (3,218,488) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| NOTES | (a) Per Estimated/Actual, Appendix I, page 3, filed August 23, 2000 | | | | | | | | |
| | (b) Generation Performance Incentive Factor is ((\$11,367,066/12) x 98.4280%) - See Order No. PSC-99-2512-FOF-EI. | | | | | | | | |
| | (c) Jurisdictional Loss Multiplier per Schedule E2 revised December 15, 1999. | | | | | | | | |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF DECEMBER 2000

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|--|----------------------|-------------|-------------|-------------|----------------|---------------|---------------|--------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | | |
| 1 | * HEAVY OIL | 94,044,425 | 51,759,820 | 42,284,605 | 81.7 | 975,779,293 | 910,227,585 | 65,551,708 | 7.2 |
| 2 | * LIGHT OIL | 1,767,408 | 20,180 | 1,747,228 | NA | 13,784,489 | 36,040,961 | (22,256,472) | NA |
| 3 | COAL | 8,691,257 | 9,933,430 | (1,242,173) | (12.5) | 113,732,483 | 115,539,152 | (1,806,669) | (1.6) |
| 4 | ** GAS | 59,870,510 | 60,304,400 | (433,890) | (0.7) | 933,714,908 | 868,918,201 | 64,796,707 | 7.5 |
| 5 | NUCLEAR | 7,228,207 | 6,640,000 | 588,207 | 8.9 | 82,243,332 | 79,212,105 | 3,031,227 | 3.8 |
| 6 | ORIMULSION | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 7 | TOTAL (\$) | 171,601,808 | 128,657,830 | 42,943,978 | 33.4 | 2,119,254,505 | 2,009,938,004 | 109,316,500 | 5.4 |
| SYSTEM NET GENERATION (MWH) | | | | | | | | | |
| 8 | HEAVY OIL | 2,008,015 | 1,200,074 | 807,941 | 67.3 | 23,229,888 | 22,644,991 | 584,897 | 2.6 |
| 9 | LIGHT OIL | 22,955 | 258 | 22,697 | NA | 192,358 | 455,227 | (262,870) | NA |
| 10 | COAL | 553,446 | 617,517 | (64,071) | (10.4) | 6,977,377 | 7,086,367 | (108,990) | (1.5) |
| 11 | GAS | 1,149,503 | 1,535,092 | (385,589) | (25.1) | 24,217,088 | 24,103,109 | 113,980 | 0.5 |
| 12 | NUCLEAR | 2,175,579 | 2,185,404 | (9,825) | (0.4) | 24,583,722 | 24,316,923 | 266,799 | 1.1 |
| 13 | ORIMULSION | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 14 | TOTAL (MWH) | 5,909,498 | 5,538,345 | 371,153 | 6.7 | 79,200,433 | 78,606,617 | 593,816 | 0.8 |
| UNITS OF FUEL BURNED | | | | | | | | | |
| 15 | * HEAVY OIL (Bbl) | 3,187,072 | 1,897,937 | 1,289,135 | 67.9 | 36,859,289 | 35,766,850 | 1,092,438 | 3.1 |
| 16 | * LIGHT OIL (Bbl) | 58,105 | 579 | 57,526 | NA | 461,385 | 1,083,983 | (622,598) | NA |
| 17 | *** COAL (TON) | 67,623 | 52,024 | 15,599 | 30.0 | 758,523 | 690,985 | 67,538 | 9.8 |
| 18 | ** GAS (MCF) | 9,038,656 | 11,730,979 | (2,692,323) | (23.0) | 203,168,117 | 201,564,340 | 1,603,778 | 0.8 |
| 19 | NUCLEAR (MMBTU) | 23,556,002 | 21,950,160 | 1,605,842 | 7.3 | 268,392,690 | 257,902,609 | 10,490,081 | 4.1 |
| 20 | ORIMULSION (TON) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| BTU BURNED (MMBTU) | | | | | | | | | |
| 21 | HEAVY OIL | 20,353,489 | 12,146,796 | 8,206,693 | 67.6 | 235,341,147 | 228,572,995 | 6,768,152 | 3.0 |
| 22 | LIGHT OIL | 336,466 | 3,356 | 333,110 | NA | 2,708,502 | 6,310,701 | (3,602,199) | NA |
| 23 | COAL | 5,237,659 | 6,283,228 | (1,045,569) | (16.6) | 66,737,876 | 70,095,286 | (3,357,410) | (4.8) |
| 24 | GAS | 9,589,995 | 11,730,979 | (2,140,984) | (18.3) | 212,298,359 | 207,356,808 | 4,941,551 | 2.4 |
| 25 | NUCLEAR | 23,556,002 | 21,950,160 | 1,605,842 | 7.3 | 268,392,688 | 257,902,607 | 10,490,081 | 4.1 |
| 26 | ORIMULSION | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 27 | TOTAL (MMBTU) | 59,073,611 | 52,114,519 | 6,959,092 | 13.4 | 785,478,572 | 770,238,397 | 15,240,176 | 2.0 |
| GENERATION MIX (%MWH) | | | | | | | | | |
| 28 | HEAVY OIL | 33.98 | 21.67 | 12.31 | 56.8 | 29.33 | 28.81 | 0.52 | 1.8 |
| 29 | LIGHT OIL | 0.39 | 0.00 | 0.38 | NA | 0.24 | 0.58 | (0.34) | NA |
| 30 | COAL | 9.37 | 11.15 | (1.78) | (16.0) | 8.81 | 9.01 | (0.21) | (2.3) |
| 31 | GAS | 19.45 | 27.72 | (8.27) | (29.8) | 30.58 | 30.66 | (0.09) | (0.3) |
| 32 | NUCLEAR | 36.81 | 39.46 | (2.64) | (6.7) | 31.04 | 30.93 | 0.10 | 0.3 |
| 33 | ORIMULSION | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 34 | TOTAL (%) | 100.00 | 100.00 | 0.00 | 0.0 | 100.00 | 100.00 | 0.00 | 0.0 |
| FUEL COST PER UNIT | | | | | | | | | |
| 35 | * HEAVY OIL (\$/Bbl) | 29.5081 | 27.2716 | 2.2365 | 8.2 | 26.4731 | 25.4489 | 1.0242 | 4.0 |
| 36 | * LIGHT OIL (\$/Bbl) | 30.4177 | 34.8532 | (4.4355) | NA | 29.8763 | 33.2486 | (3.3723) | NA |
| 37 | *** COAL (\$/TON) | 35.0528 | 45.4654 | (10.4126) | (22.9) | 36.3005 | 42.9843 | (6.6838) | (15.5) |
| 38 | ** GAS (\$/MCF) | 6.6238 | 5.1406 | 1.4832 | 28.9 | 4.5958 | 4.3109 | 0.2849 | 6.6 |
| 39 | NUCLEAR (\$/MMBTU) | 0.3069 | 0.3025 | 0.0043 | 1.4 | 0.3064 | 0.3071 | (0.0007) | (0.2) |
| 40 | ORIMULSION (\$/TON) | 0.0000 | 0.0000 | 0.0000 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | | |
| 41 | * HEAVY OIL | 4.6206 | 4.2612 | 0.3594 | 8.4 | 4.1462 | 3.9822 | 0.1640 | 4.1 |
| 42 | * LIGHT OIL | 5.2529 | 6.0131 | (0.7603) | NA | 5.0893 | 5.7111 | (0.6217) | NA |
| 43 | COAL | 1.6594 | 1.5809 | 0.0784 | 5.0 | 1.7042 | 1.6483 | 0.0559 | 3.4 |
| 44 | ** GAS | 6.2430 | 5.1406 | 1.1024 | 21.4 | 4.3981 | 4.1904 | 0.2077 | 5.0 |
| 45 | NUCLEAR | 0.3069 | 0.3025 | 0.0043 | 1.4 | 0.3064 | 0.3071 | (0.0007) | (0.2) |
| 46 | ORIMULSION | 0.0000 | 0.0000 | 0.0000 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 47 | TOTAL (\$/MMBTU) | 2.9049 | 2.4688 | 0.4361 | 17.7 | 2.6980 | 2.6095 | 0.0885 | 3.4 |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | | |
| 48 | HEAVY OIL | 10,136 | 10,122 | 14 | 0.1 | 10,131 | 10,094 | 37 | 0.4 |
| 49 | LIGHT OIL | 14,657 | 13,008 | 1,650 | NA | 14,081 | 13,863 | 218 | NA |
| 50 | COAL | 9,464 | 10,175 | (711) | (7.0) | 9,565 | 9,892 | (327) | (3.3) |
| 51 | GAS | 8,343 | 7,642 | 701 | 9.2 | 8,766 | 8,603 | 164 | 1.9 |
| 52 | NUCLEAR | 10,827 | 10,044 | 783 | 7.8 | 10,917 | 10,606 | 312 | 2.9 |
| 53 | ORIMULSION | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 54 | TOTAL (BTU/KWH) | 9,996 | 9,410 | 587 | 6.2 | 9,918 | 9,799 | 119 | 1.2 |
| GENERATED FUEL COST PER KWH (¢/KWH) | | | | | | | | | |
| 55 | * HEAVY OIL | 4.6835 | 4.3131 | 0.3704 | 8.6 | 4.2005 | 4.0196 | 0.1810 | 4.5 |
| 56 | * LIGHT OIL | 7.6994 | 7.8217 | (0.1224) | NA | 7.1661 | 7.9171 | (0.7511) | NA |
| 57 | COAL | 1.5704 | 1.6086 | (0.0382) | (2.4) | 1.6300 | 1.6304 | (0.0004) | (0.0) |
| 58 | ** GAS | 5.2084 | 3.9284 | 1.2800 | 32.6 | 3.8556 | 3.6050 | 0.2506 | 7.0 |
| 59 | NUCLEAR | 0.3322 | 0.3038 | 0.0284 | 9.3 | 0.3345 | 0.3257 | 0.0088 | 2.7 |
| 60 | ORIMULSION | 0.0000 | 0.0000 | 0.0000 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 61 | TOTAL (¢/KWH) | 2.9038 | 2.3230 | 0.5808 | 25.0 | 2.6758 | 2.5570 | 0.1189 | 4.7 |

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc in Fossil Steam Plants is included in Heavy Oil and Light Oil Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTU's only Scherer coal is not included in TONS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2000

| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
|----------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|-----------|---------------------|------------------------------|---------------------|--------------------------|---------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (¢/KWH) | COST OF FUEL (\$/UNIT) |
| | | | (1) | (1) | (1) | | | | | | | | |
| 1 CAPE CANAVERAL # 1 | 394 | 155,007 | 63.2 | 90.8 | 75.4 | 9,557 | #6 OIL | 230,809 BBLs | 6.383 | 1,473,254 | 6,760,785 | 4.3616 | 29.29 |
| 2 # 1 | | 17,471 | | | | | GAS | 165,147 MCF | 1.061 | 175,204 | 1,096,909 | 6.2784 | 6.64 |
| 3 # 2 | 392 | 58,219 | 27.2 | 33.9 | 80.8 | 9,760 | #6 OIL | 86,323 BBLs | 6.383 | 551,000 | 2,528,546 | 4.3432 | 29.29 |
| 4 # 2 | | 1,872 | | | | | GAS | 33,465 MCF | 1.061 | 35,503 | 222,276 | 11.8712 | 6.64 |
| 5 FT. MYERS # 1 | 141 | 51,972 | 53.6 | 80.0 | 75.7 | 10,367 | #6 OIL | 83,793 BBLs | 6.430 | 538,789 | 2,281,237 | 4.3894 | 27.22 |
| 6 # 2 | 397 | 199,856 | 77.2 | 92.8 | 83.2 | 9,459 | #6 OIL | 294,007 BBLs | 6.430 | 1,890,465 | 8,004,245 | 4.0050 | 27.22 |
| 7 LAUDERDALE # 4 | 430 | 674 | 64.3 | 73.3 | 64.4 | 7,853 | #2 OIL | 905 BBLs | 5.639 | 5,103 | 21,635 | 0.0000 | 23.91 |
| 8 # 4 | | 206,591 | | | | | GAS | 1,529,351 MCF | 1.061 | 1,622,641 | 10,158,955 | 4.9174 | 6.64 |
| 9 # 5 | 430 | 29 | 60.6 | 66.7 | 60.8 | 7,828 | #2 OIL | 39 BBLs | 5.639 | 220 | 932 | 0.0000 | 23.91 |
| 10 # 5 | | 192,976 | | | | | GAS | 1,423,849 MCF | 1.061 | 1,510,704 | 9,458,145 | 4.9012 | 6.64 |
| 11 MANATEE # 1 | 798 | 34,749 | 13.5 | 25.6 | 53.4 | 12,313 | #6 OIL | 67,138 BBLs | 6.373 | 427,870 | 1,989,045 | 5.7240 | 29.63 |
| 12 # 2 | 798 | 271,607 | 49.6 | 92.5 | 53.6 | 10,441 | #6 OIL | 444,994 BBLs | 6.373 | 2,835,947 | 13,183,491 | 4.8539 | 29.63 |
| 13 MARTIN # 1 | 821 | 84,613 | 21.2 | 100.0 | 48.8 | 10,889 | #6 OIL | 141,730 BBLs | 6.367 | 902,395 | 4,460,117 | 5.2712 | 31.47 |
| 14 # 1 | | 21,322 | | | | | GAS | 236,670 MCF | 1.061 | 251,107 | 1,572,119 | 7.3732 | 6.64 |
| 15 # 2 | 810 | 125,081 | 36.0 | 100.0 | 55.5 | 10,974 | #6 OIL | 202,410 BBLs | 6.367 | 1,288,744 | 6,369,663 | 5.0924 | 31.47 |
| 16 # 2 | | 53,401 | | | | | GAS | 631,438 MCF | 1.061 | 669,956 | 4,194,429 | 7.8546 | 6.64 |
| 17 # 3 | 450 | 0 | 66.5 | 70.2 | 66.5 | 7,387 | #2 OIL | 0 BBLs | 1.000 | 0 | 0 | 0.0000 | 0.00 |
| 18 # 3 | | 210,716 | | | | | GAS | 1,467,094 MCF | 1.061 | 1,556,587 | 9,745,407 | 4.6249 | 6.64 |
| 19 # 4 | 450 | 0 | 82.5 | 88.4 | 82.5 | 6,929 | #2 OIL | 0 BBLs | 1.000 | 0 | 0 | 0.0000 | 0.00 |
| 20 # 4 | | 275,848 | | | | | GAS | 1,801,400 MCF | 1.061 | 1,911,285 | 11,966,083 | 4.3379 | 6.64 |
| 21 PT EVERGLADES # 1 | 211 | 47,632 | 35.1 | 100.0 | 59.8 | 10,962 | #6 OIL | 80,636 BBLs | 6.361 | 512,926 | 2,479,875 | 5.2063 | 30.75 |
| 22 # 1 | | 352 | | | | | GAS | 12,318 MCF | 1.061 | 13,069 | 81,822 | 23.2514 | 6.64 |
| 23 # 2 | 211 | 71,523 | 51.9 | 99.8 | 66.7 | 10,597 | #6 OIL | 118,611 BBLs | 6.361 | 754,485 | 3,647,756 | 5.1001 | 30.75 |
| 24 # 2 | | 145 | | | | | GAS | 4,676 MCF | 1.061 | 4,961 | 31,060 | 21.4204 | 6.64 |
| 25 # 3 | 390 | 119,873 | 47.9 | 84.0 | 67.1 | 10,022 | #6 OIL | 186,700 BBLs | 6.361 | 1,187,599 | 5,741,761 | 4.7899 | 30.75 |
| 26 # 3 | | 8,716 | | | | | GAS | 95,303 MCF | 1.061 | 101,117 | 633,069 | 7.2635 | 6.64 |
| 27 # 4 | 402 | 6,658 | 8.0 | 29.2 | 47.6 | 14,383 | #6 OIL | 13,582 BBLs | 6.361 | 86,395 | 417,700 | 6.2740 | 30.75 |
| 28 # 4 | | 1,865 | | | | | GAS | 34,112 MCF | 1.061 | 36,193 | 226,595 | 12.1473 | 6.64 |

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2000

| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
|---------------------|---------------------|----------------------|----------------------------|---|------------------------------|---------------------------------|-----------|---------------------|------------------------------|---------------------|--------------------------|---------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) (1) | EQUIVALENT AVAILABILITY FACTOR (%) (1) | NET OUTPUT FACTOR (%) (1) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (¢/KWH) | COST OF FUEL (\$/UNIT) |
| 1 RIVIERA # 3 | 278 | 146,718 | 78.8 | 100.0 | 78.8 | 10,069 | #6 OIL | 231,741 BBLs | 6.376 | 1,477,581 | 6,509,984 | 4.4371 | 28.09 |
| 2 # 3 | | 6,839 | | | | | GAS | 64,626 MCF | 1.061 | 68,568 | 429,287 | 6.2771 | 6.64 |
| 3 # 4 | 290 | 135,464 | 73.1 | 93.7 | 77.5 | 10,055 | #6 OIL | 213,446 BBLs | 6.376 | 1,360,932 | 5,996,048 | 4.4263 | 28.09 |
| 4 # 4 | | 7,502 | | | | | GAS | 72,134 MCF | 1.061 | 76,534 | 479,160 | 6.3868 | 6.64 |
| 5 SANFORD # 3 | 144 | 30,963 | 38.0 | 83.5 | 79.5 | 10,820 | #6 OIL | 50,995 BBLs | 6.406 | 326,674 | 1,495,658 | 4.8305 | 29.33 |
| 6 # 3 | | 751 | | | | | GAS | 15,511 MCF | 1.061 | 16,456 | 103,027 | 13.7278 | 6.64 |
| 7 # 4 | 381 | 102,401 | 47.6 | 82.1 | 59.0 | 10,819 | #6 OIL | 170,896 BBLs | 6.406 | 1,094,760 | 5,012,293 | 4.8948 | 29.33 |
| 8 # 4 | | 12,451 | | | | | GAS | 139,291 MCF | 1.061 | 147,774 | 925,177 | 7.4305 | 6.64 |
| 9 # 5 | | 4,630 | | | | | GAS | 59,943 MCF | 1.061 | 63,593 | 398,140 | 8.5997 | 6.64 |
| 10 # 5 | 381 | 148,226 | 58.1 | 94.7 | 68.9 | 10,241 | #6 OIL | 234,429 BBLs | 6.406 | 1,501,752 | 6,875,684 | 4.6386 | 29.33 |
| | ** | * | ** | | | * | | * | | | | | |
| 11 TURKEY POINT # 1 | 401 | 103,014 | 41.0 | 82.6 | 58.9 | 10,141 | #6 OIL | 159,105 BBLs | 6.397 | 1,017,795 | 4,889,842 | 4.7468 | 30.73 |
| 12 # 1 | | 11,356 | | | | | GAS | 133,908 MCF | 1.061 | 142,076 | 889,503 | 7.8329 | 6.64 |
| | ** | * | ** | | | * | | * | | | | | |
| 13 # 2 | 400 | 114,515 | 46.1 | 99.9 | 59.0 | 10,091 | #6 OIL | 175,727 BBLs | 6.397 | 1,124,126 | 5,400,694 | 4.7162 | 30.73 |
| 14 # 2 | | 12,735 | | | | | GAS | 150,759 MCF | 1.061 | 159,955 | 1,001,439 | 7.8635 | 6.64 |
| 15 CUTLER # 5 | 71 | -51 | -0.19 | 100.0 | 0.0 | 0 | #6 OIL | 0 BBLs | 0.000 | 0 | 0 | 0.0000 | 0.00 |
| 16 # 5 | | -51 | | | | | GAS | 0 MCF | 1.061 | 0 | 0 | 0.0000 | 0.00 |
| 17 # 6 | 144 | -24 | -0.04 | 100.0 | 0.0 | 0 | #6 OIL | 0 BBLs | 0.000 | 0 | 0 | 0.0000 | 0.00 |
| 18 # 6 | | -24 | | | | | GAS | 0 MCF | 1.061 | 0 | 0 | 0.0000 | 0.00 |
| 19 FT MYERS 1-12 | 552 | 18,279 | 5.2 | 100.0 | 70.7 | 14,723 | #2 OIL | 46,225 BBLs | 5.822 | 269,122 | 1,459,617 | 7.9852 | 31.58 |
| 20 LAUDERDALE 1-12 | 342 | 578 | 0.3 | 83.4 | 79.1 | 20,282 | #2 OIL | 1,997 BBLs | 5.643 | 11,269 | 47,741 | 8.2554 | 23.91 |
| 21 1-12 | | 309 | | | | | GAS | 6,335 MCF | 1.061 | 6,721 | 42,079 | 13.6309 | 6.64 |
| 22 13-24 | 342 | 2,094 | 2.0 | 97.3 | 91.1 | 16,565 | #2 OIL | 6,351 BBLs | 5.643 | 35,839 | 151,829 | 7.2501 | 23.91 |
| 23 13-24 | | 3,587 | | | | | GAS | 54,919 MCF | 1.061 | 58,269 | 364,808 | 10.1708 | 6.64 |
| 24 EVERGLADES 1-12 | 342 | 262 | 0.6 | 95.1 | 71.0 | 29,569 | #2 OIL | 861 BBLs | 5.615 | 4,835 | 19,074 | 7.2826 | 22.15 |
| 25 1-12 | | 404 | | | | | GAS | 14,004 MCF | 1.061 | 14,858 | 93,022 | 23.0202 | 6.64 |
| 26 FT MYERS CT 2A | 149 | 7,337 | 6.9 | 99.7 | 74.4 | 12,260 | GAS | 84,766 MCF | 1.061 | 89,954 | 563,180 | 7.6759 | 6.64 |
| 27 2B | 149 | 8,516 | 6.5 | 99.9 | 75.6 | 32,326 | GAS | 259,409 MCF | 1.061 | 275,285 | 1,574,317 | 18.4866 | 6.07 |
| 28 2C | 149 | 20,875 | 17.2 | 98.1 | 74.4 | 1,486 | GAS | 29,235 MCF | 1.061 | 31,024 | 173,328 | 0.8303 | 5.93 |

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2000

| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
|-------------------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|-----------------|---------------------|------------------------------|---------------------|--------------------------|---------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (¢/KWH) | COST OF FUEL (\$/UNIT) |
| | | | (1) | (1) | (1) | | | | | | | | |
| 1 PUTNAM # 1 | 239 | | | | | | #6 OIL | BBLS | | | | | |
| 2 # 1 | | 52 | 11.9 | 84.5 | 48.7 | 8,824 | #2 OIL | 90 BBLS | 5.809 | 523 | 2,842 | 5.4861 | 31.58 |
| 3 # 1 | | 27,741 | | | | | GAS | 230,677 MCF | 1.061 | 244,725 | 1,532,163 | 5.5231 | 6.64 |
| 4 # 2 | 239 | | | | | | #6 OIL | BBLS | | | | | |
| 5 # 2 | | 43 | 15.0 | 98.1 | 57.6 | 9,195 | #2 OIL | 74 BBLS | 5.809 | 430 | 2,337 | 5.4722 | 31.58 |
| 6 # 2 | | 33,270 | | | | | GAS | 288,317 MCF | 1.061 | 305,876 | 1,915,014 | 5.7559 | 6.64 |
| 7 ST JOHNS (1) # 1 | (A) 127 | (B) 91,673 | 97.3 | 100.0 | 97.3 | (B) 9,790 | PET COKE / COAL | 34,963 TONS | 25.670 | 897,500 | 1,227,092 | 1.3385 | 35.10 |
| 8 # 1 | | | | | | | COAL ONLY | 30,403 TONS | 24.532 | 745,846 | 1,145,053 | | 37.66 |
| 9 # 1 | | 11 | | | | | #2 OIL | 18 BBLS | 5.857 | 105 | 735 | 6.8709 | 40.95 |
| 10 # 2 | (A) 127 | (B) 82,386 | 87.8 | 91.2 | 100.0 | (B) 9,965 | PET COKE / COAL | 32,660 TONS | 25.136 | 820,942 | 1,143,284 | 1.3877 | 35.01 |
| # 2 | | | | | | | COAL ONLY | 28,249 TONS | 24.532 | 693,004 | 1,063,929 | | 37.66 |
| 11 # 2 | | 526 | | | | | #2 OIL | 896 BBLS | 5.857 | 5,245 | 36,665 | 6.9652 | 40.94 |
| 12 SCHERER # 4 | (A) 642 | 379,387 | 74.8 | 86.5 | 86.6 | 9,276 | COAL | 3,519,217 MMBTU | --- | 3,519,217 | 6,320,882 | 1.6661 | 1.80 |
| 13 # 4 | | 407 | | | | | #2 OIL | 649 BBLS | 5.817 | 3,775 | 24,002 | 5.8973 | 36.98 |
| 14 TURKEY POINT # 3 | 693 | 515,514 | 104.9 | 100.0 | 104.9 | 10,944 | NUCLEAR | 5,641,660 MMBTU | --- | 5,641,660 | 1,945,417 | 0.3774 | 0.34 |
| 15 # 4 | 693 | 516,932 | 105.1 | 100.0 | 105.1 | 10,917 | NUCLEAR | 5,643,563 MMBTU | --- | 5,643,563 | 1,572,980 | 0.3043 | 0.28 |
| 16 ST LUCIE # 1 | 839 | 619,096 | 102.5 | 100.0 | 102.5 | 10,711 | NUCLEAR | 6,631,245 MMBTU | --- | 6,631,245 | 2,064,827 | 0.3335 | 0.31 |
| # 2 | *** | *** | **** | **** | **** | *** | *** | *** | --- | *** | *** | *** | *** |
| 17 # 2 | 714 | 524,037 | 101.9 | 99.9 | 101.9 | 10,762 | NUCLEAR | 5,639,534 MMBTU | --- | 5,639,534 | 1,644,983 | 0.3139 | 0.29 |
| 18 | | | | | | | | | | | | | |
| 19 | | | | | | | | | | | | | |
| 20 SYSTEM TOTALS | 16,353 | 5,909,498 | ---- | ---- | ---- | 9,996 | ---- | 3,245,175 BBLS | ---- | 59,073,611 | 171,601,808 | 2.9038 | ---- |
| 21 | | | | | | | | 9,038,656 MCF | | | | | |
| 22 *** EXCLUDES PARTICIPANTS | | | | | | | | 3,519,217 MMBTU | COAL (C) | | | | |
| 23 **** INCLUDES PARTICIPANTS | | | | | | | | 67,623 TONS | COAL (C) | | | | |
| 24 | | | | | | | | 0 TONS | ORIMULSION | | | | |
| 25 | | | | | | | | 23,556,002 MMBTU | NUCLEAR | | | | |

