

January 22, 2001

Matthew M. Childs, P.A.

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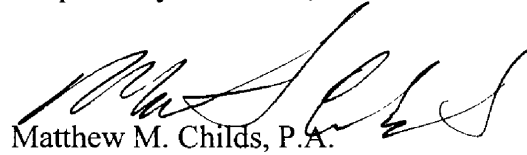
Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 000001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of the Corrected A4 Schedule for the month of October 2000 correcting Ft. Lauderdale GT plant gas generation MWH's.

Respectfully submitted,


Matthew M. Childs, P.A.

MMC:acw
Enclosures

CC: All Parties of Record

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CERTIFICATE OF SERVICE
DOCKET NO. 000001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Corrected A4 Schedule for the month of October have been furnished by Hand Delivery, * or U.S. Mail this 22nd day of January, 2001, to the following:

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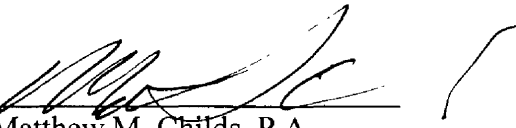
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By: 
Matthew M. Childs, P.A.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **OCTOBER 2000**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	394	133,122	57.3	88.4	65.8	9,852	#6 OIL	202,015 BBLs	6.384	1,289,664	6,038,016	4.5357	29.89
2 # 1		29,239					GAS	297,776 MCF	1.041	309,985	1,888,700	6.4596	6.34
3 # 2	392	72,680	28.1	52.2	54.8	9,975	#6 OIL	114,209 BBLs	6.384	729,110	3,413,587	4.6968	29.89
4 # 2		21,637					GAS	203,350 MCF	1.041	211,687	1,289,782	5.9609	6.34
5 FT MYERS # 1	141	44,036	44.2	98.6	65.3	11,149	#6 OIL	76,343 BBLs	6.431	490,962	2,232,811	5.0704	29.25
6 # 2	397	210,428	72.9	97.6	76.0	9,585	#6 OIL	313,617 BBLs	6.431	2,016,871	9,172,386	4.3589	29.25
7 LAUDERDALE # 4	430	0	93.0	99.0	93.0	8,064	#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
8 # 4		287,382					GAS	2,224,080 MCF	1.042	2,317,491	14,120,183	4.9134	6.35
9 # 5	430	0	85.5	93.6	85.6	7,453	#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
10 # 5		285,349					GAS	2,041,049 MCF	1.042	2,126,773	12,958,162	4.5412	6.35
11 MANATEE # 1	798	236,496	39.8	92.7	48.2	10,432	#6 OIL	386,705 BBLs	6.380	2,467,178	11,751,958	4.9692	30.39
12 # 2	798	285,961	49.7	99.0	49.7	10,311	#6 OIL	462,143 BBLs	6.380	2,948,472	14,044,518	4.9113	30.39
13 MARTIN # 1	821	186,424	51.0	99.1	53.2	10,592	#6 OIL	293,459 BBLs	6.399	1,877,844	8,679,988	4.6560	29.58
14 # 1		112,534					GAS	1,236,863 MCF	1.042	1,288,811	7,852,564	6.9780	6.35
15 # 2	810	67,499	14.8	27.1	54.8	9,190	#6 OIL	105,694 BBLs	6.399	676,336	3,126,238	4.6315	29.58
16 # 2		44,541					GAS	339,054 MCF	1.042	353,294	2,152,576	4.8328	6.35
17 # 3	450	0	95.7	98.6	95.7	7,465	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		315,550					GAS	2,260,491 MCF	1.042	2,355,432	14,351,353	4.5480	6.35
19 # 4	450	0	92.2	98.4	92.2	7,229	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		299,974					GAS	2,081,102 MCF	1.042	2,168,508	13,212,448	4.4045	6.35
21 PT EVERGLADES # 1	211	18,202	8.7	50.0	39.5	12,600	#6 OIL	34,248 BBLs	6.377	218,399	1,055,981	5.8016	30.83
22 # 1		465					GAS	16,122 MCF	1.042	16,799	102,354	22.0354	6.35
23 # 2	211	52,704	31.4	100.0	64.6	10,713	#6 OIL	85,074 BBLs	6.377	542,517	2,623,117	4.9771	30.83
24 # 2		2,450					GAS	46,423 MCF	1.042	48,373	294,731	12.0288	6.35
25 # 3	390	149,360	58.9	100.0	66.4	10,400	#6 OIL	222,585 BBLs	6.377	1,419,425	6,863,042	4.5950	30.83
26 # 3		19,405					GAS	322,217 MCF	1.042	335,750	2,045,683	10.5420	6.35
27 # 4	402	121,231	44.3	84.7	65.7	10,846	#6 OIL	195,532 BBLs	6.377	1,246,908	6,028,907	4.9731	30.83
28 # 4		14,751					GAS	218,828 MCF	1.042	228,019	1,389,291	9.4185	6.35

