One Energy Place Pensacola, Florida 32520

850 444 6111



February 19, 2001

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST RECOVERY CHARGE IN DOCKET NO. 010001-EI

Attached are the Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for January 2001, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly filing.

Sincerely,

Susan D. Ritenour Assistant Secretary and Assistant Treasurer

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APP

CAF __ CMP __ COM_5

CTR

ECR LEG OPC PAI RGO SEC Attachment

cc: Florida Public Service Commission
Sid Matlock

DOCUMENT NUMBER-DATE

02535 FEB 23 =

FPSC-RECORES/REPORTING

GULF POWER COMPANY

		1]					
	CRIST 6	Jan '01	Feb '01	Mar '01	Apr '01	May '01	Jun '01	Jul '01	Aug '01	Sep '01	Oct '01	Nov '01	Dec '01	Total
									-					
1.	EAF (%)	90 6												
2.	PH	744 0								· · · · · · · · · · · · · · · · · · ·	~~~			
3.	SH	674.4												
4.	RSH	0.0												
5.	UH	69 6												
		0.0												
6.	РОН													
7.	FOH	13.1												
8.	мон	56 5												
9.	РГОН	0.0												
10.	LR pf (MW)	00					•							
11.	РМОН	00												
12.	LR pm (MW)	0.0												
13.	NSC (MW)	302 0												
													<u> </u>]
14.	Oper MBtu	1656995.0												
15.	Net Gen (MWH)	155293 0												
16.	ANOHR (Btu/KWH)	10670.0						:						
17.	NOF %	76.2												
		302.0												
18.	NPC (MW)	302.0		L						l				
19.	ANOHR Equation	10^6 / AKW *	-180.36 - 38	44 * APR + 70).63 * JUII. + 4'	7.99 * AUG 1			-					
		+ 13,880 - 00	1011 * LSRF /	AKW										

GULF POWER COMPANY

	CRIST 7	Jan '01	Feb '01	Mar '01	Apr '01	May '01	Jun '01	Jul '01	Aug '01	Sep '01	Oct '01	Nov '01	Dec '01	Total
1.	EAF (%)	85.2												
2.	РН	744.0												
3.	SH	637.4												
4.	RSH	0.0												
5.	UH	106 6												
6.	РОН	0.0												
7.	ГОН	106.6												
8.	мон	0.0												
9.	рғон	30.0			•									
10.	LR pf (MW)	52.5												
11.	РМОН	0.0												
12.	LR pm (MW)	0.0												·
13.	NSC (MW)	477.0												
14.	Oper MBtu	2454405.0												
15.	Net Gen (MWH)	235749.0												
16.	ANOHR (Btu/KWH)	10411.0												
17.	NOF %	77.5												
18.	NPC (MW)	477 0												
19.	ANOHR Equation	10^6 / AKW	* [246.18 + 73	.74 * JUL + 42	.35 * AUG + 4	9.08 * SEP]								
		+ 9,603												

GULF POWER COMPANY

SMITH I	<u>!</u>	Jan '01	Feb '01	Mar '01	Apr '01	May '01	Jun '01	Jul '01	Aug '01	Sep '01	Oct '01	Nov '01	Dec '01	Total
EAF (%)		99.5												
РН		744.0												
SH		744.0												
RSH		0.0					***							
ин		0.0												
РОН		00												
гон		0.0												
мон		0.0												
РБОН		2.7												· - · · · · · · · · · · · · · · · · · · ·
LR pf (M	IW)	128 4									•			
РМОН		2.9									4	7.1	-	
LR pm (N	MW)	92.0												
NSC (MV	W)	162.0												
Oper MB	Stu	951686.0												
Net Gen ((MWH)	95207.0												
ANOHR	(Btu/KWH)	9996.0						-						
NOF %		79.0												
NPC (MV	W)	162.0						į						- 10-
ANOHR	Equation	10^6 / AKW * [-17.71 - 11.75 * MAY + 12.64 * JUL - 14.08 * NOV] + 11,750 - 0 00985 * LSRF / AKW												

GULF POWER COMPANY

	SMITH 2	Jan '01	Feb '01	Mar '01	Apr '01	May '01	Jun '01	Jul '01	Aug '01	Sep '01	Oct '01	Nov '01	Dec '01	Total
	EAF (%)	100.0												
ı .	РН	744.0												
١.	SH	744.0			·									
	RSH	0.0												
•	UH	0.0												
	РОН	0.0								~				
	FOH	0.0												
L	мон	0.0												
	РГОН	0.0	_											
D.	LR pf (MW)	0.0			<u>.</u>									
1.	РМОН	0.0												
2.	LR pm (MW)	0.0	_											
3.	NSC (MW)	189.0									4 *****			***.
ı.	Oper MBtu	1103243.0												
5.	Net Gen (MWH)	108434.0												
5 .	ANOHR (Btu/KWH)	10174.0												
7.	NOF %	77.1												
3.	NPC (MW)	189.0												
) .	ANOHR Equation	10^6 / AKW * + 3,803 + 0.02			.00 * MAY + 2	24.79 * JUN + 2	24.28 * J UL +	16.15 * AUG +	+ 12.95 * NOV	1				

GULF POWER COMPANY

DANIEL I	Jan 'Oi	Feb '01	Mar '01	Apr '01	May '01	Jun '01	Jul '01	Aug '01	Sep '01	Oct '01	Nov '01	Dec '01	Total
EAF (%)	58.0												
РН	744.0												
SH	432.3												
RSH	0.0								-				<u></u>
UH	311.7												
РОН	311 7									***			
FOH	0.0					:							
мон	0.0								:				
РГОН	3.0												
LR pf (MW)	60.0												
РМОН	0.0	 											
LR pm (MW)	0.0												
NSC (MW)	425.0					· · · · · · · · · · · · · · · · · · ·							
Oper MBtu	1962473.0												
Net Gen (MWH)	192826.0									-			
ANOHR (Btu/KWH)	10177.0												
NOF %	105.0												
NPC (MW)	425.0												
ANOHR Equation	1	10^6 / AKW * [587.42 - 74.65 * JAN - 99.94 * FEB - 97.63 * JUN] + 10,811 + 10^6 / AKW * [-0 0225 * BTU/LB] - 0.00302 * LSRF / AKW											

GULF POWER COMPANY

	DANIEL 2	Jan 'Ol	Feb '01	Mar '01	Apr '01	May '01	Jun '01	Jul '01	Aug '01	Sep '01	Oct '01	Nov '01	Dec '01	Total
												· · · · · · · · · · · · · · · · · · ·		
1.	EAF (%)	99.8										<u> </u>		
_										<u> </u>				
2.	PH	744.0												
3.	SH	744,0						<u> </u>						
4.	RSH	0.0												·
5.	ин	0.0								-				
6.	РОН	00					.,,							
7.	Г ОН	0.0												
8.	мон	0.0												
9,	РГОН	8 1												
10.	LR pf (MW)	85 9												
	РМОН	0.0												
	LR pm (MW)	00												
		510.0				-		·- ··· · · · · · · · · · · · · · · · ·						
13.	NSC (MW)	310.0												
14.	Oper MBtu	3375554.0						i						
15.	Net Gen (MWH)	342857.0	:											
16.	ANOHR (Btu/KWH)	9845.0												
17.	NOF %	90.4												,
	NPC (MW)	510.0	"											
18.	in C (MW)	1 210.0				i								
19.	ANOHR Equation	10^6 / AKW *	F [382.08 + 55.	.34 * JUN + 12	3,15 * AUG +	59.45 * SEP]								
		+ 11,976 + 10	^6 / AKW * [-	0 0390 * B TU/	LB]-0.00428	* LSRF / AK	w							

