

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

January 29, 2001

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. ~~000003-GU~~

010003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Revised Schedule A-2 for September, October and November 2000.
3. Vendor Invoices for December 2000.

Sincerely,

Brian J. Powers
President
Indiantown Gas Co.

DOCUMENT NUMBER-DATE

01362 JAN 30 2001

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JAN 2000 Through DEC 2000

SCHEDULE A-1/R

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	DECEMBER 2000		DIFFERENCE		DECEMBER 2000		DIFFERENCE	
	ACTUAL	FLEX-DOWN ESTIMATE	AMOUNT	%	ACTUAL	FLEX-DOWN ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	257,938	198,454	(59,484)	-29.97	3,682,068	3,635,842	(46,226)	-1.27
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	9,455	9,455	100.00	0	994	994	100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	257,938	207,909	(50,029)	-24.06	3,682,068	3,636,836	(45,232)	-1.24
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	313,181	207,909	(105,272)	-50.63	3,741,011	3,636,836	(104,175)	-2.86
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	437,360	381,699	(55,661)	-14.58	9,154,300	9,416,224	261,924	2.78
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	437,360	381,699	(55,661)	-14.58	9,154,300	9,416,224	261,924	2.78
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	452,815	381,699	(71,116)	-18.63	9,332,537	9,416,224	83,687	0.89
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	58.976	51.992	(6.984)	-13.43	40.222	38.613	(1.609)	-4.17
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	58.976	54.469	(4.507)	-8.27	40.222	38.623	(1.599)	-4.14
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	58.963	54.469	(2.494)	-4.58	39.454	38.623	(0.831)	-2.15
41 TRUE-UP (E-2)	0.007	0.007	0.000	0.00	0.007	0.007	0.000	0.00
42 TOTAL COST OF GAS (40+41)	56.970	54.476	(2.494)	-4.58	39.461	38.630	(0.831)	-2.15
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	58.0587	55.5170	(2.5417)	-4.58	40.2151	39.3682	(0.8469)	-2.15
45 PGA FACTOR ROUNDED TO NEAREST .001	58.059	55.517	(2.542)	-4.58	40.215	39.368	(0.847)	-2.15

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:
CURRENT MONTH:**

**JANUARY 2000 THROUGH DECEMBER 2000
DECEMBER 2000**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	437,360	257,938.12	58.976
18 Commodity Other	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	437,360	257,938.12	58.976
MAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 2000 Through DEC 2000

	CURRENT MONTH:		DECEMBER 2000		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	257,938	207,909	(50,029)	(24.06)	3,682,068	3,636,836	(45,232)	(1.24)
3 TOTAL	257,938	207,909	(50,029)	(24.06)	3,682,068	3,636,836	(45,232)	(1.24)
4 FUEL REVENUES (NET OF REVENUE TAX)	313,181	207,909	(105,272)	(50.63)	3,741,011	3,636,836	(104,175)	(2.86)
5 TRUE-UP (COLLECTED) OR REFUNDED	(26)	(26)	0	0.00	(312)	(312)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	313,155	207,883	(105,272)	(50.64)	3,740,699	3,636,524	(104,175)	(2.86)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	55,217	(26)	(55,243)	212,472.62	58,631	(312)	(58,943)	18,891.95
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	129	(3)	(132)	4,400.00	90	(12)	(102)	850.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(4,121)	(480)	3,641	(758.54)	(7,782)	(471)	7,311	(1,552.23)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	26	26	0	0.00	312	312	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	51,251	(483)	(51,734)	10,710.95	51,251	(483)	(51,734)	10,710.95
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(4,121)	(480)	(3,641)	758.54				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	51,122	(480)	51,602	(10,750.39)				
14 TOTAL (12+13)	47,001	(960)	47,961	(4,995.93)				
15 AVERAGE (50% OF 14)	23,500	(480)	23,980	(4,995.83)				
16 INTEREST RATE - FIRST DAY OF MONTH	6.65000%	6.48000%	0.17000%	2.62				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.50000%	6.48000%	0.02000%	0.31				
18 TOTAL (16+17)	13.15000%	12.96000%	0.19000%	1.47				
19 AVERAGE (50% OF 18)	6.58000%	6.48000%	0.10000%	1.54				
20 MONTHLY AVERAGE (19/12 Months)	0.54833%	0.54000%	0.00833%	1.54				
21 INTEREST PROVISION (15x20)	129	(3)	132	(4,400.00)				

NOTES:

Note 1 - Period-to-date Flexdown Estimate reflects eight months actual (Jan 00 - Aug 00) and Flex-down Estimate (Sep 00 - Dec 00).