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2000

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1 RIVIERA	# 3	278	53,076	22.0	28.6	78.6	10,432	#6 OIL	86,370 BBLs	6,382	551,213	2,438,012	4.5934	28.23
2	# 3		3,249					GAS	34,885 MCF	1,042	36,350	221,476	6.8170	6.35
3	# 4	290	136,419	71.5	94.7	75.6	10,279	#6 OIL	216,891 BBLs	6,382	1,384,198	6,122,297	4.4879	28.23
4	# 4		14,223					GAS	157,641 MCF	1,042	164,262	1,000,828	7.0369	6.35
5 SANFORD	# 3	144	16,442	12.1	64.6	52.9	11,117	#6 OIL	27,812 BBLs	6,391	177,746	859,134	5.2252	30.89
6	# 3		305					GAS	8,096 MCF	1,041	8,428	51,351	16.8418	6.34
7	# 4	381	94,853	34.6	81.0	57.0	11,085	#6 OIL	161,235 BBLs	6,391	1,030,453	4,980,674	5.2509	30.89
8	# 4		5,973					GAS	83,755 MCF	1,041	87,189	531,232	8.8937	6.34
9	# 5		6,096					GAS	88,237 MCF	1,041	91,855	559,661	9.1809	6.34
10	# 5	381	116,907	43.5	91.3	61.3	10,604	#6 OIL	189,724 BBLs	6,391	1,212,526	5,860,721	5.0131	30.89
		**	*	**		*								
11 TURKEY POINT	# 1	401	59,329	42.0	99.9	66.4	10,868	#6 OIL	89,523 BBLs	6,374	570,620	2,830,016	4.7700	31.61
12	# 1		67,027					GAS	770,213 MCF	1,042	802,562	4,889,910	7.2954	6.35
		**	*	**		*								
13	# 2	400	64,317	32.8	84.6	56.1	10,205	#6 OIL	100,982 BBLs	6,374	643,658	3,192,260	4.9633	31.61
14	# 2		42,647					GAS	429,903 MCF	1,042	447,959	2,729,358	6.3999	6.35
15 CUTLER	# 5	71	0	5.6	100.0	46.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16	# 5		4,603					GAS	45,900 MCF	1,042	47,828	291,410	6.3309	6.35
17	# 6	144	0	6.7	100.0	40.7	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18	# 6		10,533					GAS	99,866 MCF	1,042	104,060	634,025	6.0194	6.35
19 FT MYERS	1-12	552	4,030	1.0	91.8	84.9	14,002	#2 OIL	9,687 BBLs	5.825	56,427	295,691	7.3373	30.52
20 LAUDERDALE	1-12	342	0	1.2	89.4	86.6	18,434	#2 OIL	0 BBLs	5.643	0	0	0.0000	0.00
21	1-12		2,878					GAS	50,916 MCF	1,042	53,054	323,251	11.2318	6.35
22	13-24	342	0	1.2	95.9	80.0	16,137	#2 OIL	0 BBLs	5.643	0	0	0.0000	0.00
23	13-24		3,059					GAS	47,374 MCF	1,042	49,364	300,769	9.8323	6.35
24 EVERGLADES	1-12	342	0	0.7	91.7	90.9	15,160	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25	1-12		2,156					GAS	31,369 MCF	1,042	32,686	199,152	9.2371	6.35
26 FT MYERS CT	2A-F	149	13,571	15.6	100.0	60.7	2,821	GAS	37,048 MCF	1,034	38,289	233,290	1.7190	6.30

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2000

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239						#6 OIL	BBLS					
2 # 1		0	57.6	99.4	84.6	9,774	#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
3 # 1		99,583					GAS	934,945 MCF	1.041	973,278	5,930,061	5.9549	6.34
4 # 2	239						#6 OIL	BBLS					
5 # 2		12	55.8	99.8	86.4	10,058	#2 OIL	18 BBLS	5.809	105	568	4.9423	31.58
6 # 2		94,287					GAS	911,015 MCF	1.041	948,367	5,778,282	6.1284	6.34
7 ST JOHNS (1) # 1	(A) 127	(B) 85,246	90.5	94.5	95.0	(B) 8,023	PET COKE / COAL	26,614 TONS	25.670	683,181	986,562	1.1573	37.07
8 # 1							COAL ONLY	24,701 TONS	24.590	607,398	938,339		37.99
9 # 1		317					#2 OIL	563 BBLS	5.857	3,298	23,425	7.3942	41.61
10 # 2	(A) 127	(B) 91,024	96.6	100.0	96.6	(B) 7,608	PET COKE / COAL	27,534 TONS	25.136	692,095	1,033,602	1.1355	37.54
# 2							COAL ONLY	26,175 TONS	24.590	643,643	994,535		38.00
11 # 2		185					#2 OIL	312 BBLS	5.857	1,830	13,001	7.0352	41.61
12 SCHERER # 4	(A) 642	427,277	90.5	99.6	90.5	9,617	COAL	4,109,331 MMBTU	---	4,109,331	7,331,142	1.7158	1.78
13 # 4		0					#2 OIL	0 BBLS	5.817	0	0	0.0000	0.00
14 TURKEY POINT # 3	693	516,823	103.7	100.0	103.7	10,917	NUCLEAR	5,642,112 MMBTU	---	5,642,112	1,678,961	0.3249	0.30
15 # 4	693	54,791	20.5	20.8	76.4	12,318	NUCLEAR	674,897 MMBTU	---	674,897	178,032	0.3249	0.26
16 ST LUCIE # 1	839	614,562	101.8	100.0	101.8	10,789	NUCLEAR	6,630,227 MMBTU	---	6,630,227	2,179,606	0.3547	0.33
# 2	714	520,004	101.1	100.0	101.1	10,851	NUCLEAR	5,642,601 MMBTU	---	5,642,601	1,667,343	0.3206	0.30
18													
19													
20 SYSTEM TOTALS	16,055	6,237,220	----	----	----	9,818	----	3,374,741 BBLS	----	61,238,368	212,033,477	3.3995	----
21								15,018,517 MCF					
22 *** EXCLUDES PARTICIPANTS								4,109,331 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								54,148 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								18,589,837 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS