



P O Box 3395  
West Palm Beach, FL 33402-3395

March 2, 2001

Ms. Blanca S. Bayo, Director  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RE: DOCKET NO. 010001-EI CONTINUING  
SURVEILLANCE AND REVIEW OF FUEL COST  
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms Bayo:

We are enclosing ten (10) copies of January 2001 Fuel Schedules for our Marianna and Fernandina Beach Divisions.

The over-recovery in our Marianna division is greater than expected due to fuel revenues being higher than projected. The under-recovery in our Fernandina Beach division is due to fuel costs being higher than projected.

Sincerely,

Cheryl Martin  
Manager of Corporate Accounting

Enclosure

cc Welch, Kathy-FPSC  
Doc Horton-Atty  
FPU  
5 Bachman, GM (no enc)  
Cutshaw, PM  
Englsh, JT  
1 Foster, PM  
Stein, CL  
SJ 80-441

*Cover letter*

DOCUMENT NUMBER-DATE

02925 MAR-65

FPSC-RECORDS REPORTING

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH Jan-01

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	588,762	512,944	75,818	14.78%	29,438	25,647	3,791	14.78%	2.00001	2.00002	-1E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	465,076	381,469	83,607	21.92%	29,438	25,647	3,791	14.78%	1.57985	1.48738	0.09247	6.22%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	1,053,838	894,413	159,425	17.92%	29,438	25,647	3,791	14.78%	3.57985	3.4874	0.09245	2.65%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					29,438	25,647	3,791	14.78%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,053,838	894,413	159,425	17.82%	29,438	25,647	3,791	14.78%	3.57985	3.4874	0.09245	2.65%
21 Net Unbilled Sales (A4)	(49,796) *	(10,741) *	(39,055)	363.61%	(1,391)	(308)	(1,083)	351.62%	-0.16813	-0.04314	-0.12499	289.73%
22 Company Use (A4)	1,217 *	1,011 *	206	20.38%	34	29	5	17.24%	0.00411	0.00406	5E-05	1.23%
23 T & D Losses (A4)	42,171 *	35,781 *	6,390	17.86%	1,178	1,028	152	14.81%	0.14239	0.1437	-0.00131	-0.91%
24 SYSTEM KWH SALES	1,053,838	894,413	159,425	17.82%	29,617	24,900	4,717	18.94%	3.55822	3.59202	-0.0338	-0.94%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,053,838	894,413	159,425	17.82%	29,617	24,900	4,717	18.94%	3.55822	3.59202	-0.0338	-0.94%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,053,838	894,413	159,425	17.82%	29,617	24,900	4,717	18.94%	3.55822	3.59202	-0.0338	-0.94%
28 GPIF**												
29 TRUE-UP**	(7,327)	(7,327)	0	0.00%	29,617	24,900	4,717	18.94%	-0.02474	-0.02943	0.00469	-15.94%
30 TOTAL JURISDICTIONAL FUEL COST	1,046,511	887,086	159,425	17.97%	29,617	24,900	4,717	18.94%	3.53348	3.56259	-0.02911	-0.82%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									3.53602	3.56516	-0.02914	-0.82%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.536	3.565	-0.029	-0.81%

\*Included for Informational Purpose: Only

\*\*Calculation Based on Jurisdictional KWH Sales

Company FLORIDA PUBLIC UTILITIES COMPANY  
MARIANNA DIVISION  
CIFUELVA1C  
02/21/01

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: Jan-01

SCHEDULE A1  
PAGE 2 OF 2

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	588,762	512,944	75,818	14.78%	29,438	25,647	3,791	14.78%	2.00001	2.00002	-1E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
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12 TOTAL COST OF PURCHASED POWER	<u>1,053,838</u>	<u>894,413</u>	<u>159,425</u>	17.82%	29,438	25,647	3,791	14.78%	3.57985	3.4874	0.09245	2.65%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					29,438	25,647	3,791	14.78%				
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17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>1,053,838</u>	<u>894,413</u>	<u>159,425</u>	17.82%	29,438	25,647	3,791	14.78%	3.57985	3.4874	0.09245	2.65%
21 Net Unbilled Sales (A4)	(49,796) *	(10,741) *	(39,055)	363.61%	(1,391)	(308)	(1,083)	351.62%	-0.16813	-0.04314	-0.12499	289.73%
22 Company Use (A4)	1,217 *	1,011 *2*	206	20.38%	34	29	5	17.24%	0.00411	0.00406	5E-05	1.23%
23 T & D Losses (A4)	42,171 *	35,781 *	6,390	17.86%	1,178	1,026	152	14.81%	0.14239	0.1437	-0.00131	-0.91%
24 SYSTEM KWH SALES	1,053,838	894,413	159,425	17.82%	29,617	24,900	4,717	18.94%	3.55822	3.59202	-0.0338	-0.94%
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26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,053,838	894,413	159,425	17.82%	29,617	24,900	4,717	18.94%	3.55822	3.59202	-0.0338	-0.94%
28 GPIF**												
29 TRUE-UP**	<u>(7,327)</u>	<u>(7,327)</u>	<u>0</u>	0.00%	29,617	24,900	4,717	18.94%	-0.02474	-0.02943	0.00469	-15.94%
30 TOTAL JURISDICTIONAL FUEL COST	<u>1,046,511</u>	<u>887,086</u>	<u>159,425</u>	17.97%	29,617	24,900	4,717	18.94%	3.53348	3.56259	-0.02911	-0.82%
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33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.536	3.565	-0.029	-0.81%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

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02/21/01

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2  
Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: **MARIANNA DIVISION**

Month of: Jan-01

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	588,762	512,944	75,818	14.78%	588,762	512,944	75,818	14.78%
3a. Demand & Non Fuel Cost of Purchased Power	465,076	381,469	83,607	21.92%	465,076	381,469	83,607	21.92%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,053,838	894,413	159,425	17.82%	1,053,838	894,413	159,425	17.82%
6. Adjustments to Fuel Cost (Describe Items)								
7. Adjusted Total Fuel & Net Power Transactions	\$ 1,053,838	\$ 894,413	\$ 159,425	17.82%	\$ 1,053,838	\$ 894,413	\$ 159,425	17.82%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2  
Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: **MARIANNA DIVISION**

Month of: Jan-01

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1 Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,089,851	912,284	177,567	19.46%	1,089,851	912,284	177,567	19.46%
c. Jurisdictional Fuel Revenue	1,089,851	912,284	177,567	19.46%	1,089,851	912,284	177,567	19.46%
d. Non Fuel Revenue	613,580	559,746	53,834	9.62%	613,580	559,746	53,834	9.62%
e. Total Jurisdictional Sales Revenue	1,703,431	1,472,030	231,401	15.72%	1,703,431	1,472,030	231,401	15.72%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 1,703,431	\$ 1,472,030	\$ 231,401	15.72%	\$ 1,703,431	\$ 1,472,030	\$ 231,401	15.72%
<b>C. KWH Sales</b>								
1. Jurisdictional Sales KWH	29,616,676	24,900,063	4,716,613	18.94%	29,616,676	24,900,063	4,716,613	18.94%
2. Non Jurisdictional Sales	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales	29,616,676	24,900,063	4,716,613	18.94%	29,616,676	24,900,063	4,716,613	18.94%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE 12  
Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division **MARIANNA DIVISION**

Month of: Jan-01

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,089,851	\$ 912,284	\$ 177,567	19.46%	1,089,851	\$ 912,284	\$ 177,567	19.46%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(7,327)	(7,327)	0	0.00%	(7,327)	(7,327)	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	1,097,178	919,611	177,567	19.31%	1,097,178	919,611	177,567	19.31%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,053,838	894,413	159,425	17.82%	1,053,838	894,413	159,425	17.82%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,053,838	894,413	159,425	17.82%	1,053,838	894,413	159,425	17.82%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	43,340	25,198	18,142	72.00%	43,340	25,198	18,142	72.00%
8. Interest Provision for the Month	532		532	0.00%	532		532	0.00%
9. True-up & Inst. Provision Beg. of Month	87,926	(399,061)	486,987	-122.03%	87,926	(399,061)	486,987	-122.03%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(7,327)	(7,327)	0	0.00%	(7,327)	(7,327)	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 124,471	\$ (381,190)	\$ 505,661	-132.65%	124,471	\$ (381,190)	\$ 505,661	-132.65%

\* Jurisdictional Loss Multiplier

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# CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2  
Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: **MARIANNA DIVISION**

Month of: Jan-01

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
E. Interest Provision							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 87,926	\$ (399,061)	\$ 486,987	-122.03%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	123,939	(381,190)	505,129	-132.51%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	211,865	(780,251)	992,116	-127.15%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 105,933	\$ (390,126)	\$ 496,059	-127.15%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	6.5000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.5500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	12.0500%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	6.0250%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.5021%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	532	N/A	--	--	N/A	N/A	--	--

Company: FLORIDA PUBLIC UTILITIES COMPANY  
MARIANNA DIVISION  
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ELECTRIC ENERGY ACCOUNT  
Month of: Jan-01

Schedule A4

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1 System Net Generation	0	0	0	0	0	0	0	0
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	29438	25647	3791	0.1478	29,438	25,647	3791	0.1478
4a Energy Purchased For Qualifying Facilities								
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	29438	25647	3791	0.1478	29,438	25,647	3791	0.1478
8 Sales (Billed)	29617	24900	4717	0.1894	29,617	24,900	4717	0.1894
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	34	29	5	0.1724	34	29	5	0.1724
10 T&D Losses Estimated	1178	1026	152	0.1481	1178	1026	152	0.1481
11 Unaccounted for Energy (estimated)	-1391	-308	-1083	3.5162	-1391	-308	-1083	3.5162
12								
13 % Company Use to NEL	0.0012	0.0011	1E-04	0.0909	0.0012	0.0011	1E-04	0.0909
14 % T&D Losses to NEL	0.04	0.04	0	0	0.04	0.04	0	0
15 % Unaccounted for Energy to NEL	-0.0473	-0.012	-0.0353	2.9417	-0.0473	-0.012	-0.0353	2.9417

(\$)

16 Fuel Cost of Sys Net Gen								
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	588,762	512,944	75817.92	0.1478	588,762	512,944	75817.92	0.1478
18a Demand & Non Fuel Cost of Pur Power	465,076	381,469	83607	0.2192	465,076	381,469	83606.65	0.2192
18b Energy Payments To Qualifying Facilities								
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	1,053,838	894,413	159,425	0.1782	1,053,838	894,413	159,424.57	0.1782

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	2	2	0	0	2	2	0	0
23a Demand & Non Fuel Cost of Pur Power	1.58	1.487	0.093	0.0625	1.58	1.487	0.093	0.0625
23b Energy Payments To Qualifying Facilities								
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	3.58	3.487	0.093	0.0267	3.58	3.487	0.093	0.0267



Company FLORIDA PUBLIC UTILITIES COMPANY  
 MARIANNA DIVISION  
 CFUELVA3C  
 02/21/01

SCHEDULE A8

PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of January-01

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ
						(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$

ESTIMATED

GULF POWER COMPANY	RE	25,647			25,647	2.000016	3.487398	512,944
TOTAL		25,647	0	0	25,647	2.000016	3.487398	512,944

ACTUAL

GULF POWER COMPANY	RE	29,438			29,438	2.000007	3.579855	588,762
TOTAL		29,438	0	0	29,438	2.000007	3.579855	588,762

CURRENT MONTH DIFFERENCE		3,791	0	0	3,791	-0.000009	0.092457	75,818
DIFFERENCE (%)		14.80%	0.00%	0.00%	14.80%	0.00%	2.70%	14.80%
PERIOD TO DATE ACTUAL	RE	29,438			29,438	2.000007	3.579855	588,762
ESTIMATED	RE	25,647			25,647	2.000016	3.487398	512,944
DIFFERENCE		3,791	0	0	3,791	-0.000009	0.092457	75,818
DIFFERENCE (%)		14.80%	0.00%	0.00%	14.80%	0.00%	2.70%	14.80%