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 2000 Through DEC 2000

	CURRENT MONTH:		DECEMBER 2000		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	14,761	16,000	1,239	7.74	167,453	167,000	(453)	-0.27
COMMERCIAL	10,026	11,000	974	8.85	207,099	115,700	(91,399)	-79.00
FIRM INDUSTRIAL	0	265,000	265,000	100.00	0	1,510,000	1,510,000	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	24,787	292,000	267,213	91.51	374,552	1,792,700	1,418,148	79.11
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	428,028	250,000	(178,028)	-71.21	8,957,985	3,000,000	(5,957,985)	-198.60
TOTAL INTERRUPTIBLE	428,028	250,000	(178,028)	-71.21	8,957,985	3,000,000	(5,957,985)	-198.60
TOTAL THERM SALES	452,815	542,000	89,185	16.45	9,332,537	4,792,700	(4,539,837)	-94.72
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	631	660	29	4.39	632	660	28	4.22
COMMERCIAL	29	26	(3)	-11.54	28	26	(2)	-8.01
FIRM INDUSTRIAL	0	1	1	100.00	0	1	1	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	660	687	27	3.93	660	687	27	3.89
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL CUSTOMERS	662	688	26	3.78	662	688	26	3.74
THERM USE PER CUSTOMER								
RESIDENTIAL	23.4	24.2	0.8	3.31	264.9	253.0	(11.9)	-4.70
COMMERCIAL	345.7	423.1	77.4	18.29	7,374.4	4,450.0	(2,924.4)	-65.72
FIRM INDUSTRIAL	0.0	265,000.0	265,000.0	100.00	0.0	1,510,000.0	1,510,000.0	100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	214,014.0	250,000.0	35,986.0	14.39	4,478,992.5	3,000,000.0	(1,478,992.5)	-49.30

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCUALTION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 2000 Through DEC 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.03610	1.03620	1.03800	1.03600	1.03570	1.03680	1.03950	1.03920	1.04160	1.03960	1.04070	1.04240
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.072	1.072	1.074	1.072	1.071	1.072	1.075	1.075	1.077	1.075	1.076	1.078

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	01/04/01
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	01/19/01
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: December-00

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	34,100	Net	Contract 5088	\$6.1519	\$209,779.79
Keep Whole	0	Gross	Contract 5066		
K# 5188	0	Net	Excess Gas	\$6.15024	\$0.00
Swing		Net			\$0.00
Delivered Volumes	3,500	Net		\$9.1372	\$31,980.20
MS	43,736	Net	Measured Volumes	\$0.0500	\$2,186.80
NNT	6,200	Net	No Notice Volumes	\$0.0590	\$365.80
D-FTS-1	34,100	Net	Contract 5066	\$0.3753	\$12,797.73
C-FTS-1	34,100	Net	Contract 5088	\$0.0477	\$1,626.57
D-FTS-1	0	Net	Contract 5138	\$0.0000	\$0.00
C-FTS-1	0	Net	Contract 5138	\$0.0477	\$0.00
Adjustments -Bookout/Cashout/Receipts/Etc.					(\$788.77)
TOTAL AMOUNT DUE					<u>\$257,938.12</u>

* MMBtu's

** Includes 2.25% Fuel

BS - Baseload Service

D - Demand / FGT Reservation

SS - Swing Supply

C - Commodity / FBT Usage

MS - Management Service

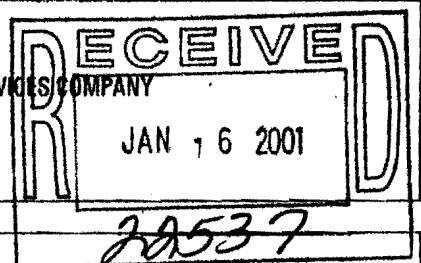
PGA - PGA Management

NNT - No Notice Reservation

REDACTED

Please Remit To
Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 615
 Dover, Delaware 19903-0615
 Attn: CASH MANAGEMENT