(1) CALCULATED ON CALENDAR MONTH/PERIOD
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **TOTAL PERIOD**

| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
|----------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|-----------|---------------------|------------------------------|---------------------|--------------------------|---------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (¢/KWH) | COST OF FUEL (\$/UNIT) |
| | | | (1) | (1) | (1) | | | | | | | | |
| 1 CAPE CANAVERAL # 1 | 394 | 1,213,392 | 54.7 | 90.8 | 67.5 | 9,901 | #6 OIL | 1,833,745 BBLs | 6.373 | 11,687,032 | 49,422,547 | 4.0731 | 26.95 |
| 2 # 1 | | 663,499 | | | | | GAS | 6,597,814 MCF | 1.045 | 6,896,077 | 28,000,646 | 4.2202 | 4.24 |
| 3 # 2 | 392 | 894,843 | 42.1 | 77.0 | 58.3 | 10,092 | #6 OIL | 1,384,105 BBLs | 6.371 | 8,818,627 | 36,206,431 | 4.0461 | 26.16 |
| 4 # 2 | | 550,038 | | | | | GAS | 5,514,707 MCF | 1.045 | 5,762,588 | 23,414,284 | 4.2568 | 4.25 |
| 5 FT. MYERS # 1 | 141 | 545,233 | 44.6 | 96.3 | 62.5 | 10,650 | #6 OIL | 902,906 BBLs | 6.431 | 5,806,610 | 23,618,736 | 4.3319 | 26.16 |
| 6 # 2 | 397 | 2,098,603 | 60.6 | 88.9 | 74.2 | 9,603 | #6 OIL | 3,134,547 BBLs | 6.429 | 20,153,277 | 80,705,989 | 3.8457 | 25.75 |
| 7 LAUDERDALE # 4 | 430 | 757 | 84.7 | 91.2 | 87.5 | 7,693 | #2 OIL | 1,051 BBLs | 5.498 | 5,778 | 25,132 | 0.0000 | 23.91 |
| 8 # 4 | | 3,209,110 | | | | | GAS | 23,624,875 MCF | 1.045 | 24,688,315 | 112,265,262 | 3.4983 | 4.75 |
| 9 # 5 | 430 | 67 | 83.5 | 90.6 | 85.4 | 7,689 | #2 OIL | 90 BBLs | 5.644 | 508 | 2,154 | 0.0000 | 23.93 |
| 10 # 5 | | 3,159,857 | | | | | GAS | 23,250,551 MCF | 1.045 | 24,295,410 | 108,299,736 | 3.4274 | 4.66 |
| 11 MANATEE # 1 | 798 | 2,356,759 | 34.2 | 84.0 | 43.9 | 10,533 | #6 OIL | 3,893,818 BBLs | 6.375 | 24,824,440 | 98,789,573 | 4.1918 | 25.37 |
| 12 # 2 | 798 | 2,666,288 | 38.2 | 80.3 | 45.0 | 10,384 | #6 OIL | 4,344,412 BBLs | 6.373 | 27,688,023 | 118,271,420 | 4.4358 | 27.22 |
| 13 MARTIN # 1 | 821 | 1,677,973 | 43.1 | 93.8 | 56.4 | 10,395 | #6 OIL | 2,658,868 BBLs | 6.400 | 17,017,314 | 68,338,499 | 4.0727 | 25.70 |
| 14 # 1 | | 1,420,136 | | | | | GAS | 14,543,487 MCF | 1.044 | 15,186,137 | 69,088,300 | 4.8649 | 4.75 |
| 15 # 2 | 810 | 1,372,687 | 40.5 | 84.2 | 53.1 | 10,282 | #6 OIL | 2,136,631 BBLs | 6.400 | 13,673,944 | 54,663,500 | 3.9822 | 25.58 |
| 16 # 2 | | 1,501,567 | | | | | GAS | 15,200,043 MCF | 1.045 | 15,879,726 | 68,596,501 | 4.5683 | 4.51 |
| 17 # 3 | 450 | 0 | 89.9 | 93.7 | 90.1 | 7,035 | #2 OIL | 0 BBLs | 0.000 | 0 | 0 | 0.0000 | 0.00 |
| 18 # 3 | | 3,559,829 | | | | | GAS | 23,965,359 MCF | 1.045 | 25,042,462 | 113,687,674 | 3.1936 | 4.74 |
| 19 # 4 | 450 | 0 | 93.2 | 96.9 | 93.6 | 6,950 | #2 OIL | 0 BBLs | 0.000 | 0 | 0 | 0.0000 | 0.00 |
| 20 # 4 | | 3,695,092 | | | | | GAS | 24,570,357 MCF | 1.045 | 25,679,971 | 115,855,580 | 3.1354 | 4.72 |
| 21 PT EVERGLADES # 1 | 211 | 501,238 | 29.2 | 79.0 | 53.4 | 11,003 | #6 OIL | 849,647 BBLs | 6.385 | 5,424,721 | 22,971,621 | 4.5830 | 27.04 |
| 22 # 1 | | 34,710 | | | | | GAS | 452,161 MCF | 1.044 | 472,239 | 1,776,841 | 5.1191 | 3.93 |
| 23 # 2 | 211 | 680,028 | 41.6 | 95.4 | 64.0 | 10,481 | #6 OIL | 1,101,996 BBLs | 6.383 | 7,033,560 | 30,036,983 | 4.4170 | 27.26 |
| 24 # 2 | | 84,316 | | | | | GAS | 936,152 MCF | 1.044 | 977,359 | 3,651,051 | 4.3302 | 3.90 |
| 25 # 3 | 390 | 1,429,066 | 54.9 | 94.6 | 65.6 | 10,108 | #6 OIL | 2,217,419 BBLs | 6.384 | 14,156,714 | 60,060,528 | 4.2028 | 27.09 |
| 26 # 3 | | 446,549 | | | | | GAS | 4,598,632 MCF | 1.044 | 4,802,311 | 18,726,989 | 4.1937 | 4.07 |
| 27 # 4 | 402 | 1,268,094 | 47.6 | 83.3 | 64.5 | 10,164 | #6 OIL | 1,980,953 BBLs | 6.388 | 12,653,554 | 52,708,334 | 4.1565 | 26.61 |
| 28 # 4 | | 404,092 | | | | | GAS | 4,159,335 MCF | 1.044 | 4,342,591 | 16,347,367 | 4.0455 | 3.93 |

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD

| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | | |
|-----------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|-----------|---------------------|------------------------------|---------------------|--------------------------|---------------------------|------------------------|--------|-------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (¢/KWH) | COST OF FUEL (\$/UNIT) | | |
| | | | (1) | (1) | (1) | | | | | | | | | | |
| 1 RIVIERA | # 3 | 278 | 900,764 | 44.7 | 83.1 | 62.9 | 10,358 | #6 OIL | 1,443,612 | BBLS | 6.384 | 9,216,088 | 37,640,989 | 4.1788 | 26.07 |
| 2 | # 3 | | 177,979 | | | | | GAS | 1,873,472 | MCF | 1.045 | 1,957,026 | 8,250,996 | 4.6359 | 4.40 |
| 3 | # 4 | 290 | 1,047,892 | 52.5 | 92.7 | 67.5 | 10,307 | #6 OIL | 1,667,038 | BBLS | 6.379 | 10,634,016 | 43,860,004 | 4.1855 | 26.31 |
| 4 | # 4 | | 280,127 | | | | | GAS | 2,923,719 | MCF | 1.044 | 3,053,446 | 12,472,895 | 4.4526 | 4.27 |
| 5 SANFORD | # 3 | 144 | 310,128 | 28.7 | 85.7 | 57.6 | 10,907 | #6 OIL | 519,343 | BBLS | 6.355 | 3,300,455 | 14,070,370 | 4.5370 | 27.09 |
| 6 | # 3 | | 46,330 | | | | | GAS | 562,063 | MCF | 1.045 | 587,566 | 2,398,489 | 5.1770 | 4.27 |
| 7 | # 4 | 381 | 1,086,026 | 40.8 | 90.9 | 57.0 | 10,781 | #6 OIL | 1,818,308 | BBLS | 6.354 | 11,552,982 | 49,238,173 | 4.5338 | 27.08 |
| 8 | # 4 | | 264,565 | | | | | GAS | 2,875,933 | MCF | 1.046 | 3,007,205 | 12,550,163 | 4.7437 | 4.36 |
| 9 | # 5 | | 283,094 | | | | | GAS | 3,133,465 | MCF | 1.045 | 3,275,044 | 12,793,791 | 4.5193 | 4.08 |
| 10 | # 5 | 381 | 1,136,721 | 42.9 | 92.0 | 59.6 | 10,570 | #6 OIL | 1,846,321 | BBLS | 6.354 | 11,732,410 | 50,520,734 | 4.4444 | 27.36 |
| 11 | ** | * | * | ** | * | * | * | * | * | * | * | * | * | * | * |
| 11 TURKEY POINT | # 1 | 401 | 1,018,868 | 48.1 | 83.8 | 64.0 | 9,854 | #6 OIL | 1,527,809 | BBLS | 6.388 | 9,759,476 | 41,482,754 | 4.0715 | 27.15 |
| 12 | # 1 | | 661,910 | | | | | GAS | 6,514,809 | MCF | 1.044 | 6,802,477 | 28,792,302 | 4.3499 | 4.42 |
| 13 | ** | * | * | ** | * | * | * | * | * | * | * | * | * | * | * |
| 13 | # 2 | 400 | 1,025,623 | 47.5 | 91.7 | 61.1 | 10,165 | #6 OIL | 1,597,806 | BBLS | 6.389 | 10,207,904 | 43,172,108 | 4.2094 | 27.02 |
| 14 | # 2 | | 635,806 | | | | | GAS | 6,397,474 | MCF | 1.044 | 6,680,849 | 26,819,146 | 4.2181 | 4.19 |
| 15 CUTLER | # 5 | 71 | -219 | 20.1 | 100.0 | 36.7 | 0 | #6 OIL | 0 | BBLS | 0.000 | 0 | 0 | 0.0000 | 0.00 |
| 16 | # 5 | | 126,420 | | | | | GAS | 1,621,143 | MCF | 1.044 | 1,692,381 | 8,064,999 | 6.3796 | 4.97 |
| 17 | # 6 | 144 | -117 | 20.4 | 97.8 | 33.7 | 0 | #6 OIL | 0 | BBLS | 0.000 | 0 | 0 | 0.0000 | 0.00 |
| 18 | # 6 | | 258,365 | | | | | GAS | 3,062,684 | MCF | 1.044 | 3,197,242 | 15,130,480 | 5.8562 | 4.94 |
| 19 FT MYERS | 1-12 | 552 | 179,544 | 3.7 | 97.1 | 72.7 | 14,269 | #2 OIL | 435,887 | BBLS | 5.877 | 2,561,840 | 13,002,121 | 7.2417 | 29.83 |
| 20 LAUDERDALE | 1-12 | 342 | 578 | 2.9 | 90.3 | 83.1 | 17,276 | #2 OIL | 1,997 | BBLS | 5.643 | 11,269 | 47,741 | 8.2554 | 23.91 |
| 21 | 1-12 | | 87,217 | | | | | GAS | 1,441,989 | MCF | 1.044 | 1,505,471 | 7,354,892 | 8.4329 | 5.10 |
| 22 | 13-24 | 342 | 2,094 | 3.0 | 92.8 | 84.1 | 16,839 | #2 OIL | 6,351 | BBLS | 5.643 | 35,839 | 151,829 | 7.2501 | 23.91 |
| 23 | 13-24 | | 88,469 | | | | | GAS | 1,425,482 | MCF | 1.045 | 1,489,167 | 7,451,517 | 8.4228 | 5.23 |
| 24 EVERGLADES | 1-12 | 342 | 416 | 2.0 | 88.0 | 79.7 | 19,055 | #2 OIL | 1,359 | BBLS | 5.615 | 7,631 | 30,106 | 7.2372 | 22.15 |
| 25 | 1-12 | | 58,408 | | | | | GAS | 1,066,113 | MCF | 1.044 | 1,113,236 | 5,369,625 | 9.1933 | 5.04 |
| 26 FT MYERS CT | 2A | 149 | 31,016 | 9.5 | 99.8 | 75.3 | 10,324 | GAS | 312,987 | MCF | 1.023 | 320,219 | 1,925,070 | 6.2067 | 6.15 |
| 27 | 2B | 149 | 27,292 | 12.8 | 99.8 | 75.9 | 11,855 | GAS | 307,465 | MCF | 1.052 | 323,543 | 1,836,800 | 6.7302 | 5.97 |
| 28 | 2C | 149 | 20,875 | 17.2 | 98.1 | 74.4 | 1,486 | GAS | 29,235 | MCF | 1.061 | 31,024 | 173,328 | 0.8303 | 5.93 |