Company FLORIDA PUBLIC UTILITIES COMPANY  
 MARIANNA DIVISION  
 CIFUELVA9C  
 02/21/01

SCHEDULE A9

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of January-01

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ  (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS  (6)(b)-(5) \$
					(a)  CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED

TOTAL							

ACTUAL:

TOTAL							

FOOTNOTE PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARG 465,076

CURRENT MONTH DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.0000	0.0000	0.0000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.0000	0.0000	0.0000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A6)	887,445	648,507	238,938	38.8%	49,689	35,149	14,540	41.4%	1.78600	1.84502	(0.05902)	-3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sch. J E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	724,951	559,185	165,766	29.6%	49,689	35,149	14,540	41.4%	1.45898	1.59090	(0.13192)	-8.3%
11 Energy Payments to Qualifying Facilities (A8a)	928	7,480	(6,552)	-87.6%	50	400	(350)	-87.5%	1.85600	1.87000	(0.01400)	-0.8%
12 TOTAL COST OF PURCHASED POWER	1,613,324	1,215,172	398,152	32.8%	49,739	35,549	14,190	39.9%	3.24358	3.41630	(0.17472)	-5.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					49,739	35,549	14,190	39.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parity)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.0000	0.0000	0.0000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GS&D APPORTIONMENT OF FUEL COST	389,535	313,610	75,925	24.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,223,789	901,562	322,227	35.7%	49,739	35,549	14,190	39.9%	2.46042	2.53611	(0.07569)	-3.0%
21 Net Unbilled Sales (A4)	26,966 *	(51,229) *	78,195	-152.8%	1,096	(2,020)	3,116	-154.3%	0.05912	(0.14471)	0.20383	-140.9%
22 Company Use (A4)	1,206 *	862 *	344	39.9%	49	34	15	44.1%	0.00264	0.00243	0.00021	8.6%
23 T & D Losses (A4)	73,419 *	54,095 *	19,324	35.7%	2,984	2,133	851	39.9%	0.16097	0.15280	0.00817	5.4%
24 SYSTEM KWH SALES	1,223,789	901,562	322,227	35.7%	45,610	35,402	10,208	28.8%	2.68315	2.54663	0.13652	5.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,223,789	901,562	322,227	35.7%	45,610	35,402	10,208	28.8%	2.68315	2.54663	0.13652	5.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,223,789	901,562	322,227	35.7%	45,610	35,402	10,208	28.8%	2.68315	2.54663	0.13652	5.4%
28 GPIF**												
29 TRUE-UP**	(42,338)	(42,338)	0	0.0%	45,610	35,402	10,208	28.8%	(0.09283)	(0.11959)	0.02676	-22.4%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GS&D Apportionment)	1,181,451	859,224	322,227	37.5%	45,610	35,402	10,208	28.8%	2.59033	2.42705	0.16328	6.7%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									2.63201	2.46610	0.16591	6.7%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									2.632	2.466	0.166	6.7%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

Company FLORIDA PUBLIC UTILITIES COMPANY  
FERNANDINA BEACH DIVISION

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH January-01

SCHEDULE A1  
PAGE 2 OF 2

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	887,445	648,507	238,938	36.9%	49,689	35,149	14,540	41.4%	1.78600	1.84502	(0.05902)	-3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	724,951	559,185	165,766	29.6%	49,689	35,149	14,540	41.4%	1.45898	1.59090	(0.13192)	-8.3%
11 Energy Payments to Qualifying Facilities (A8a)	928	7,480	(6,552)	-87.6%	50	400	(350)	-87.5%	1.85600	1.87000	(0.01400)	-0.8%
12 TOTAL COST OF PURCHASED POWER	1,613,324	1,215,172	398,152	32.8%	49,739	35,549	14,190	39.9%	3.24358	3.41830	(0.17472)	-5.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					49,739	35,549	14,190	39.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINING OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	389,535	313,610	75,925	24.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,223,789	901,562	322,227	35.7%	49,739	35,549	14,190	39.9%	2.46042	2.53611	(0.07569)	-3.0%
21 Net Unbilled Sales (A4)	26,966	(51,229)	78,195	-152.6%	1,096	(2,020)	3,116	-154.3%	0.05912	(0.14471)	0.20383	-140.9%
22 Company Use (A4)	1,206	862	344	39.9%	49	34	15	44.1%	0.00264	0.00243	0.00021	8.6%
23 T & D Losses (A4)	73,419	54,095	19,324	35.7%	2,984	2,133	851	39.9%	0.16097	0.15280	0.00817	5.4%
24 SYSTEM KWH SALES	1,223,789	901,562	322,227	35.7%	45,610	35,402	10,208	28.8%	2.68315	2.54663	0.13652	5.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,223,789	901,562	322,227	35.7%	45,610	35,402	10,208	28.8%	2.68315	2.54663	0.13652	5.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,223,789	901,562	322,227	35.7%	45,610	35,402	10,208	28.8%	2.68315	2.54663	0.13652	5.4%
28 GPIF**												
29 TRUE-UP**	(42,338)	(42,338)	0	0.0%	45,610	35,402	10,208	28.8%	(0.09283)	(0.11959)	0.02676	-22.4%
30 TOTAL JURISDICTIONAL FUEL COST	1,181,451	859,224	322,227	37.5%	45,610	35,402	10,208	28.8%	2.59033	2.42705	0.16328	6.7%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									2.63201	2.45610	0.16591	6.7%
33 FUEL FACTOR ROUNDED TO NEAREST 001 (CENTS/KWH)									2.632	2.466	0.166	6.7%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of Jan-01

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2 Fuel Cost of Power Sold								
3 Fuel Cost of Purchased Power	887,445	648,507	238,938	36.8%	887,445	648,507	238,938	36.8%
3a Demand & Non Fuel Cost of Purchased Power	724,951	559,185	165,766	29.6%	724,951	559,185	165,766	29.6%
3b Energy Payments to Qualifying Facilities	928	7,480	(6,552)	-87.6%	928	7,480	(6,552)	-87.6%
4 Energy Cost of Economy Purchases								
5 Total Fuel & Net Power Transactions	1,613,324	1,215,172	398,152	32.8%	1,613,324	1,215,172	398,152	32.8%
6 Adjustments to Fuel Cost (Describe Items)								
7. Adjusted Total Fuel & Net Power Transactions	1,613,324	1,215,172	398,152	32.8%	1,613,324	1,215,172	398,152	32.8%
8. Less Apportionment To GSLD Customers	389,535	313,610	75,925	24.2%	389,535	313,610	75,925	24.2%
9 Net Total Fuel & Power Transactions To Other Classes	\$ 1,223,789	\$ 901,562	\$ 322,227	35.7%	\$ 1,223,789	\$ 901,562	\$ 322,227	35.7%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: January-01

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLED)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,095,859	875,281	220,578	25.2%	1,095,859	875,281	220,578	25.2%
c. Jurisdictional Fuel Revenue	1,095,859	875,281	220,578	25.2%	1,095,859	875,281	220,578	25.2%
d. Non Fuel Revenue	637,309	571,079	66,230	11.6%	637,309	571,079	66,230	11.6%
e. Total Jurisdictional Sales Revenue	1,733,168	1,446,360	286,808	19.8%	1,733,168	1,446,360	286,808	19.8%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLED)	\$ 1,733,168	\$ 1,446,360	\$ 286,808	19.8%	\$ 1,733,168	\$ 1,446,360	\$ 286,808	19.8%
<b>C. KWH Sales (Excluding GSLED)</b>								
1. Jurisdictional Sales KWH	32,939,701	26,401,877	6,537,824	24.8%	32,939,701	26,401,877	6,537,824	24.8%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	32,939,701	26,401,877	6,537,824	24.8%	32,939,701	26,401,877	6,537,824	24.8%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

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02/21/01

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2  
Page 3 of 4

Company. FLORIDA PUBLIC UTILITIES COMPANY

Division. FERNANDINA BEACH DIVISION

Month of. January-01

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1 Jurisdictional Fuel Rev. (line B-1c)	\$ 1,095,859	\$ 875,281	\$ 220,578	25.2%	\$ 1,095,859	\$ 875,281	\$ 220,578	25.2%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(42,338)	(42,338)	0	0.0%	(42,338)	(42,338)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)								
3. Jurisdictional Fuel Revenue Applicable to Period	1,138,197	917,619	220,578	24.0%	1,138,197	917,619	220,578	24.0%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,223,789	901,562	322,227	35.7%	1,223,789	901,562	322,227	35.7%
5 Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6 Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,223,789	901,562	322,227	35.7%	1,223,789	901,562	322,227	35.7%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(85,592)	16,057	(101,649)	-633.1%	(85,592)	16,057	(101,649)	-633.1%
8. Interest Provision for the Month	2,230		2,230	0.0%	2,230		2,230	0.0%
9. True-up & Inst. Provision Beg. of Month	508,053	(1,309,665)	1,817,718	-138.8%	508,053	(1,309,665)	1,817,718	-138.8%
9a Deferred True-up Beginning of Period								
10 True-up Collected (Refunded)	(42,338)	(42,338)	0	0.0%	(42,338)	(42,338)	0	0.0%
11 End of Period - Total Net True-up (Lines D7 through D10)	\$ 382,353	\$ (1,335,946)	\$ 1,718,299	-128.6%	\$ 382,353	\$ (1,335,946)	\$ 1,718,299	-128.6%

\* Jurisdictional Loss Multiplier

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02/21/01

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2  
Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: January-01

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 508,053	\$ (1,309,665)	\$ 1,817,718	-138.8%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	380,123	(1,335,946)	1,716,069	-128.5%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	888,176	(2,645,611)	3,533,787	-133.6%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 444,088	\$ (1,322,806)	\$ 1,766,894	-133.6%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	6.5000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.5500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	12.0500%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	6.0250%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.5021%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	2,230	N/A	--	--	N/A	N/A	--	--



Company: FLORIDA PUBLIC UTILITIES COMPANY  
 FERNANDINA BEACH DIVISION  
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 02/21/01

ELECTRIC ENERGY ACCOUNT  
 Month of: Jan-01

Schedule A4

		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.0%	0	0	0	0.0%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	49,689	35,149	14,540	41.4%	49,689	35,149	14,540	41.4%
4a	Energy Purchased For Qualifying Facilities	50	400	(350)	-87.5%	50	400	(350)	-87.5%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	49,739	35,549	14,190	39.9%	49,739	35,549	14,190	39.9%
8	Sales (Billed)	45,610	35,402	10,208	28.8%	45,610	35,402	10,208	28.8%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	49	34	15	44.1%	49	34	15	44.1%
10	T&D Losses Estimated @ 0.06	2,984	2,133	851	39.9%	2,984	2,133	851	39.9%
11	Unaccounted for Energy (estimated)	1,096	(2,020)	3,116	-154.3%	1,096	(2,020)	3,116	-154.3%
12									
13	% Company Use to NEL	0.10%	0.10%	0.00%	0.0%	0.10%	0.10%	0.00%	0.0%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.0%	6.00%	6.00%	0.00%	0.0%
15	% Unaccounted for Energy to NEL	2.20%	-5.68%	7.88%	-138.7%	2.20%	-5.68%	7.88%	-138.7%

(\$)									
16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	887,445	648,507	238,938	36.8%	887,445	648,507	238,938	36.8%
18a	Demand & Non Fuel Cost of Pur Power	724,951	559,185	165,766	29.6%	724,951	559,185	165,766	29.6%
18b	Energy Payments To Qualifying Facilities	928	7,480	(6,552)	-87.6%	928	7,480	(6,552)	-87.6%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,613,324	1,215,172	398,152	32.8%	1,613,324	1,215,172	398,152	32.8%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.786	1.845	(0.059)	-3.2%	1.786	1.845	(0.059)	-3.2%
23a	Demand & Non Fuel Cost of Pur Power	1.459	1.591	(0.132)	-8.3%	1.459	1.591	(0.132)	-8.3%
23b	Energy Payments To Qualifying Facilities	1.856	1.870	(0.014)	-0.8%	1.856	1.870	(0.014)	-0.8%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	3.241	3.418	(0.174)	-5.1%	3.244	3.418	(0.174)	-5.1%

Company FLORIDA PUBLIC UTILITIES COMPANY  
 FERNANDINA BEACH DIVISION  
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 02/21/01

SCHEDULE A8

PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of Jan-01

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ
						(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED.								
JACKSONVILLE ELECTRIC AUTHORITY	MS	35,149			35,149	1 845023	3 435921	648,507
TOTAL		35,149	0	0	35,149	1 845023	3 435921	648,507
ACTUAL.								
JACKSONVILLE ELECTRIC AUTHORITY	MS	49,689			49,689	1 785999	3 244976	887,445
TOTAL		49,689	0	0	49,689	1 785999	3 244976	887,445
CURRENT MONTH DIFFERENCE		14,540	0	0	14,540	-0.059024	-0.190945	238,938
DIFFERENCE (%)		41.4%	0.0%	0.0%	41.4%	-3.2%	-5.6%	36.8%
PERIOD TO DATE ACTUAL	MS	49,689			49,689	1 785999	3 244976	887,445
ESTIMATED	MS	35,149			35,149	1 845023	3 435921	648,507
DIFFERENCE		14,540	0	0	14,540	(0.059024)	-0.190945	238,938
DIFFERENCE (%)		41.4%	0.0%	0.0%	41.4%	-3.2%	-5.6%	36.8%

Company: FLORIDA PUBLIC UTILITIES COMPANY  
 FERNANDINA BEACH DIVISION  
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 02/21/01  
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SCHEDULE A8a

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: Jan-01

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.  (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED								
JEFFERSON SMURFIT CORPORATION		400			400	1 870000	1 870000	7,480
TOTAL		400	0	0	400	1 870000	1 870000	7,480
ACTUAL								
JEFFERSON SMURFIT CORPORATION		50			50	1 856000	1 856000	928
TOTAL		50	0	0	50	1 856000	1 856000	928
CURRENT MONTH DIFFERENCE DIFFERENCE (%)		(350) -87.5%	0 0.0%	0 0.0%	(350) -87.5%	-0.014000 -0.7%	-0.014000 -0.7%	(6,552) -87.6%
PERIOD TO DATE ACTUAL	MS	50			50	1 856000	1 856000	928
ESTIMATED	MS	400			400	1 870000	1 870000	7,480
DIFFERENCE		(350)	0	0	(350)	-0.014	-0.014	(6,552)
DIFFERENCE (%)		-87.5%	0.0%	0.0%	-87.5%	-0.7%	-0.7%	-87.6%

Company FLORIDA PUBLIC UTILITIES COMPANY  
 FERNANDINA BEACH DIVISION  
 C1FUELVA9D  
 02/21/01  
 #REF!

SCHEDULE A9

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of Jan-01

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)-(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED

TOTAL							
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ACTUAL

TOTAL							
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FOOTNOTE PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$724,951

CURRENT MONTH DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							