For Wire Payments
 WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware
 Account #5610572308
 Routing Number #031100089



For Billing Inquiries call Customer Accounting at
Facsimile Number

(863) 293-1053
 (863) 294-3895

REVISED

COMPANY: INDIANTOWN GAS COMPANY		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 8/19/93)			
FOR THE PERIOD OF:		JAN 2000 Through DEC 2000							
	CURRENT MONTH:		SEPTEMBER 2000		PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	0	0	0	0.00	0	0	0	0.00	
2	286,599	301,603	(15,004)	(4.97)	2,959,502	2,870,612	88,890	3.10	
3	286,599	301,603	(15,004)	(4.97)	2,959,502	2,870,612	88,890	3.10	
4	299,180	301,603	(2,423)	(0.80)	2,966,659	2,870,612	96,047	3.35	
	(NET OF REVENUE TAX)								
5	(26)	(26)	0	0.00	(234)	(234)	0	0.00	
6	299,154	301,577	(2,423)	(0.80)	2,966,425	2,870,378	96,047	3.35	
	(LINE 4 (+ OR -) LINE 5)								
7	12,555	(26)	12,581	(48,388.46)	6,923	(234)	7,157	(3,058.55)	
	(LINE 6 - LINE 3)								
8	(37)	(3)	(34)	1,133.33	58	(3)	61	(2,033.33)	
9	(13,111)	(471)	(12,640)	2,683.65	(7,782)	(471)	(7,311)	1,552.23	
	INTEREST (1)								
10	26	26	0	0.00	234	234	0	0.00	
	(REVERSE OF LINE 5)								
10a	0	0	0	0.00	0	0	0	0.00	
	FLEX RATE REFUND (if applicable)								
11	(567)	(474)	(93)	19.62	(567)	(474)	(93)	19.62	
	(7+8+9+10+10a)								
INTEREST PROVISION									
12	(13,111)	(471)	(12,640)	2,683.65					
	BEGINNING TRUE-UP AND INTEREST PROVISION (9)								
13	(530)	(471)	(59)	12.53					
	ENDING TRUE-UP BEFORE INTEREST (12+7-5)								
14	(13,641)	(942)	(12,699)	1,348.09					
	TOTAL (12+13)								
15	(6,821)	(471)	(6,350)	1,348.20					
	AVERAGE (50% OF 14)								
16	6.48000%	6.48000%	0.00000%	0.00					
	INTEREST RATE - FIRST DAY OF MONTH								
17	6.50000%	6.48000%	0.02000%	0.31					
	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH								
18	12.98000%	12.96000%	0.02000%	0.15					
	TOTAL (16+17)								
19	6.49000%	6.48000%	0.01000%	0.15					
	AVERAGE (50% OF 18)								
20	0.54083%	0.54000%	0.00083%	0.15					
	MONTHLY AVERAGE (19/12 Months)								
21	(37)	(3)	(34)	1,133.33					
	INTEREST PROVISION (15x20)								

NOTES:

REVISED

COMPANY: INDIANTOWN GAS COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION SCHEDULE A-2
(REVISED 1/10/01)