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD

| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
|------------------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|-----------------|----------------------|------------------------------|---------------------|--------------------------|---------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (¢/KWH) | COST OF FUEL (\$/UNIT) |
| | | | (1) | (1) | (1) | | | | | | | | |
| 1 PUTNAM # 1 | 239 | | | | | | #6 OIL | BBLs | | | | | |
| 2 # 1 | | 66 | 59.6 | 96.4 | 80.9 | 9,440 | #2 OIL | 112 BBLs | 5.813 | 651 | 3,536 | 5.3665 | 31.58 |
| 3 # 1 | | 1,256,459 | | | | | GAS | 11,351,003 MCF | 1.045 | 11,861,464 | 52,288,468 | 4.1616 | 4.61 |
| 4 # 2 | 239 | | | | | | #6 OIL | BBLs | | | | | |
| 5 # 2 | | 54 | 56.1 | 95.4 | 80.4 | 9,641 | #2 OIL | 92 BBLs | 5.815 | 535 | 2,905 | 5.3597 | 31.58 |
| 6 # 2 | | 1,183,962 | | | | | GAS | 10,921,935 MCF | 1.045 | 11,414,102 | 50,331,716 | 4.2511 | 4.61 |
| 7 ST JOHNS (1) # 1 | (A) 127 | (B) 1,018,592 | 91.8 | 95.7 | 95.2 | (B) 9,522 | PET COKE / COAL | 392,483 TONS | 24.708 | 9,697,354 | 14,216,122 | 1.3957 | 36.22 |
| 8 # 1 | | | | | | | COAL ONLY | 341,147 TONS | 24.783 | 8,454,623 | 13,458,247 | | 39.45 |
| 9 # 1 | | 4,128 | | | | | #2 OIL | 6,952 BBLs | 5.845 | 40,633 | 248,068 | 6.0096 | 35.68 |
| 10 # 2 | (A) 127 | (B) 962,631 | 86.8 | 90.3 | 94.7 | (B) 9,279 | PET COKE / COAL | 366,040 TONS | 24.401 | 8,931,853 | 13,318,628 | 1.3836 | 36.39 |
| 11 # 2 | | | | | | | COAL ONLY | 320,765 TONS | 24.800 | 7,954,886 | 12,638,399 | | 39.40 |
| 12 # 2 | | 3,808 | | | | | #2 OIL | 6,109 BBLs | 5.854 | 35,761 | 225,530 | 5.9225 | 36.92 |
| 13 SCHERER # 4 | (A) 642 | 4,996,154 | 87.4 | 98.1 | 89.2 | 9,629 | COAL | (C) 48,108,669 MMBTU | --- | 48,108,669 | 86,197,733 | 1.7253 | 1.79 |
| 14 # 4 | | 845 | | | | | #2 OIL | 1,385 BBLs | 5.817 | 8,057 | 45,367 | 0.0000 | 0.00 |
| 15 TURKEY POINT # 3 | 693 | 5,683,957 | 93.4 | 91.3 | 99.5 | 11,059 | NUCLEAR | 62,858,400 MMBTU | --- | 62,858,400 | 19,405,464 | 0.3414 | 0.31 |
| 16 # 4 | 693 | 5,591,081 | 92.0 | 90.0 | 99.3 | 11,080 | NUCLEAR | 61,947,392 MMBTU | --- | 61,947,392 | 17,293,082 | 0.3093 | 0.28 |
| 17 ST LUCIE # 1 | 839 | 7,514,200 | 102.0 | 100.0 | 102.0 | 10,762 | NUCLEAR | 80,870,174 MMBTU | --- | 80,870,174 | 26,744,954 | 0.3559 | 0.33 |
| 18 # 2 | 714 | 5,794,484 | 92.3 | 91.1 | 100.6 | 10,824 | NUCLEAR | 62,716,722 MMBTU | --- | 62,716,722 | 18,799,832 | 0.3244 | 0.30 |
| 19 | | | | | | | | | | | | | |
| 20 SYSTEM TOTALS | 16,353 | 79,200,435 | ---- | ---- | ---- | 9,918 | ---- | 37,320,668 BBLs | ---- | 785,516,861 | 2,119,254,505 | 2.6758 | ---- |
| 21 | | | | | | | | 203,234,445 MCF | | | | | |
| 22 *** EXCLUDES PARTICIPANTS | | | | | | | | 48,108,669 MMBTU | COAL (C) | | | | |
| 23 *** INCLUDES PARTICIPANTS | | | | | | | | 758,523 TONS | COAL (C) | | | | |
| 24 | | | | | | | | 0 TONS | ORIMULSION | | | | |
| 25 | | | | | | | | 268,392,688 MMBTU | NUCLEAR | | | | |

(1) CALCULATED ON CALENDAR MONTH/PERIOD
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS

MONTH OF DEC 2000

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|-----------------------|----------------------------------|------------|------------|---------|----------------|-------------|-------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| 1 PURCHASES | <<<<< HEAVY OIL >>>>> | | | | | | | |
| 2 UNITS (BBL) | 2,761,811 | 1,897,937 | 863,874 | 45.5 | 35,481,268 | 36,532,311 | 1,051,043 | 2.9 |
| 3 UNIT COST (\$/BBL) | 29,0993 | 26,9977 | 2,1016 | 7.8 | 28,0273 | 22,9656 | 5,0617 | 22.0 |
| 4 AMOUNT (\$) | 80,366,849 | 51,240,000 | 29,126,849 | 56.8 | 994,443,139 | 838,985,000 | 155,458,139 | 18.5 |
| 5 BURNED | | | | | | | | |
| 6 UNITS (BBL) | 3,185,290 | 1,897,937 | 1,287,353 | 67.8 | 36,871,558 | 36,532,312 | 339,246 | .9 |
| 7 UNIT COST (\$/BBL) | 29,4986 | 27,2716 | 2,2270 | 8.2 | 26,4700 | 22,9657 | 3,5043 | 15.3 |
| 8 AMOUNT (\$) | 93,961,532 | 51,759,827 | 42,201,705 | 81.5 | 975,989,112 | 838,624,441 | 137,364,671 | 16.4 |
| 9 ENDING INVENTORY | | | | | | | | |
| 10 UNITS (BBL) | 4,554,809 | 3,200,001 | 1,354,808 | 42.3 | 4,554,809 | 3,200,001 | 1,354,808 | 42.3 |
| 11 UNIT COST (\$/BBL) | 29,8237 | 27,2854 | 2,5383 | 9.3 | 29,8237 | 27,2854 | 2,5383 | 9.3 |
| 12 AMOUNT (\$) | 135,841,288 | 87,313,212 | 48,528,076 | 55.6 | 135,841,288 | 87,313,212 | 48,528,076 | 55.6 |
| 13 OTHER USAGE (\$) | 18,322 | | | | 3,622,849 | | | |
| 14 DAYS SUPPLY | 43 | | | | | | | |
| 15 PURCHASES | <<<<< LIGHT OIL >>>>> | | | | | | | |
| 16 UNITS (BBL) | 25,658 | 579 | 25,079 | 100.0 + | 371,689 | 1,079,920 | 708,231 | 65.6 |
| 17 UNIT COST (\$/BBL) | 37,2846 | 34,5423 | 2,7423 | 7.9 | 33,9420 | 32,5246 | 1,4174 | 4.4 |
| 18 AMOUNT (\$) | 956,647 | 20,000 | 936,647 | 100.0 + | 12,615,850 | 35,124,000 | 22,508,150 | 64.1 |
| 19 BURNED | | | | | | | | |
| 20 UNITS (BBL) | 59,790 | 579 | 59,211 | 100.0 + | 458,460 | 1,084,431 | 625,971 | 57.7 |
| 21 UNIT COST (\$/BBL) | 30,8719 | 34,8463 | 3,9744 | 11.4 | 30,1446 | 32,4943 | 2,3497 | 7.2 |
| 22 AMOUNT (\$) | 1,845,830 | 20,176 | 1,825,654 | 100.0 + | 13,820,116 | 35,237,782 | 21,417,666 | 60.8 |
| 23 ENDING INVENTORY | | | | | | | | |
| 24 UNITS (BBL) | 270,266 | 163,677 | 106,589 | 65.1 | 270,266 | 163,677 | 106,589 | 65.1 |
| 25 UNIT COST (\$/BBL) | 28,0509 | 25,8619 | 2,1890 | 8.5 | 28,0509 | 25,8619 | 2,1890 | 8.5 |
| 26 AMOUNT (\$) | 7,581,199 | 4,233,006 | 3,348,193 | 79.1 | 7,581,199 | 4,233,006 | 3,348,193 | 79.1 |
| 27 OTHER USAGE (\$) | | | | | | | | |
| 28 DAYS SUPPLY | | | | | | | | |
| 29 PURCHASES | <<<<< PET COKE & COAL SURF >>>>> | | | | | | | |
| 30 UNITS (TON) | 70,521 | 52,024 | 18,497 | 35.6 | 734,014 | 684,630 | 49,384 | 7.2 |
| 31 UNIT COST (\$/TON) | 32,8889 | 45,9980 | 13,1091 | 28.5 | 36,4818 | 35,3417 | 1,1401 | 3.2 |
| 32 AMOUNT (\$) | 2,319,361 | 2,393,000 | 73,639 | 3.1 | 26,778,167 | 24,196,000 | 2,582,167 | 10.7 |
| 33 BURNED | | | | | | | | |
| 34 UNITS (TON) | 67,623 | 52,024 | 15,599 | 30.0 | 758,523 | 684,630 | 73,893 | 10.8 |
| 35 UNIT COST (\$/TON) | 35,0528 | 45,4654 | 10,4126 | 22.9 | 36,3005 | 35,5573 | .7432 | 2.1 |
| 36 AMOUNT (\$) | 2,370,375 | 2,365,293 | 5,082 | .2 | 27,534,750 | 24,343,625 | 3,191,125 | 13.1 |
| 37 ENDING INVENTORY | | | | | | | | |
| 38 UNITS (TON) | 82,271 | 45,218 | 37,053 | 81.9 | 82,271 | 45,218 | 37,053 | 81.9 |
| 39 UNIT COST (\$/TON) | 28,7623 | 36,4698 | 7,7075 | 21.1 | 28,7623 | 36,4698 | 7,7075 | 21.1 |
| 40 AMOUNT (\$) | 2,366,303 | 1,649,090 | 717,213 | 43.5 | 2,366,303 | 1,649,090 | 717,213 | 43.5 |
| 41 OTHER USAGE (\$) | | | | | | | | |
| 42 DAYS SUPPLY | | | | | | | | |
| 43 PURCHASES | <<<< COAL SCREENER >>>>> | | | | | | | |
| 44 UNITS (MORTU) | 3,633,299 | 4,495,383 | 862,084 | 19.2 | 44,805,190 | 52,826,448 | 8,021,258 | 15.2 |
| 45 U. COST (\$/MORTU) | 1,8627 | 1,6908 | 1,719 | 10.2 | 1,8329 | 1,6498 | .1831 | 11.1 |
| 46 AMOUNT (\$) | 6,767,871 | 7,601,000 | 833,129 | 11.0 | 82,124,488 | 87,154,000 | 5,029,512 | 5.8 |
| 47 BURNED | | | | | | | | |
| 48 UNITS (MORTU) | 3,519,217 | 4,495,383 | 976,166 | 21.7 | 48,108,669 | 52,826,448 | 4,717,779 | 8.9 |
| 49 U. COST (\$/MORTU) | 1,7961 | 1,6835 | .1126 | 6.7 | 1,7917 | 1,6510 | .1407 | 8.5 |
| 50 AMOUNT (\$) | 6,320,882 | 7,568,186 | 1,247,304 | 16.5 | 86,197,733 | 87,215,198 | 1,017,465 | 1.2 |
| 51 ENDING INVENTORY | | | | | | | | |
| 52 UNITS (MORTU) | 4,597,026 | 2,905,525 | 1,691,501 | 58.2 | 4,597,026 | 2,905,525 | 1,691,501 | 58.2 |
| 53 U. COST (\$/MORTU) | 1,7961 | 1,6836 | .1125 | 6.7 | 1,7961 | 1,6836 | .1125 | 6.7 |
| 54 AMOUNT (\$) | 8,256,740 | 4,891,617 | 3,365,123 | 68.8 | 8,256,740 | 4,891,617 | 3,365,123 | 68.8 |
| 55 OTHER USAGE (\$) | | | | | | | | |
| 56 DAYS SUPPLY | | | | | | | | |
| 57 BURNED | <<<<<<<< GAS >>>>>>>>>> | | | | | | | |
| 58 UNITS (MORTU) | 9,589,995 | 11,730,979 | 2,140,984 | 18.3 | 212,336,648 | 182,859,573 | 29,477,075 | 16.1 |
| 59 U. COST (\$/MORTU) | 6,2430 | 5,1406 | 1,1024 | 21.4 | 4,3973 | 4,0296 | .3677 | 9.1 |
| 60 AMOUNT (\$) | 59,870,510 | 60,304,400 | 433,890 | .7 | 933,714,908 | 736,848,790 | 196,866,118 | 26.7 |
| 61 BURNED | <<<<<<<< NUCLEAR >>>>>>>>>> | | | | | | | |
| 62 UNITS (MORTU) | 23,556,002 | 21,950,159 | 1,605,843 | 7.3 | 268,392,690 | 238,456,243 | 29,936,447 | 12.6 |
| 63 U. COST (\$/MORTU) | .2971 | .3025 | .0054 | 1.8 | .3053 | .3055 | .0002 | -1 |
| 64 AMOUNT (\$) | 6,997,312 | 6,639,996 | 357,316 | 5.4 | 81,948,291 | 72,845,621 | 9,102,670 | 12.5 |
| 65 BURNED | <<<<<<<< OREMLSION >>>>>>>>>> | | | | | | | |
| 66 UNITS (TON) | 0 | 0 | 0 | 100.0 | 0 | 0 | 0 | 100.0 |
| 67 UNIT COST (\$/TON) | .0000 | .0000 | .0000 | 100.0 | .0000 | .0000 | .0000 | 100.0 |
| 68 AMOUNT (\$) | 0 | 0 | 0 | 100.0 | 0 | 0 | 0 | 100.0 |
| 69 BURNED | <<<<<<<< PROPANE >>>>>>>>>> | | | | | | | |
| 70 UNITS (GAL) | 4,007 | 100 | 3,907 | 100.0 + | 42,250 | 1,200 | 41,050 | 100.0 + |
| 71 UNIT COST (\$/GAL) | 1.1158 | 1.0000 | .1158 | 11.6 | 1.1227 | 1.0000 | .1227 | 12.3 |
| 72 AMOUNT (\$) | 4,471 | 100 | 4,371 | 100.0 + | 47,435 | 1,200 | 46,235 | 100.0 + |