GULF POWER COMPANY

January, 2001 Crist 6

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OUTAGE

DATE	TYPE *	HOURS	AFFECTED	DESCRIPTION
01/14	FMO	56.5	302.0	Boiler Tube Leak
01/31	FFO	13.1		Boiler Tube Leak
	+	10	002.0	Boilor Fube Lean
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^{*} FFO - Full Forced Outage

PFO - Partial Forced Outage

FMO - Full Maintenance Outage

PMO - Partial Maintenance Outage

PO - Planned Outage

GULF POWER COMPANY

January, 2001

Crist 7

OUTAGE

(MW)

			()	
DATE	TYPE *	HOURS	AFFECTED	DESCRIPTION
01/04	FFO	64.9	477.0	Boiler Tube Leak
01/10	PFO	0.8	457.0	Boiler Feed Pump Problem
01/10	PFO	8.6	32.0	Boiler Feed Pump Problem
01/21	PFO	3.9	70.0	Pulverizer Problem
01/23	PFO	1.8	22.0	Opacity Problemm
01/24	FFO	41.7	477.0	Boiler Tube Leak
01/28	PFO	0.3	22.0	Opacity Problem
01/29	PFO	2.0	41.0	Opacity Problem
01/30	PFO	3.3	22.0	Opacity Problem
01/31	PFO	9.3	51.0	Opacity Problem
	 			
				
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		4		

^{*} FFO - Full Forced Outage

PFO - Partial Forced Outage

FMO - Full Maintenance Outage

PMO - Partial Maintenance Outage

PO - Planned Outage

GULF POWER COMPANY

January, 2001

Smith 1

OUTAGE

DATE	TYPE •	HOURS	AFFECTED	DESCRIPTION
01/07	PFO	1.0	157.0	Protection Device Problem
01/12	PFO	0.8	157.0	Protection Device Problem
01/12	PMO	2.9	92.0	Induced Draft Fan Problem
01/21	PFO	0.7	87.0	Induced Draft Fan Problem
01/25	PFO	0.3	37.0	Pulverizer Problem
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^{*} FFO - Full Forced Outage

PFO - Partial Forced Outage

FMO - Full Maintenance Outage

PMO - Partial Maintenance Outage

PO - Planned Outage

GULF POWER COMPANY

January, 2001

Smith 2

OUTAGE

DATE	munic +	House	(IIII)	D = 0 CD + D = 10 V
DATE	TYPE *	HOURS	AFFECTED	DESCRIPTION
				No Events This Month
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^{*} FFO - Full Forced Outage

PFO - Partial Forced Outage

FMO - Full Maintenance Outage

PMO - Partial Maintenance Outage

PO - Planned Outage

GULF POWER COMPANY

January, 2001

Daniel 1

OUTAGE

DATE	TYPE •	HOURS	AFFECTED	DESCRIPTION
01/09	PFO	3.0	60.0	
01/19	PO	311.7	425.0	Boiler Inspection
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^{*} FFO - Full Forced Outage

PFO - Partial Forced Outage

FMO - Full Maintenance Outage

PMO - Partial Maintenance Outage

PO - Planned Outage

GULF POWER COMPANY

January, 2001

Daniel 2

OUTAGE

(MW)

	OUTAGE		(MW)	
DATE	TYPE *	HOURS	AFFECTED	DESCRIPTION
01/13	PFO	1.3	43.0	Pulverizer Problem
01/13	PFO	0.7	88.0	Pulverizer Problem
01/13	PFO	0.9	88.0	Pulverizer Problem
01/14	PFO	5.0	96.0	Pulverizer Problem
01/29	PFO	0.3	85.0	Pulverizer Problem
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* FFO - Full Forced Outage

PFO - Partial Forced Outage

FMO - Full Maintenance Outage

PMO - Partial Maintenance Outage

PO - Planned Outage