FOR THE PERIOD OF: JAN 2000 Through DEC 2000

	CURRENT MONTH:		OCTOBER 2000		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORATION COST	266,174	301,603	(35,429)	(11.75)	3,225,676	3,172,215	53,461	1.69
3 TOTAL	266,174	301,603	(35,429)	(11.75)	3,225,676	3,172,215	53,461	1.69
4 FUEL REVENUES (NET OF REVENUE TAX)	251,302	301,603	(50,301)	(16.68)	3,217,961	3,172,215	45,746	1.44
5 TRUE-UP (COLLECTED) OR REFUNDED	(26)	(26)	0	0.00	(260)	(260)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	251,276	301,577	(50,301)	(16.68)	3,217,701	3,171,955	45,746	1.44
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(14,898)	(26)	(14,872)	57,200.00	(7,975)	(260)	(7,715)	2,967.31
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(43)	(3)	(40)	1,333.33	15	(6)	21	(350.00)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(567)	(474)	(93)	19.62	(7,782)	(471)	(7,311)	1,552.23
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	26	26	0	0.00	260	260	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(15,482)	(477)	(15,005)	3,145.70	(15,482)	(477)	(15,005)	3,145.70
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(567)	(474)	(93)	19.62				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(15,439)	(474)	(14,965)	3,157.17				
14 TOTAL (12+13)	(16,006)	(948)	(15,058)	1,588.40				
15 AVERAGE (50% OF 14)	(8,003)	(474)	(7,529)	1,588.40				
16 INTEREST RATE - FIRST DAY OF MONTH	6.50000%	6.48000%	0.02000%	0.31				
17 INTEREST RATE - FIRST DAY OF SUBSEQENT MONTH	6.49000%	6.48000%	0.01000%	0.15				
18 TOTAL (16+17)	12.99000%	12.96000%	0.03000%	0.23				
19 AVERAGE (50% OF 18)	6.50000%	6.48000%	0.02000%	0.31				
20 MONTHLY AVERAGE (19/12 Months)	0.54167%	0.54000%	0.00167%	0.31				
21 INTEREST PROVISION (15x20)	(43)	(3)	(40)	1,333.33				

NOTES:

REVISED

COMPANY: INDIANTOWN GAS COMPANY		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 8/19/93)			
FOR THE PERIOD OF:		JAN 2000 Through DEC 2000							
	CURRENT MONTH:		NOVEMBER 2000		PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	0	0	0	0.00	0	0	0	0.00	
2	198,454	256,712	(58,258)	(22.69)	3,424,130	3,428,927	(4,797)	(0.14)	
3	198,454	256,712	(58,258)	(22.69)	3,424,130	3,428,927	(4,797)	(0.14)	
4	209,869	256,712	(46,843)	(18.25)	3,427,830	3,428,927	(1,097)	(0.03)	
	(NET OF REVENUE TAX)								
5	(26)	(26)	0	0.00	(286)	(286)	0	0.00	
6	209,843	256,686	(46,843)	(18.25)	3,427,544	3,428,641	(1,097)	(0.03)	
	(LINE 4 (+ OR -) LINE 5)								
7	11,389	(26)	11,415	(43,903.85)	3,414	(286)	3,700	(1,293.71)	
	(LINE 6 - LINE 3)								
8	(54)	(3)	(51)	1,700.00	(39)	(9)	(30)	333.33	
9	(15,482)	(477)	(15,005)	3,145.70	(7,782)	(471)	(7,311)	1,552.23	
	INTEREST (1)								
10	26	26	0	0.00	286	286	0	0.00	
	(REVERSE OF LINE 5)								
10a	0	0	0	0.00	0	0	0	0.00	
	FLEX RATE REFUND (if applicable)								
11	(4,121)	(480)	(3,641)	758.54	(4,121)	(480)	(3,641)	758.54	
	(7+8+9+10+10a)								
INTEREST PROVISION									
12	(15,482)	(477)	(15,005)	3,145.70					
	BEGINNING TRUE-UP AND INTEREST PROVISION (9)								
13	(4,067)	(477)	(3,590)	752.62					
	ENDING TRUE-UP BEFORE INTEREST (12+7-5)								
14	(19,549)	(954)	(18,595)	1,949.16					
	TOTAL (12+13)								
15	(9,775)	(477)	(9,298)	1,949.27					
	AVERAGE (50% OF 14)								
16	6.49000%	6.48000%	0.01000%	0.15					
	INTEREST RATE - FIRST DAY OF MONTH								
17	6.65000%	6.48000%	0.17000%	2.62					
	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH								
18	13.14000%	12.96000%	0.18000%	1.39					
	TOTAL (16+17)								
19	6.57000%	6.48000%	0.09000%	1.39					
	AVERAGE (50% OF 18)								
20	0.54750%	0.54000%	0.00750%	1.39					
	MONTHLY AVERAGE (19/12 Months)								
21	(54)	(3)	(51)	1,700.00					
	INTEREST PROVISION (15x20)								

NOTES:

Note 1 - Period-to-date Flexdown Estimate reflects eight months actual (Jan 00 - Aug 00) and Flex-down Estimate (Sep 00 - Dec 00).