LINES 9 & 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND 10,350 BARRELS, \$ 292,881 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 2,032,265 CURRENT MONTH AND \$ 22,914,549 PERIOD-TO-DATE AND

SCHEDULE A - NOTES

Dec-00

| HEAVY OIL | | |
|--------------|----------------------|--|
| UNITS | AMOUNT | ADJUSTMENTS EXPLANATION |
| 1,088 | \$31,909.91 | RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD- FUELS RECEIVABLE -SALE OF FUELS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVER. - TRUE UP COST DUE TO FINANCIAL INSTRUMENT CANAVERAL - FUELS RECEIVABLE -BARGE BOTTOMS TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - FUEL SALE ADJ TURKEY POINT FOSSIL - FUELS RECEIV.- ADJ TO FUEL SALE MARTIN - FUELS RECEIV - TO CORRECT OVERPAYMENT |
| (329) | (\$9,636.86) | RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT |
| (1,290) | (\$40,594.96) | MANATEE - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT |
| (531) | (\$18,321.91) | TOTAL |

| COAL | | |
|-------|--------------|--|
| UNITS | AMOUNT | NOTES |
| | \$175,990.12 | SCHERER COAL CAR DEPRECIATION |
| | - | SJRPP COAL CAR DEPRECIATION |
| | | For this month there is an ending balance for Natural Gas. It is not expected to become a routine occurrence. The balance is as follows: |
| | | MMBTU \$ |
| | | 330,000 1,965,150.00 |

SCHEDULE A - NOTES

SJRPP - 2000 - PET COKE

| Adjusted Month | Jan-00 | Feb-00 | Mar-00 | Apr-00 | May-00 | Jun-00 |
|-------------------------------------|--------|--------|--------|--------|--------------|--------|
| Date of Survey | -- | -- | -- | -- | 3/31/00 | -- |
| Tons per survey | -- | -- | -- | -- | 92,211 | -- |
| Tons per books | -- | -- | -- | -- | 84,513 | -- |
| Tons Difference | -- | -- | -- | -- | 7,698 | -- |
| Adjustment tons within 3% of survey | -- | -- | -- | -- | 4,932 | -- |
| Adjustment \$ (20% ownership) | -- | -- | -- | -- | \$ 13,257.51 | -- |

SJRPP - 2000

| Adjusted Month | Jul-00 | Aug-00 | Sep-00 | Oct-00 | Nov-00 | Dec-00 |
|-------------------------------------|--------|--------|--------|--------------|--------|--------|
| Date of Survey | -- | -- | -- | 8/31/00 | -- | -- |
| Tons per survey | -- | -- | -- | 113,907 | -- | -- |
| Tons per books | -- | -- | -- | 75,626 | -- | -- |
| Tons Difference | -- | -- | -- | 38,280 | -- | -- |
| Adjustment tons within 3% of survey | -- | -- | -- | 34,863 | -- | -- |
| Adjustment \$ (20% ownership) | -- | -- | -- | \$ 98,174.38 | -- | -- |

SCHEDULE A - NOTES

SJRPP - 2000 - COAL

| Adjusted Month | Jan-00 | Feb-00 | Mar-00 | Apr-00 | May-00 | Jun-00 |
|-------------------------------------|--------|--------|--------|--------|---------------|--------|
| Date of Survey | --- | --- | --- | --- | 3/31/00 | --- |
| Tons per survey | --- | --- | --- | --- | 493,439 | --- |
| Tons per books | --- | --- | --- | --- | 434,613 | --- |
| Tons Difference | --- | --- | --- | --- | 58,826 | --- |
| Adjustment tons within 3% of survey | --- | --- | --- | --- | 44,023 | --- |
| Adjustment \$ (20% ownership) | --- | --- | --- | --- | \$ 341,356.44 | --- |

SJRPP - 2000

| Adjusted Month | Jul-00 | Aug-00 | Sep-00 | Oct-00 | Nov-00 | Dec-00 |
|-------------------------------------|--------|--------|--------|---------------|--------|--------|
| Date of Survey | --- | --- | --- | 8/31/00 | --- | --- |
| Tons per survey | --- | --- | --- | 293,777 | --- | --- |
| Tons per books | --- | --- | --- | 238,466 | --- | --- |
| Tons Difference | --- | --- | --- | 55,312 | --- | --- |
| Adjustment tons within 3% of survey | --- | --- | --- | 46,498 | --- | --- |
| Adjustment \$ (20% ownership) | --- | --- | --- | \$ 375,093.54 | --- | --- |

SCHERER 4 -2000

| Month/Year | FPL's MMBTU Adjustment | FPL's \$ Adjustment |
|------------|------------------------|---------------------|
| Jan-00 | 173,406 | \$ 317,086.05 |
| Feb-00 | -- | -- |
| Mar-00 | -- | -- |
| Apr-00 | 230,830 | \$ 418,112.50 |
| May-00 | 7,108 | \$ 13,427.68 |
| Jun-00 | -- | -- |
| Jul-00 | -- | -- |
| Aug-00 | 239,868 | \$ 425,580.27 |
| Sep-00 | -- | -- |
| Oct-00 | 237,204 | \$ 424,611.54 |
| Nov-00 | -- | -- |
| Dec-00 | -- | -- |

POWER SOLD
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER 2000

SCHEDULE A6

| (1) SOLD TO | (2) TYPE & SCHEDULE | (3) TOTAL KWH SOLD (000) | (4) KWH WHEELED FROM OTHER SYSTEMS (000) | (5) KWH FROM OWN GENERATION (000) | (6) cents/KWH | | (7) TOTAL \$ FOR FUEL ADJ (\$ X (6)X(a)) | (8) TOTAL COST \$ (\$ X (6)X(b)) | (9) TOTAL NON-FUEL \$ FOR FUEL ADJ \$ |
|--|------------------------|-----------------------------|---|--------------------------------------|------------------|-------------------|---|-------------------------------------|--|
| | | | | | (a) FUEL COST | (b) TOTAL COST | | | |
| ESTIMATED: | | | | | | | | | |
| | C | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | OS | 125 000 | 0 | 125 000 | 4.257 | 5.375 | 5 321 250 | 5 756 250 | 30 550 |
| | S | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| ST. LUCIE RELIABILITY 80% OF GAIN ON ECONOMY SALES | | | | | | | x .80 | | |
| TOTAL | | 125 000 | 0 | 125 000 | 4.257 | 4.605 | 5 321 250 | 5 756 250 | 30 550 |
| ACTUAL: | | | | | | | | | |
| ECONOMY ** | | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| FMFA (SL 1) | | 27 292 | 0 | 27 292 | 0.481 | 0.481 | 131 368 | 131 368 | 0 |
| OUC (SL 1) | | 18 872 | 0 | 18 872 | 1.073 | 1.073 | 202 415 | 202 415 | 0 |
| SEMINOLE ELECTRIC COOPERATIVE INC (UNSCHEDULED) | | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH | ST | 26 | 0 | 26 | 6.631 | 6.631 | 1 724 | 1 724 | 0 |
| FLORIDA KEYS ELECTRIC COOPERATIVE | | | | | | | | | 112 082 |
| ALABAMA ELECTRIC COOPERATIVE INC | OS | 3 375 | 0 | 3 375 | 3.652 | 6.973 | 123 263 | 235 345 | 685 317 |
| CARGILL | OS | 16,961 | 0 | 16,961 | 4.535 | 8.575 | 769 130 | 1 454 447 | 310 087 |
| American Electric Power | OS | 5,176 | 0 | 5,176 | 4.242 | 10.233 | 219,587 | 529 674 | 133 227 |
| Aquila Power Corp | OS | 3,035 | 0 | 3,035 | 4.765 | 9.266 | 144 614 | 281 213 | 22 971 |
| CITY OF HOMESTEAD | OS | 1 255 | 0 | 1 255 | 4.835 | 6.665 | 60 676 | 83 647 | 82 839 |
| Allegheny Energy Supply Co | OS | 1 255 | 0 | 1 255 | 4.185 | 12.000 | 44 361 | 127 200 | 41,066 |
| CITY OF LAKE WORTH UTILITIES | OS | 1 060 | 0 | 2 631 | 4.480 | 6.424 | 117,869 | 20 670 | 5 966 |
| Cnergy Services | OS | 2 631 | 0 | 318 | 4.624 | 6.500 | 14,704 | 131 200 | 43,536 |
| City of Lakeland | OS | 318 | 0 | 1 600 | 5.479 | 8 200 | 87 664 | 279 009 | 132 528 |
| CORAL POWER | OS | 1 600 | 0 | 5 295 | 2.766 | 5.269 | 146 481 | 147 360 | 79 827 |
| CAROLINA POWER & LIGHT | OS | 1 842 | 0 | 1 842 | 3.416 | 8.000 | 51 528 | 84 000 | 32 472 |
| DTE ENERGY TRADING | OS | 1 200 | 0 | 1 200 | 4.294 | 7.000 | 288 281 | 527 069 | 235 538 |
| DUKE ENERGY TRADING AND MARKETING | OS | 6 330 | 0 | 6 330 | 4.554 | 8.327 | 37 084 | 43 200 | 6,116 |
| DUKE POWER | OS | 1 300 | 0 | 1 300 | 2.853 | 3.323 | 161 225 | 311 808 | 150 583 |
| Dynegy | OS | 3 360 | 0 | 3 360 | 4.798 | 3.740 | 1 281 476 | 1,446 519 | 165 043 |
| ENRON POWER MARKETING | OS | 38 682 | 0 | 38 682 | 3.313 | 3.740 | (4 915) | (5,689) | 8 103 |
| ENERGY ENERGY SERVICES | OS | (161) | 0 | (161) | 3.053 | 3.534 | 4 915 | 5 689 | 774 |
| ENERGY POWER MARKETING | OS | 161 | 0 | 161 | 3.053 | 3.534 | 4 915 | 5 689 | 278 496 |
| El Paso Energy | OS | 7 253 | 0 | 7 253 | 4.314 | 8 154 | 312 888 | 591,384 | 0 |
| FLORIDA MUNICIPAL POWER AGENCY | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 580 985 |
| FLORIDA POWER CORPORATION | OS | 23 525 | 0 | 23 525 | 4.767 | 8.012 | 1 121 323 | 1 884 726 | 13 167 |
| FLORIDA MUNICIPAL POWER AGENCY | OS | 725 | 0 | 725 | 4.915 | 6.731 | 35,634 | 48 800 | 1,997,860 |
| L G & E POWER MARKETING | OS | 70 485 | 0 | 70 485 | 3.752 | 6.587 | 2,644 675 | 4 642 534 | 48 247 |
| MORGAN STANLEY CAPITAL GROUP | OS | 1 040 | 0 | 1 040 | 4.372 | 9.011 | 45 468 | 93 715 | 2 012 287 |
| OGLETHORPE POWER CORPORATION | OS | 52 537 | 0 | 52 537 | 4.119 | 7.946 | 2,163 824 | 4 174 491 | 29 822 |
| ORLANDO UTILITIES COMMISSION | OS | 2 125 | 0 | 2 125 | 4.497 | 6.247 | 95 564 | 168 000 | 92 664 |
| Rainbow Energy Marketing | OS | 1 600 | 0 | 1 600 | 4.709 | 10.500 | 75,336 | 27 905 | 9 846 |
| REEDY CREEK | OS | 345 | 0 | 345 | 5.234 | 8.088 | 18 059 | 43 077 | 11 885 |
| RELIANT ENERGY SERVICES | OS | 455 | 0 | 455 | 5.620 | 7.762 | 31 192 | 2 930 336 | 1 350,765 |
| SEMPRA ENERGY TRADING | OS | 33 548 | 0 | 33,548 | 4.699 | 8.735 | 1,576 571 | 972 467 | 351,882 |
| SOUTH CAROLINA ELECTRIC & GAS | OS | 15 265 | 0 | 15,265 | 4.065 | 6.371 | 620 585 | 972 467 | 606,605 |
| SOUTHERN COMPANIES SERVICES | OS | 43,661 | 0 | 43 661 | 4.309 | 7.783 | 1 881 181 | 3 398 200 | (1,028) |
| TAMPA ELECTRIC COMPANY | AF | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 986 324 |
| TAMPA ELECTRIC COMPANY | OS | 40 705 | 0 | 40 705 | 4.533 | 7 160 | 1,845,338 | 2 914 305 | 51 299 |
| tenaska Power Services | OS | 993 | 0 | 993 | 4.380 | 9.546 | 43 497 | 94 796 | 2 261,687 |
| TENNESSEE VALLEY AUTHORITY | OS | 63 235 | 0 | 63 235 | 4.137 | 7.769 | 2 615 770 | 4 912 637 | 14 189 |
| IXU Energy Trading | OS | 591 | 0 | 591 | 4.399 | 6.800 | 26 001 | 40 191 | 2 176,047 |
| IHE ENERGY AUTHORITY | OS | 83 660 | 0 | 83 660 | 4.200 | 6.913 | 3 513 426 | 5 783,548 | 78 230 |
| UTIL COMM CITY OF NEW SMYRNA BEACH | OS | 13 082 | 0 | 13 082 | 3.704 | 5.504 | 484 545 | 720 020 | 0 |
| ECONOMY SUB-TOTAL | | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 333 783 | 0 |
| ST. LUCIE PARTICIPATION SUB-TOTAL | | 46 164 | 0 | 46 164 | 0.723 | 0.723 | 22,763,470 | 39 447 252 | 15 208,352 |
| SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL | | 548 376 | 0 | 548 376 | 4 151 | 7 193 | 0 | 0 | 0 |
| 80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a) | | | | | | | | | |
| TOTAL | | 594 540 | 0 | 594 540 | 3.885 | 6.691 | 23 097 253 | 39 781 035 | 15 208 352 |
| CURRENT MONTH DIFFERENCE (%) | | 469 540 375.6 | 0 0.0 | 469 540 375.6 | (0.372) (8.7) | 2.086 45.3 | 17 776 003 334.1 | 34 024 785 591.1 | 15 177 802 49 681.8 |
| PERIOD TO DATE ACTUAL | | 2 862 601 | 0 | 2 862 601 | 3.514 | 5.017 | 100 578 657 | 143,612 863 | 37 560 275 |
| ESTIMATED | | 2 079 171 | 0 | 2 079 171 | 3.612 | 4.850 | 75 106 892 | 100 829,645 | 20 673 259 |
| DIFFERENCE | | 783 430 | 0 | 783 430 | (0.099) | 0.167 | 25,471,765 | 42,783 217 | 16 887 016 |
| DIFFERENCE (%) | | 37.7 | 0.0 | 37.7 | (2.7) | 3.5 | 33.9 | 42.4 | 81.7 |

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES
** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST

POWER SOLD
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS JANUARY 2000 THROUGH DECEMBER 2000

SCHEDULE A6

| (1) | (2) | (3) | (4) | (5) | (6) cents/KWH | | (7) | (8) | (9) |
|---|-----------------|----------------------|--------------------------------------|-------------------------------|---------------|----------------|------------------------------------|----------------------------|-----------------------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL KWH SOLD (000) | KWH WHEELED FROM OTHER SYSTEMS (000) | KWH FROM OWN GENERATION (000) | (a) FUEL COST | (b) TOTAL COST | TOTAL \$ FOR FUEL ADJ (5) x (6)(a) | TOTAL COST \$ (5) X (6)(b) | TOTAL NON-FUEL \$ FOR FUEL ADJ \$ |
| ACTUAL | | | | | | | | | |
| ECONOMY ** | | 0 | 0 | 0 | 0 000 | 0 000 | 19 | 19 | 0 |
| FMPA (SL 1) | | 331.821 | 0 | 331.821 | 0 454 | 0 454 | 1,507,676 | 1,507,676 | 0 |
| OUC (SL 1) | | 229,460 | 0 | 229,460 | 0 480 | 0 480 | 1,101,096 | 1,101,096 | 0 |
| FLORIDA KEYS ELECTRIC COOPERATIVE | | 14,910 | 0 | 14,910 | 6 843 | 6 843 | 1,020,225 | 1,020,225 | 0 |
| ALABAMA ELECTRIC COOPERATIVE INC | OS | 3,775 | 0 | 3,775 | 3 808 | 6 977 | 143,767 | 263,395 | 119,628 |
| ALLEGHENY ENERGY SUPPLY | OS | 1,060 | 0 | 1,060 | 4 185 | 12 000 | 44,361 | 127,200 | 82,839 |
| AMERICAN ELECTRIC POWER SERVICE | OS | 9,276 | 0 | 9,276 | 3 840 | 8 645 | 356,233 | 801,924 | 423,308 |
| AGUILLA POWER CORP | OS | 3,444 | 0 | 3,444 | 4 603 | 8 749 | 158,512 | 301,332 | 139,448 |
| CARGILL-ALLIANT | OS | 19,748 | 0 | 19,748 | 4 715 | 8 744 | 931,213 | 1,726,756 | 795,543 |
| CAROLINA POWER & LIGHT | OS | 2,687 | 0 | 2,687 | 3 142 | 6 702 | 84,417 | 180,085 | 90,857 |
| CINERGY SERVICES | OS | 1,818 | 0 | 1,818 | 4 117 | 9 388 | 74,851 | 170,670 | 91,958 |
| CITY OF HOMESTEAD | OS | 18,860 | 0 | 18,860 | 4 506 | 5 789 | 849,813 | 1,091,798 | 190,815 |
| CITY OF LAKE WORTH | OS | 16,677 | 0 | 16,677 | 4 580 | 5 996 | 763,741 | 1,000,020 | 192,302 |
| CITY OF LAKELAND | OS | 1,775 | 0 | 1,775 | 5 813 | 8 555 | 103,176 | 151,850 | 48,674 |
| CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION | OS | 167,810 | 0 | 167,810 | 5 432 | 6 986 | 9,114,664 | 11,722,658 | 1,489,613 |
| CITY OF TALLAHASSEE | OS | 8,875 | 0 | 8,875 | 7 812 | 9 993 | 693,326 | 886,875 | 193,549 |
| COMMONWEALTH EDISON | OS | 0 | 0 | 0 | 0 000 | 0 000 | (5,462) | 0 | 0 |
| CORAL POWER LLC | OS | 5,295 | 0 | 5,295 | 2 766 | 5 166 | 146,481 | 273,525 | 127,044 |
| DTE ENERGY TRADING | OS | 1,200 | 0 | 1,200 | 4 294 | 7 000 | 51,528 | 84,000 | 30,765 |
| DUKE ENERGY TRADING & MARKETING | OS | 7,458 | 0 | 7,458 | 4 576 | 8 171 | 341,300 | 609,358 | 264,808 |
| DUKE POWER | OS | 1,300 | 0 | 1,300 | 2 853 | 3 323 | 37,084 | 43,200 | 8,738 |
| DYNEGY POWER MARKETING | OS | 4,000 | 0 | 4,000 | 5 199 | 11 263 | 207,961 | 450,408 | 242,447 |
| EL PASO ENERGY | OS | 7,388 | 0 | 7,388 | 4 322 | 8 154 | 319,280 | 602,454 | 283,174 |
| ELECTRIC CLEARINGHOUSE | OS | 0 | 0 | 0 | 0 000 | 0 000 | 0 | (37,807) | (37,807) |
| ENRON POWER MARKETING | OS | 497,941 | 0 | 497,941 | 3 762 | 3 969 | 18,734,651 | 19,763,604 | 1,028,832 |
| ENERGY POWER MARKETING | OS | 1,299 | 0 | 1,299 | 6 232 | 19 255 | 80,960 | 250,119 | 169,159 |
| ENERGY SERVICES | OS | 16,504 | 0 | 16,504 | 6 078 | 11 948 | 1,003,145 | 1,971,951 | 907,697 |
| FLORIDA MUNICIPAL POWER AGENCY | OS | 1,788 | 0 | 1,788 | 4 805 | 6 108 | 85,915 | 109,211 | 23,296 |
| FLORIDA POWER CORPORATION | OS | 77,008 | 0 | 77,008 | 5 732 | 8 286 | 4,413,799 | 6,381,155 | 1,525,874 |
| KOCH ENERGY TRADING | OS | 3,638 | 0 | 3,638 | 4 290 | 7 855 | 156,079 | 285,750 | 129,671 |
| L G & E ENERGY MARKETING | OS | 260,484 | 0 | 260,484 | 3 815 | 7 152 | 9,936,684 | 18,628,751 | 8,692,066 |
| LOUISVILLE GAS & ELECTRIC | OS | 1,272 | 0 | 1,272 | 5 472 | 20 000 | 69,604 | 254,401 | 184,797 |
| MORGAN STANLEY CAPITAL GROUP | OS | 4,148 | 0 | 4,148 | 4 564 | 7 054 | 189,335 | 292,666 | 102,704 |
| OGLETHORPE POWER CORPORATION | OS | 192,810 | 0 | 192,810 | 3 748 | 5 129 | 7,227,188 | 9,889,259 | 2,648,935 |
| ORLANDO UTILITIES COMMISSION | OS | 5,806 | 0 | 5,806 | 4 468 | 5 984 | 259,404 | 347,450 | 58,537 |
| PJM INTERCONNECTION | OS | 0 | 0 | 0 | 0 000 | 0 000 | 0 | 0 | (7,617) |
| PPL ELECTRIC UTILITIES CORP | OS | 1,900 | 0 | 1,900 | 4 479 | 30 000 | 85,107 | 570,000 | 470,595 |
| PUBLIC SERVICE ELECTRIC & GAS | OS | 0 | 0 | 0 | 0 000 | 0 000 | (3,854) | 0 | 0 |
| RAINBOW ENERGY MARKETING | OS | 1,600 | 0 | 1,600 | 4 709 | 10 500 | 75,336 | 168,000 | 92,664 |
| REEDY CREEK IMPROVEMENT DISTRICT | OS | 630 | 0 | 630 | 5 661 | 8 477 | 35,666 | 53,405 | 17,739 |
| RELIANT ENERGY SERVICES | OS | 4,291 | 0 | 4,291 | 6 998 | 9 398 | 300,286 | 403,279 | 102,993 |
| RIDGE GENERATING STATION | OS | 0 | 0 | 0 | 0 000 | 0 000 | 0 | 0 | 0 |
| SEMINOLE ELECTRIC COOPERATIVE, INC | AF | 1,493 | 0 | 1,493 | 10 060 | 21 657 | 150,199 | 323,332 | 173,133 |
| SEMINOLE ELECTRIC COOPERATIVE, INC | OS | 0 | 0 | 0 | 0 000 | 0 000 | 0 | 27,118 | 5,397 |
| SEMPRA ENERGY TRADING | OS | 46,240 | 0 | 46,240 | 4 710 | 8 813 | 2,178,134 | 4,075,262 | 1,890,264 |
| SOUTH CAROLINA ELECTRIC & GAS | OS | 18,602 | 0 | 18,602 | 3 828 | 5 897 | 712,059 | 1,096,984 | 383,875 |
| SOUTHERN COMPANY ENERGY MARKETING | OS | 2,154 | 0 | 2,154 | 5 991 | 12 383 | 129,055 | 266,721 | 137,666 |
| SOUTHERN COMPANY SERVICES | OS | 277,192 | 0 | 277,192 | 4 270 | 6 397 | 11,836,437 | 17,730,782 | 3,535,480 |
| TAMPA ELECTRIC COMPANY | AF | 0 | 0 | 0 | 0 000 | 0 000 | 0 | 1,028 | 0 |
| TAMPA ELECTRIC COMPANY | OS | 283,892 | 0 | 283,892 | 4 434 | 6 067 | 12,588,524 | 17,223,685 | 3,718,215 |
| TENASKA POWER SERVICES | OS | 1,047 | 0 | 1,047 | 4 612 | 10 086 | 48,284 | 105,596 | 57,312 |
| TENNESSEE VALLEY AUTHORITY | OS | 120,642 | 0 | 120,642 | 3 663 | 6 253 | 4,419,354 | 7,543,142 | 3,004,822 |
| THE ENERGY AUTHORITY | OS | 177,629 | 0 | 177,629 | 4 322 | 6 450 | 7,676,945 | 11,457,777 | 3,561,694 |
| TRACTEBEL ENERGY MARKETING | OS | 100 | 0 | 100 | 3 460 | 3 950 | 3,460 | 3,950 | 490 |
| TXU ENERGY TRADING | OS | 2,255 | 0 | 2,255 | 3 040 | 3 996 | 68,549 | 90,111 | 21,562 |
| VIRGINIA ELECTRIC AND POWER | OS | 200 | 0 | 200 | 3 690 | 6 600 | 7,379 | 13,200 | 3,916 |
| WILLIAMS ENERGY MARKETING & TRADING | OS | 1,399 | 0 | 1,399 | 4 697 | 14 762 | 65,711 | 206,517 | 140,804 |
| ECONOMY SUB-TOTAL | | 0 | 0 | 0 | 0 000 | 0 000 | 19 | 19 | 0 |
| ST LUCIE PARTICIPATION SUB-TOTAL | | 561,281 | 0 | 561,281 | 0 465 | 0 465 | 2,608,772 | 2,608,772 | 0 |
| SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTICIPATION SUB-TOTAL | | 2,301,320 | 0 | 2,301,320 | 4 257 | 6 127 | 97,969,866 | 141,004,072 | 37,560,275 |
| 80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a) | | 0 | 0 | 0 | 0 000 | 0 000 | 0 | 0 | 0 |
| TOTAL | | 2,862,601 | 0 | 2,862,601 | 3 514 | 5 017 | 100 578 657 | 143,612,863 * | 37,560,275 |

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ 19

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER 2000

SCHEDULE A6a

| (1) SOLD TO | (2) TYPE & SCHEDULE | (3) TOTAL KWH SOLD (000) | (4) \$ | | (5) cents/KWH | | (6) GAIN ON ECONOMY ENERGY SALES |
|--|------------------------------|--------------------------------------|---------------------|----------------------|---------------------|----------------------|---|
| | | | (a) FUEL COST | (b) TOTAL COST | (a) FUEL COST | (b) TOTAL COST | |
| ESTIMATED: | | | | | | | |
| | C | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| 80% OF GAIN ON ECONOMY SALES | | | | | | | x .80 |
| TOTAL | | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| ACTUAL: | | | | | | | |
| SUB-TOTAL | | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| 80% OF GAIN ON ECONOMY SALES | | | | | | | x .80 |
| TOTAL | | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| CURRENT MONTH: | | | | | | | |
| DIFFERENCE | | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| DIFFERENCE (%) | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PERIOD TO DATE: | | | | | | | |
| ACTUAL | | 0 | 19 | 19 | 0.000 | 0.000 | 0 |
| ESTIMATED | | 0 | 19 | 19 | 0.000 | 0.000 | 0 |
| DIFFERENCE | | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| DIFFERENCE (%) | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = | | | | | | | |
| | | | | - | | | |

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS JANUARY 2000 THROUGH DECEMBER 2000

SCHEDULE A6a

| (1) | (2) | (3) | (4) | | (5) | | (6) |
|---------------------------------------|-----------------------|-------------------------------|---------------------|----------------------|--------------|---------------|------------------------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL KWH SOLD (000) | (a) FUEL COST | (b) TOTAL COST | cents/KWH | | GAIN ON ECONOMY ENERGY SALES |
| | | | | \$ | (a) | (b) | |
| | | | | | FUEL COST | TOTAL COST | |
| ACTUAL: | | | | | | | |
| CITY OF HOMESTEAD | C | 0 | 19 | 19 | 0.000 | 0.000 | 0 |
| SUB-TOTAL | | 0 | 19 | 19 | 0.000 | 0.000 | 0 |
| 80% OF GAIN ON ECONOMY SALES TOTAL | | 0 | 19 | 19 | 0.000 | 0.000 | x .80 0 |

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = 19

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY, FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER 2000

SCHEDULE A7

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) |
|--|-----------------------|------------------------------------|--|---|-----------------------------|---------------------|----------------------|---|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | KWH FOR OTHER UTILITIES (000) | KWH FOR INTERRUP- TIBLE (000) | KWH FOR FIRM (000) | cents/KWH | | TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$ |
| | | | | | | (a) FUEL COST | (b) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| SOUTHERN COMPANIES (UPS & R) | | 566,913 | 0 | 0 | 566,913 | 1.551 | | 8,795,170 |
| ST. LUCIE RELIABILITY | | 0 | 0 | 0 | 0 | 0.000 | | 0 |
| SJRPP | | 274,976 | 0 | 0 | 274,976 | 1.305 | | 3,589,310 |
| TOTAL | | 841,889 | 0 | 0 | 841,889 | 1.471 | | 12,384,480 |
| ACTUAL: | | | | | | | | |
| SOUTHERN COMPANIES | UPS | 662,277 | 0 | 0 | 662,277 | 1.420 | | 9,401,904 |
| SOUTHERN COMPANIES | R | 3,348 | 0 | 0 | 3,348 | 1.785 | | 59,749 |
| PRIOR MONTH ADJUSTMENT | | 0 | 0 | 0 | 0 | | | 213,117 |
| | | 665,625 | 0 | 0 | 665,625 | 1.453 | | 9,674,770 |
| FMPA (SL 2) | | 26,739 | 0 | 0 | 26,739 | 0.429 | | 114,709 |
| PRIOR MONTH ADJUSTMENT | | 85 | 0 | 0 | 85 | | | 3,299 |
| | | 26,824 | 0 | 0 | 26,824 | 0.440 | | 118,008 |
| OUC (SL 2) | | 18,490 | 0 | 0 | 18,490 | 0.509 | | 94,097 |
| PRIOR MONTH ADJUSTMENT | | (28,520) | 0 | 0 | (28,520) | | | 28,004 |
| | | (10,030) | 0 | 0 | (10,030) | (1.217) | | 122,101 |
| JACKSONVILLE ELECTRIC AUTHORITY | UPS | 247,250 | 0 | 0 | 247,250 | 1.604 | | 3,966,732 |
| PRIOR MONTH ADJUSTMENT | | (22,061) | 0 | 0 | (22,061) | | | (120,455) |
| | | 225,189 | 0 | 0 | 225,189 | 1.708 | | 3,846,277 |
| ST. LUCIE PARTICIPATION SUB-TOTAL | | 16,794 | 0 | 0 | 16,794 | 1.430 | | 240,109 |
| TOTAL | | 907,608 | 0 | 0 | 907,608 | 1.516 | | 13,761,156 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 65,719 | 0 | 0 | 65,719 | 0.045 | | 1,376,676 |
| DIFFERENCE (%) | | 7.8 | 0.0 | 0.0 | 7.8 | 3.1 | | 11.1 |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 10,911,069 | 0 | 0 | 10,911,069 | 1.419 | | 154,837,933 |
| ESTIMATED | | 10,340,801 | 0 | 0 | 10,340,801 | 1.440 | | 148,930,709 |
| DIFFERENCE | | 570,268 | 0 | 0 | 570,268 | (0.021) | | 5,907,224 |
| DIFFERENCE (%) | | 5.5 | 0.0 | 0.0 | 5.5 | (1.5) | | 4.0 |

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

SCHEDULE A7

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY, FLORIDA POWER & LIGHT COMPANY
FOR THE MONTHS OF JANUARY 2000 THROUGH DECEMBER 2000

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) |
|-----------------------------------|-----------------------|------------------------------------|--|---|-----------------------------|--------------|---------------|--|
| | | | | | | cents/KWH | | |
| | | | | | | (a) | (b) | |
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | KWH FOR OTHER UTILITIES (000) | KWH FOR INTERRUP- TIBLE (000) | KWH FOR FIRM (000) | FUEL COST | TOTAL COST | TOTAL \$ FOR FUEL ADJ (6) x (7)(a) \$ |
| ACTUAL: | | | | | | | | |
| SOUTHERN COMPANIES | UPS & R | 7,442,910 | 0 | 0 | 7,442,910 | 1.460 | | 108,660,257 |
| FMPA (SL 2) | | 297,606 | 0 | 0 | 297,606 | 0.429 | | 1,277,695 |
| OUC (SL 2) | | 205,799 | 0 | 0 | 205,799 | 0.413 | | 849,071 |
| JACKSONVILLE ELECTRIC AUTHORITY | UPS | 2,964,754 | 0 | 0 | 2,964,754 | 1.486 | | 44,050,910 |
| ST. LUCIE PARTICIPATION SUB-TOTAL | | 503,405 | 0 | 0 | 503,405 | 0.422 | | 2,126,766 |
| TOTAL | | 10,911,069 | 0 | 0 | 10,911,069 | 1.419 | | 154,837,933 |

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER 2000

SCHEDULE A8

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) |
|---|-----------------------|------------------------------------|--|---|-----------------------------|---------------------|----------------------|---|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | KWH FOR OTHER UTILITIES (000) | KWH FOR INTERRUP- TIBLE (000) | KWH FOR FIRM (000) | cents/KWH | | TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$ |
| | | | | | | (a) FUEL COST | (b) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| QUALIFYING FACILITIES | | 619,242 | 0 | 0 | 619,242 | 2.046 | 2.046 | 12,668,260 |
| TOTAL | | 619,242 | 0 | 0 | 619,242 | 2.046 | 2.046 | 12,668,260 |
| ACTUAL: | | | | | | | | |
| BIO-ENERGY PARTNERS, INC. | | 6,232 | 0 | 0 | 6,232 | 2.230 | 2.230 | 138,978 |
| BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE | | 41,318 | 0 | 0 | 41,318 | 2.024 | 2.024 | 836,388 |
| BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE | | 28,197 | 0 | 0 | 28,197 | 2.120 | 2.120 | 597,661 |
| CEDAR BAY GENERATING COMPANY | | 177,099 | 0 | 0 | 177,099 | 1.474 | 1.474 | 2,610,564 |
| INDIANTOWN COGENERATION | | 210,326 | 0 | 0 | 210,326 | 2.401 | 2.401 | 5,049,494 |
| FLORIDA CRUSHED STONE | | 87,146 | 0 | 0 | 87,146 | 1.591 | 1.591 | 1,386,285 |
| GEORGIA PACIFIC CORPORATION | | 2,834 | 0 | 0 | 2,834 | 3.476 | 3.476 | 98,502 |
| LEE COUNTY RESOURCE RECOVERY | | 0 | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| MM TOMOKA FARMS | | 2,217 | 0 | 0 | 2,217 | 3.232 | 3.232 | 71,657 |
| OKEELANTA POWER L P. | | 31,136 | 0 | 0 | 31,136 | 3.529 | 3.529 | 1,098,812 |
| ROYSTER COMPANY | | 0 | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| SOLID WASTE AUTHORITY OF PALM BEACH COUNTY | | 33,847 | 0 | 0 | 33,847 | 1.447 | 1.447 | 489,794 |
| TROPICANA PRODUCTS, INC. (Prior Month's Adjustment) | | (1,793) | 0 | 0 | (1,793) | 5.239 | 5.239 | (93,938) |
| U.S. SUGAR CORPORATION - BRYANT | | 955 | 0 | 0 | 955 | 3.779 | 3.779 | 36,092 |
| U.S. SUGAR CORPORATION - CLEWISTON | | 0 | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| CYPRESS ENERGY | | 0 | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| TOTAL | | 619,514 | 0 | 0 | 619,514 | 1.989 | 1.989 | 12,320,289 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 272 | 0 | 0 | 272 | (0.057) | (0.057) | (347,971) |
| DIFFERENCE (%) | | 0.0 | 0.0 | 0.0 | 0.0 | (2.8) | (2.8) | (2.7) |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 6,695,967 | 0 | 0 | 6,695,967 | 2.049 | 2.049 | 137,173,404 |
| ESTIMATED | | 6,824,578 | 0 | 0 | 6,824,578 | 2.021 | 2.021 | 137,949,465 |
| DIFFERENCE | | (128,611) | 0 | 0 | (128,611) | 0.027 | 0.027 | (776,061) |
| DIFFERENCE (%) | | (1.9) | 0.0 | 0.0 | (1.9) | 1.3 | 1.3 | (0.6) |

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF JANUARY 2000 THROUGH DECEMBER 2000

SCHEDULE A8

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) |
|--|-----------------------|------------------------------------|--|---|-----------------------------|---------------------|----------------------|---|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | KWH FOR OTHER UTILITIES (000) | KWH FOR INTERRUP- TIBLE (000) | KWH FOR FIRM (000) | cents/KWH | | TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$ |
| | | | | | | (a) FUEL COST | (b) TOTAL COST | |
| ACTUAL: | | | | | | | | |
| BIO-ENERGY PARTNERS, INC. | | 63,620 | 0 | 0 | 63,620 | 2.196 | 2.196 | 1,396,929 |
| BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE | | 433,625 | 0 | 0 | 433,625 | 2.177 | 2.177 | 9,438,191 |
| BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE | | 407,746 | 0 | 0 | 407,746 | 2.266 | 2.266 | 9,240,982 |
| CEDAR BAY GENERATING COMPANY | | 1,819,597 | 0 | 0 | 1,819,597 | 1.554 | 1.554 | 28,271,248 |
| INDIANTOWN COGENERATION | | 2,331,067 | 0 | 0 | 2,331,067 | 2.323 | 2.323 | 54,143,655 |
| FLORIDA CRUSHED STONE | | 954,686 | 0 | 0 | 954,686 | 1.641 | 1.641 | 15,664,191 |
| GEORGIA PACIFIC CORPORATION | | 9,628 | 0 | 0 | 9,628 | 3.197 | 3.197 | 307,790 |
| LEE COUNTY RESOURCE RECOVERY (Prior Period Adjustment) | | (14,754) | 0 | 0 | (14,754) | 2.185 | 2.185 | (322,360) |
| MM TOMOKA FARMS | | 20,687 | 0 | 0 | 20,687 | 3.454 | 3.454 | 714,553 |
| OKEELANTA POWER L.P. | | 294,782 | 0 | 0 | 294,782 | 3.431 | 3.431 | 10,113,337 |
| ROYSTER COMPANY (Prior Period Adjustment) | | 0 | 0 | 0 | 0 | 0.000 | 0.000 | (476) |
| SOLID WASTE AUTHORITY OF PALM BEACH COUNTY | | 359,101 | 0 | 0 | 359,101 | 1.457 | 1.457 | 5,232,460 |
| TROPICANA PRODUCTS, INC. | | 10,773 | 0 | 0 | 10,773 | 4.342 | 4.342 | 467,797 |
| U.S. SUGAR CORPORATION - BRYANT | | 5,409 | 0 | 0 | 5,409 | 3.507 | 3.507 | 189,706 |
| CYPRESS ENERGY | | 0 | 0 | 0 | 0 | 0.000 | 0.000 | 2,315,401 |
| TOTAL | | 6,695,967 | 0 | 0 | 6,695,967 | 2.049 | 2.049 | 137,173,404 |

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER 2000

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL KWH PURCHASED (000) | (4) TRANS. COST cents/KWH | (5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$ | (6) COST IF GENERATED | | (7) FUEL SAVINGS (6)(b) - (5) \$ |
|--|------------------------------|---|------------------------------------|---|--------------------------|------------------|--|
| | | | | | (a) cents/KWH | (b) \$ | |
| ESTIMATED: | | | | | | | |
| FLORIDA | C | 53,994 | 3.400 | 1,835,784 | 4.257 | 2,298,510 | 462,726 |
| NON-FLORIDA | C | 81,003 | 3.400 | 2,754,102 | 4.257 | 3,448,297 | 694,195 |
| TOTAL | | 134,997 | 3.400 | 4,589,886 | 4.257 | 5,746,807 | 1,156,921 |
| ACTUAL: | | | | | | | |
| FLORIDA: | | | | | | | |
| FLORIDA POWER CORPORATION | OS | 2,700 | 3.483 | 94,040 | 4.540 | 122,576 | 28,536 |
| ORLANDO UTILITIES COMMISSION | OS | 1,125 | 8.582 | 96,550 | 10.514 | 118,286 | 21,736 |
| RIDGE GENERATING STATION | OS | 690 | 4.310 | 29,742 | 4.436 | 30,605 | 863 |
| TAMPA ELECTRIC | OS | 4,500 | 3.181 | 143,165 | 4.052 | 182,319 | 39,154 |
| THE ENERGY AUTHORITY | OS | 16,827 | 4.008 | 674,343 | 5.714 | 961,483 | 287,140 |
| NON-FLORIDA: | | | | | | | |
| AMERICAN ELECTRIC POWER | OS | 0 | 0.000 | (2,853) | 0.000 | 0 | 2,853 |
| AQUILA ENERGY MARKETING | OS | 148 | 9.295 | 13,757 | 10.086 | 14,927 | 1,170 |
| AQUILA POWER CORP | OS | 0 | 0.000 | (2,690) | 0.000 | 0 | 2,690 |
| DUKE ENERGY TRADING | OS | 6,171 | 4.352 | 268,544 | 5.719 | 352,932 | 84,388 |
| DUKE POWER | OS | (2,824) | 4.094 | (115,603) | 5.207 | (147,047) | (31,444) |
| DYNEGY POWER MARKETING | OS | 0 | 0.000 | 0 | 0.000 | 8,138 | 8,138 |
| ENRON POWER MARKETING | OS | 795 | 6.213 | 49,391 | 8.809 | 70,033 | 20,642 |
| ENERGY POWER MARKETING | OS | 50 | 2.600 | 1,300 | 3.816 | 1,908 | 608 |
| ENERGY ENERGY SERVICES | OS | (50) | 2.600 | (1,300) | 3.816 | (1,908) | (608) |
| NORTH CAROLINA MUNICIPAL | OS | 0 | 0.000 | (121) | 0.000 | 0 | 121 |
| L G & E POWER MARKETING | OS | 2,480 | 3.469 | 86,037 | 3.028 | 75,096 | (10,941) |
| MORGAN STANLEY CAPITAL GROUP | OS | 3,589 | 3.357 | 120,476 | 4.269 | 153,230 | 32,754 |
| OGLETHORPE POWER CORPORATION | OS | 951 | 4.470 | 42,509 | 5.584 | 53,108 | 10,599 |
| PG&E ENERGY TRADING | OS | 180 | 3.745 | 6,741 | 4.143 | 7,457 | 716 |
| SEMPRA | OS | 922 | 5.021 | 46,290 | 8.125 | 74,909 | 28,619 |
| SOUTH CAROLINA ELECTRIC & GAS | OS | 618 | 5.312 | 32,827 | 9.589 | 59,258 | 26,431 |
| SOUTHERN COMPANIES | OS | 5,529 | 4.321 | 238,927 | 6.497 | 359,245 | 120,318 |
| FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL | | 25,842 | 4.016 | 1,037,840 | 5.477 | 1,415,269 | 377,429 |
| NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL | | 18,559 | 4.226 | 784,232 | 5.826 | 1,081,285 | 297,053 |
| TOTAL | | 44,401 | 4.104 | 1,822,072 | 5.623 | 2,496,554 | 674,482 |
| CURRENT MONTH DIFFERENCE | | (90,596) | 0.704 | (2,767,814) | 1.366 | (3,250,253) | (482,439) |
| DIFFERENCE (%) | | (67.1) | 20.7 | (60.3) | 32.1 | (56.6) | (41.7) |
| PERIOD TO DATE: | | | | | | | |
| ACTUAL | | 1,768,603 | 3.782 | 66,896,351 | 4.483 | 79,287,748 | 12,391,398 |
| ESTIMATED | | 1,689,915 | 3.376 | 57,050,833 | 4.175 | 70,547,570 | 13,496,737 |
| DIFFERENCE | | 78,688 | 0.406 | 9,845,518 | 0.308 | 8,740,178 | (1,105,339) |
| DIFFERENCE (%) | | 4.7 | 12.0 | 17.3 | 7.4 | 12.4 | (8.2) |

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTHS OF JANUARY THROUGH DECEMBER 2000

SCHEDULE A9

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) |
|--|-----------------------|------------------------------------|----------------------------|---|-------------------|------------|--------------------|
| | | | | | COST IF GENERATED | | FUEL |
| | | | | | (a) | (b) | SAVINGS |
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | TRANS COST cents/KWH | TOTAL \$ FOR FUEL ADJ (3) x (4) \$ | cents/KWH | \$ | (6)(b) - (5) \$ |
| ACTUAL | | | | | | | |
| FLORIDA. | | | | | | | |
| Florida Power Corporation | OS | 241,565 | 3 079 | 7,436,607 | 3 783 | 9,138,687 | 1,702,080 |
| Homestead, City of | OS | 10 | 8 000 | 800 | 8 290 | 829 | 29 |
| Lake Worth, City of | OS | 799 | 13 089 | 104,582 | 13 468 | 107,609 | 3,027 |
| New Smyrna Beach Utilities Comm. City of | OS | 90 | 4 000 | 3,600 | 4 986 | 4,487 | 887 |
| Orlando Utilities Commission | OS | 167,125 | 7 318 | 12,230,126 | 7 451 | 12,453,182 | 223,056 |
| Reedy Creek Improvement District | OS | 2,000 | 4 916 | 98,319 | 5 152 | 103,042 | 4,723 |
| Ridge Generating Station | OS | 4,520 | 3 808 | 172,105 | 4 732 | 213,906 | 41,801 |
| Seminole Electric Co-op | OS | 1,260 | 3 356 | 42,285 | 4 514 | 56,880 | 14,595 |
| Tallahassee, City of | OS | 7,335 | 3 344 | 245,285 | 5 071 | 371,954 | 126,669 |
| Tampa Electric | OS | 138,663 | 2 750 | 3,813,323 | 3 511 | 4,868,700 | 1,055,377 |
| The Energy Authority | OS | 474,908 | 2 924 | 13,885,007 | 3 771 | 17,907,224 | 4,022,217 |
| NON-FLORIDA. | | | | | | | |
| Allegheny Energy Supply | OS | 802 | 5 765 | 46,237 | 7 214 | 57,860 | 11,623 |
| American Electric Power Svc Corp | OS | 28,923 | 4 318 | 1,248,811 | 4 851 | 1,403,009 | 154,198 |
| Aquila Energy Marketing | OS | 148 | 7 478 | 11,067 | 10 086 | 14,927 | 3,860 |
| Aquila Power Corp | OS | 6,452 | 4 478 | 288,926 | 5 541 | 357,515 | 68,589 |
| Cargill-Alliant, LLC | OS | 46,443 | 4 062 | 1,886,352 | 4 714 | 2,189,246 | 302,894 |
| Carolina Power & Light | OS | 9,773 | 3 421 | 334,383 | 4 515 | 441,273 | 106,890 |
| Coral Power | OS | 16,472 | 8 371 | 1,378,842 | 8 727 | 1,437,439 | 58,597 |
| DTE Energy Trading | OS | 5,949 | 5 636 | 335,288 | 5 380 | 320,075 | (15,213) |
| Duke Energy Trading | OS | 6,171 | 4 352 | 268,544 | 5 719 | 352,932 | 84,388 |
| Duke Power | OS | 49,130 | 4 978 | 2,445,608 | 5 056 | 2,483,873 | 38,265 |
| Dynegy Power Marketing | OS | 14,057 | 4 734 | 665,497 | 0 000 | 737,129 | 71,632 |
| East Kentucky Power Corp | OS | 1,299 | 1 460 | 18,963 | 2 934 | 38,116 | 19,153 |
| El Paso Merchant Energy | OS | 227 | 5 419 | 12,302 | 6 729 | 15,274 | 2,972 |
| Enron Power Marketing | OS | 21,652 | 4 968 | 1,075,777 | 5 918 | 1,281,386 | 205,609 |
| Energy Power Marketing | OS | 12,147 | 4 867 | 591,202 | 5 355 | 650,505 | 59,303 |
| Energy Services | OS | 0 | 0 000 | (18,763) | 0 000 | 0 | 18,763 |
| Koch Energy Trading | OS | 27,776 | 4 368 | 1,213,255 | 4 524 | 1,256,513 | 43,258 |
| LG&E Energy Marketing | OS | 191,440 | 3 154 | 6,037,967 | 4 062 | 7,777,190 | 1,739,223 |
| Louisville Gas & Electric | OS | 8,440 | 2 816 | 237,636 | 3 640 | 307,234 | 69,598 |
| Morgan Stanley Capital Group | OS | 113,002 | 4 134 | 4,671,533 | 4 961 | 5,605,765 | 934,232 |
| North Carolina Municipal Power Agency | OS | 5,888 | 1 546 | 91,008 | 2 106 | 123,978 | 32,970 |
| Oglethorpe Power Corp | OS | 75,233 | 3 330 | 2,505,336 | 0 000 | 3,113,283 | 607,947 |
| PG&E Energy Trading-Power LP | OS | 435 | 2 481 | 10,794 | 3 263 | 14,192 | 3,398 |
| PJM Interconnection LLC | OS | 2,255 | 6 491 | 146,375 | 4 351 | 98,113 | (48,262) |
| Reliant Energy Services | OS | 3,503 | 5 389 | 188,774 | 6 161 | 215,835 | 27,061 |
| Sempra Energy Trading | OS | 8,845 | 4 231 | 374,235 | 5 588 | 494,236 | 120,001 |
| South Carolina Electric & Gas | OS | 7,468 | 3 219 | 240,376 | 4 167 | 311,155 | 70,779 |
| Southern Company Energy Marketing | OS | 546 | 2 327 | 12,707 | 2 576 | 14,066 | 1,359 |
| Southern Company Services | OS | 18,719 | 3 118 | 583,650 | 4 458 | 834,566 | 250,916 |
| TXU Energy Trading | OS | 5,318 | 4 171 | 221,814 | 4 437 | 235,952 | 14,138 |
| Tenaska Power Services | OS | 3,430 | 2 631 | 90,234 | 3 628 | 124,442 | 34,208 |
| Virginia Electric & Power | OS | 37,934 | 4 277 | 1,622,475 | 4 553 | 1,727,266 | 104,791 |
| Vitol | OS | 0 | 0 000 | 2,020 | 0 000 | 0 | (2,020) |
| Williams Energy Marketing & Trading | OS | 451 | 5 564 | 25,095 | 5 965 | 26,902 | 1,807 |
| FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL | | 1,038,275 | 3 663 | 38,032,039 | 4 356 | 45,226,500 | 7,194,461 |
| NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL | | 730,328 | 3 952 | 28,864,320 | 4 664 | 34,061,247 | 5,196,927 |
| TOTAL | | 1,768,603 | 3 782 | 66,896,359 | 4 483 | 79,287,747 | 12,391,388 |